

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Equitable Production Company

DIVISION OF GAS AND OIL
DOCKET NO. VGOB 89-0126-0009-19

RELIEF SOUGHT: MODIFICATION OF NORA COALBED GAS UNIT NO.: BU 47(VC-536602),
BR 48 (VC-535631), BV-50 (VC-536873)

AFFECTED UNITS: (See Attached Exhibit A)

APPLICATION

1. **Applicant and its counsel:** Applicant is **Equitable Production Company** 1710 Pennsylvania Ave., Charleston, West Virginia, 25302, (800) 926-1759. Applicant's Counsel is James E. Kaiser 220 Broad Street, Suite 202, Kingsport, TN 37660 (423) 578-3838.

2. **Relief sought:** (1) Modification of the Nora Coalbed Methane Gas Field Rules, to allow one additional coalbed gas well to be drilled within each of the 58.77 acre Nora Units identified above. (2) For an administrative order providing that additional well permits may be issued in the Nora Field after this application is filed and while it is pending.

3. **Legal authority:** 4 VAC 25-160-50 and § 45.1-361.20 of the Code of Virginia.

4. **Proposed provisions of order sought:** That one additional coalbed methane gas well may be drilled in each of the above referenced Nora Units; that the second well be located at least 600 feet from the nearest coalbed methane well; (and that production/royalties from each coalbed methane well drilled in the said Units shall continue to be allocated solely to the owners and claimants of and to the coalbed methane within the Unit in which the well is located.)

5. **Type of wells and field:** Coalbed methane frac wells within the portion of the Nora Coalbed Gas Field described above, and as depicted in the attached Exhibit A.

6. **Formations subject to application:** All coal beds and coal seams including all Pennsylvania aged coals from the top of the Raven, but not limited to Jawbone, Greasy Creek, C-Seam, War Creek, Beckley, Lower Horsepen, X-Seam, Poca 8, Poca 5, Poca 2, and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field.

7. **Description of interest/claim of persons being notified:** Coalbed methane.

8. **Estimated ultimate recovery in each Nora Unit identified above:** 525 MMCF

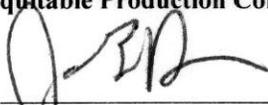
9. **Plat:** See Exhibit A annexed hereto.

10. **The boundaries and acreage affected:** see Exhibit A annexed hereto.

11. **Attestation:** The foregoing application to the best of my knowledge, information and belief is true and correct.

Equitable Production Company

By: _____


James E. Kaiser
220 Broad Street, Suite 202
Kingsport, TN 37660
(423) 578-3838

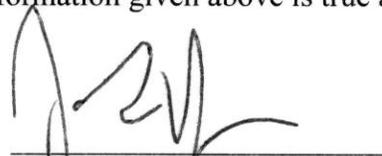
AFFIDAVIT OF DUE OF DILIGENCE

**COMMONWEALTH OF VIRGINIA
COUNTY OF DICKENSON**

I, James E. Kaiser, after being duly sworn upon oath, state as follows:

1. I am responsible for the notification process required by VA. Code Ann. § 45.1-361.19 and VR 480-05-22.2 § 4.
2. That Equitable Production Company has exercised due diligence in attempting to locate and notice all owners and claimants who are unleased and/or who were not previously pooled by prior order(s) of the Virginia Gas and Oil Board regarding **the Nora Coalbed Gas Field**, all as required by Va. Code Ann. § 45.1-361.19 and VR 480-05-22.2.
3. That on **October 12, 2007** a true and correct copy of the Notice of Hearing with Exhibits will be mailed, via certified mail return receipt requested, to all owners and claimants listed in Exhibit B for whom mailing addresses were then available.
4. That Equitable Production Company will continue to exercise due diligence in attempting to locate and identify the names and/or addresses of any unknown of unlocatable parties and, if located or identified, will notify them of Equitable Production Company's application.

I have read the foregoing, and the information given above is true and correct to the best of my knowledge and belief.



James E. Kaiser
Counsel for
Equitable Production Company

ACKNOWLEDGMENT

STATE OF TENNESSEE

COUNTY OF SULLIVAN

TAKEN, SUBSCRIBED AND SWORN to before me this 13th day of October, 2007.



