

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: EQT Production Company

DIVISION OF GAS AND OIL
DOCKET NO. VGOB 89-0126-0009-57

RELIEF SOUGHT: MODIFICATION OF NORA COALBED GAS UNIT NOS.: **AY-42** (VC-504537), **AY-54** (VC-4259) **BJ-34** (PC-11), **BJ-63** (VC-535882) **BK-49** (VC-4172), **BN-55** (VC-2565).

AFFECTED UNITS: (See Attached Exhibit A)

APPLICATION

1. Applicant and its counsel: Applicant is EQT Production Company 1710 Pennsylvania Ave., Charleston, West Virginia, 25302, (800) 926-1759. Applicant's Counsel is James E. Kaiser 220 Broad Street, Suite 210, Kingsport, TN 37660 (423) 578-3838.

2. Relief sought: (1) Modification of the Nora Coalbed Methane Gas Field Rules, to allow one additional coalbed gas well to be drilled within each of the 58.77 acre Nora Units identified above. (2) For an administrative order providing that additional well permits may be issued in the Nora Field after this application is filed and while it is pending.

3. Legal authority: 4 VAC 25-160-50 and § 45.1-361.20 of the Code of Virginia.

4. Proposed provisions of order sought: That one additional coalbed methane gas well may be drilled in each of the above referenced Nora Units; that the second well be located at least 600 feet from the nearest coalbed methane well; (and that production/royalties from each coalbed methane well drilled in the said Units shall continue to be allocated solely to the owners and claimants of and to the coalbed methane within the Unit in which the well is located.)

5. Type of wells and field: Coalbed methane frac wells within the portion of the Nora Coalbed Gas Field described above, and as depicted in the attached Exhibit A.

6. Formations subject to application: All coal beds and coal seams including all Pennsylvania aged coals from the top of the Raven, but not limited to Jawbone, Greasy Creek, C-Seam, War Creek, Beckley, Lower Horsepen, X-Seam, Poca 6, Poca 5, Poca 3, Poca 2, and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field.

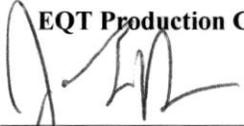
7. Description of interest/claim of persons being notified: Coalbed methane.

8. Estimated ultimate recovery in each Nora Unit identified above: 230 MMCF

9. Plat: See Exhibit A annexed hereto.

10. The boundaries and acreage affected: see Exhibit A annexed hereto.

11. Attestation: The foregoing application to the best of my knowledge, information and belief is true and correct.

EQT Production Company
By: 
James E. Kaiser
220 Broad Street, Suite 210
Kingsport, TN 37660
(423) 578-3838

