

BEFORE THE VIRGINIA GAS AND OIL BOARD

**APPLICANT: EQT Production Company DIVISION OF GAS AND OIL
DOCKET NO. VGOB 89-0126-0009-73**

**RELIEF SOUGHT: MODIFICATION OF NORA COALBED GAS UNIT NOS:
82AT (VC-2400), 81AT (VC-535926), 45BH (VC-4058), 44BK (VC-535639), 45BK (VC-5223),
41BL (VC-4505), 43BL (VC-5232), 44BL (VC-535678), 45BL (PC16), 45BM (VC-535637),
45BN (VC-4669), 50BK (VC-3050).**

AFFECTED UNITS: (See Attached Exhibit A)

APPLICATION

1. Applicant and its counsel: Applicant is **EQT Production Company** 1710 Pennsylvania Ave., Charleston, West Virginia, 25302, (800) 926-1759. Applicant's Counsel is James E. Kaiser 220 Broad Street, Suite 210, Kingsport, TN 37660 (423) 578-3838.

2. Relief sought: (1) Modification of the Nora Coalbed Methane Gas Field Rules, to allow one additional coalbed gas well to be drilled within each of the 58.77 acre Nora Units identified above. (2) For an administrative order providing that additional well permits may be issued in the Nora Field after this application is filed and while it is pending.

3. Legal authority: 4 VAC 25-160-50 and § 45.1-361.20 of the Code of Virginia.

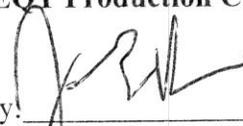
4. Proposed provisions of order sought: That one additional coalbed methane gas well may be drilled in each of the above referenced Nora Units; that the second well be located at least 600 feet from the nearest coalbed methane well; (and that production/royalties from each coalbed methane well drilled in the said Units shall continue to be allocated solely to the owners and claimants of and to the coalbed methane within the Unit in which the well is located.)

5. Type of wells and field: Coalbed methane frac wells within the portion of the Nora Coalbed Gas Field described above, and as depicted in the attached Exhibit A.

6. Formations subject to application: All coal beds and coal seams including all Pennsylvania aged coals from the top of the Raven, but not limited to Jawbone, Greasy Creek, C-Seam, War Creek, Beckley, Lower Horsepen, X-Seam, Poca 6, Poca 5, Poca 3, Poca 2, and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field.

7. **Description of interest/claim of persons being notified:** Coalbed methane.
8. **Estimated ultimate recovery in each Nora Unit identified above:** 400 MMCF
9. **Plat:** See Exhibit A annexed hereto.
10. **The boundaries and acreage affected:** see Exhibit A annexed hereto.
11. **Attestation:** The foregoing application to the best of my knowledge, information and belief is true and correct.

EQT Production Company

By: 

James E. Kaiser
220 Broad Street, Suite 210
Kingsport, TN 37660
(423) 578-3838

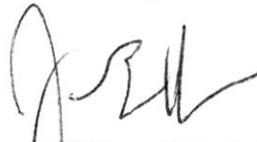
AFFIDAVIT OF DUE OF DILIGENCE

**COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL**

I, James E. Kaiser, after being duly sworn upon oath, state as follows:

1. I am responsible for the notification process required by VA. Code Ann. § 45.1-361.19 and VR 480-05-22.2 § 4.
2. That EQT Production Company has exercised due diligence in attempting to locate and notice all owners and claimants who are unleased and/or who were not previously pooled by prior order(s) of the Virginia Gas and Oil Board regarding **the Nora Coalbed Gas Field**, all as required by Va. Code Ann. § 45.1-361.19 and VR 480-05-22.2.
3. That on **October 15, 2010** a true and correct copy of the Notice of Hearing with Exhibits will be mailed, via certified mail return receipt requested, to all owners and claimants listed in Exhibit B for whom mailing addresses were then available.
4. That EQT Production Company will continue to exercise due diligence in attempting to locate and identify the names and/or addresses of any unknown of unlocatable parties and, if located or identified, will notify them of EQT Production Company's application.

I have read the foregoing, and the information given above is true and correct to the best of my knowledge and belief.



James E. Kaiser
Counsel for
EQT Production Company

ACKNOWLEDGMENT

STATE OF TENNESSEE

COUNTY OF SULLIVAN

TAKEN, SUBSCRIBED AND SWORN to before me this 15th day of
October, , 2010.


Susan Peterson, Notary Public

My commission expires: October 24, 2012.

