

VIRGINIA:

BOOK 478 PAGE 712

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

AMENDED SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB 92/02/18-0184 (herein "Amended Supplemental Order")

ELECTIONS: UNIT SLW-6
(herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Amended Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on June 16, 1992 and October 20, 1992; and this Amended Supplemental Order is being recorded for the purposes of (1) amending the Supplemental Order Regarding Elections Unit: SLW-6 entered by the Board in the captioned matter on April 4, 1996 which was recorded at Deed Book 447, Page 810 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on April 17, 1996 (herein "Original Supplemental Order"); and (2) complying with the Board Order entered in VGOB Docket No. 97/05/20-0581-01 on April 14, 1998, which was recorded on July 7, 1997 in Deed Book 475, Page 57, in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia.

Findings: The Board finds that:

The Board order entered in the captioned matter on April 29, 1992, which was recorded at Deed Book 390, Page 677 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia on May 1, 1992 (herein "Pooling Order") required each Respondent whose interests, if any, were pooled by the terms of said Pooling Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Pooling Order.

That the Unit Operator's affidavit and exhibits attached and made a part of the Original Supplemental Order are deleted in toto and replaced by the Unit Operator's amended affidavit and exhibits attached hereto (herein collectively "Amended Affidavit of Election") which identify the Respondent(s) making a timely election, if any; identify the Respondent(s), if any, who are deemed to have leased; identify the interests and claims identified by the Operator as requiring escrow under Virginia Code Sections 45.1-361.21.D., 45.1-361.22.A.2., 45.-1361.22.A.3., and/or 45.1-361.22.A.4; and identify the Respondent(s), if any, whom the Operator requests the Board dismiss by reason of their having leased or entered into a voluntary agreement with the Applicant.

The Amended Affidavit of Elections indicates that the escrow of funds is required with regard to Unit SLW-6.

Order: By this Amended Supplemental Order, the Board orders the Designated Operator, if and to the extent it has not already done so, to tender, consistent with and in accordance with the findings set forth at Paragraph 2. above and the annexed Amended Affidavit of Elections, all funds subject to escrow and instructs the Escrow Agent, First Virginia Bank-Mountain Empire, c/o Trust Department, P. O. Box 1038, Abingdon, VA 24210, or any successor named by the Board, if it has not already done so, to establish interest-bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the attached Amended Affidavit of Elections to receive funds and account to the Board therefor.

Mailing of Order and Filing of Affidavit: The Designated Operator under the Pooling Order shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Amended Supplemental Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Amended Supplemental Order.

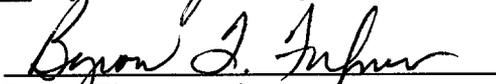
Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 26th day of June, 1998, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

DONE AND PERFORMED this 13th day of June, 1998, by Order of the Board.


Byron Thomas Fulmer
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

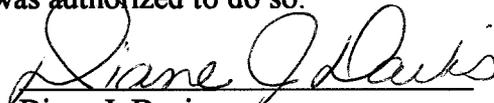
Acknowledged on this 26th day of June, 1998, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett
Notary Public

My commission expires: July 31, 1998

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 13th day of ~~June~~ July, 1998, personally before me a notary public in and for the Commonwealth of Virginia, appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public

My commission expires: September 30, 2001

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of Pocahontas Gas Partnership for Forced Pooling of Interests in CBM Unit SLW-6 VGOB-92-02/18-0184-01 in the Garden District of Buchanan County, Virginia

AFFIDAVIT OF POCAHONTAS GAS PARTNERSHIP (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CONSOL Inc., as a Permit Specialist and is duly authorized to make this affidavit on behalf of POCAHONTAS GAS PARTNERSHIP, the designated operator,

That the Order entered on April 4, 1996, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the county identified above; that said Order was recorded on April 17, 1996;

That the designated operator POCAHONTAS GAS PARTNERSHIP has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None.

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of April 4, 1996.

None

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E.

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

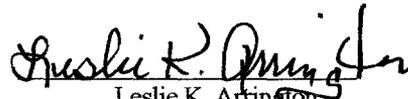
See attached Exhibit B-2;

that to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are not subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

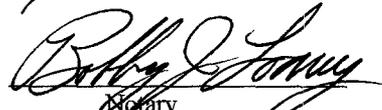
Island Creek Coal Co., Ruby Horn, Amos Meadows, J. D. Keen.

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Tazewell, Virginia, this 14th day of MAY, 1998.


Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as Permit Specialist of CONSOL Inc., on behalf of the corporate Designated Operator, this 14th day of May, 1998.


Notary

My commission expires: 1-31-2001.

