

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER
VGOB 91-0521-0120-01ELECTIONS: UNIT Q-35
(herein "Subject Drilling Unit")REPORT OF BOARDFINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on November 19, 2003 which was recorded at Deed Book 535, Page 206 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on November 29, 2001, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed Consol Energy Inc. (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit Q-35;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Union National Bank, Corporate Trust PA1328, 123 Broad Street, Philadelphia, PA 19109-1199, Telephone: (215) 985-3485 or (800) 664-9359, Attn: Don Ballinghoff, or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore. The respondents listed in Exhibit B-2 to the Affidavit of Elections are dismissed.

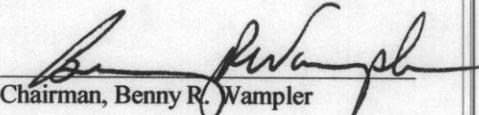
ENTERED

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow or who is hereby dismissed and whose address is known within seven seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

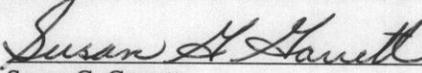
Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 27th day of March, 2003, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

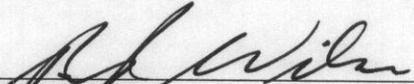
STATE OF VIRGINIA
COUNTY OF WISE

Acknowledged on this 27th day of March, 2003, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett
Notary

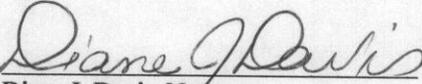
My commission expires: 7-31-06.

DONE AND PERFORMED THIS 28th day of March, 2003, by Order of the Board.


B. R. Wilson,
Director of the Division of Gas & Oil Board and
Principal Executive to the Board

STATE OF VIRGINIA
COUNTY OF WASHINGTON

Acknowledged on this 28th day of March, 2003, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Director of the Division of Gas & Oil Board and Principal Executive to the Board, that he executed the same and was authorized to do so.


Diane J. Davis, Notary

My commission expires: 9/30/05.

Order Recorded Under Code of
Virginia Section 45.1-361.26

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of Buchanan Production Company for Forced Pooling of Interests in CBM Unit Q-35
VGOB 91-0521-0120-01 in the Garden District of Buchanan County, Virginia

AFFIDAVIT OF Consol Energy Inc. (herein "Designated Operator") REGARDING ELECTIONS, ESCROW
AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by Consol Energy Inc., as a Gas Engineer and is duly authorized to make this affidavit on behalf of Consol Energy Inc., the designated operator,

That the Order entered on November 19, 2001, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the county identified above; that said Order was recorded on November 29, 2001;

That the designated operator Consol Energy Inc. has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of November 19, 2001;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

See attached Exhibit EE

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Tazewell, Virginia, this 30th day of JANUARY, 2003.

Leslie K. Arrington
Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as Gas Engineer of Consol Energy Inc., on behalf of the corporate Designated Operator, this 30th day of January, 2003.

Rhonda L. Cartwright
Notary

My commission expires: 10/31/05.