Notary Public



My commission expires: 11-12-08

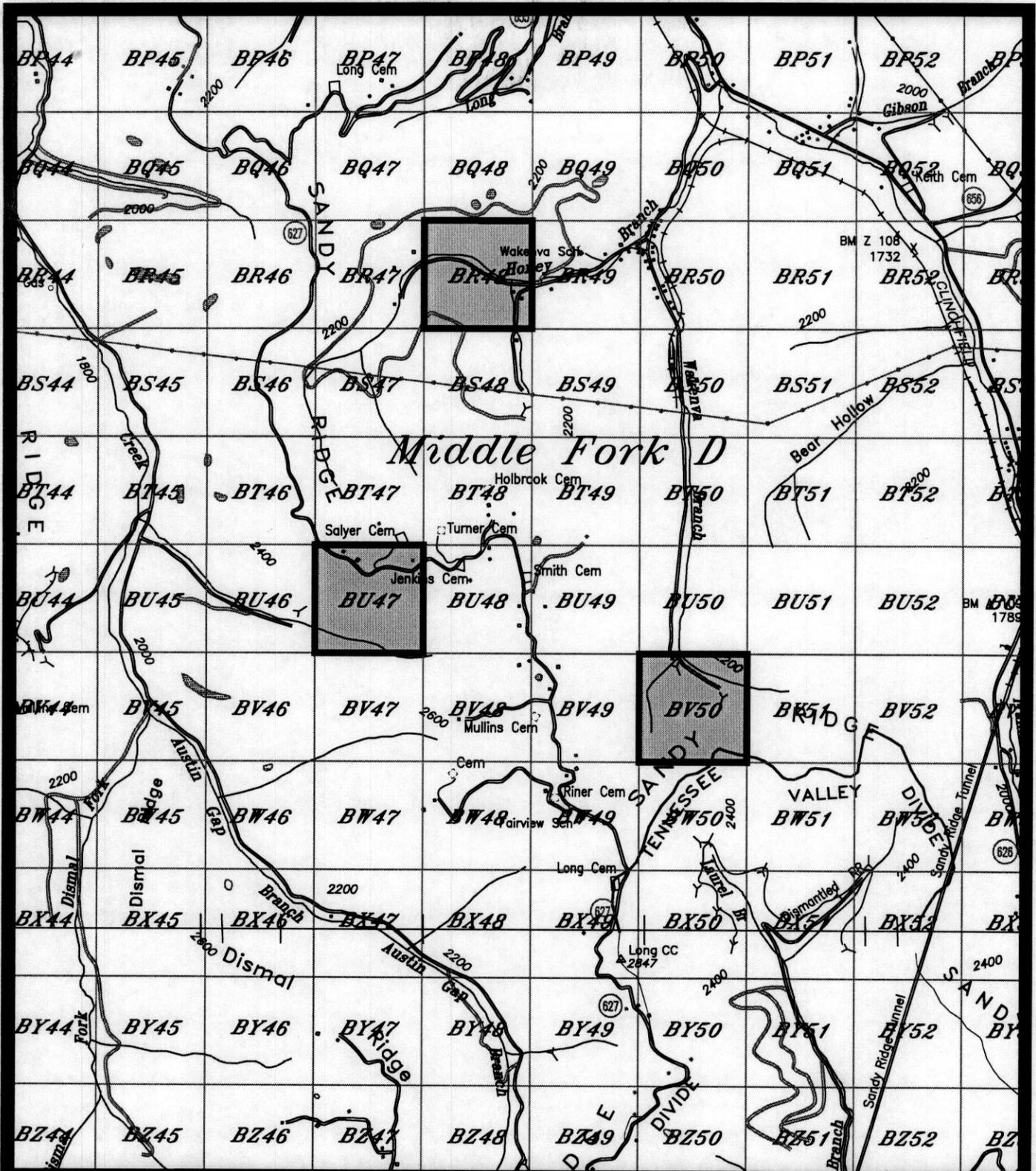


EXHIBIT A
PROPOSED MIDDLE FORK D
INCREASED DENSITY DRILLING

0 2000 4000 ft



EXHIBIT "B"
Increased Density
Middle Fork D

Mary Mayes &
Victoria Rasnick
P. O. Box 286
Dante, VA 24237-0286

Damon A. Rasnick &
Bobbi Rasnick, h/w
4241 Long Ridge
Nora, VA 24272

Delmar H. & Mary Mayes h/w
P.O. Box 286
Dante, VA 24237

Wellmore Energy Company, LLC.
1005 Glenway Ave
Bristol, VA 24202
ATTN: Brian Sullivan

Standard Banner Coal Corporation
P. O. Box 750
Wise, VA 24293

Wellmore Coal Company, LLC
Blackwatch Division
P.O. Box 458
Big Rock, VA. 24603
ATTN: Bill Fuller

Lambert Land, LLC
P. O. Box 490
Nora, VA 24272
ATTN:Dennis Sutherland

Pine Mountain Oil & Gas Inc.
Attn: Jerry Grantham
P.O. Box 2136
Abingdon, VA 24212

Dickenson-Russell Coal Company LLC &
Maxxim Shared Services
Attn: Steve Smith
5703 Crutchfield Dr.
Norton, VA 24273

ALPHA Land & Reserves, LLC
Larry Cline
P.O. Box 2345
Abingdon, VA 24210

BEFORE THE VIRGINIA GAS AND OIL BOARD

**APPLICANT: Equitable Production Company DIVISION OF GAS AND OIL
DOCKET NO. 89-0126-0009-19**

**RELIEF SOUGHT: MODIFICATION OF
NORA COALBED GAS FIELD**

AFFECTED UNITS: (See Attached Exhibit A)



NOTICE OF HEARING

HEARING DATE: November 13, 2007
**PLACE: Southwest Virginia Higher Education Center
Campus of Virginia Highlands Community College
Abingdon, Virginia**
TIME: 9:00 a.m.

COMMONWEALTH OF VIRGINIA:

To: See Exhibit "B" attached hereto:

1. **Applicant and its counsel:** Applicant is Equitable Production Company, 1710 Pennsylvania Ave., Charleston, West Virginia, 25302, (800) 926-1759. Applicant's Counsel is James E. Kaiser, 220 Broad Street, Suite 202, Kingsport, TN 37660, (423) 578-3838.

2. **Relief sought:** (1) Modification of the Nora Coalbed Methane Gas Field Rules, to allow one additional coalbed gas well to be drilled within each of the 58.77 acre Nora Units identified above. (2) For an administrative order providing that additional well permits may be issued in the Nora Field after this application is filed and while it is pending.

3. **Legal authority:** 4 VAC 25-160-50 and § 45.1-361.20 of the Code of Virginia.

4. **Proposed provisions of order sought:** That one additional coalbed methane gas wells may be drilled in each of the above referenced Nora Units; that the second well be located at least 600 feet from the nearest coalbed methane well and need not be more than 600 feet from the nearest coalbed methane well; (and that production/royalties from each coalbed methane well drilled in the said Units shall continue to be allocated solely to the owners and claimants of and to the coalbed methane within the Unit in which the well is located.)

5. **Type of wells and field:** Coalbed methane frac wells within the portion of the Nora Coalbed Gas Field described above, and as depicted in the attached Exhibit A.

6. **Formations subject to application:** All coal beds and coal seams including all Pennsylvania aged coals from the top of the Raven, but not limited to: Jawbone, Greasy Creek, C-Seam, War Creek, Beckley, Lower Horsepen, X-Seam, Poca 8, Poca 5, Poca 2, and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field.