UNIT SLW6
Docket # VGOB-92-0218-0184-01 BOOK 478 PAGE 717
Exhibit B-2
List of Respondents to be Dismissed

	Reason for Dismissal	Net Acres In Unit	Interest in Unit
I. OIL & GAS FEE OWNERSHIP			
<u>Tract #17 - 21.408 Acre Tract</u>			
(1) Coal Mountain Mining Company Tr 2 P. O. Box 675 Tazewell, VA 24651	Leased	21.41 acres	11.51494%
<u>Tract #19 - 32.476 Acre Tract</u>			
(1) Coal Mountain Mining Company P. O. Box 675 Tazewell, VA 24651	Leased	32.48 acres	17.46820%
<u>Tract #20 - 25.062 Acre Tract</u>			
(1) Ruby Horn Rt. 1, Box 54 Raven, VA 24639	Purchased	6.56 acres	3.52634%
<u>Tract #21 - 6.556 Acre Tract</u>			
(1) Thurman Wade P. O. Box 225 Oawood, VA 24631	Leased	6.56 acres	3.52634%
<u>Tract #23 - 20.780 Acre Tract</u>			
(1) Ernest Keen Heirs		20.78 acres	11.17715%
(a) Paul Keen Rt. 1, Box 52 Raven, VA 24639	Leased	3.46 acres 1/6 of 20.78 acres	1.86286%
(b) Ralph Keen Rt. 1, Box 52 Raven, VA 24639	Leased	3.46 acres 1/6 of 20.78 acres	1.86286%
(c) Arnold Keen P. O. Box 386 Oakwood, VA 24631	Leased	3.46 acres 1/6 of 20.78 acres	1.86286%
(d) Ruby Hale Cedar Bluff, VA 24609	Leased	3.46 acres 1/6 of 20.78 acres	1.86286%
(e) Anna R. Lambert Rt. 1, Box 52 Raven, VA 24639	Leased	3.46 acres 1/6 of 20.78 acres	1.86286%
(f) Ann McGowan Rt. 1, Box 52 Raven, VA 24639	Leased	3.46 acres 1/6 of 20.78 acres	1.86286%
<u>Tract #24 - 0.185 Acre Tract</u>			
(1) J. D. Keen P. O. Box 110 Mavisdale, VA 24627	Purchased	6.56 acres	3.52634%

	Reason for Dismissal	Net Acres In Unit	Interest in Unit
<u>Tract #25 - 3.661 Acre Tract</u>			
(1)	Amos Meadows 1044 Hewitt Way Baltimore, MD 21205	Purchased 6.56 acres	3.52634%
<u>Tract #27 - 15.47 Acre Tract</u>			
(1)	W. J. Sisk Heirs	15.47 acres	8.32101%
(a)	Dale Hodge Chambers Rt. 1, Box 82 Raven, VA 24639	Leased 5.16 acres 7/21 of 15.47 acres	2.77367%
(b)	Larry Douglas Chambers Rt. 1, Box 81 Raven, VA 24639	Leased 8.10 acres 11/21 of 15.47 acres	4.35862%
(c)	Jimmy Donald Sisk 3153 Creekside Drive Norton, OH 44203	Leased 0.55 acres 1/28 of 15.47 acres	0.29718%
(d)	Walter Jackson "Bud" Sisk 229 Hesque Street Kingsport, TN 37665	Leased 0.55 acres 1/28 of 15.47 acres	0.29718%
(e)	Nancy Sisk c/o Walter Jackson Sisk 229 Hesque Street Kingsport, TN 37665	Leased 0.55 acres 1/28 of 15.47 acres	0.29718%
(f)	Maudie Ellen Sanders 600 North 583 Street Kokomo, IN 46901	Leased 0.55 acres 1/28 of 15.47 acres	0.29718%
<u>Tract #27A - 2.563 Acre Tract</u>			
(1)	Ernest Addison Heirs	2.56 acres	1.37859%
(a)	Myrtle Addison c/o Ralph Addison 13129 West Brook Drive Centerville, VA 22020	Leased 0.85 acres 1/3 of 2.563 acres	0.45953%
(b)	Ralph Addison 13129 West Brook Drive Centerville, VA 22020	Leased 0.34 acres 2/15 of 2.563 acres	0.18381%
(c)	Gayle Henderson Rt. 1, Box 325 Sugar Grove, VA 24375	Leased 0.34 acres 2/15 of 2.563 acres	0.18381%
(d)	Helen McGrady 3790 Lynd Hurst Drive Fairfax, VA 22031	Leased 0.34 acres 2/15 of 2.563 acres	0.18381%
(e)	Joe Addison P. O. Box 91 Nokesville, VA 22031	Leased 0.34 acres 2/15 of 2.563 acres	0.18381%

UNIT SLW6
Docket # VGOB-92-0218-0184-01
Exhibit B-2
List of Respondents to be Dismissed

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	Reason for Dismissal	Net Acres In Unit	Interest in Unit
(f) Evelyn Massey P. O. Box 149 Centerville, VA 22020	Leased	0.34 acres 2/15 of 2.563 acres	0.18381%
<u>Tract #27B - 5.20 Acre Tract</u>			
(1) W. J. Sisk Heirs		5.20 acres	2.79698%
(a) Dale Hodge Chambers Rt. 1, Box 82 Raven, VA 24639	Leased	1.73 acres 7/21 of 5.20 acres	0.93233%
(b) Larry Douglas Chambers Rt. 1, Box 81 Raven, VA 24639	Leased	2.72 acres 11/21 of 5.20 acres	1.46508%
(c) Jimmy Donald Sisk 3153 Creekside Drive Norton, OH 44203	Leased	0.19 acres 1/28 of 5.20 acres	0.09989%
(d) Walter Jackson "Bud" Sisk 229 Hesque Street Kingsport, TN 37665	Leased	0.19 acres 1/28 of 5.20 acres	0.09989%
(e) Nancy Sisk c/o Walter Jackson Sisk 229 Hesque Street Kingsport, TN 37665	Leased	0.19 acres 1/28 of 5.20 acres	0.09989%
(f) Maudie Ellen Sanders 600 North 583 Street Kokomo, IN 46901	Leased	0.19 acres 1/28 of 5.20 acres	0.09989%
<u>Tract #27C - 1.76 Acre Tract</u>			
(1) Amos Meadows 1044 Hewitt Way Baltimore, MD 21205	Purchased	1.76 acres	0.94667%
<u>Tract #27D - 1.16 Acre Tract</u>			
(1) Amos Meadows 1044 Hewitt Way Baltimore, MD 21205	Purchased	1.16 acres	0.62394%
<u>Tract #27E - 0.277 Acre Tract</u>			
(1) Corbett Jackson Rt. 1, Box 80 Raven, VA 24639	Leased	0.277 acres	0.14899%

