

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Buchanan Production Company) DIVISION OF GAS AND OIL
RELIEF SOUGHT: POOLING) DOCKET NO. VGOB-92-09-15-0264
LOCATION: SEE EXHIBIT "A1")
UNIT NUMBER V-19)
IN THE OAKWOOD COALBED METHANE GAS FIELD II)
BUCHANAN COUNTY, VIRGINIA)

NOTICE OF HEARING

HEARING DATE: September 15, 1992
PLACE: Southwest Virginia 4-H Center
Hillman Highway, Abingdon, Virginia 24210
TIME: 9:00 AM

COMMONWEALTH OF VIRGINIA: To all persons owning or claiming an interest in oil and gas, coalbed methane gas, coal or other minerals and to all other persons who have or claim to have an interest in the coalbed methane underlying and within Unit V-19, and the lands described on Exhibit "A" to the Application, which is attached to this Notice, in Buchanan County, Virginia (hereinafter "Subject Lands") and adjacent lands, and in particular to the following persons, their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote:

- 1) Dianne L. Graham, 2) Norfolk & Western Railroad Company, 3) Donald Ratliff, 4) John P. Ratliff, 5) Connie Sue Ratliff, 6) Wyatt Ratliff, 7) Jackie Randall Boyd and Mary Carol Boyd, 8) Dollie R. Ratliff, 9) Jerusalem Primitive Baptist Church, 10) Connie Sue Ratliff, 11) W. S. Ellis Estate, 12) Pocahontas Gas Partnership

NOTICE IS HEREBY GIVEN that Applicant is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order pooling all the rights, interests, and estates of the above named persons pursuant to Virginia Code Ann. §45.1-361.1 et seq. in regard to the drilling, development and production of coalbed methane gas (including their interest in short hole gas, unsealed gob gas and gas from any increased density well) from drilling Unit V-19 containing approximately 80.0 acres, for all coal seams below the Tiller seam, including but not limited to the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2, and various unnamed seams and all associated strata (hereinafter "Subject Formation") as established by Order No. OGCB 3-90 dated May 18, 1990 and by the order to be entered in Case VGOB-91-1119-162. Applicant requests that the Board issue an order providing as follows:

- a. Pooling all the interests and estates of the persons named herein and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling, development and production of coalbed methane gas (including short hole gas, unsealed gob gas and gas from any increased density well) from the subject drilling unit for the Subject Formation underlying and comprised of the Subject Lands;

- b. With respect to coalbed methane gas in the subject drilling unit, Applicant requests that the Board establish a procedure whereby each person named herein shall have the right to elect (1) to assign or lease his interest in the subject drilling unit to the designated operator, (2) to enter into a voluntary agreement with the designated operator to share in the operation (including the sharing in all reasonable costs of development of the unit) at a rate of payment mutually agreed to by the person making the election hereunder and the designated operator herein or (3) to share in the operation of the well(s) and costs of production as a nonparticipating operator on a carried basis after the proceeds allocable to such persons's share equal the following:

In the case of a leased tract, 300 percent of the share of such costs allocable to such persons's interest; or

In the case of an unleased tract, 200 percent of the share of such costs allocable to such persons's interest,

all determined by the Board;

- c. Providing that any person named herein who does not make a timely written election under the terms of the Order to be entered herein shall be deemed to have leased or assigned his coalbed methane gas interests (including short hole gas, unsealed gob gas and gas from any increased density well) in the subject drilling unit to the operator designated herein at a rate to be established by the Board;
- d. Designating OXY USA Inc., on behalf of Buchanan Production Company, as Unit Operator; providing that the operator shall have the right to drill, develop, produce, market and sell coalbed methane gas from the subject drilling unit; granting the operator the right to market and sell the coalbed methane gas from the subject drilling unit which is attributable to the conflicting claims and interests pooled herein; providing that the operator shall have an operator's lien on the coalbed methane gas estate and rights owned or claimed by the persons named herein in the subject drilling unit; and granting the operator the right to drill at any legal or specially permitted location on the subject drilling unit.
- e. Making any necessary provisions for the escrow of funds pursuant to Va. Code Ann. §45.1-361.21 and 361.22;
- f. Providing that the order to be entered herein shall expire one (1) year from the date of its issuance if operations on the subject drilling unit have not commenced by said date; but further providing that if operations have commenced during said one year period, then said order shall remain in effect for so long as operations continue on the subject drilling unit;
- g. With respect to separately owned tracts and separately owned interests in the subject 80-acre drilling unit, joining all the interests within each 80-acre drilling unit for the production of coalbed methane gas (including short hole gas, unsealed gob gas and gas from any increased density well) so that each owner in an 80-acre drilling unit will share in all production and costs therefrom regarding the 80-acre drilling unit in the proportion that the acreage owned by such owner bears to the entire acreage in that 80-acre drilling unit.
- h. Providing that operations under and in accordance with this order shall be regarded and considered as development, operations and production upon lands included within the subject 80-acre drilling unit and upon all lands included within the subject 80-acre drilling unit. Production from any well(s) drilled on, operated, or produced from any part of an

