

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: EQT Production Company

DIVISION OF GAS AND OIL
DOCKET NO. VGOB 89-0126-0009-65

RELIEF SOUGHT: MODIFICATION OF NORA COALBED GAS UNIT NOS.: AI-75 (VC-2914), AI-76 (VC-535684), AI-77(VC-537060), AI-78 (VC-537304) AJ-75(VC-535685), AJ-76 (VC-2915), AJ-78 (VC-536622) AK-74 (VC-537056) AL-74 (VC-537055), AL- 75 (VC-537054).

AFFECTED UNITS: (See Attached Exhibit A)

APPLICATION

1. **Applicant and its counsel:** Applicant is EQT Production Company 1710 Pennsylvania Ave., Charleston, West Virginia, 25302, (800) 926-1759. Applicant's Counsel is James E. Kaiser 220 Broad Street, Suite 210, Kingsport, TN 37660 (423) 578-3838.

2. **Relief sought:** (1) Modification of the Nora Coalbed Methane Gas Field Rules, to allow one additional coalbed gas well to be drilled within each of the 58.77 acre Nora Units identified above. (2) For an administrative order providing that additional well permits may be issued in the Nora Field after this application is filed and while it is pending.

3. **Legal authority:** 4 VAC 25-160-50 and § 45.1-361.20 of the Code of Virginia.

4. **Proposed provisions of order sought:** That one additional coalbed methane gas well may be drilled in each of the above referenced Nora Units; that the second well be located at least 600 feet from the nearest coalbed methane well; (and that production/royalties from each coalbed methane well drilled in the said Units shall continue to be allocated solely to the owners and claimants of and to the coalbed methane within the Unit in which the well is located.)

5. **Type of wells and field:** Coalbed methane frac wells within the portion of the Nora Coalbed Gas Field described above, and as depicted in the attached Exhibit A.

6. **Formations subject to application:** All coal beds and coal seams including all Pennsylvania aged coals from the top of the Raven, but not limited to Jawbone, Greasy Creek, C-Seam, War Creek, Beckley, Lower Horsepen, X-Seam, Poca 6, Poca 5, Poca 3, Poca 2, and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field.

7. **Description of interest/claim of persons being notified:** Coalbed methane.

8. **Estimated ultimate recovery in each Nora Unit identified above:** 235 MMCF

9. **Plat:** See Exhibit A annexed hereto.

10. **The boundaries and acreage affected:** see Exhibit A annexed hereto.

11. Attestation: The foregoing application to the best of my knowledge, information and belief is true and correct.

EQT Production Company

By: _____


James E. Kaiser
220 Broad Street, Suite 210
Kingsport, TN 37660
(423) 578-3838

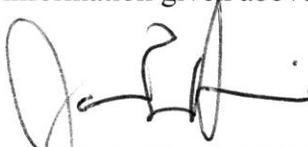
AFFIDAVIT OF DUE OF DILIGENCE

**COMMONWEALTH OF VIRGINIA
COUNTY OF DICKENSON**

I, James E. Kaiser, after being duly sworn upon oath, state as follows:

1. I am responsible for the notification process required by VA. Code Ann. § 45.1-361.19 and VR 480-05-22.2 § 4.
2. That EQT Production Company has exercised due diligence in attempting to locate and notice all owners and claimants who are unleased and/or who were not previously pooled by prior order(s) of the Virginia Gas and Oil Board regarding **the Nora Coalbed Gas Field**, all as required by Va. Code Ann. § 45.1-361.19 and VR 480-05-22.2.
3. That on **May 14, 2010** a true and correct copy of the Notice of Hearing with Exhibits will be mailed, via certified mail return receipt requested, to all owners and claimants listed in Exhibit B for whom mailing addresses were then available.
4. That EQT Production Company will continue to exercise due diligence in attempting to locate and identify the names and/or addresses of any unknown of unlocatable parties and, if located or identified, will notify them of EQT Production Company's application.

I have read the foregoing, and the information given above is true and correct to the best of my knowledge and belief.



James E. Kaiser
Counsel for
EQT Production Company

ACKNOWLEDGMENT

STATE OF TENNESSEE

COUNTY OF SULLIVAN

TAKEN, SUBSCRIBED AND SWORN to before me this 14th day of
May, 2010.