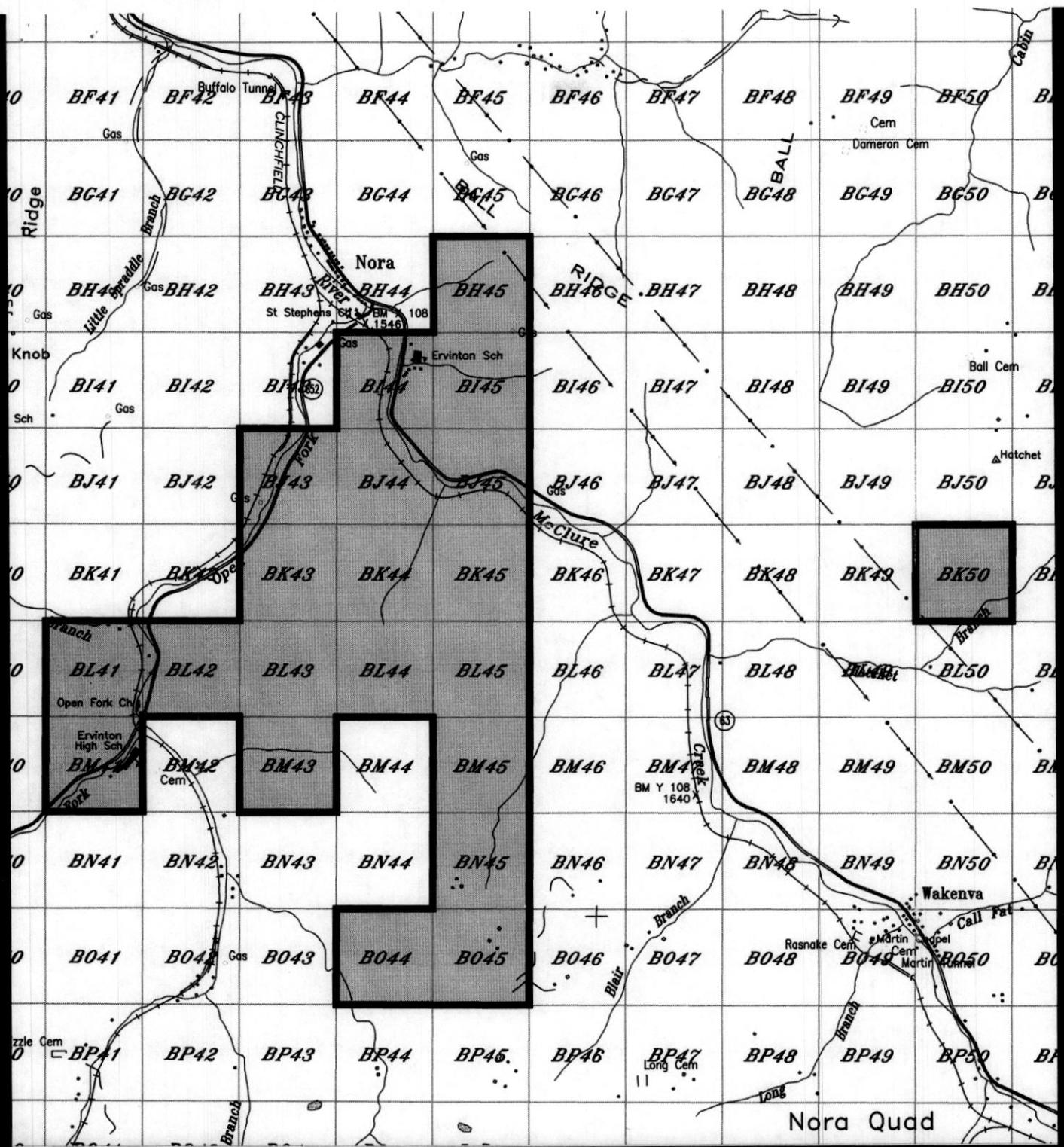


EXHIBIT A-2
EQT PRODUCTION COMPANY
INCREASED DENSITY DRILLING, NORA FIELD

SCALE: 1" = 2000'