List of Conflicting Owners/Claimants that require escrow

	Net Acres In Unit	Interest In Unit
Tract #19 - 32.476 Acre Tract		
COAL FEE OWNERSHIP		
(1) Hugh Macrae Land Trust Tr 5 P. O. Box 29 Tazewell, VA 24651	32.48 acres	17.46820%
OIL & GAS FEE OWNERSHIP		
(1) Coal Mountain Mining Company P. O. Box 675 Tazewell, VA 24651	32.48 acres	17.46820%
Tract #20 - 25.062 Acre Tract		
COAL FEE OWNERSHIP		
(1) Hugh Macrae Land Trust Tr 5 P. O. Box 29 Tazewell, VA 24651	25.06 acres	13.48035%
OIL & GAS FEE OWNERSHIP		
(1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	25.06 acres	13.48035%
Tract #21 - 6.556 Acre Tract		
COAL FEE OWNERSHIP		
(1) Hugh Macrae Land Trust Tr 5 P. O. Box 29 Tazewell, VA 24651	6.56 acres	3.52634%
OIL & GAS FEE OWNERSHIP		
(1) Thurman Wade P. O. Box 225 Oawood, VA 24631	6.56 acres	3.52634%
Tract #22 - 4.854 Acre Tract		
COAL FEE OWNERSHIP		
(1) Hugh Macrae Land Trust Tr 17 P. O. Box 29 Tazewell, VA 24651	4.85 acres	2.61087%
OIL & GAS FEE OWNERSHIP		
(1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	4.85 acres	2.61087%

List of Conflicting Owners/Claimants that require escrow

	Net Acres In Unit	Interest in Unit
Tract #23 - 20.780 Acre Tract		
COAL FEE OWNERSHIP		
(1) Hugh Macrae Land Trust Tr 2 P. O. Box 29 Tazewell, VA 24651	20.78 acres	11.17715%
OIL & GAS FEE OWNERSHIP		
(1) Ernest Keen Heirs	20.78 acres	11.17715%
(a) Paul Keen Rt. 1, Box 52 Raven, VA 24639	3.46 acres 1/6 of 20.78 acres	1.86286%
(b) Ralph Keen Rt. 1, Box 52 Raven, VA 24639	3.46 acres 1/6 of 20.78 acres	1.86286%
(c) Arnold Keen P. O. Box 386 Oakwood, VA 24631	3.46 acres 1/6 of 20.78 acres	1.86286%
(d) Ruby Hale Cedar Bluff, VA 24609	3.46 acres 1/6 of 20.78 acres	1.86286%
(e) Anna R. Lambert Rt. 1, Box 52 Raven, VA 24639	3.46 acres 1/6 of 20.78 acres	1.86286%
(f) Ann McGowan Rt. 1, Box 52 Raven, VA 24639	3.46 acres 1/6 of 20.78 acres	1.86286%
Tract #24 - 0.185 Acre Tract		
COAL FEE OWNERSHIP		
(1) Hugh Macrae Land Trust Tr 5 P. O. Box 29 Tazewell, VA 24651	0.19 acres	0.09951%
OIL & GAS FEE OWNERSHIP		
(1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	0.19 acres	0.09951%
Tract #25 - 3.661 Acre Tract		
COAL FEE OWNERSHIP		
(1) Hugh Macrae Land Trust Tr 17 P. O. Box 29 Tazewell, VA 24651	3.66 acres	1.96918%
OIL & GAS FEE OWNERSHIP		
(1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	3.66 acres	1.96918%

List of Conflicting Owners/Claimants that require escrow

	Net Acres In Unit	Interest In Unit
Tract #26 - 31.027 Acre Tract		
<u>COAL FEE OWNERSHIP</u>		
(1) Hugh Macrae Land Trust Tr 17 P. O. Box 29 Tazewell, VA 24651	31.03 acres	16.68881%
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) Garden Realty Corporation c/o Betty Boyd King 2370 Lyndhurst Avenue Winston-Salem, NC 27103	31.03 acres	16.68881%
Tract #27 - 15.47 Acre Tract		
<u>COAL FEE OWNERSHIP</u>		
(1) Hugh Macrae Land Trust Tr 17 P. O. Box 29 Tazewell, VA 24651	15.47 acres	8.32101%
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) W. J. Sisk Heirs	15.47 acres	8.32101%
(a) Dale Hodge Chambers Rt. 1, Box 82 Raven, VA 24639	5.16 acres 7/21 of 15.47 acres	2.77367%
(b) Larry Douglas Chambers Rt. 1, Box 81 Raven, VA 24639	8.10 acres 11/21 of 15.47 acres	4.35862%
(c) Jimmy Donald Sisk 3153 Creekside Drive Norton, OH 44203	0.55 acres 1/28 of 15.47 acres	0.29718%
(d) Walter Jackson "Bud" Sisk 229 Hesque Street Kingsport, TN 37665	0.55 acres 1/28 of 15.47 acres	0.29718%
(e) Nancy Sisk c/o Walter Jackson Sisk 229 Hesque Street Kingsport, TN 37665	0.55 acres 1/28 of 15.47 acres	0.29718%
(f) Maudie Ellen Sanders 600 North 583 Street Kokomo, IN 46901	0.55 acres 1/28 of 15.47 acres	0.29718%
Tract #27A - 2.563Acre Tract		
<u>COAL FEE OWNERSHIP</u>		
(1) Hugh Macrae Land Trust Tr 17 P. O. Box 29 Tazewell, VA 24651	2.56 acres	1.37859%