Susan Peterson, Notary


My commission expires: October 24, 2012.

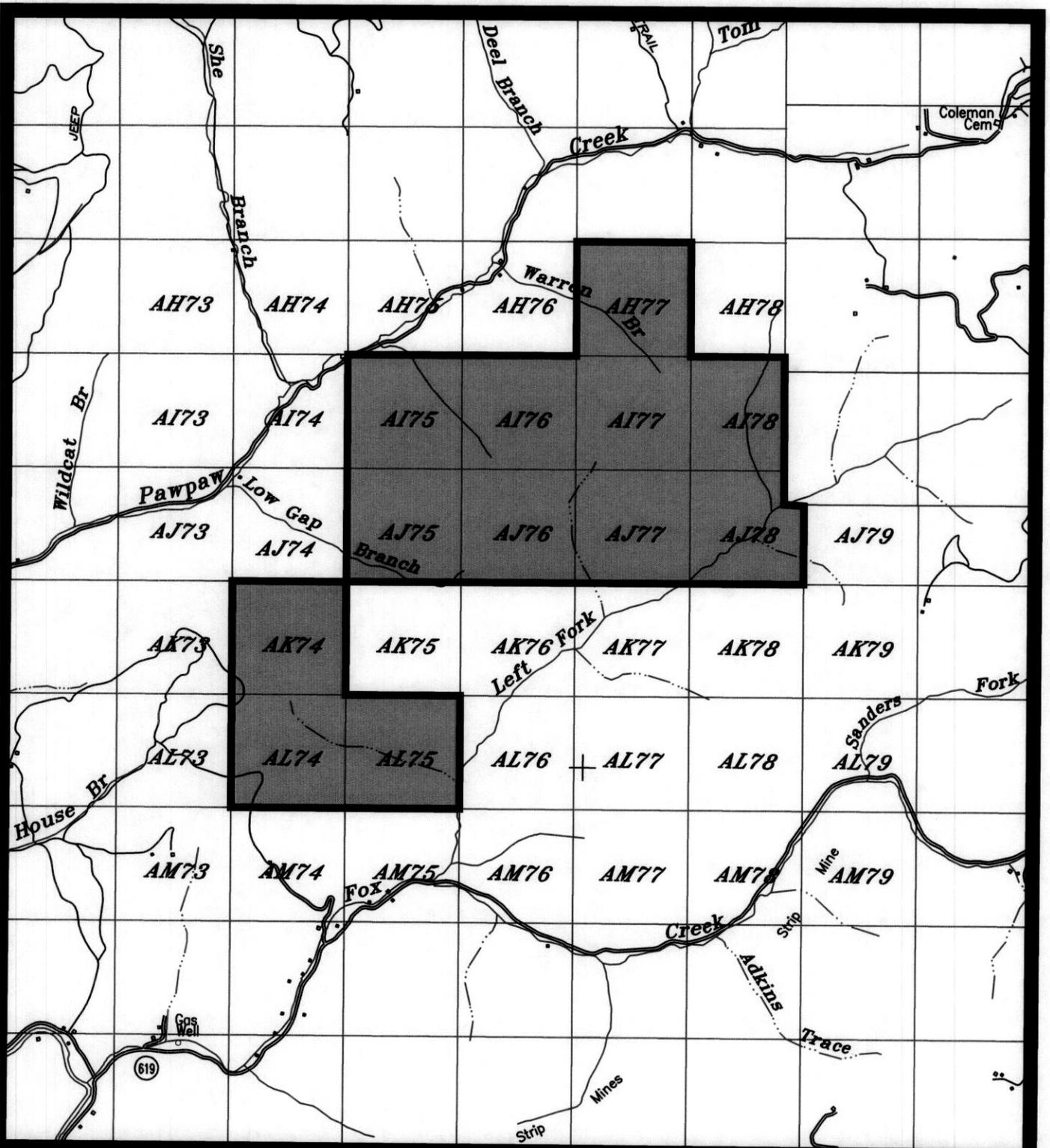


EXHIBIT A

INCREASED DENSITY DRILLING, NORA FIELD

SCALE: 1" = 2000'

Date: June 15, 2010



“Exhibit B”
Increased Density

Range Resources-Pine Mountain, Inc.
ATTN: Jerry Grantham
P.O. Box 2136
Abingdon, VA. 24212