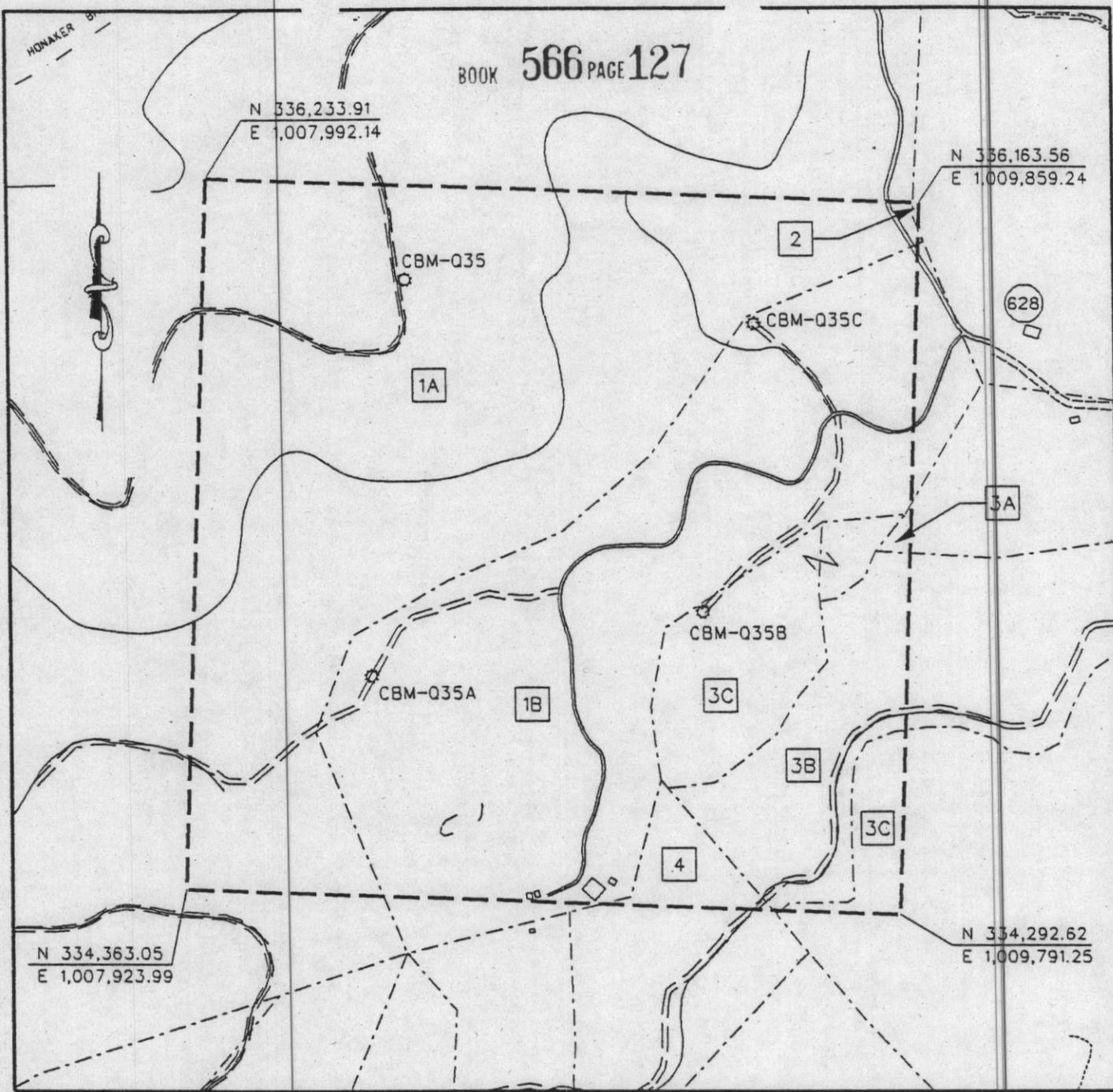


EXHIBIT A
 OAKWOOD FIELD UNIT Q-35
 FORCE POOLING
 VGOB-91-0521-0120-01

Company CONSOL Energy, Inc. Well Name and Number UNIT Q35
 Tract No. _____ Elevation _____ Quadrangle Keen Mountain
 County Buchanan District Garden Scale: 1" = 400' Date 5/21/01
 This plat is a new plat X; an updated plat _____; or a final plat _____

