

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: EQT Production Company

DIVISION OF GAS AND OIL
DOCKET NO. VGOB 89-0126-0009-67

RELIEF SOUGHT: MODIFICATION OF NORA COALBED GAS UNIT NOS.: BN-89 (VC-536504).

AFFECTED UNITS: (See Attached Exhibit A)

APPLICATION

1. **Applicant and its counsel:** Applicant is EQT Production Company 1710 Pennsylvania Ave., Charleston, West Virginia, 25302, (800) 926-1759. Applicant's Counsel is James E. Kaiser 220 Broad Street, Suite 210, Kingsport, TN 37660 (423) 578-3838.

2. **Relief sought:** (1) Modification of the Nora Coalbed Methane Gas Field Rules, to allow one additional coalbed gas well to be drilled within each of the 58.77 acre Nora Units identified above. (2) For an administrative order providing that additional well permits may be issued in the Nora Field after this application is filed and while it is pending.

3. **Legal authority:** 4 VAC 25-160-50 and § 45.1-361.20 of the Code of Virginia.

4. **Proposed provisions of order sought:** That one additional coalbed methane gas well may be drilled in each of the above referenced Nora Units; that the second well be located at least 600 feet from the nearest coalbed methane well; (and that production/royalties from each coalbed methane well drilled in the said Units shall continue to be allocated solely to the owners and claimants of and to the coalbed methane within the Unit in which the well is located.)

5. **Type of wells and field:** Coalbed methane frac wells within the portion of the Nora Coalbed Gas Field described above, and as depicted in the attached Exhibit A.

6. **Formations subject to application:** All coal beds and coal seams including all Pennsylvania aged coals from the top of the Raven, but not limited to Jawbone, Greasy Creek, C-Seam, War Creek, Beckley, Lower Horsepen, X-Seam, Poca 6, Poca 5, Poca 3, Poca 2, and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field.

7. **Description of interest/claim of persons being notified:** Coalbed methane.

8. **Estimated ultimate recovery in each Nora Unit identified above:** 250 MMCF

9. **Plat:** See Exhibit A annexed hereto.

10. **The boundaries and acreage affected:** see Exhibit A annexed hereto.

11. Attestation: The foregoing application to the best of my knowledge, information and belief is true and correct.

EQT Production Company

By: _____


James E. Kaiser
220 Broad Street, Suite 210
Kingsport, TN 37660
(423) 578-3838

AFFIDAVIT OF DUE OF DILIGENCE

**COMMONWEALTH OF VIRGINIA
COUNTY OF DICKENSON**

I, James E. Kaiser, after being duly sworn upon oath, state as follows:

1. I am responsible for the notification process required by VA. Code Ann. § 45.1-361.19 and VR 480-05-22.2 § 4.
2. That EQT Production Company has exercised due diligence in attempting to locate and notice all owners and claimants who are unleased and/or who were not previously pooled by prior order(s) of the Virginia Gas and Oil Board regarding **the Nora Coalbed Gas Field**, all as required by Va. Code Ann. § 45.1-361.19 and VR 480-05-22.2.
3. That on **June 18, 2010** a true and correct copy of the Notice of Hearing with Exhibits will be mailed, via certified mail return receipt requested, to all owners and claimants listed in Exhibit B for whom mailing addresses were then available.
4. That EQT Production Company will continue to exercise due diligence in attempting to locate and identify the names and/or addresses of any unknown of unlocatable parties and, if located or identified, will notify them of EQT Production Company's application.

I have read the foregoing, and the information given above is true and correct to the best of my knowledge and belief.



James E. Kaiser
Counsel for
EQT Production Company

ACKNOWLEDGMENT

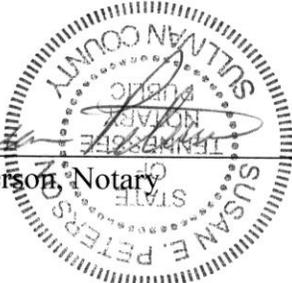
STATE OF TENNESSEE

COUNTY OF SULLIVAN

TAKEN, SUBSCRIBED AND SWORN to before me this 18th day of
June, 2010.



Susan Peterson, Notary



My commission expires: October 24, 2012.