Date: November 16, 2010



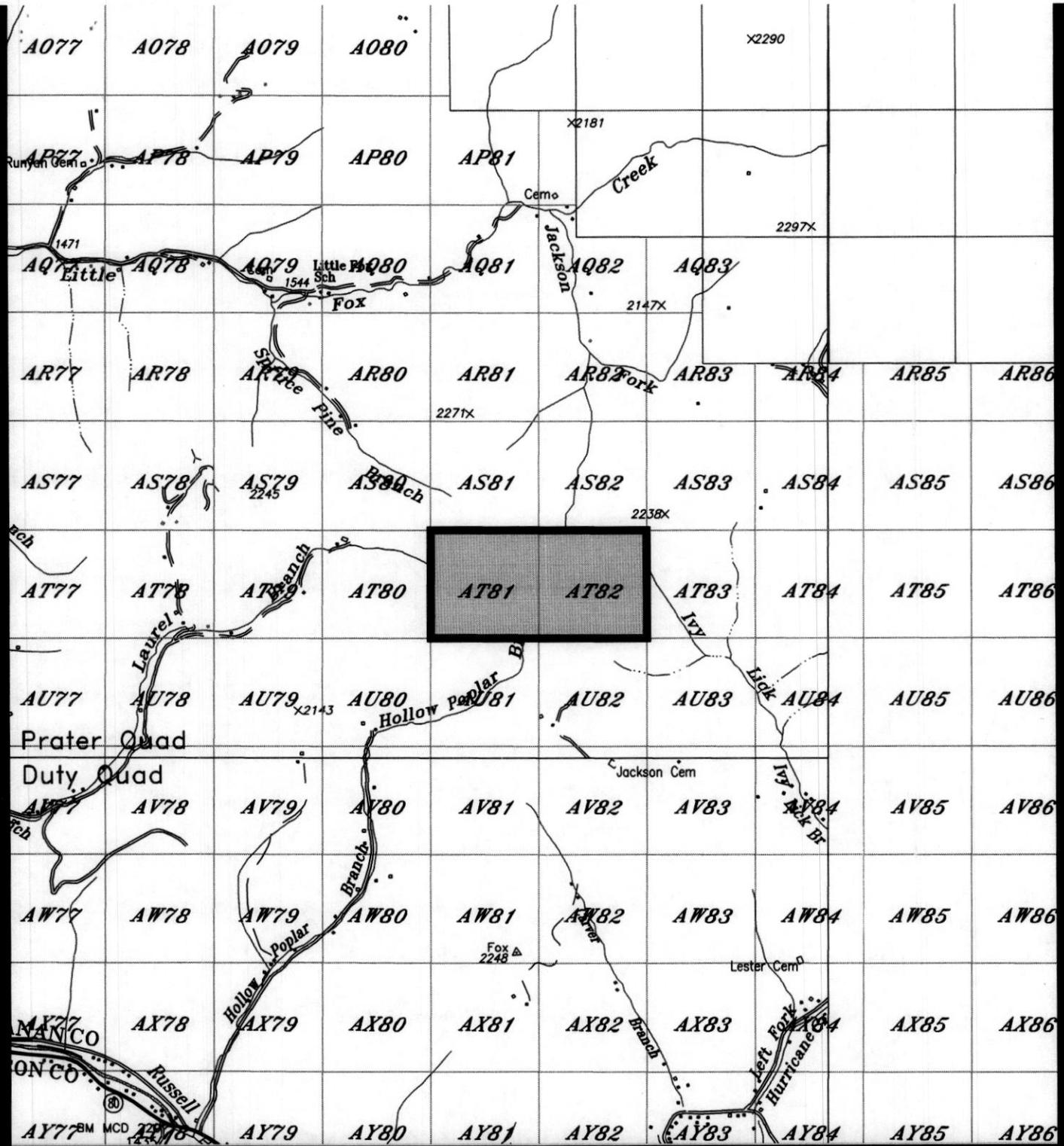


EXHIBIT A-1

EQT PRODUCTION COMPANY

INCREASED DENSITY DRILLING, NORA FIELD

SCALE: 1" = 2000'

Date: November 16, 2010



“Exhibit B”
Increased Density

Range Resources-Pine Mountain, Inc
ATTN: Jerry Grantham
P. O. Box 2136
Abingdon, VA 24212

ACIN, LLC
ATTN: John Mooney
P.O. Box 2827
Huntington, WV 25727

CNX Gas Company LLC
ATTN: Anita Duty
2481 John Nash Blvd
Bluefield, WV 24701

Levisa Coal Company*
c/o John Irvin
4710 Hunterwood Circle
Richmond, TX 77469

J. D. Nicewonder and
Lorraine Nicewonder, H/W
148 Bristol East Road
Bristol, VA 24202-5500

Donald Nicewonder and
Etta Nicewonder, H/W
15314 Majestic Drive
Bristol, VA 24202-3924

Wilma N. Overbey, widow
a.k.a. Wilma Lois Nicewonder
213 North Church Street
Marion, VA 24354

*Garden Realty Corporation
c/o Ann B. Worley
108 Bexley Road
Mooreville, WV 28117

*Leased to
CNX Gas Company

CNX Gas Company, Lessee
2481 John Nash Boulevard
Bluefield, WV 24701

Meredith Ellis Jennings
542 Butler Mill Road
Maryville, TN 37803

“Exhibit B”
Increased Density

Buchanan Realty Ltd Partnership
c/o John C. Irvin
4710 Hunterwood Circle
Richmond, TX 77469

Virginia Lee Linwick and
Phillip G. Linwick, W/H
4324 South Ball Dr
Varadale, WA 99037

John W. Pobst, Jr. and
Lynda Pobst, H/W
P. O. Bos 86
Revere, PA 18953

Lucille Vicars, widow
P.O. Box 797
Wise, VA 24293

Richard Pobst and
Kathi Pobst, H/W
1024 Oxford Drive
St Augustine, FL 32084-1821

Catherine Pobst, single
111 Postelly Street
Cartersville, GA 30120

John Tolman Sheffield Trust
c/o Brandi Sheffield
125 West Lane
Kerrville, TX 78028