UNIT SLW6
Docket # VGOB-92-0218-0184-01
Exhibit E
List of Conflicting Owners/Claimants that require review

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	Net Acres In Unit	Interest in Unit
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) Ernest Addison Heirs	2.56 acres	1.37859%
(a) Myrtle Addison c/o Ralph Addison 13129 West Brook Drive Centerville, VA 22020	0.85 acres 1/3 of 2.563 acres	0.45953%
(b) Ralph Addison 13129 West Brook Drive Centerville, VA 22020	0.34 acres 2/15 of 2.563 acres	0.18381%
(c) Gayle Henderson Rt. 1, Box 325 Sugar Grove, VA 24375	0.34 acres 2/15 of 2.563 acres	0.18381%
(d) Helen McGrady 3790 Lynd Hurst Drive Fairfax, VA 22031	0.34 acres 2/15 of 2.563 acres	0.18381%
(e) Joe Addison P. O. Box 91 Nokesville, VA 22031	0.34 acres 2/15 of 2.563 acres	0.18381%
(f) Evelyn Massey P. O. Box 149 Centerville, VA 22020	0.34 acres 2/15 of 2.563 acres	0.18381%

Tract #27B - 5.20 Acre Tract

COAL FEE OWNERSHIP

(1) Hugh Macrae Land Trust Tr 17 P. O. Box 29 Tazewell, VA 24651	5.20 acres	2.79698%
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OIL & GAS FEE OWNERSHIP

(1) W. J. Sisk Heirs	5.20 acres	2.79698%
(a) Dale Hodge Chambers Rt. 1, Box 82 Raven, VA 24639	1.73 acres 7/21 of 5.20 acres	0.93233%
(b) Larry Douglas Chambers Rt. 1, Box 81 Raven, VA 24639	2.72 acres 11/21 of 5.20 acres	1.46508%
(c) Jimmy Donald Sisk 3153 Creekside Drive Norton, OH 44203	0.19 acres 1/28 of 5.20 acres	0.09989%
(d) Walter Jackson "Bud" Sisk 229 Hesque Street Kingsport, TN 37665	0.19 acres 1/28 of 5.20 acres	0.09989%
(e) Nancy Sisk c/o Walter Jackson Sisk 229 Hesque Street Kingsport, TN 37665	0.19 acres 1/28 of 5.20 acres	0.09989%

List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit
(f) Maudie Ellen Sanders 600 North 583 Street Kokomo, IN 46901	0.19 acres 1/28 of 5.20 acres	0.09989%
Tract #27C - 1.76 Acre Tract		
COAL FEE OWNERSHIP		
(1) Hugh Macrae Land Trust Tr 17 P. O. Box 29 Tazewell, VA 24651	1.76 acres	0.94667%
OIL & GAS FEE OWNERSHIP		
(1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	1.76 acres	0.94667%
Tract #27D - 1.16 Acre Tract		
COAL FEE OWNERSHIP		
(1) Hugh Macrae Land Trust Tr 17 P. O. Box 29 Tazewell, VA 24651	1.16 acres	0.62394%
OIL & GAS FEE OWNERSHIP		
(1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	1.16 acres	0.62394%
Tract #27E - 0.277 Acre Tract		
COAL FEE OWNERSHIP		
(1) Hugh Macrae Land Trust Tr 17 P. O. Box 29 Tazewell, VA 24651	0.28 acres	0.14899%
OIL & GAS FEE OWNERSHIP		
(1) Corbett Jackson Rt. 1, Box 80 Raven, VA 24639	0.28 acres	0.14899%

Pocahontas Gas Partnership**Docket No. VGOB-92/02/18-0184 Force Pooling Application****Panel by Panel Active Coalbed Methane Units****SLW-6****Total Acres - 185.915****(Note: See attached map Exhibit B and B-1 for tract location.)**

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17. Coal Mountain Mining - TR 2 - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Consolidation Coal Company - Oil & Gas Lessee
Pocahontas Gas Partnership - CBM Lessee
21.408 acres - 11.52%
18. Hugh MacRae Land Trust - TR 21A - Coal, Oil & Gas
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Consolidation Coal Company - Oil & Gas Lessee
Pocahontas Gas Partnership - CBM Lessee
13.476 acres - 7.25%
19. Hugh MacRae Land Trust - TR 5 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Coal Mountain Mining - Oil & Gas
32.476 acres - 17.47%
20. Hugh MacRae Land Trust - TR 5 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
R. Horn - Oil & Gas
25.062 acres - 13.48%

Pocahontas Gas Partnership**Docket No. VGOB-92/02/18-0184 Force Pooling Application****Panel by Panel Active Coalbed Methane Units**

SLW-6

Total Acres - 185.915

(Note: See attached map Exhibit B and B-1 for tract location.)