Form DGO-GO-7 _____ (Affix Seal)
 Rev. 9/91

 Licensed Professional Engineer or Licensed Land Surveyor

CONSOL INC.
UNIT Q-35
Tract Identifications

1. Yukon Pocahontas Coal Company, et al, Tr. 107 - Coal, Oil & Gas
Coal Lessees
Island Creek Coal Company - Coal Below Tiller Leased
Jewell Smokeless Coal Corp. - Tiller and Above Coal Leased
Buchanan Production Company - CBM Leased
66.07 acres 82.5875 %
- 1A. Yukon Pocahontas Coal Company, et al. Tr. 107 - Surface
- 1B. Grady McGlothlin, et al. - Surface
2. Franks Estate Tr. 11 - ½ Coal, Oil & Gas
Consolidation Coal Company - ½ Coal Jawbone & Below
Clyborne, Inc. - ½ Coal Above Jawbone - Oil & Gas
Consolidation Coal Company - ½ Coal below Jawbone Leased
Pocahontas Gas Partnership - CBM Leased
Pocahontas Gas Partnership - Oil & Gas Leased
New Garden Coal Co. - Surface
0.01 acres 0.0125 %
3. H. S. T. Group - Coal, Oil & Gas
Coal Lessees
Island Creek Coal Company - Coal Below Tiller Leased
Jewell Smokeless Coal Corp. - Tiller and Above Coal Leased
Buchanan Production Co. - CBM Leased
12.56 Acres 15.7000 %
- 3A. New Garden Coal Company - Surface
- 3B. Lillian Metcalf, et al. - Surface
- 3C. Annis Hylton - Surface
4. Yukon Pocahontas Coal Company, et al, Tr. 109 - Coal
Coal Lessees
Island Creek Coal Company - Coal Below Tiller Leased
Jewell Smokeless Coal Corp. - Tiller and Above Coal Leased
Buchanan Production Company - CBM Leased
Grady McGlothlin, et al. - Surface
D. C. Rakes Heirs - Oil & Gas
1.36 acres 1.7000 %

Docket # VGOB 91-0521-0120-01
 List of Unleased Owners/Claimants

	Acres in Unit	Percent of Unit	5 East 15.69343%	6 East 11.49425%	Lease #
II. OIL & GAS FEE OWNERSHIP					
<u>Tract No. 4, 1.37 Acres</u>					
(1) D.C. Rakes Heirs, Devisees, Successors or Assigns Address Unknown	1.37 acres	1.71250%	0.26875%	0.19684%	Unleased

Docket # VGOB 91-0521-0120-01
 List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit	5 East 15.69343%	6 East 11.49425%
<u>Tract No. 4, 1.37 Acres</u>				
<u>COAL FEE OWNERSHIP</u>				
(1) Yukon Pocahontas Coal Company et al., Tr.109	1.37 acres	1.7125%	0.26875%	0.19684%
(a) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.685 acres 1/2 of 1.37 acres	0.8563%	0.13437%	0.09842%
(b) Buchanan Coal Company P.O. Box 187 Tazewell, VA 24651	0.152 acres 1/9 of 1.37 acres	0.1903%	0.02986%	0.02187%
(c) Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.076 acres 1/18 of 1.37 acres	0.0951%	0.01493%	0.01094%
(d) North American Timber Corporation Mineral Department P.O. Box 105210 Atlanta, GA 30348	0.457 acres 1/3 of 1.37 acres	0.5708%	0.08958%	0.06561%
<u>OIL & GAS FEE OWNERSHIP</u>				
(1) D.C. Rakes Heirs, Devisees, Successors or Assigns Address Unknown	1.37 acres	1.71250%	0.26875%	0.19684%

Docket # VGOB 91-0521-0120-01
 List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit	5 East 15.69343%	6 East 11.49425%
<u>Tract No. 2, 0.01 Acres</u>				
<u>COAL FEE OWNERSHIP</u>				
Franks Estate et al.	0.01 acres	0.01250%	0.00196%	0.00144%
(2) Consolidation Coal Company (1/2 Jawbone & bel.) P.O. Box 947 Bluefield, VA 24605	0.005 acres 1/2 of 0.01 acres	0.00625%	0.00098%	0.00072%
<u>OIL & GAS FEE OWNERSHIP</u>				
Franks Estate et al.	0.01 acres	0.01250%	0.00196%	0.00144%
(2) Ronald A. Clyborne (1/2 Coal abv. Jawbone, Oil & Gas) 9325 Olympic View Drive Edmonds, WA 98020	0.005 acres 1/2 of 0.01 acres	0.00625%	0.00098%	0.00072%

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 5th day of April, 2003 at 11:10 A.M.
 Deed Book No. 566 and Page No. 123.
 Returned to: DMC TESTE: James M. Bevins, Jr., Clerk
 TESTE: Genevieve S. Miller, Deputy Clerk

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

REVISED SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER
VGOB 91-0521-0120ELECTIONS: CBM UNIT Q-35
(herein "Subject Drilling Unit")REPORT OF BOARDFINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on July 19, 1991 which was recorded at Deed Book 377, Page 449 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on January 19, 1991, (herein "Board Order") and the Supplemental Order(s) entered on January 3, 1994 which was/were recorded at Deed Book 417, Page 341 in the said Clerk's Office on January 7, 1994.