Oryn T. Sheffield Jr. Trust
c/o Brandi Sheffield
125 West Lane
Kerrville, TX 78028

Carl McAfee and
Julia McAfee, H/W
P.O. Box 656
Norton, VA 24273

Hugh P. Cline and
Nancy Cline, H/W
312 NW Henry Street
Norton, VA 24273

Allison Paige Weaver Mangrum and
Michael Mangrum W/H
3217 Peyton Court
Franklin, TN 37064

“Exhibit B”
Increased Density

Jeffery Robert Weaver, single
6263 McNeil Drive-1327
Austin, TX 78729

R. O. Crockett, Jr. widower
c/o Robert Dexter Crockett
10877 San Gabriel Way
Valley Center, CA. 92082

Sandra Hoback Kidwell and
H. Eugene Kidwell, W/H
2010 Cypress Drive
Culpepper, VA 22701

Elizabeth Jean Crockett McCutcheon and
Allan McCutcheon W/H
6601 Leesburg Street
Lincoln, NE 68516

Jennifer Lynn Crockett Peterson and
Robert Peterson, W/H
9 Long N Point Lane
Media, PA 19063

Robert Dexter Crockett and
Christy Crockett H/W
10877 San Gabriel Way
Valley Center, CA. 92082

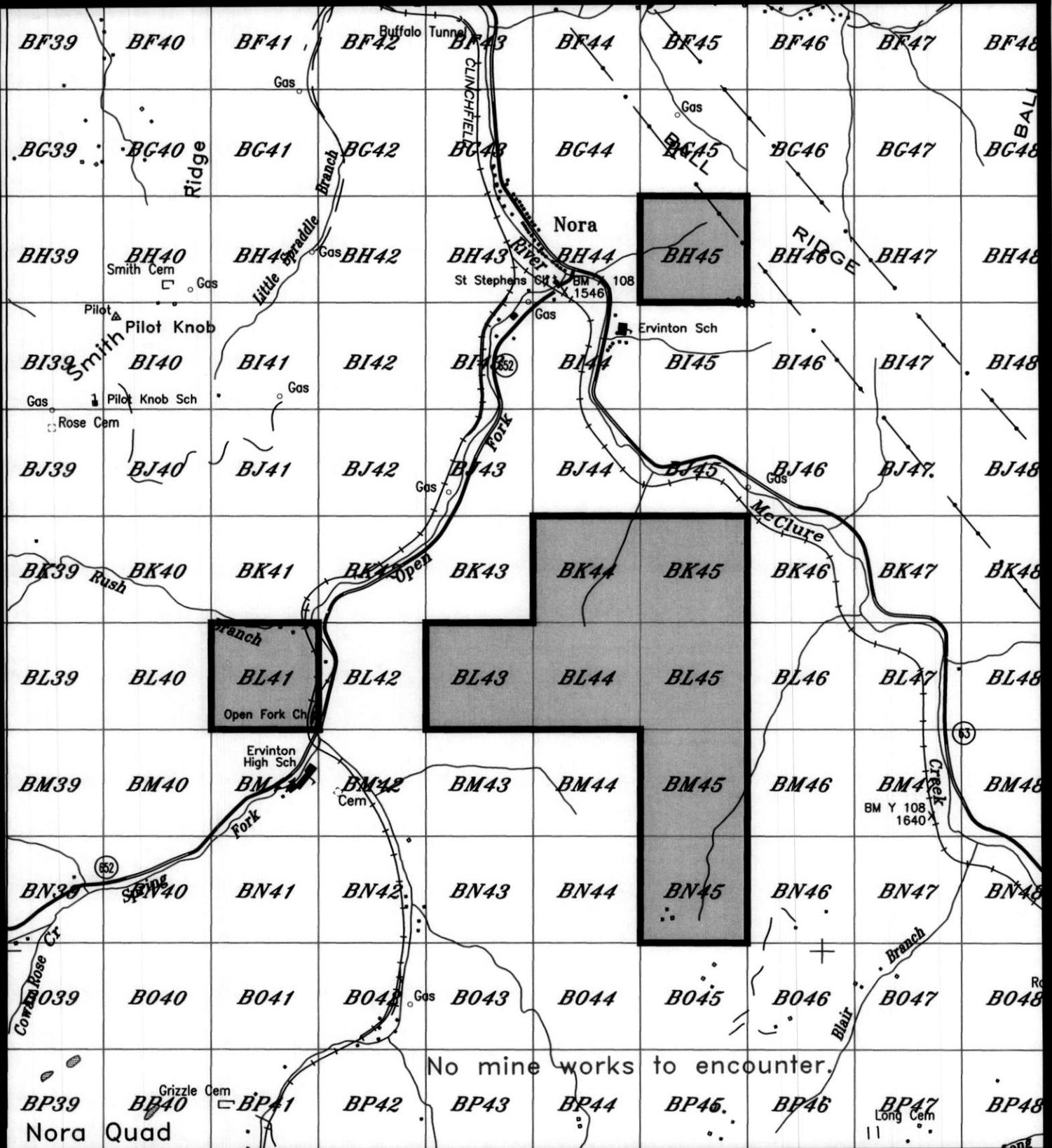
Sarah Geneva Owens
193 Don Stevens Dr.
Honaker, VA 24260-7265