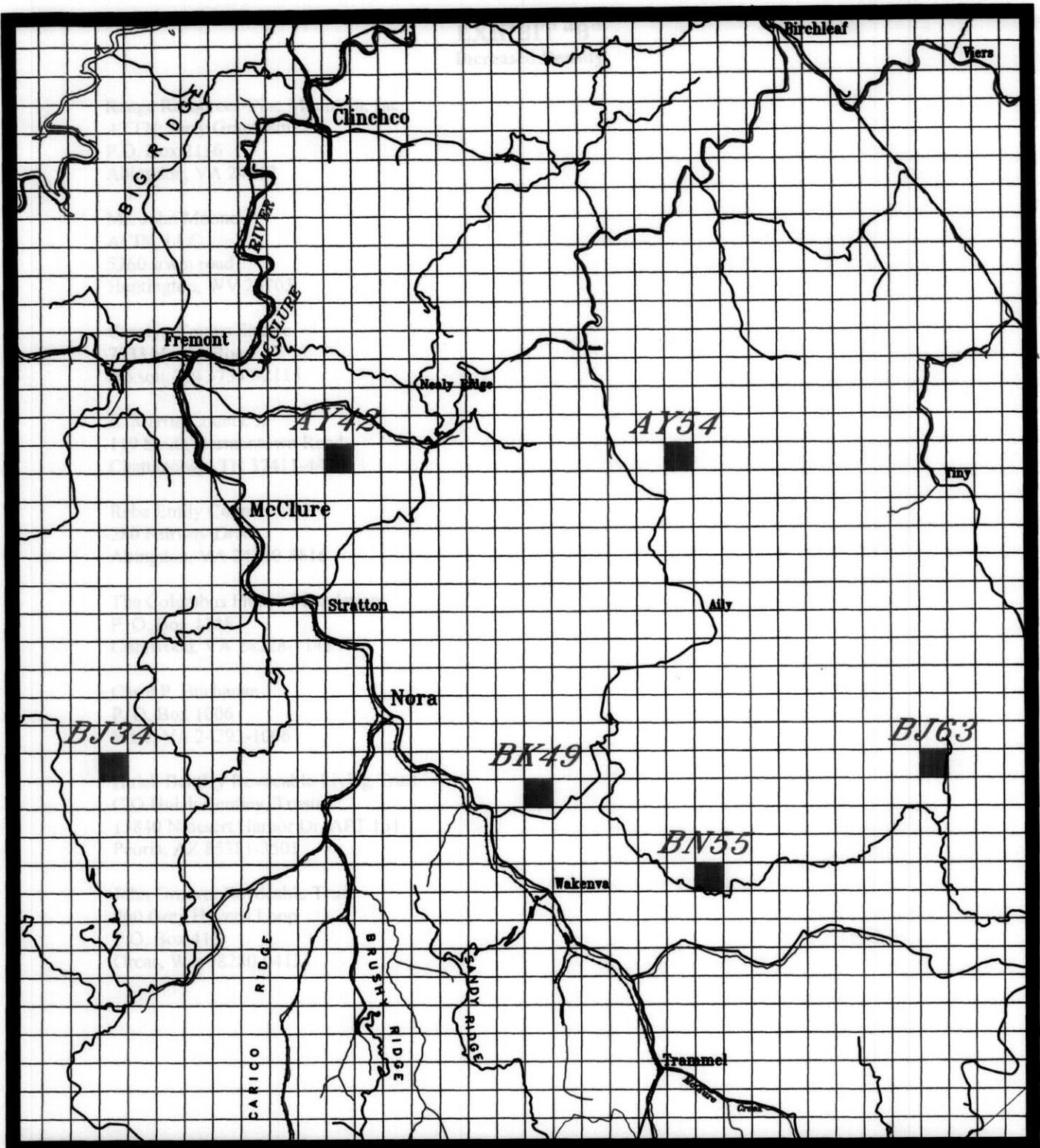


EXHIBIT A

INCREASED DENSITY DRILLING, NORA FIELD

SCALE: 1" = 8000'