Findings: The Board finds that:

1. The Board Order and previous Supplemental Order(s) directed Consol Energy Inc. (herein "Designated Operator") to escrow bonus and royalty payments attributable to conflicting claims of ownership by paying the same to the Board's Escrow Agent for deposit in the Escrow Account pursuant to the provisions and requirements of § 45.1-361.4, Va. Code Ann.
2. The Designated Operator has filed a Supplemental Affidavit dated January 12, 2001 disclosing that Ronald Clyborne and Reserve Coal Properties have entered into a royalty split agreement.
3. By reason of the aforementioned royalty split agreement, it is no longer necessary for the Designated Operator to tender royalty payments to the Escrow Agent attributable to the conflicting claims of Ronald Clyborne and Reserve Coal Properties.
4. The revised Exhibit E annexed hereto and submitted to the Board by the Designated Operator with its Supplemental Affidavit identifies those persons whose conflicting claims of ownership continue to require escrow.
5. The Supplemental Affidavit further indicates that the Designated Operator has heretofore filed or will forthwith file its petition seeking a further Board Order disbursing escrowed bonus and royalty payments now on deposit in the Escrow Account subject to the aforementioned split agreement.

Order:

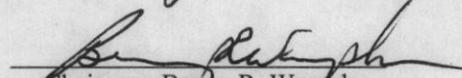
6. By this order, the Board vacates those portions of its prior Order(s), and/or Supplemental Orders(s), which required the Designated Operator to deposit funds pertaining to the conflicting claims of Ronald Clyborne and Reserve Coal Properties and orders the Designated Operator after entry of this Supplemental Order to pay such funds, which would otherwise have been payable to the Escrow Agent under the Board's prior Orders, directly to the parties to the said split agreement as provided in their agreement.
7. The Board, in the event the Designated Operator has not already done so, directs the Designated Operator to forthwith file its petition seeking disbursement of all funds on deposit in the Escrow Account attributable to the conflicting claims of Ronald Clyborne and Reserve Coal Properties.

Mailing of Order and Filing of Affidavit: The Designated Operator shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

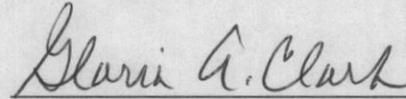
Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 6th day of February, 2001 by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

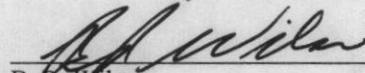
STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 6th day of February, 2001, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Gloria A. Clark, Notary

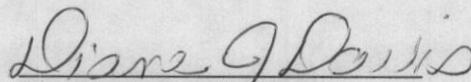
My commission expires: 12/31/03

DONE AND PERFORMED this 9th day of February, 2001 by Order of the Board.


B. R. Wilson
Director of the Virginia Gas and oil Board
And Principal Executive to the Board

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 9th day of February, 2001, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis, Notary Public

My commission expires: 09/30/01

VIRGINIA:

SUPPLEMENTAL AFFIDAVIT RE CBM UNIT Q-35
BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of Buchanan Production Company for Forced Pooling of Interests in CBM Unit Q-35
VGOB-91-0521-0120 in the Garden District of Buchanan County, Virginia

AFFIDAVIT OF Consol Energy Inc. (herein "Designated Operator")
REGARDING ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by Consol Energy Inc. as a Permit Specialist and is duly authorized to make this affidavit on behalf of Consol Energy Inc., the Designated Operator;

That the Order entered on January 3, 1994, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to tender to the Escrow Agents funds attributable to the rights, interests and claims of the persons identified in the annexed Exhibit E as subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia;

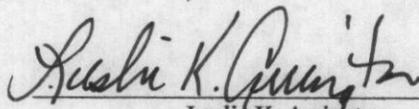
That after the pooling hearing held in the captioned matter, Ronald Clyborne and Reserve Coal Properties entered into a royalty split agreement; that by the terms of said agreement escrow regarding the conflicting claims of Ronald Clyborne and Reserve Coal Properties is no longer required;

That annexed hereto are revised Exhibits E and EE;

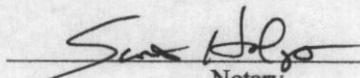
That the Designated Operator has heretofore filed its petition seeking the disbursement from escrow of all funds on deposit attributable to the conflicting claims of Ronald Clyborne and Reserve Coal Properties or the Designated Operator is preparing its petition seeking disbursement from escrow of all funds on deposit attributable to the conflicting claims of said respondents and will file same at its earliest opportunity; and

That the annexed supplemental order provides that the payment of funds subject to the annexed royalty split agreement shall be made to the said parties thereto rather than to the Escrow Agent.