Gary Roger Hurley and
Agnes Geraldine Hurley, H/W
Rt 1, Box 392
Vansant, VA 24656

Dickenson County School Board
P.O. Box 1127
Clintwood, VA 24228-1127

The Columbus Phipps Foundation
P.O. Box 1145
Clintwood, 24228-1145

Carol P. Buchanan
P.O. Box 1006
Wise, VA 24293-1006

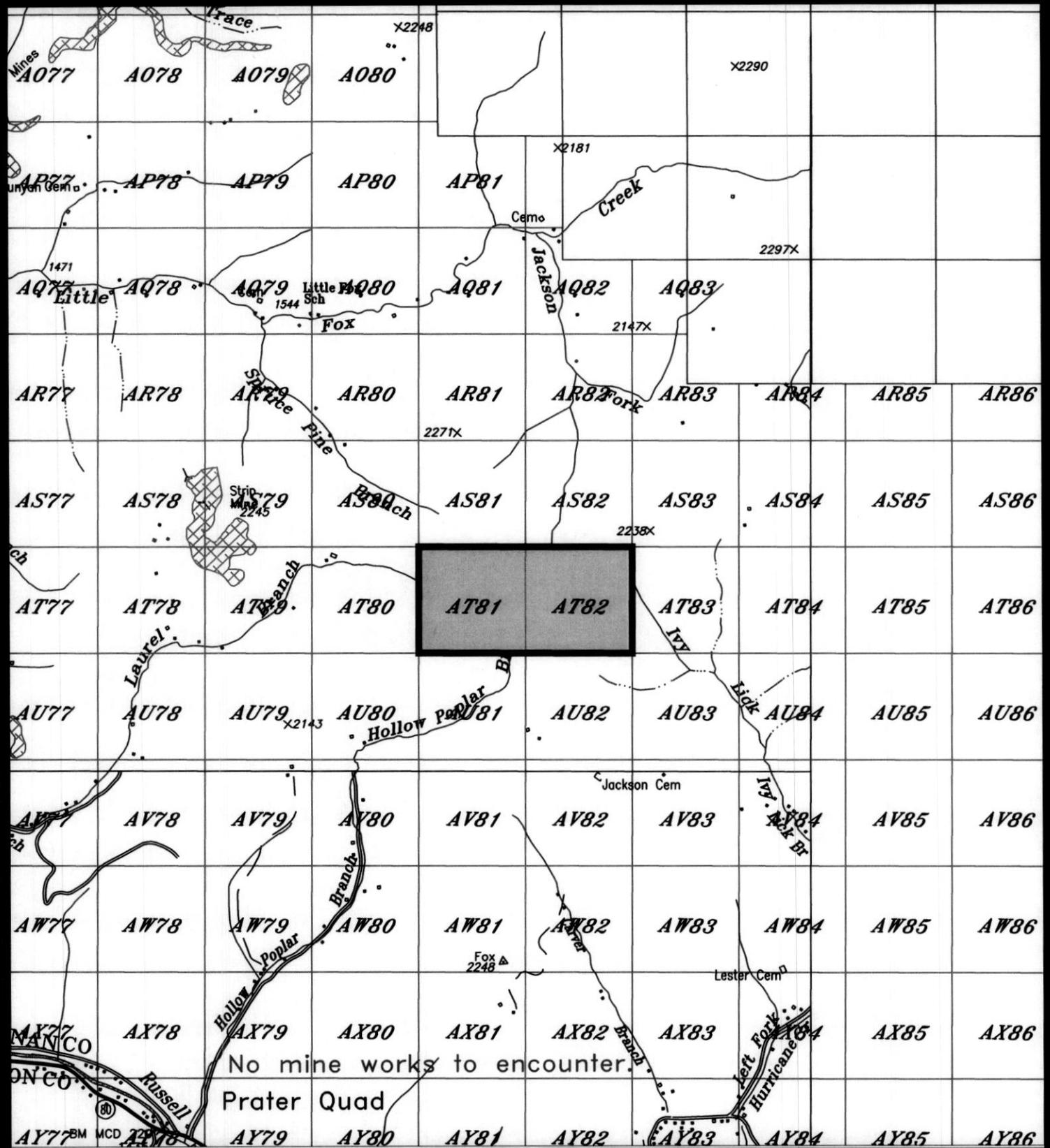


*Exhibit A2 – Location Map and Mine Works
 EQT PRODUCTION COMPANY
 INCREASED DENSITY DRILLING, NORA FIELD*