7. **Description of interest/claim of persons being notified:** Coalbed methane.

8. **Estimated ultimate recovery in each Nora Unit identified above:** 525 MMCF

9. **Plat:** See Exhibit A annexed hereto.

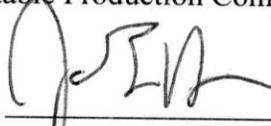
10. **The boundaries and acreage affected:** See Exhibit A annexed hereto.

11. **Attestation:** The foregoing notice to the best of my knowledge, information and belief is true and correct.

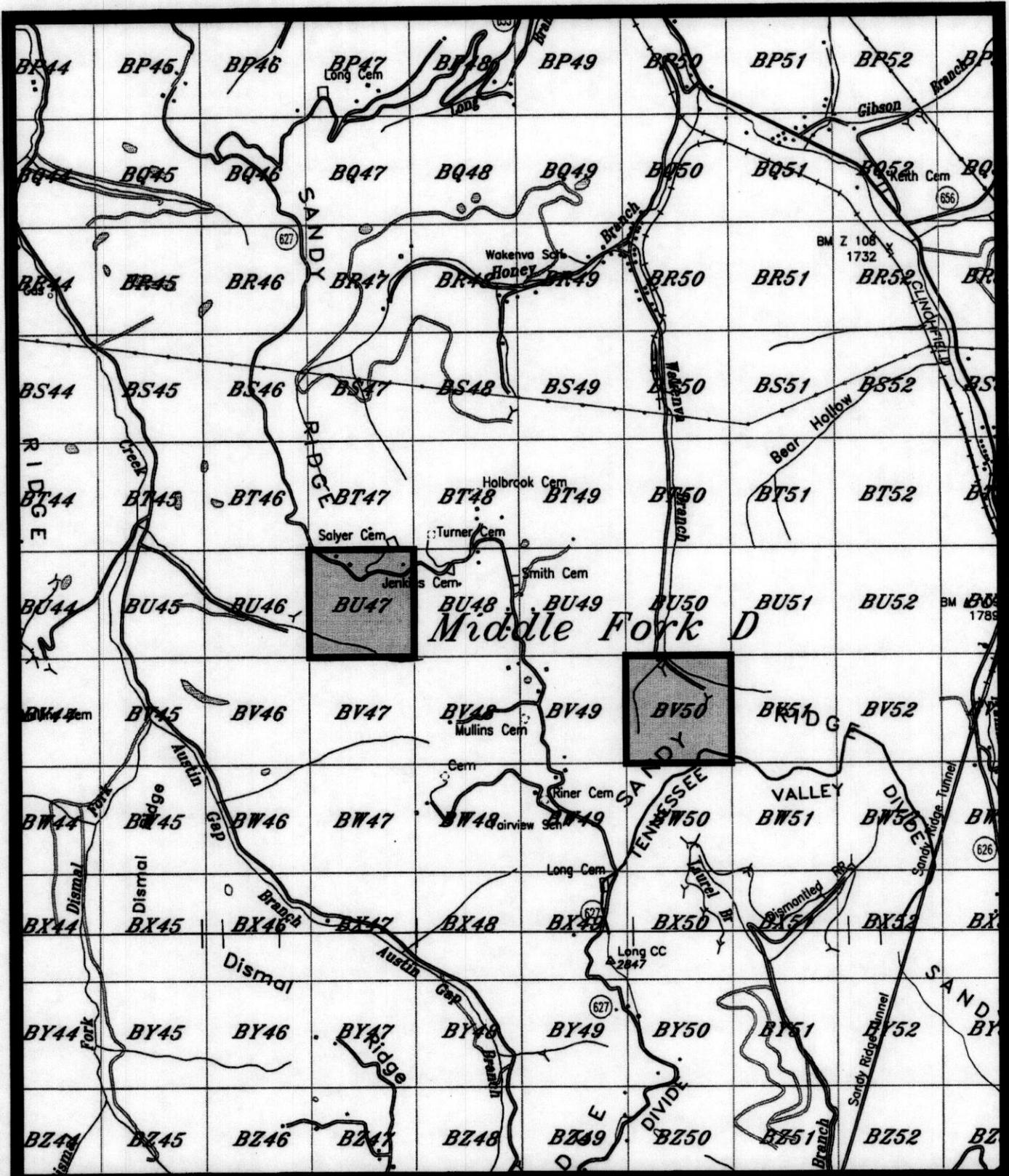
NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence at the time and place first stated above and that notice will be published as required by law and the Rules of the Virginia Gas and Oil Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the application and any exhibits thereto, you may contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, P.O. Box 1416, Abingdon, Virginia 24410, (276) 676-5423 or the Applicant at the address shown below.

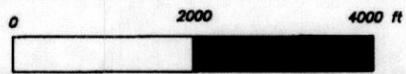
Equitable Production Company

By: 

James E. Kaiser
220 Broad Street, Suite 202
Kingsport, TN 37660
(423) 578-3838



**EXHIBIT A
PROPOSED MIDDLE FORK D
INCREASED DENSITY DRILLING**



BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: Equitable Production Company)
)
)
Relief Sought: Modification of the Nora Coalbed Methane) Docket No.
Gas Field Rules, to allow more than one coalbed gas well to) VGOB-89-0126-0009-19
be drilled and an order providing additional well permits)
)
)

AFFIDAVIT OF MAILING
(CERTIFICATE OF SERVICE)

STATE OF TENNESSEE)
)
COUNTY OF SULLIVAN)



James E. Kaiser, of lawful age, being duly sworn, upon oath, deposes and says:

- (1) He is a partner with WILHOIT & KAISER, Agent for Equitable Production Company ("EPC") and makes this affidavit on behalf of EPC.
- (2) Based upon information and belief, the names and last-known addresses, where such addresses are known, of the parties owning an interest in the oil and gas in this cause are set forth and attached hereto.
- (3) On the 12th day of October, 2007, true and correct copies of the Application and the Notice of Hearing in this matter were placed in the United States mail in Kingsport, TN, certified mail, return receipt requested, postage prepaid, duly addressed to the unleased parties at their respective addresses as set forth in the attached Exhibit B which is hereby made a part of this Affidavit.
- (4) Notice of this cause has therefore been served by mail pursuant to the applicable statutes and rules of the Board.