Dated at Tazewell, Virginia, this 12th day of JANUARY, 2001.


Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as Permit Specialist of Consol Energy Inc., on behalf of the corporate Designated Operator, this 12 day of January, 2001


Notary

My commission expires: July 31, 2004.

List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
<u>Tract No. 4, 1.37 Acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Yukon Pocahontas Coal Company, Tr. 109 P.O. Box 187 Tazewell, VA 24651	1.37 acres	1.71250%
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) D.C. Rakes Heirs, Devisees, Successors or Assigns Address Unknown	1.37 acres	1.71250%

List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit
Tract No. 2, 0.01 Acres		
COAL FEE OWNERSHIP		
Franks Estate et al.	0.01 acres	0.01250%
(2) Consolidation Coal Company (1/2 Jawbone & bel.) P.O. Box 947 Bluefield, VA 24605	0.005 acres 1/2 of 0.01 acres	0.00625%
OIL & GAS FEE OWNERSHIP		
Franks Estate et al.	0.01 acres	0.01250%
(2) Clyborne, Inc. (1/2 Coal abv. Jawbone, Oil & Gas) 11201 Whitcomb Place Woodway, WA 98020	0.005 acres 1/2 of 0.01 acres	0.00625%

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 15th day of February, 20 01 at 11:35 A M.
Deed Book No. 519 and Page No. 368.
Returned this date to: Alan Louis TESTE: James M. Bevins, Jr., Clerk
TESTE: Dorely S. Jilka Deputy Clerk