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21. Hugh MacRae Land Trust - TR 5 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
T. Wade - Oil & Gas
6.556 acres - 3.53%
22. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas
4.854 acres - 2.61%
23. Hugh MacRae Land Trust - TR 2 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
E. Keen Heirs - Oil & Gas
20.780 acres - 11.18%
24. Hugh MacRae Land Trust - TR 5 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
J.D. Keen - Oil & Gas
0.185 acres - 0.100%

Pocahontas Gas Partnership**Docket No. VGOB-92/02/18-0184 Force Pooling Application****Panel by Panel Active Coalbed Methane Units****SLW-6****Total Acres - 185.915****(Note: See attached map Exhibit B and B-1 for tract location.)**

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25. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
A. Meadows - Oil & Gas
3.661 acres - 1.97%
26. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Garden Reality - Oil & Gas
Consolidation Coal Company - Oil & Gas Lessee
31.027 acres - 16.69%
27. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
W. J. Sisk Heirs - Oil & Gas
15.47 acres - 8.32%

Pocahontas Gas Partnership

Docket No. VGOB-92/02/18-0184 Force Pooling Application

Panel by Panel Active Coalbed Methane Units

SLW-6

Total Acres - 185.915

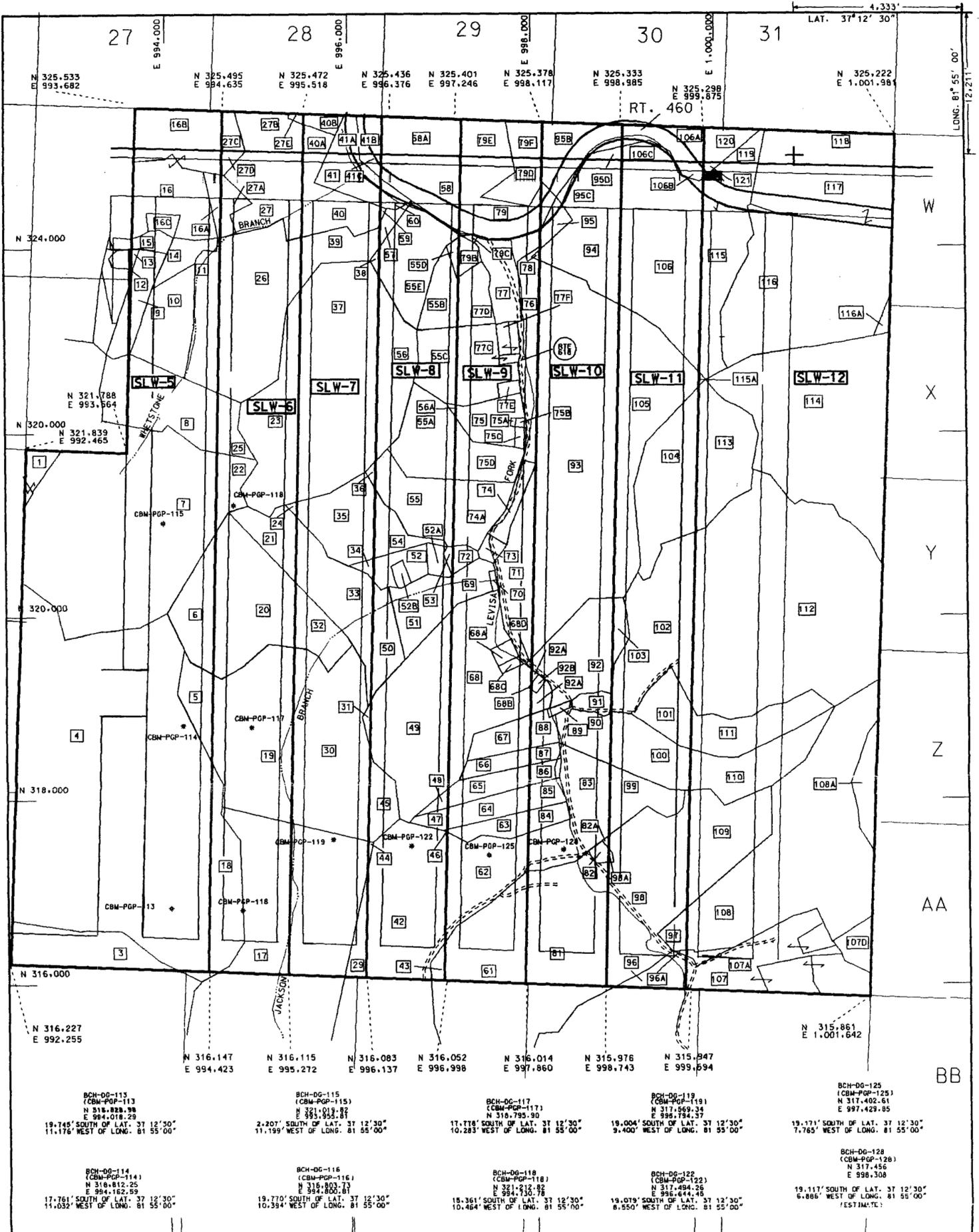
(Note: See attached map Exhibit B and B-1 for tract location.)