[Handwritten Signature]

James E. Kaiser

SUBSCRIBED AND SWORN TO before me this 6th day of November, 2007

[Handwritten Signature]

Notary Public



My commission expires: 11-12-08

Tracking

EXHIBIT "B"
Increased Density
Middle Fork D

Mary Mayes &
Victoria Rasnick
P. O. Box 286
Dante, VA 24237-0286

6649 81307/10-18-07

Damon A. Rasnick &
Bobbi Rasnick, h/w
4241 Long Ridge
Nora, VA 24272

6649 8123/10-17-07

Delmar H. & Mary Mayes h/w
P.O. Box 286
Dante, VA 24237

6649 8116/10-18-07

Wellmore Energy Company, LLC.
1005 Glenway Ave
Bristol, VA 24202
ATTN: Brian Sullivan

6649 8109/10-18-07

Standard Banner Coal Corporation
P. O. Box 750
Wise, VA 24293

6649 8093/10-18-07

Wellmore Coal Company, LLC
Blackwatch Division
P.O. Box 458
Big Rock, VA. 24603
ATTN: Bill Fuller

6649 8086/10-18-07

Lambert Land, LLC
P. O. Box 490
Nora, VA 24272
ATTN:Dennis Sutherland

6649 8079/10-17-07

Pine Mountain Oil & Gas Inc.
Attn: Jerry Grantham
P.O. Box 2136
Abingdon, VA 24212

6649 8062/10-22-07

Dickenson-Russell Coal Company LLC &
Maxxim Shared Services
Attn: Steve Smith
5703 Crutchfield Dr.
Norton, VA 24273

6649 8055/10-19-07

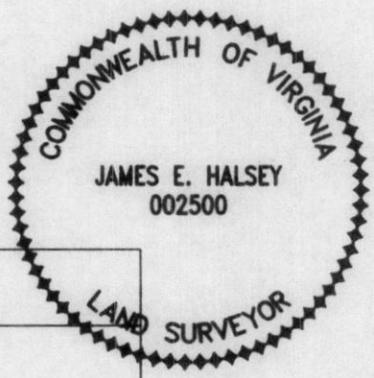
ALPHA Land & Reserves, LLC
Larry Cline
P.O. Box 2345
Abingdon, VA 24210

6649 8048/10-17-07

7,240'

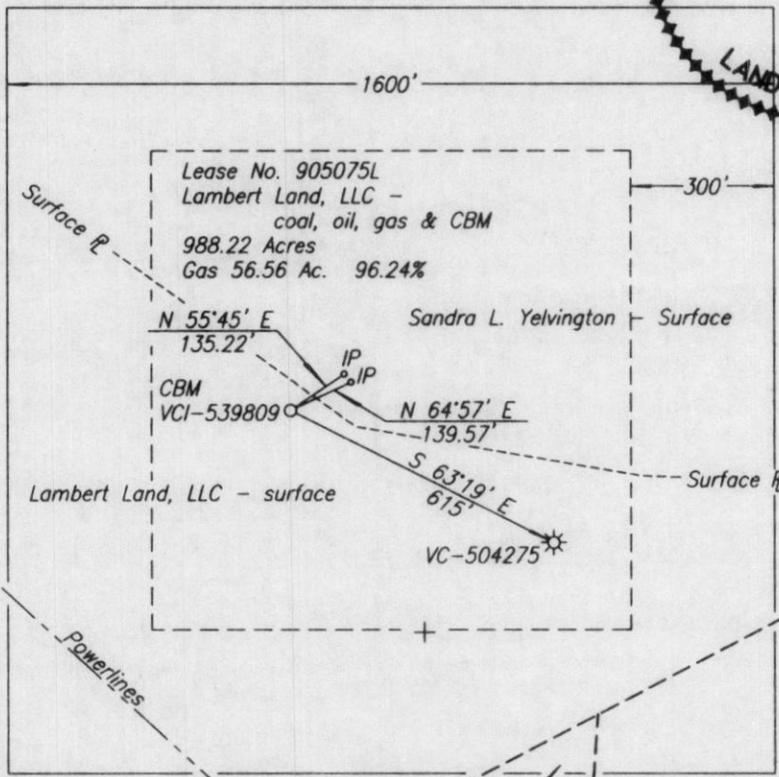
Well Coordinates: (Geographic N27)
37.013320° -82.274790°

Latitude 37° 02' 30"



Longitude 82° 15' 00"

10,320'



Lease No. 905075L
Lambert Land, LLC -
coal, oil, gas & CBM
988.22 Acres
Gas 56.56 Ac. 96.24%

Surface R

N 55°45' E
135.22'

Sandra L. Yelvington - Surface

CBM
VCI-539809

N 64°57' E
139.57'

Lambert Land, LLC - surface

S 63°19' E
615'

VC-504275

Surface R

Powerlines

Lease No. 906889 / T2-136
R.W. & Eliza A. Owens
89.00 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil, gas & CBM
Heartwood Forestland Fund IV, L.P. - surface
Gas 0.33 Ac. 0.56%

Lease No. 906889 / T-26
JBF Counts
84.36 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil, gas & CBM
Heartwood Forestland Fund IV, L.P. - surface
Gas 1.88 Ac. 3.20%

Well Coordinates: (VA St. Plane S. Zone,
Calculated from CCC coordinates)
N 269,601 E 898,137

Well Coordinates: (Clinchfield Coal Co.)
S 31,542.00 E 31,689.35

Well elevation determined by GPS
survey from HARN Monument P-424

Area of Unit = 58.77 Ac.