80-acre drilling unit or from any part of a longwall panel, no matter where located, shall for all purposes be regarded as production from each separately-owned tract within the subject 80-acre drilling unit and from each 80-acre drilling unit affected by a longwall panel. The portion of production produced from and attributed to any 80-acre drilling unit and any separately owned tract therein, shall be deemed for all purposes to have been actually produced from such drilling unit and tract, and development, exploration or production operations with respect to any 80-acre drilling unit shall be deemed for all purposes to be the conduct of such operations for the production of gas from each separately owned tract in said 80-acre unit, and from each 80-acre drilling unit affected by a long wall panel.

- i. Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 AM, on September 15, 1992, at the Southwest Virginia 4-H Center in Abingdon, Virginia, and that notice will be published as required by law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. The Board rules require that any written objections you wish to file must be filed with the Board at least 10 days before the hearing. For further information, contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, P. O. Box 1416, Abingdon, Virginia 24210, 703/676-5423 or the Applicant at the address shown below.

DATED: August 14, 1992

BUCHANAN PRODUCTION COMPANY
APPLICANT

By Samuel E. Gordin
Glenn Vangolen, General Manager
Martin E. Wirth, Land Manager
Samuel E. Gordin, Regulatory Manager
Mid-Continent Region
P. O. Drawer Q
Richlands, Virginia 24641
703/964-9802

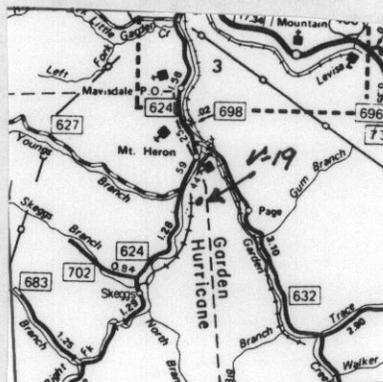
EXHIBIT "A1"
Description of the location of the land
which is subject of the hearing

RE: VGOB-92-09-15-0264

UNIT V-19

"Notice of Hearing"

- Represents approximate location of Unit VGOB-92-09-15-0264



BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Buchanan Production Company) DIVISION OF GAS AND OIL
) DOCKET NO.: VGOB-92-09-15-0264
RELIEF SOUGHT: POOLING)
)
LOCATION: SEE EXHIBITS "A" AND "A1")
) HEARING DATE: September 15, 1992
UNIT NUMBER V-19)
IN THE OAKWOOD COALBED METHANE GAS FIELD, II)
)
BUCHANAN COUNTY, VIRGINIA)

APPLICATION

1. Parties: Applicant is Buchanan Production Company, P. O. Drawer Q, Richlands, Virginia 24641, 703/964-9802. Applicant's designated representatives are Glenn Vangolen, Martin E. Wirth, and Samuel E. Gordin whose address and telephone number are above stated. Respondents are listed on Exhibit "B", attached hereto and made a part hereof. Set forth in Exhibit "B" are the names and last-known addresses of each owner of record (who has not leased to or in writing agreed with Applicant) identified by the Applicant as having or claiming an interest in the coalbed methane gas underlying the drilling unit pooled herein. Each of the individuals named in Exhibit "B" if living, is made a party hereto. If any such individual is deceased, then the known and unknown heirs, executors, administrators, devisees, trustees and assigns, both immediate and remote, of any such deceased individual are made parties hereto. Each of the legal entities named in Exhibit "B", if such entity continues to have legal existence, is made a party hereto. If any such legal entity is dissolved, then the known and unknown successors, trustees, and assigns, both immediate and remote, of such entity are made parties hereto.