Page 4

- 27A. Hugh MacRae Land Trust - TR 17 - Coal
 - Coal Lessees
 - Permac, Inc.
 - Consolidation Coal Company
 - Pocahontas Gas Partnership - CBM Lessee
 - E. Addison Heirs - Oil & Gas
 - 2.563 acres - 1.38%

- 27B. Hugh MacRae Land Trust - TR 17 - Coal
 - Coal Lessees
 - Permac, Inc.
 - Consolidation Coal Company
 - Island Creek Coal Company
 - Pocahontas Gas Partnership - CBM Lessee
 - W. J. Sisk Heirs - Oil & Gas
 - 5.20 acres - 2.80%

- 27C. Hugh MacRae Land Trust - TR 17 - Coal
 - Coal Lessees
 - Permac, Inc.
 - Consolidation Coal Company
 - Island Creek Coal Company
 - Pocahontas Gas Partnership - CBM Lessee
 - A. Meadows - Oil & Gas
 - 1.76 acres - 0.95%



NOTE: ALL ACRES ARE PLANIMETERED

EXPLANATION

- PROPOSED SLW UNIT
- PROPERTY LINE
- HIGHWAY RIGHT-OF-WAY
- 1 TRACT IDENTIFICATION NUMBER
- ==== COUNTY ROUTE
- OAKWOOD FIELD LINE
- AA-26 OAKWOOD FIELD 80 ACRE ID.
- SLW-7 LONGWALL PANEL UNIT ID.
- PROPOSED LONGWALL PANEL
- N 325.065 E 992.667 VIRGINIA SOUTH STATE PLANE COORDINATES NORTH 325,065 EAST 992,667
- CBM-PGP-117 COALBED METHANE WELL LOCATION
- TRACT LAND HOOK
- FORCE POOL PANEL

EXHIBIT B-1

POCAHONTAS GAS PARTNERSHIP
DOCKET NO. VGOB-92/02/18-0184

FORCE POOLING
WELL LOCATIONS
UNIT SLW - 6
KEEN MTN. QUADRANGLE
BUCHANAN COUNTY, VA

SCALE:

PREPARED BY: L. ARRINGTON

CADD BY: D. L. BRADSHAW

DATE: JAN 13, 19

REVISIONS:

Pocahontas Gas Partnership

Docket No. VGOB-92/02/18-0184 Force Pooling Application

Panel by Panel Active Coalbed Methane Units

SLW-6

Total Acres - 185.915

(Note: See attached map Exhibit B and B-1 for tract location.)

Page 5

27D. Hugh MacRae Land Trust - TR 17 - Coal
 Coal Lessees
 Permac, Inc.
 Consolidation Coal Company
 Pocahontas Gas Partnership - CBM Lessee
 A. Meadows - Oil & Gas
 1.16 acres - 0.62%

27E. Hugh MacRae Land Trust - TR 17 - Coal
 Coal Lessees
 Permac, Inc.
 Consolidation Coal Company
 Island Creek Coal Company
 Pocahontas Gas Partnership - CBM Lessee
 C. Jackson - Oil & Gas
 0.25 acres - 0.13%

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 14th day of July, 1998 at 2:32 P. M.
 Deed Book No. 478 and Page No. 762 TESTE: James M. Bevins, Jr., Clerk
 Returned this date to; Sharon Davis TESTE: Quincy S. Jille Deputy Clerk

081-0001

INSTRUMENT #99001725
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
JULY 14, 1998 AT 02:32PM
JAMES M. BEVING JR., CLERK

BY:

JB

Pocahontas Gas Partnership

Docket No. VGOB-92/02/18-0184 Force Pooling Application

Panel by Panel Active Coalbed Methane Units

SLW-6

Total Acres - 185.915

(Note: See attached map Exhibit B and B-1 for tract location.)

Page 5

27D. Hugh MacRae Land Trust - TR 17 - Coal
 Coal Lessees
 Permac, Inc.
 Consolidation Coal Company
 Pocahontas Gas Partnership - CBM Lessee
 A. Meadows - Oil & Gas
 1.16 acres - 0.62%

27E. Hugh MacRae Land Trust - TR 17 - Coal
 Coal Lessees
 Permac, Inc.
 Consolidation Coal Company
 Island Creek Coal Company
 Pocahontas Gas Partnership - CBM Lessee
 C. Jackson - Oil & Gas
 0.25 acres - 0.13%

270

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 14th day of July, 1998 at 2:32 P. M.
 Deed Book No. 478 and Page No. 762 TESTE: James M. Bevins, Jr., Clerk
 Returned this date to; Cham Davis TESTE: Quincy S. Jiles Deputy Clerk

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of Pocahontas Gas Partnership for Forced Pooling of Interests in CBM Unit NELW-9 VGOB-91-12/17-0169-01 in the Garden District of Buchanan County, Virginia

AFFIDAVIT OF POCAHONTAS GAS PARTNERSHIP (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CONSOL Inc., as a Permit Specialist and is duly authorized to make this affidavit on behalf of POCAHONTAS GAS PARTNERSHIP, the designated operator,

That the Order entered on July 11, 1996, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the county identified above; that said Order was recorded on July 18, 1996;

That the designated operator POCAHONTAS GAS PARTNERSHIP has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None.

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of July 11, 1996;

See Attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E.

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

See attached Exhibit B-2;

that to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are not subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

Island Creek Coal Co., OXY USA Inc., Cabot Oil & Gas Corporation.

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Tazewell, Virginia, this 27th day of May, 1998.


Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as Permit Specialist of CONSOL Inc., on behalf of the corporate Designated Operator, this 27th day of May, 1998.