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VCI-539809
TRACT NO. Lease No. 905075L ELEVATION 2,663.22' QUADRANGLE Nora
COUNTY Dickenson DISTRICT Ervinton SCALE 1" = 400' DATE 1-02-2008

This Plat is a new plat x; an updated plat ; or a final location plat

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey
Licensed Professional Engineer or Licensed Land Surveyor

009-20
E.X. AA

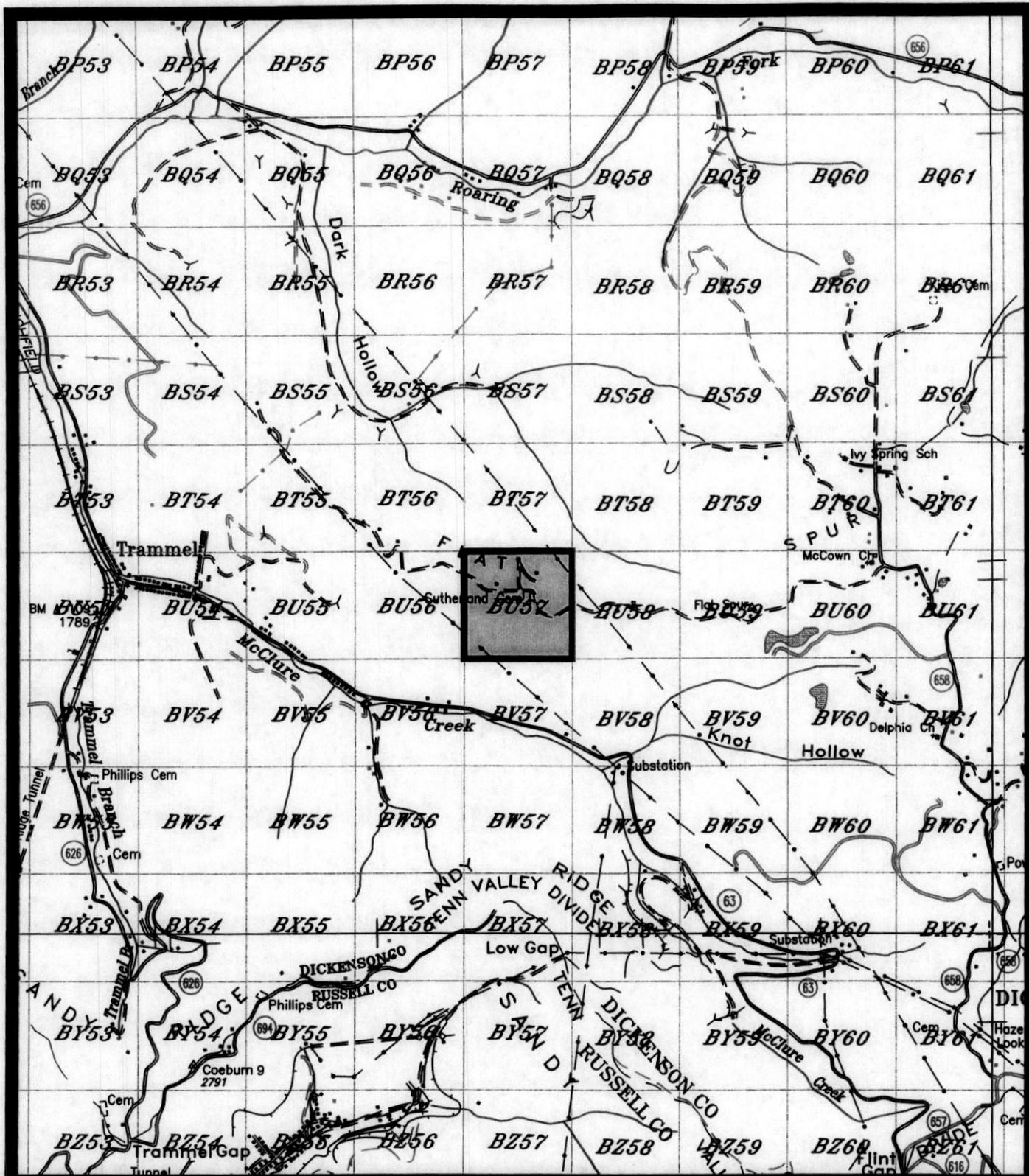
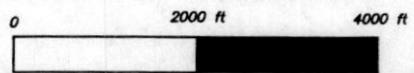
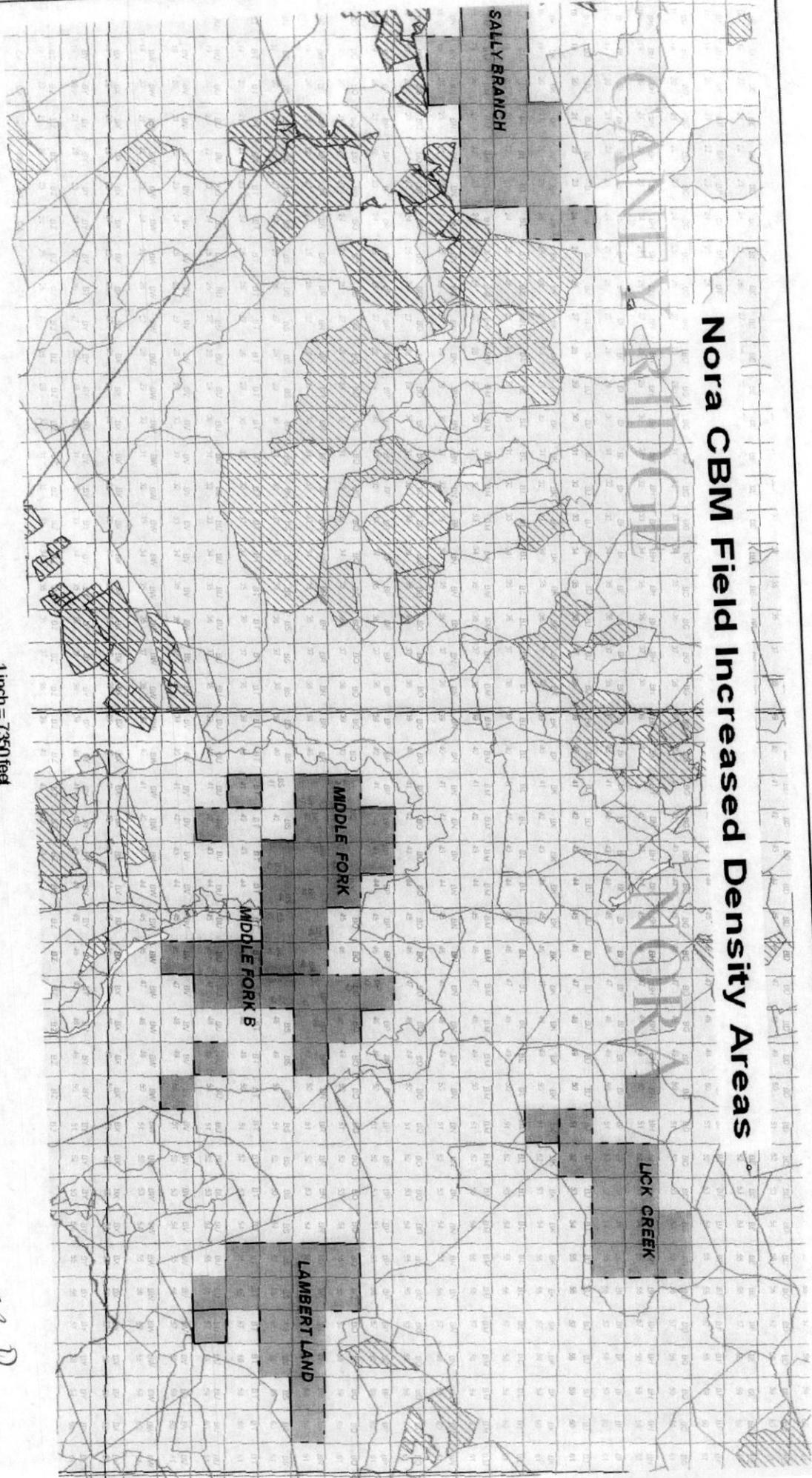