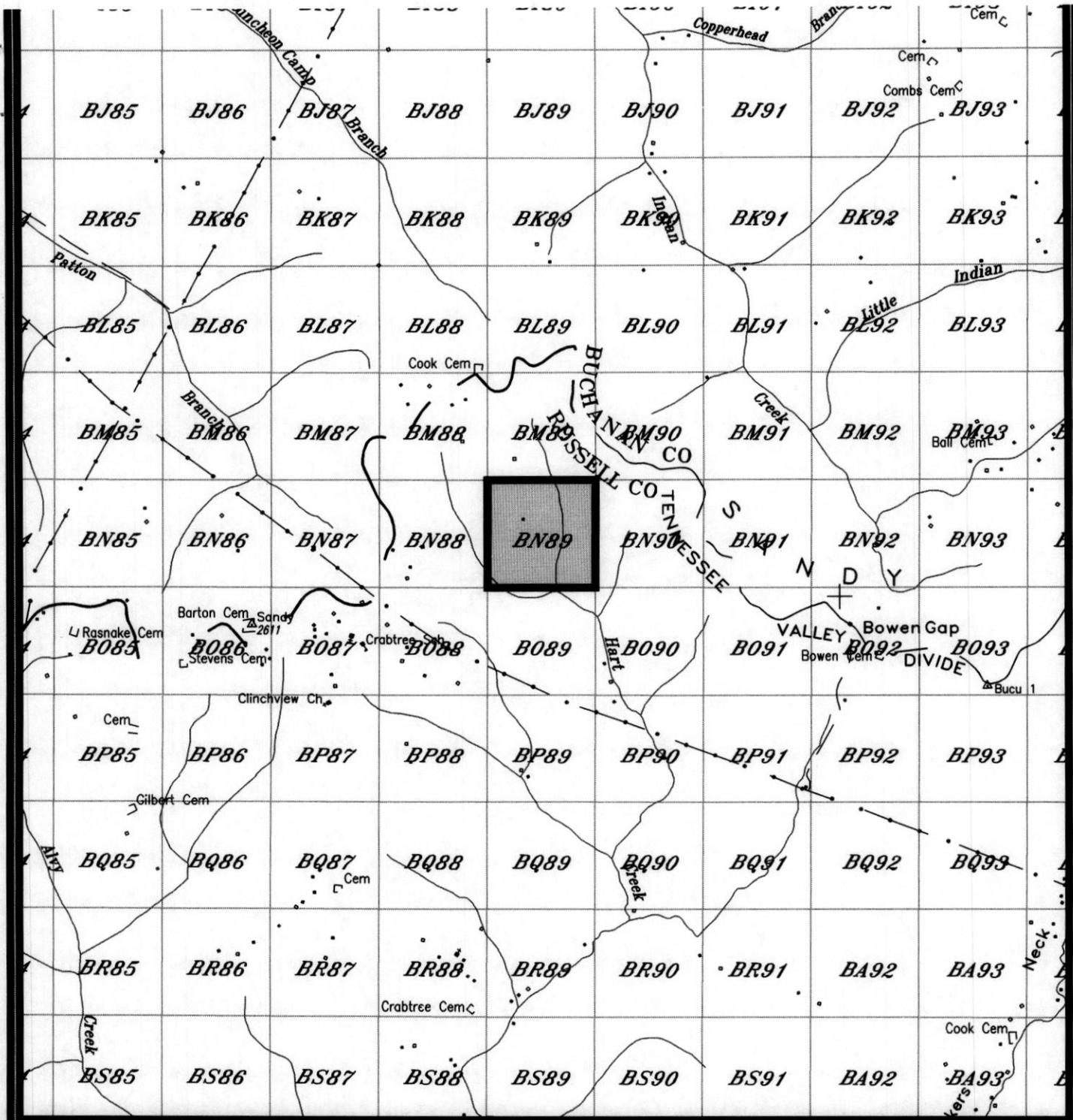


EXHIBIT A

EQT Production Company

INCREASED DENSITY DRILLING, NORA FIELD

SCALE: 1" = 2000'

Date: July 20, 2010



“Exhibit B”
Increased Density

Range Resources-Pine Mountain, Inc
ATTN: Jerry Grantham
P. O. Box 2136
Abingdon, VA 24212

ACIN, LLC
ATTN: John Mooney
P.O. Box 2827
Huntington, WV 25727

Mabel M. Presley, single
c/o Mrytle D. Green, POA
2070 Montello St.
Reno, NV 89512

Myrtle D. Green and
Timothy W. Green, w/h
2070 Montello St.
Reno, NV 89512

Heirs of Emery Clyde Presley
Unknown/Unlocatable

Virginia L. Johnson, widow
10 McGibney Rd. Apt. G-3
Mount Vernon, OH 43050-1252

William Monroe Johnson, Jr. and
Sherrie Johnson, h/w
5 Spring Street
P.O. Box 156
Sparta, OH 43350