VGOB Tract #	3	Check	+/-	Balance	Bank
ILM Tract #	0.5 acres	Total	Net Income		Balance
Check Date					
11/25/93	\$5.48	\$5.48	\$0.00	\$5.48	
12/25/93	\$3.62	\$3.62	\$0.00	\$9.10	
1/25/94	\$4.52	\$4.52	\$0.00	\$13.62	
2/25/94	\$6.34	\$6.34	\$0.00	\$19.96	
3/25/94	\$5.60	\$5.60	\$0.00	\$25.56	
4/25/94	\$7.76	\$7.76	\$0.00	\$33.32	
5/25/94	\$9.53	\$9.53	\$0.00	\$42.85	
6/25/94	\$5.56	\$5.56	(\$9.95)	\$38.46	\$15.61
7/25/94	\$5.39	\$5.39	\$0.04	\$43.89	\$43.89
8/25/94	\$3.28	\$3.28	\$0.04	\$47.21	\$43.93
9/25/94	\$4.36	\$4.36	\$0.52	\$52.09	\$52.09
10/25/94	\$2.88	\$2.88	\$0.09	\$55.06	\$52.18
11/25/94	\$0.18	\$0.18	(\$0.30)	\$54.94	\$51.88
12/25/94			\$0.11	\$55.05	\$51.99
1/25/95	\$2.02	\$2.02	\$0.06	\$57.13	\$52.05
2/25/95	\$21.48	\$21.48	\$0.09	\$78.70	\$52.14
3/25/95	\$1.90	\$1.90	(\$9.59)	\$71.01	\$69.11
4/25/95	\$0.31	\$0.31	\$0.18	\$71.50	\$69.29
5/25/95	\$0.09	\$0.09	\$0.21	\$71.80	\$69.50
6/25/95	\$0.68	\$0.68	\$0.22	\$72.70	\$69.72
7/25/95	\$1.89	\$1.89	\$0.22	\$74.81	\$69.94
8/25/95	\$1.96	\$1.96	\$0.20	\$76.97	\$70.14
9/25/95	\$0.08	\$0.08	\$0.66	\$77.71	\$70.80
10/25/95			\$0.14	\$77.85	\$77.85
11/25/95	\$0.75	\$0.75	\$0.29	\$78.89	\$78.14
12/25/95	\$1.48	\$1.48	\$0.32	\$80.69	\$78.46
1/25/96	\$3.58	\$3.58	\$0.20	\$84.47	\$78.66
2/25/96	\$8.72	\$8.72	\$0.15	\$93.34	\$78.81
3/25/96	\$20.87	\$20.87	\$0.67	\$114.88	\$79.48
4/25/96	\$29.88	\$29.88	\$0.14	\$144.90	\$144.90
5/25/96	\$23.00	\$23.00	(\$9.77)	\$158.13	\$135.13
6/25/96	\$8.84	\$8.84	\$0.25	\$167.22	\$167.22
7/25/96	\$6.31	\$6.31	(\$9.33)	\$164.20	\$157.89
8/25/96	\$6.71	\$6.71	\$0.46	\$171.37	\$158.35
9/25/96	\$9.86	\$9.86	\$1.05	\$182.28	\$182.28
10/25/96			(\$9.54)	\$172.74	\$172.74
11/25/96			\$0.50	\$173.24	\$173.24
12/25/96			\$0.47	\$173.71	\$173.71
1/25/96			\$0.81	\$174.52	\$174.52
2/25/97	\$45.71	\$45.71	\$0.51	\$220.74	\$220.74
3/25/97			(\$9.34)	\$211.40	\$211.40
4/25/97	\$32.12	\$32.12	\$0.68	\$244.20	\$244.20
5/25/97			(\$9.38)	\$234.82	\$234.82
6/25/97			\$0.82	\$235.64	\$235.64
7/25/97			\$1.09	\$236.73	\$236.73
8/25/97			\$0.93	\$237.66	\$237.66
9/25/97			\$1.25	\$238.91	\$238.91
10/24/97	\$28.19	\$28.19	(\$8.44)	\$258.66	\$258.66
11/25/97			\$1.61	\$260.27	\$260.27
12/24/97	\$16.21	\$16.21	\$0.00	\$276.48	
3/25/98	\$26.28	\$26.28	\$0.00	\$302.76	
6/25/98			\$6.27	\$309.03	\$309.03
9/25/98	\$28.11	\$28.11	\$7.30	\$344.44	\$344.44
12/24/98	\$8.52	\$8.52	\$1.60	\$354.56	\$354.56
2/25/98			\$0.19	\$354.75	\$354.75
3/25/98			(\$9.02)	\$345.73	\$345.73
4/25/98			\$1.51	\$347.24	\$347.24
5/25/98			\$0.73	\$347.97	\$347.97
6/25/98			\$1.07	\$349.04	\$349.04
7/24/99	\$25.73	\$25.73	\$1.36	\$376.13	\$350.40
8/25/99			\$0.60	\$376.73	\$376.73
9/25/99			(\$8.20)	\$368.53	\$368.53
10/25/99	\$26.34	\$26.34	\$1.20	\$396.07	\$369.73
11/25/99			\$0.41	\$396.48	\$396.48
12/22/99	\$27.14	\$27.14	(\$6.39)	\$417.23	\$417.23
1/31/00			\$1.16	\$418.39	\$418.39
2/25/00	\$25.60	\$25.60	\$1.37	\$445.36	\$445.36
3/31/00			\$1.53	\$446.89	\$446.89
4/25/00	\$28.71	\$28.71	\$1.52	\$477.12	\$477.12
5/31/00			\$2.08	\$479.20	\$479.20
6/23/00	\$38.12	\$38.12	\$2.10	\$519.42	\$519.42
7/31/00			\$2.20	\$521.62	\$521.62
8/25/00	\$46.22	\$46.22	\$2.39	\$570.23	\$570.23
9/25/00	\$25.32	\$25.32	\$2.35	\$597.90	\$597.90
10/31/00			\$2.72	\$600.62	\$600.62
11/24/00	\$46.78	\$46.78	\$2.70	\$650.10	\$650.10
12/22/00	\$27.05	\$27.05	\$2.75	\$679.90	\$679.90
1/25/01	\$33.35	\$33.35	\$3.02	\$716.27	\$716.27
2/23/01	\$62.37	\$62.37	\$2.31	\$780.95	\$780.95