SCALE: 1" = 2000'

Date: January 18, 2011





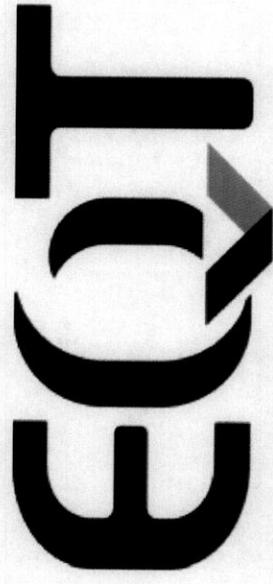
*Exhibit A1 – Location Map and Mine Works
 EQT PRODUCTION COMPANY
 INCREASED DENSITY DRILLING, NORA FIELD*

SCALE: 1" = 2000'

Date: January 18, 2011



Increased Density CBM Grids



Where energy meets innovation.SM

January 18th 2010

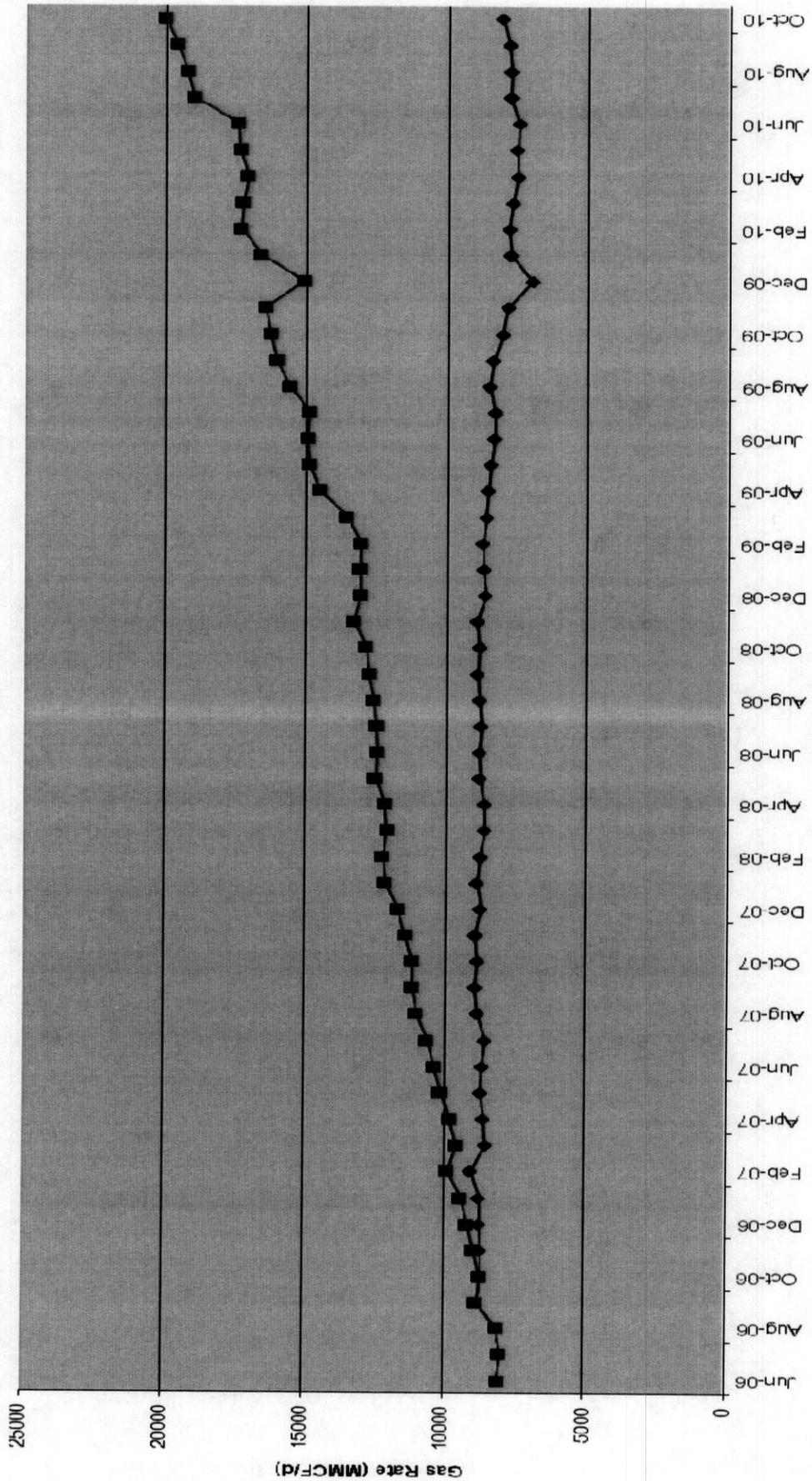
AA.