Notary

My commission expires: 1-31-2001.

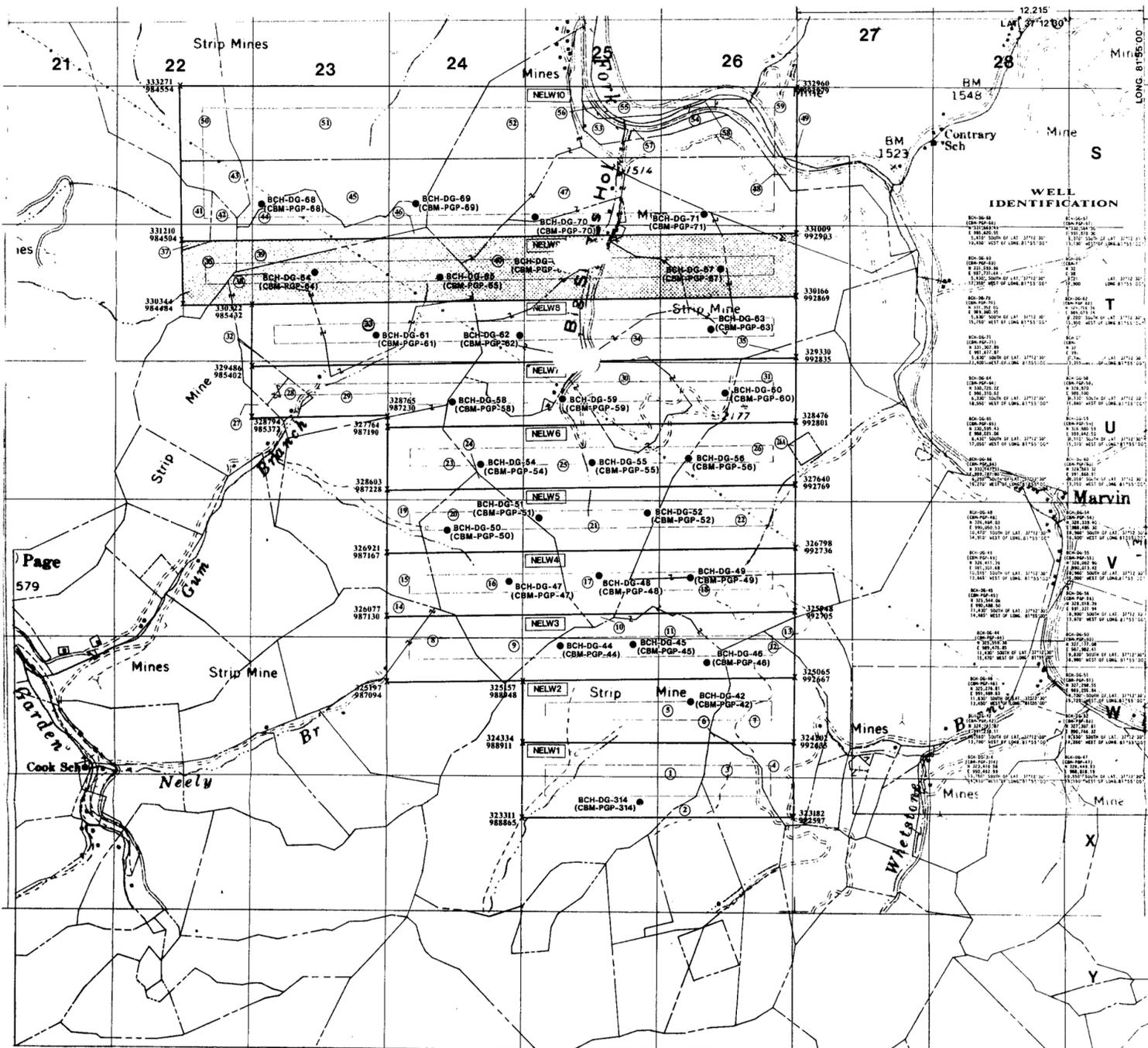
Pocahontas Gas Partnership
Docket No. VGOB-91-1217-169
Panel by Panel Active Coalbed Methane Units

NELW-9

Total Acres - 161.1

(Note: See attached map Exhibit B and B-1 for tract location.)

36. Yukon Pocahontas Coal - Coal, Oil & Gas
Coal Lessees
Island Creek Coal Company
Consolidation Coal Company - P3
Oxy USA - CBM Lessee
Cabot - Oil & Gas Lessee
11 acres - 6.8281%
37. C. L. Ritter
Coal Lessees
Island Creek Coal Company
Oxy USA - CBM Lessee
Cabot - Oil & Gas Lessee
0.6 acres - 0.3724%
38. Hugh MacRae Land Trust - Coal
Coal Lessees
Permac Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas
53 acres - 32.8988%
39. Yukon Pocahontas Coal - Coal, Oil & Gas
Coal Lessees
Island Creek Coal Company
Consolidation Coal Company - P3
Oxy USA - CBM Lessee
Cabot - Oil & Gas Lessee
9 acres - 5.5866%
40. Hugh MacRae Land Trust - Coal
Coal Lessees
Permac Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Garden Realty - Oil & Gas
Consolidation Coal Company - Oil & Gas Lessee
87.5 acres - 54.3141%