EXHIBIT A C
LAMBERT LAND
INCREASED DENSITY DRILLING NORA FIELD



Nora CBM Field Increased Density Areas



4000 0 4000 8000 12000

1 inch = 7350 feet

EQUITABLE PRODUCTION

2007 Nora CBM Program, Well Area M-9
 Nora CBM Field, Big Stone Gap District
 Big Stone Gap, VA

DATE: 10/26/07
 BY: [illegible]

Legend

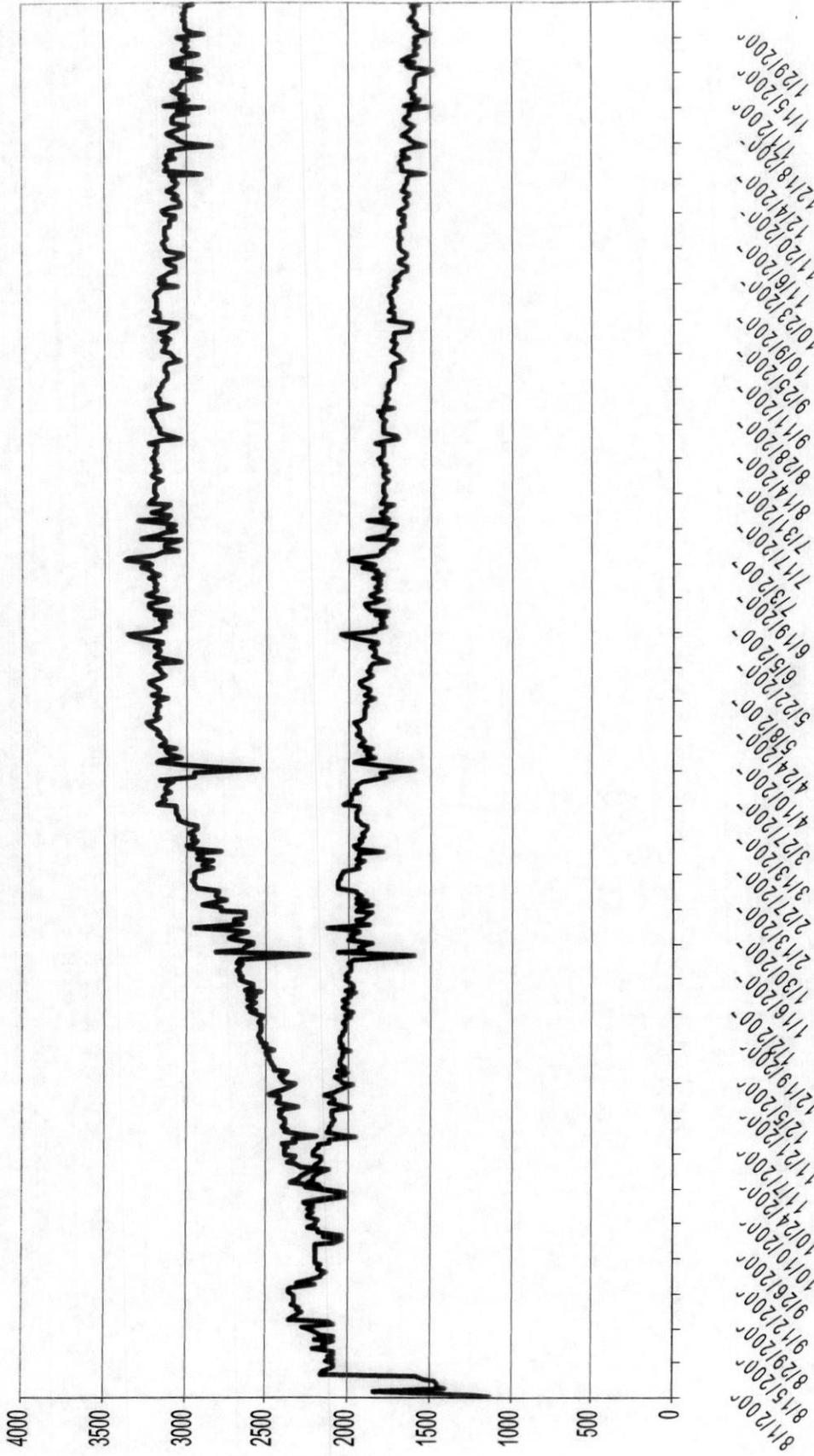
-  November 13th, 2007
-  2nd Well Graded