**Virginia CBM Increased Density Drilling/Production Summary
thru 10/31/2010**

	Number of Wells Drilled	Cumulative Production (MMCF)	Rate (MMCF/d)
2006	16	1,526	0.986
2007	35	2,106	7.19
2008	22	963	7.62
2009	87	2,703	10.46
2010	26	315	9.59
Total	181	7,243	35.85

BB.

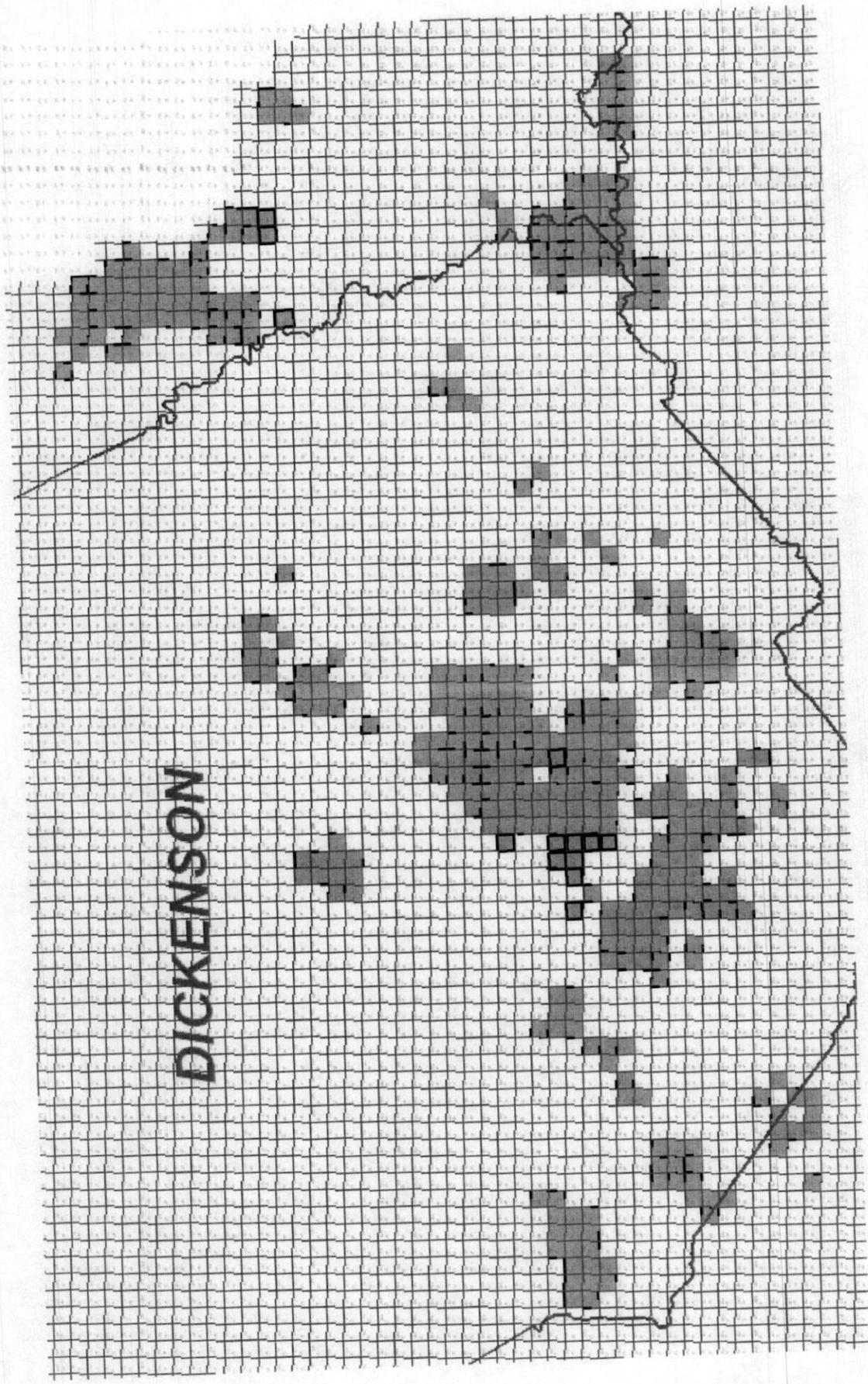
EQT Increased Density Drilling Nora Field Thru 10-2010 Gross Volumes



Production Month

Original Wells —◆— Increased Density Wells —■—

CC.



DD.

	73	74	75	76	77	78	79	80	81	82	83
AO											
AP											
AQ											
AR											
AS											
AT											
AU											
AV											

December 2010

Previously Approved

EE.