WELL IDENTIFICATION

WELL NO.	WELL TYPE	WELL DEPTH	WELL LOCATION
BCH-DG-68	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-68)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-69	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-69)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-70	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-70)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-71	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-71)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-72	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-72)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-73	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-73)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-74	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-74)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-75	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-75)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-76	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-76)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-77	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-77)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-78	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-78)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-79	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-79)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-80	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-80)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-81	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-81)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-82	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-82)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-83	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-83)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-84	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-84)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-85	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-85)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-86	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-86)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-87	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-87)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-88	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-88)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-89	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-89)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-90	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-90)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-91	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-91)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-92	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-92)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-93	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-93)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-94	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-94)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-95	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-95)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-96	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-96)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-97	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-97)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-98	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-98)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-99	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-99)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E
BCH-DG-100	Vertical Ventilation Hole	1514'	Section 24, T27N, R27E
(CBM-PGP-100)	Coalbed Methane Gas Well	1514'	Section 24, T27N, R27E

EXPLANATION

- ▭ PANEL UNIT
- PROPERTY LINE
- 300 FOOT SETBACK
- BCH-DG-52 VERTICAL VENTILATION HOLE NO. (VVH)
- (CBM-PGP-52) COALBED METHANE GAS WELL NO. (CBM)

U-25 OAKWOOD FIELD 80ACRE I.D.
 + TRACT LAND HOOK
 [NELW1] LONGWALL PANEL UNIT I.D.
 * 325065 VIRGINIA SOUTH STATE PLANE
 * 992667 COORDINATES NORTH 325065
 SOUTH 992667
 NOTE: BOUNDARY EXTENDED TO OAKWOOD FIELD LINE [NELW10]
 () TRACT I.D. SEE PROPERTY FORMATION SHEETS

EXHIBIT B-1

**POCAHONTAS GAS PARTNERSHIP
 FORCE POOLING
 UNIT NELW 9
 WELL LOCATIONS
 VGOB-91-1217-169
 KEEN MTN. QUADRANGLE
 BUCHANAN COUNTY, VA**

SCALE: 1 in. = 1600 ft.
 0 400 800 1200

DATE: NOV. 17, 1991

UNIT NELW9
Docket # VGOB-91-1217-169-01
Exhibit B-2
List of Respondents to be Dismissed

BOOK 478 PAGE 697

	Reason for Dismissal	Net Acres in Unit	Interest in Unit
<u>OIL & GAS FEE OWNERSHIP</u>			
<u>Tract #36 - 11.00 Acre Tract</u>			
Yukon Pocahontas Coal Co. P. O. Box 187 Tazewell, VA 24651	Leased	11.00 acres	6.82806%
Island Creek Coal Company Drawer L Oakwood, VA 24631 (Potential Claimant as Coal Lessee)	Purchased		
Cabot Oil & Gas Corporation P. O. Box 1473 Charleston, WV 25325 (Potential Claimant as Oil & Gas Lessee)	Lease expired		
OXY USA, Inc. 1600 Front St. Mullins Building Drawer Q Richlands, VA 24641 (Potential Claimant as CBM Lessee)	Purchased		
<u>Tract #39 - 9.00 Acre Tract</u>			
Yukon Pocahontas Coal Co. P. O. Box 187 Tazewell, VA 24651	Leased	9.00 acres	5.58659%
Island Creek Coal Company Drawer L Oakwood, VA 24631 (Potential Claimant as Coal Lessee)	Purchased		
Cabot Oil & Gas Corporation P. O. Box 1473 Charleston, WV 25325 (Potential Claimant as Oil & Gas Lessee)	Lease expired		
OXY USA, Inc. 1600 Front St. Mullins Building Drawer Q Richlands, VA 24641 (Potential Claimant as CBM Lessee)	Purchased		

UNIT NELW9
 Docket # VGOB-91-1217-169-01
 Exhibit B-3
 List of Unleased Owners/Claimants

	Net Acres in Unit	Interest in Unit	Election
OIL & GAS FEE OWNERSHIP			
<u>Tract #37 - 0.60 Acre Tract</u>			
(1) C. L. Ritter Lumber Co. P. O. Box 700 Huntington, WV 25711	0.60 acres	0.37244%	Deemed Leased

List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit
Tract #38 - 53.00 Acre Tract		
<u>COAL FEE OWNERSHIP</u>		
(1) Hugh MacRae Land Trust P. O. Box 29 Tazewell, VA 24651	53.00 acres	32.89882%
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) Consolidation Coal Company P. O. Box 947 Bluefield, VA 24605	49.79 acres	30.90834%
(1) Janet Weatherford (1/8 Royalty Interest) P. O. Box 22483 Alexandria, VA 22304	3.2067 acres 1/3 of 9.62 acres	1.99048%
Tract #40 - 87.50 Acre Tract		
<u>COAL FEE OWNERSHIP</u>		
(1) Hugh MacRae Land Trust P. O. Box 29 Tazewell, VA 24651	87.50 acres	54.31409%
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) Garden Realty Corporation c/o Betty Boyd King 2370 Lyndhurst Avenue Winston-Salem NC 27103	87.50 acres	54.31409%

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 9th day of July, 1998.
 Deed Book No. 478 and Page No. 690.
 Returned this date to: Alan Davis TESTE: James M. Bevins, Jr., Clerk
 TESTE: Genevieve S. Miller Deputy Clerk

INSTRUMENT #988801723
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
JULY 14, 1998 AT 02:30PM
JAMES M. BEVINS JR., CLERK

BY: _____

JB