Chesapeake Appalachia LLC
Attn: Mike Rossiter
6100 N. Western Avenue
Oklahoma City, OK 73118

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: EQT Production Company

**DIVISION OF GAS AND OIL
DOCKET NO. 89-0126-0009-65**

**RELIEF SOUGHT: MODIFICATION OF
NORA COALBED GAS FIELD**

AFFECTED UNITS: Multiple (See Attached Exhibit A)

NOTICE OF HEARING

HEARING DATE: June 15, 2010

**PLACE: Conference Center at the Russell County Office Facility
Lebanon, Virginia**

TIME: 9:00 a.m.

COMMONWEALTH OF VIRGINIA:

To: See Exhibit "B" attached hereto:

1. **Applicant and its counsel:** Applicant is EQT Production Company, 1710 Pennsylvania Ave., Charleston, West Virginia, 25302, (800) 926-1759. Applicant's Counsel is James E. Kaiser, 220 Broad Street, Suite 210, Kingsport, TN 37660, (423) 578-3838.

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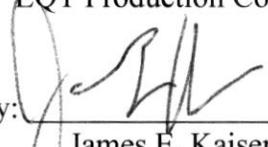
10. **The boundaries and acreage affected:** See Exhibit A annexed hereto.

11. **Attestation:** The foregoing notice to the best of my knowledge, information and belief is true and correct.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence at the time and place first stated above and that notice will be published as required by law and the Rules of the Virginia Gas and Oil Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the application and any exhibits thereto, you may contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, P.O. Box 159, Lebanon, Virginia 24266, (276) 514-9650 or the Applicant at the address shown below.

EQT Production Company

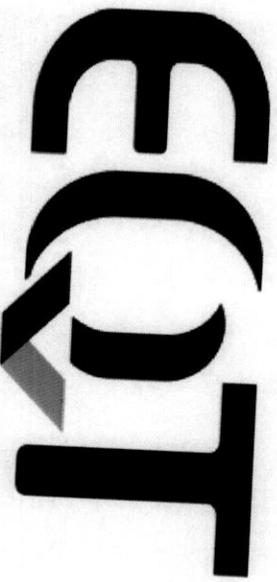
By: 

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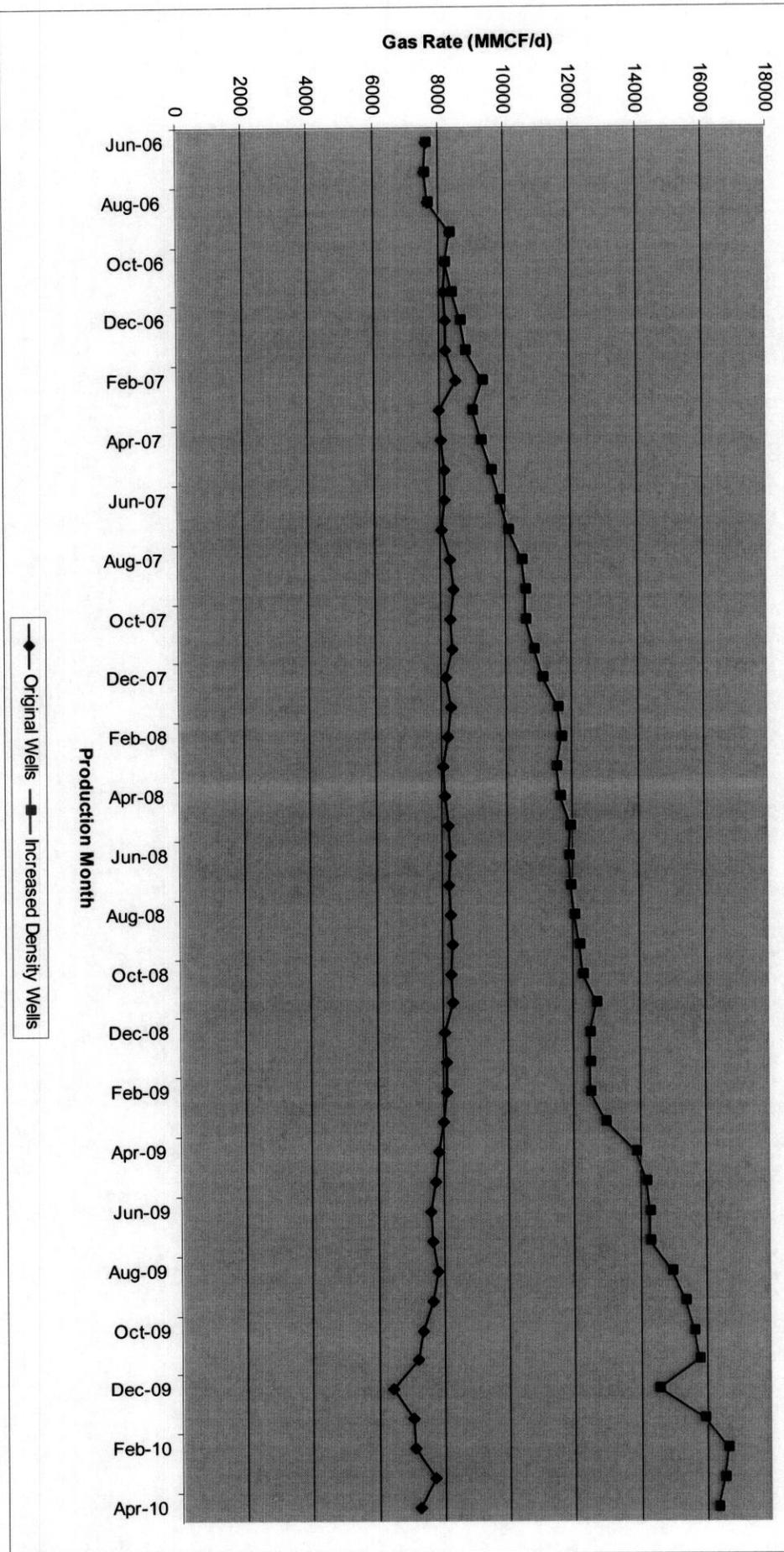
Increased Density CBM Grids