Date: July 10, 2009



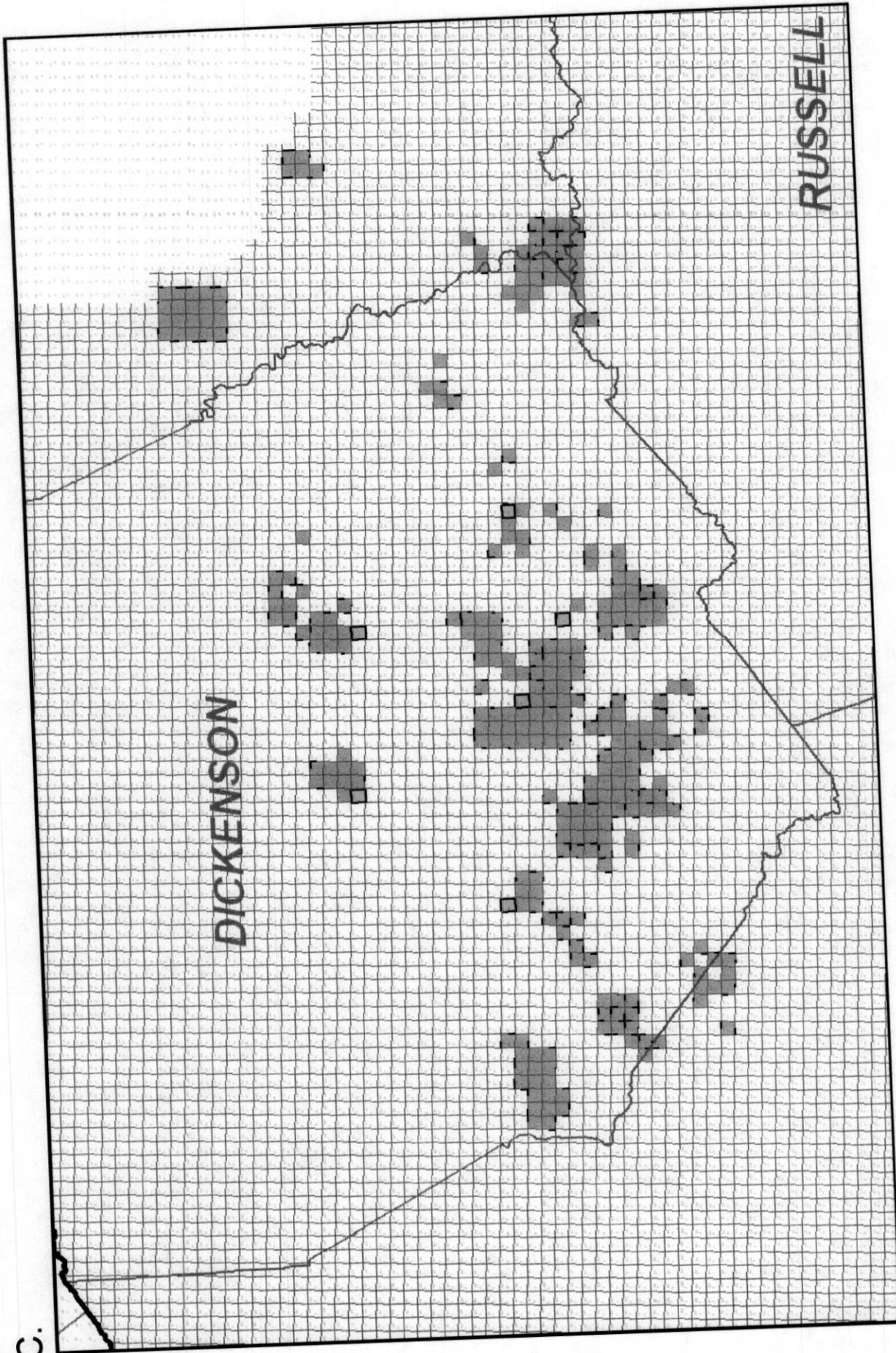
Increased Density CBM Grids



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8/10/09

CC.



- August 2009
- Previously Approved

VGOB 8/18/09

August 18, 2009 Hearing

Docket Item	Unit #	Docket Number	Field	Unit Acres	County	Notice Mailed	PUBLISHED		OWNERSHIP INFORMATION						Permit #	Drilled	Within Drilling Window	E Tracts	Escrow for "Unknowns" Tracts	EE Tracts
							Date	Paper	CBM Leased		Coal Leased	CBM Adverse								
									Oil & Gas B	Coal A		Oil & Gas C	Coal D	Oil & Gas E						
29	G-105	09-0818-2573	Nora	58.77 69.90	Buchanan	07/17/09	07/23/09	BDT	66.7006%	66.7006%	66.7006%	33.2994%	33.2994%	33.2994%	9800	12/1/2008	Y			
30	J-78	09-0818-2574	Nora	58.67	Buchanan	07/17/09	07/23/09	BDT	40.8215%	40.8215%	40.8215%	59.1785%	59.1785%	59.1785%			Y			
31	V-52	09-0818-2575	Oakwood	80.00	Tazewell	07/17/09	07/23/09	BDT	89.5125%	89.5125%	89.5125%	10.4875%	10.4875%	0.0000%	10512		Y	2, 3, 11		
33	BF-99	09-0818-2577	Nora Oakwood	58.78	Buchanan	07/17/09	07/25/09	BDT	100.0000%	100.0000%	100.0000%	0.0000%	0.0000%	1.9564%	7572	10/26/2006	Y			1A, 1B
34	Nora Infill	89-0126-0009-56	Nora		Buchanan	07/17/09	07/25/09	BDT												

* Indicates revisions have taken place since the pooling application was filed.

Notes: CNX is requesting a continuance until September for Docket #32 Unit BC-90 VGOB 09-0818-2576 due to a notice issue.

Bold italics underline indicates "Title Conflict"