GA-D

Middle Fork CBM - 16 Units 1st and 2nd Well Production

Incremental Rate = 1.4 MMCF/d

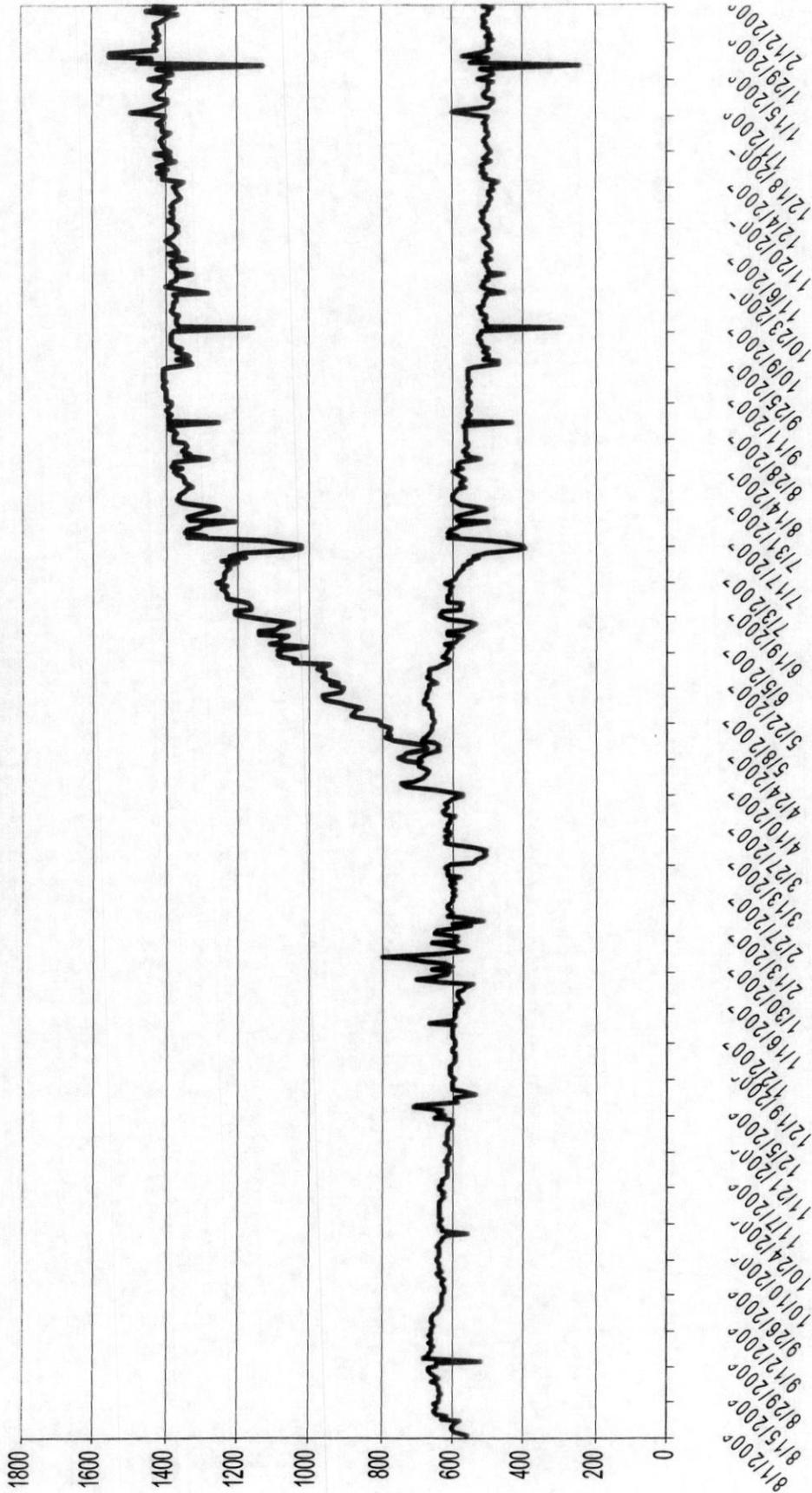


— All Wells: 1st Plus 2nd Wells — 1st Wells Only

EX-2

Lick Creek CBM - 11 Units 1st and 2nd Well Production

Incremental Rate = 0.9 MMCF/d



EXT-R

— All Wells: 1st Plus 2nd Wells — 1st Wells Only

LAMBERT LAND EUR CALCULATION

Average 1st Well EUR	288	MMCF/well
% of 1st Well Attributed To 2nd Well	65%	
2nd Well EUR	187	MMCF/well
Total Unit EUR	475	MMCF/60 Acre Unit

MIDDLE FORK EUR CALCULATION

Average 1st Well EUR	318	MMCF/well
% of 1st Well Attributed To 2nd Well	65%	
2nd Well EUR	207	MMCF/well
Total Unit EUR	525	MMCF/60 Acre Unit

EX-G

AFFIDAVIT OF DUE DILIGENCE

COMMONWEALTH OF VIRGINIA
COUNTIES OF RUSSELL & BUCHANAN

I, Leslie K. Arrington, after being duly sworn upon oath, state as follows:

1. I am a Manager – Environmental Permitting of CNX Gas Company LLC and am responsible for the notification process required by Va. Code Ann. §45.1-361.19 and VR 480-05-22.2 §4.
2. That CNX Gas Company LLC has exercised due diligence in attempting to locate and notice all owners and claimants who are unleased and/or who were not previously pooled by prior order(s) of the Virginia Gas and Oil Board regarding **the Nora Field Modification / Infill Drilling Modification #22**, all as required by Va. Code Ann. §45.1-361.19 and VR 480-05-22.2.
3. That on **February 15, 2008** a true and correct copy of the Notice of Hearing with Exhibits will be mailed, via certified mail return receipt requested, to all owners and claimants listed in Exhibit B-3 for whom mailing addresses were then available.
4. That every individual or entity having an unleased or unpooled interest in the methane gas underlying the tracts in the **Nora Field Modification / Infill Drilling Modification #22**, whether known or unknown, including those persons whose mailing address were unknown, was notified of the filing of CNX Gas Company LLC's application by publication of the Notice of Hearing in the *Bluefield Daily Telegraph*.
5. That CNX Gas Company LLC will continue to exercise due diligence in attempting to locate and identify the names and/or addresses of any unknown or unlocatable parties and, if located or identified, will notify them of CNX Gas Company LLC's application.

CERTIFICATION OF NOTICE
CNX Gas Company LLC

Nora - Infill Drilling #22
VGOB 89-0126-0009-22

NAME		MAILED	RECEIPT #	RECEIVED
Adkins	Helen Jennings	2/15/08	7007302000004685 9041	2/16/08
Adkins	Patricia	2/15/08	7007302000004685 9058	2/16/08
Arwood	Arvil	2/15/08	7007302000004685 9065	2/19/08
Arwood	Lawrence	2/15/08	7007302000004685 9072	2/21/08
Arwood	Lucille Layne	2/15/08	7007302000004685 9089	2/21/08
Arwood	Roy	2/15/08	7007302000004685 9096	2/22/08
Asbury	Sydney L.	2/15/08	7007302000004685 9102	2/19/08
Baldwin	Sherrie	2/15/08	7007302000004685 9119	2/21/08
Beech	Melody L.	2/15/08	7007302000004685 9126	Returned
Blankenship	Randy	2/15/08	7007302000004685 9133	2/19/08
Blankenship	Ronnie	2/15/08	7007302000004685 9140	2/26/08
Blankenship, et ux	Lloyd	2/15/08	7007302000004685 9157	2/19/08
Breedland	Rosie A.	2/15/08	7007302000004685 9164	2/19/08
Buckhorn Coal Company		2/15/08	7007302000004685 9171	2/19/08
Childress	Donnie	2/15/08	7007302000004685 9188	Returned
Childress	Jessie	2/15/08	7007302000004685 9195	2/20/08
Coleman	Linda	2/15/08	7007302000004685 9201	2/19/08
Commonwealth of Virginia		2/15/08	7007302000004685 9218	2/19/08
Conner, Jr	Roy J.	2/15/08	7007302000004685 9225	Returned
Cook	Harold V.	2/15/08	7007302000004685 9232	2/25/08
Cook	Lois	2/15/08	7007302000004685 9249	Returned
Coxton	Gladys	2/15/08	7007302000004685 9256	2/20/08
Coxton	Lester	2/15/08	7007302000004685 9263	2/19/08
Duty	Nancy	2/15/08	7007302000004685 9270	2/19/08
Dye	Shirley M.	2/15/08	7007302000004685 9287	2/20/08
Equitable Production Company		2/15/08	7007302000004685 9294	2/19/08
Fletcher	Orpha	2/15/08	7007302000004685 9300	2/20/08
Foleno	Velvie M. Hale	2/15/08	7007302000004685 9317	2/21/08
Forester	Brenda S.	2/15/08	7007302000004685 9324	2/19/08
Gatliff	Dollie L.	2/15/08	7007302000004685 9331	**
Gent Enterprises		2/15/08	7007302000004685 9348	2/19/08
Gildart	Opal McGlothlin	2/15/08	7007302000004685 9355	2/19/08
Gongalez	Julie	2/15/08	7007302000004685 9362	Returned
Griffith	Rhonda G.	2/15/08	7007302000004685 9379	2/16/08
Hagerman	Adam	2/15/08	7007302000004685 9386	2/16/08
Hale	Arnold	2/15/08	7007302000004685 9393	2/21/08
Hale	Frank	2/15/08	7007302000004685 9409	2/16/08
Hale	Larry	2/15/08	7007302000004685 9416	Returned
Hale	Lee	2/15/08	7007302000004685 6552	Returned
Hale	Linda C.	2/15/08	7007302000004685 6569	2/19/08
Hale	Margaret	2/15/08	7007302000004685 6576	2/19/08
Hale	Margie M. (Pearl)	2/15/08	7007302000004685 6583	2/19/08
Hale c/o Ivanell Tiller	Paul	2/15/08	7007302000004685 6590	2/19/08
Harrison-Wyatt, LLC		2/15/08	7007302000004685 6606	2/16/08
Hatfield	Harry	2/15/08	7007302000004685 6613	2/19/08
Hatfield	Jerlene	2/15/08	7007302000004685 6620	2/19/08
Helton	Mildred	2/15/08	7007302000004685 6637	3/5/08
Helton, et ux	Jerry	2/15/08	7007302000004685 6644	2/16/08
Hibbitts	Norman Jean	2/15/08	7007302000004685 6651	2/21/08
Jenkins	Judy	2/15/08	7007302000004685 6668	2/28/08
Keen	Joan	2/15/08	7007302000004685 6675	Returned
Keene	Cutie	2/15/08	7007302000004685 6682	2/20/08
Kennedy	Janette	2/15/08	7007302000004685 6699	**