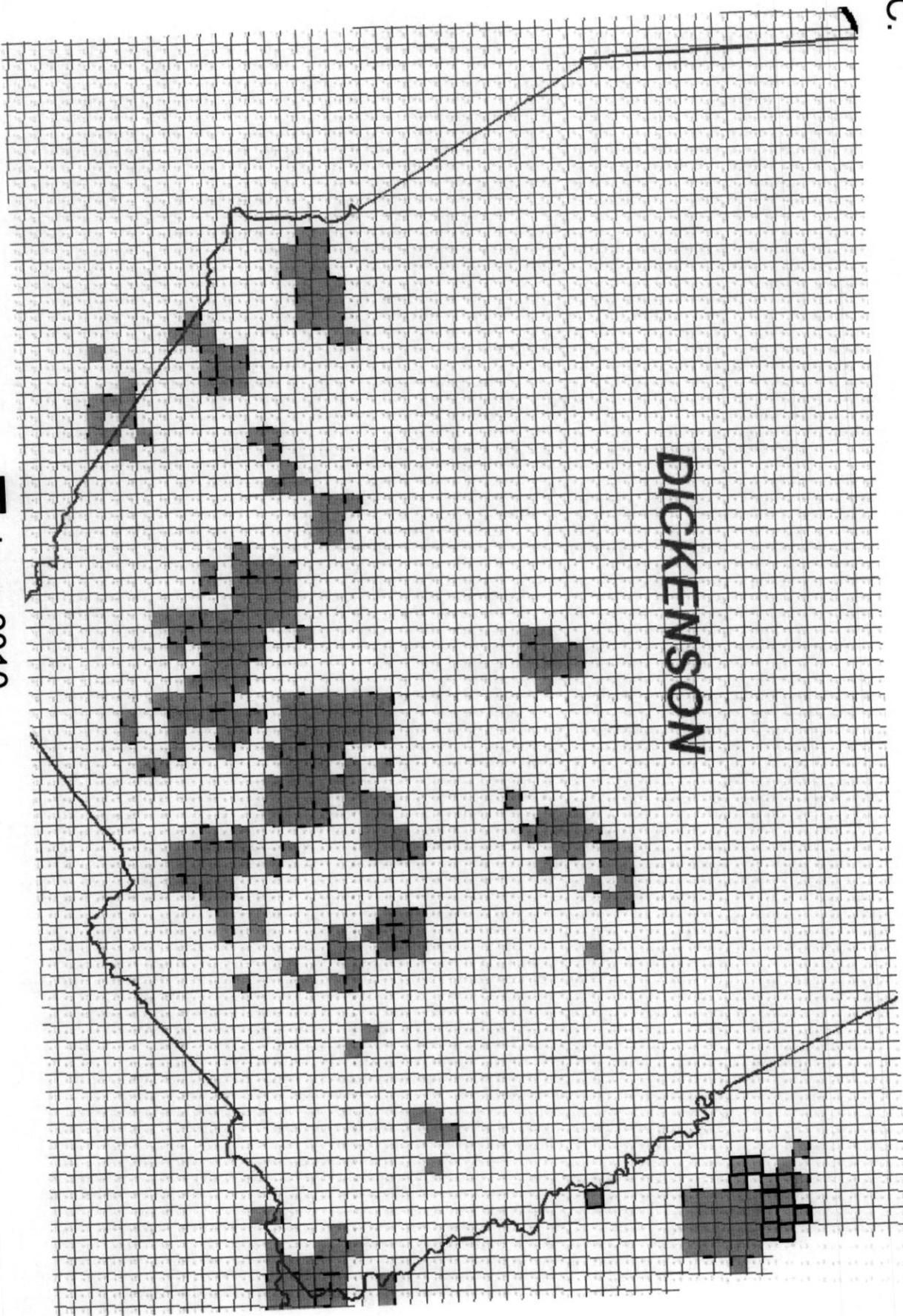


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Virginia CBM Increased Density Drilling Summary thru 5/1/2010			
		Cumulative	
	Number of	Production	Rate
	Wells Drilled	(MMCF)	(MMCF/d)
2006	16	1,367	0.75
2007	35	1,850	1.67
2008	25	839	1.13
2009	87	1,814	5.89
Total	163	5,870	9.44

EQT Increased Density Drilling Nora Field Thru 4-2010 Gross Volumes





■ June 2010
■ Previously Approved

AG 69	AG 70	AG 71	AG 72	AG 73	AG 74	AG 75	AG 76	AG 77	AG 78	AG 79	AG 80	AG 81	AG 82
AH 69	AH 70	AH 71	AH 72	AH 73	AH 74	AH 75	AH 76	AH 77	AH 78	AH 79	AH 80	AH 81	AH 82
AI 69	AI 70	AI 71	AI 72	AI 73	AI 74	AI 75	AI 76	AI 77	AI 78	AI 79	AI 80	AI 81	AI 82
AJ 69	AJ 70	AJ 71	AJ 72	AJ 73	AJ 74	AJ 75	AJ 76	AJ 77	AJ 78	AJ 79	AJ 80	AJ 81	AJ 82