Carl H. Evans, widower
4424 Clarewood Ave.
Dayton, OH 45431

Iva Lorraine Simpkins, widow
1045 Burton Dr.
Danville, VA 24541

James Edward Presley and
Brenda Presley, h/w
4493 Snakepath Rd.
Blairs, VA 24527

Wanda Sue Scarce and
Forest Landon Scarce, w/h
3168 Westover Dr.
Danville, VA 24541

“Exhibit B”
Increased Density

Earl Wayne Presley and
Belva Presley, h/w
3320 Stoney Mill Rd.
Danville, VA 24541

Debra Presley Mathews and
William Edwin Mathews, w/h
261 Vincent Hoyle Rd.
Henderson, NC 27536

Karen Presley Barber and
Danny Barber, w/h
196 Maxey Ln.
Danville, VA 24540

Jack R. Presley and
Brenda J. Presley, h/w
116 Lindberg St.
Goodlettsville, TN 37202

Margaret J. Halpin and
William E. Halpin, w/h
2007 Manchester Ave.
Nashville, TN 37218

Anna Sue Brown
600 Rothwood Ave. Apt C-2
Madison, TN 37115

Mildred B. Wolford, single
12 Orchard Dr.
Mt. Vernon, OH 43050

Douglas W. Elswick and
Barbara Elswick, h/w
58 Sychar Rd.
Mt. Vernon, OH 43050

Danny L. Elswick and
Sharon Elswick, h/w
13274 County Rd. 172
Cardington, OH 43315

Ronda G. Fleury and
Gerry Fleury, w/h
830 Fairway Drive
Howard, OH 43028

Sherry Bartkowiak
P.O. Box 523
Longview, WA 98632

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: EQT Production Company

DIVISION OF GAS AND OIL
DOCKET NO. 89-0126-0009-67

RELIEF SOUGHT: MODIFICATION OF
NORA COALBED GAS FIELD

AFFECTED UNITS: Multiple (See Attached Exhibit A)



NOTICE OF HEARING

HEARING DATE: July 20, 2010
PLACE: Conference Center at the Russell County Office Facility
Lebanon, Virginia
TIME: 9:00 a.m.

COMMONWEALTH OF VIRGINIA:

To: See Exhibit "B" attached hereto:

1. **Applicant and its counsel:** Applicant is EQT Production Company, 1710 Pennsylvania Ave., Charleston, West Virginia, 25302, (800) 926-1759. Applicant's Counsel is James E. Kaiser, 220 Broad Street, Suite 210, Kingsport, TN 37660, (423) 578-3838.
2. **Relief sought:** (1) Modification of the Nora Coalbed Methane Gas Field Rules, to allow one additional coalbed gas well to be drilled within each of the 58.77 acre Nora Units identified above. (2) For an administrative order providing that additional well permits may be issued in the Nora Field after this application is filed and while it is pending.
3. **Legal authority:** 4 VAC 25-160-50 and § 45.1-361.20 of the Code of Virginia.
4. **Proposed provisions of order sought:** That one additional coalbed methane gas well may be drilled in each of the above referenced Nora Units; that the second well be located at least 600 feet from the nearest coalbed methane well; (and that production/royalties from each coalbed methane well drilled in the said Units shall continue to be allocated solely to the owners and claimants of and to the coalbed methane within the Unit in which the well is located.)
5. **Type of wells and field:** Coalbed methane frac wells within the portion of the Nora Coalbed Gas Field described above, and as depicted in the attached Exhibit A.

6. **Formations subject to application:** All coal beds and coal seams including all Pennsylvania aged coals from the top of the Raven, but not limited to: Jawbone, Greasy Creek, C-Seam, War Creek, Beckley, Lower Horsepen, X-Seam, Poca 6, Poca 5, Poca 3, Poca 2, and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field.

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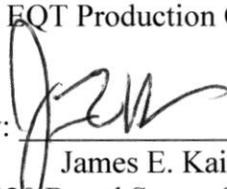
10. **The boundaries and acreage affected:** See Exhibit A annexed hereto.

11. **Attestation:** The foregoing notice to the best of my knowledge, information and belief is true and correct.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence at the time and place first stated above and that notice will be published as required by law and the Rules of the Virginia Gas and Oil Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the application and any exhibits thereto, you may contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, P.O. Box 159, Lebanon, Virginia 24266, (276) 514-9650 or the Applicant at the address shown below.

EQT Production Company

By: 

James E. Kaiser
220 Broad Street, Suite 210
Kingsport, TN 37660
(423) 578-3838

REVISION
8/17/10

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: EQT Production Company

DIVISION OF GAS AND OIL
DOCKET NO. 89-0126-0009-67

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REVISION

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