BG 39	BG 40	BG 41	BG 42	BG 43	BG 44	BG 45	BG 46	BG 47	BG 48	BG 49	BG 50	BG 51
BH 39	BH 40	BH 41	BH 42	BH 43	BH 44	BH 45	BH 46	BH 47	BH 48	BH 49	BH 50	BH 51
BI 39	BI 40	BI 41	BI 42	BI 43	BI 44	BI 45	BI 46	BI 47	BI 48	BI 49	BI 50	BI 51
BJ 39	BJ 40	BJ 41	BJ 42	BJ 43	BJ 44	BJ 45	BJ 46	BJ 47	BJ 48	BJ 49	BJ 50	BJ 51
BK 39	BK 40	BK 41	BK 42	BK 43	BK 44	BK 45	BK 46	BK 47	BK 48	BK 49	BK 50	BK 51
BL 39	BL 40	BL 41	BL 42	BL 43	BL 44	BL 45	BL 46	BL 47	BL 48	BL 49	BL 50	BL 51
BM 39	BM 40	BM 41	BM 42	BM 43	BM 44	BM 45	BM 46	BM 47	BM 48	BM 49	BM 50	BM 51
BN 39	BN 40	BN 41	BN 42	BN 43	BN 44	BN 45	BN 46	BN 47	BN 48	BN 49	BN 50	BN 51
BO 39	BO 40	BO 41	BO 42	BO 43	BO 44	BO 45	BO 46	BO 47	BO 48	BO 49	BO 50	BO 51
BP 39	BP 40	BP 41	BP 42	BP 43	BP 44	BP 45	BP 46	BP 47	BP 48	BP 49	BP 50	BP 51

December 2010

Previously Approved

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: EQT Production Company

DIVISION OF GAS AND OIL
DOCKET NO. 89-0126-0009-73

RELIEF SOUGHT: MODIFICATION OF
NORA COALBED GAS FIELD

AFFECTED UNITS: Multiple (See Attached Exhibit A)

NOTICE OF HEARING

HEARING DATE: November 16, 2010

PLACE: Conference Center at the Russell County Office Facility
Lebanon, Virginia

TIME: 9:00 a.m.

COMMONWEALTH OF VIRGINIA:

To: See Exhibit "B" attached hereto:

1. **Applicant and its counsel:** Applicant is EQT Production Company, 1710 Pennsylvania Ave., Charleston, West Virginia, 25302, (800) 926-1759. Applicant's Counsel is James E. Kaiser, 220 Broad Street, Suite 210, Kingsport, TN 37660, (423) 578-3838.
2. **Relief sought:** (1) Modification of the Nora Coalbed Methane Gas Field Rules, to allow one additional coalbed gas well to be drilled within each of the 58.77 acre Nora Units identified above. (2) For an administrative order providing that additional well permits may be issued in the Nora Field after this application is filed and while it is pending.
3. **Legal authority:** 4 VAC 25-160-50 and § 45.1-361.20 of the Code of Virginia.
4. **Proposed provisions of order sought:** That one additional coalbed methane gas well may be drilled in each of the above referenced Nora Units; that the second well be located at least 600 feet from the nearest coalbed methane well; (and that production/royalties from each coalbed methane well drilled in the said Units shall continue to be allocated solely to the owners and claimants of and to the coalbed methane within the Unit in which the well is located.)
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6. **Formations subject to application:** All coal beds and coal seams including all Pennsylvania aged coals from the top of the Raven, but not limited to: Jawbone, Greasy Creek, C-Seam, War Creek, Beckley, Lower Horsepen, X-Seam, Poca 6, Poca 5, Poca 3, Poca 2, and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field.

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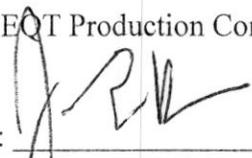
10. **The boundaries and acreage affected:** See Exhibit A annexed hereto.

11. **Attestation:** The foregoing notice to the best of my knowledge, information and belief is true and correct.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence at the time and place first stated above and that notice will be published as required by law and the Rules of the Virginia Gas and Oil Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the application and any exhibits thereto, you may contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, (276) 514-9650 or the Applicant at the address shown below.

EQT Production Company

By: 

James E. Kaiser
220 Broad Street, Suite 210
Kingsport, TN 37660
(423) 578-3838

BEFORE THE VIRGINIA GAS AND OIL BOARD

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DOCKET NO. VGOB 89-0126-0009-73

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43BJ (VC-4661), 44BJ (VC-5226), 45BJ (P-380), 43BK (VC-535437), 44BK (VC-535639),
45BK (VC-5223), 41BL (VC-4505), 42BL (VC-4502), 43BL (VC-5232), 44BL (VC-535678),
45BL (PC16), 41BM (VC-3640), 43BM (PC17), 45BM (VC-535637), 45BN (VC-4669),
44BO (VC-535677), 45BO (VC-4668), 50BK (VC-3050).

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