AK 69	AK 70	AK 71	AK 72	AK 73	AK 74	AK 75	AK 76	AK 77	AK 78	AK 79	AK 80	AK 81	AK 82
AL 69	AL 70	AL 71	AL 72	AL 73	AL 74	AL 75	AL 76	AL 77	AL 78	AL 79	AL 80	AL 81	AL 82
AM 69	AM 70	AM 71	AM 72	AM 73	AM 74	AM 75	AM 76	AM 77	AM 78	AM 79	AM 80	AM 81	AM 82
AN 69	AN 70	AN 71	AN 72	AN 73	AN 74	AN 75	AN 76	AN 77	AN 78	AN 79	AN 80	AN 81	AN 82
AO 69	AO 70	AO 71	AO 72	AO 73	AO 74	AO 75	AO 76	AO 77	AO 78	AO 79	AO 80	AO 81	AO 82
AP 69	AP 70	AP 71	AP 72	AP 73	AP 74	AP 75	AP 76	AP 77	AP 78	AP 79	AP 80	AP 81	AP 82
AQ 69	AQ 70	AQ 71	AQ 72	AQ 73	AQ 74	AQ 75	AQ 76	AQ 77	AQ 78	AQ 79	AQ 80	AQ 81	AQ 82
AR 69	AR 70	AR 71	AR 72	AR 73	AR 74	AR 75	AR 76	AR 77	AR 78	AR 79	AR 80	AR 81	AR 82

June 2010

Previously Approved