2. Facts:

- a. Applicant owns or claims to own oil and gas leases, coalbed methane gas leases, and/or coal leases and claims the right thereunder to explore for, develop and produce coalbed methane gas (including short hole gas, unsealed gob gas and gas from any increased density well) from all coal seams below the Tiller seam, including but not limited to the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2, and various unnamed seams and associated strata (hereinafter (Subject Formation") in Unit Number V-19 in Buchanan County, Virginia (hereinafter "Subject Lands"), which Subject Lands are more particularly described in Exhibit "A" attached hereto and made a part hereof. Said Exhibit "A" is a map certified by a licensed land surveyor or a licensed professional engineer showing the size and shape of the drilling unit to be pooled, as well as Applicant's interest in the subject drilling unit. Applicant attests to the fact that it believes said map conforms to existing orders issued by the Board.
- b. On Exhibits "A" and "B", Applicant has shown 1) the percentage of ownership in the drilling unit of each acreage (tract) being pooled, 2) the status of ownership of each acreage (tract) being pooled (including a description of the interest of each owner or claimant as disclosed by the examination of record title), i.e. whether leased to Applicant, leased to another person or unleased, and 3) the approximate percentage of interest in the drilling unit to be escrowed under Va. Code Ann. §45.1-361.21.D for each unidentifiable owner or claimant of a conflicting interest, if any.

- c. The Virginia Gas and Oil Board (hereinafter "Board") heretofore has established the following drilling units in the Oakwood Coalbed Gas Field I and Oakwood Coalbed Methane Gas Field II underlying and comprised of the Subject Lands:

<u>Pool & Formation</u>	<u>Unit Shape & Size</u>	<u>Permitted Well Location</u>	<u>Fields & Well Classifications</u>	<u>Order No. & Date</u>
All coal seams below the Tiller seam and associated strata down to the Red Shales	Approximately 80 acre square drilling units (more or less)	Any point within the drilling unit allowed by Order No. OGCB 3-90 and/or the order issued in VGOB-91-1119-162	Oakwood Coalbed Gas Field I & Oakwood Coalbed Methane Gas Field II (CBM) Wells including short hole gas gob gas and unsealed gob gas from any increased density well	Order issued by Va. Oil & Gas Conservation Board in Va. Oil & Gas Conservation Docket No. OGCB 3-90 on 5/18/90 and Order issued in VGOB-91-1119-162

- d. Applicant may permit one or more well bores on the subject lands for the production of coalbed methane gas from the subject formations.
- e. Applicant may drill and/or acquire a coalbed methane gas well(s) to an approximate depth of 2000 feet on the Subject Lands to test for coalbed methane gas in the Subject Formation. Applicant estimates the cost for the development contemplated by this application to be \$See Exhibit "C". Exhibit "C", attached hereto and made a part hereof, is Applicant's Estimate of Allowable Costs.
- f. The estimated total production from subject unit is 125 to 550 MMCF. The estimated amount of reserves from the subject drilling unit is 125 to 550 MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.
- g. Applicant has exercised diligence to locate each person owning or claiming an interest in coalbed methane gas in the subject drilling unit underlying the Subject Lands. It is necessary to prevent waste, to protect correlative rights and to ensure the safe and efficient development and production of gas and oil resources in the Commonwealth that the Board hear this matter and adjudicate the rights and equities as between Applicant and the herein named persons.
- h. Simultaneously with the filing of this application pursuant to Va. Code Ann. §45.1-361.19.A. Applicant is providing notice by certified mail, return receipt requested to each person (who has not leased to or in writing agreed with Applicant) having or claiming an interest in the coalbed methane gas, including short hole gas, unsealed gob gas and gas from increased density wells, underlying the Subject Lands pooled herein. Applicant hereby notifies Board that where the identity or location of any person is shown as "unknown" on Exhibit "B", then Applicant is unable to provide said person with written notice of the application herein.

- i. Applicant requests the Board establish an escrow account pursuant to Va. Code Ann. §45.1-361.22.A., into which the payment of costs or proceeds attributable to conflicting interests (to the extent they are subject to escrow) shall be deposited and held for the interests of the claimants. Applicant will submit a plan for the escrowing of such funds attributable to conflicting interests at the hearing herein.

3. Legal Authority: Va. Code Ann. §45.1-361.1 et seq. V.R. 480-05-22.2 et seq. and such other regulations promulgated pursuant to law.

4. Relief Sought: Applicant requests the Board issue an order providing as follows:

- a. Pooling all the interests of the persons named herein and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling, development and production of coalbed methane gas (including short hole gas, unsealed gob gas and gas from any increased density wells) from the subject drilling unit for the Subject Formation underlying and comprised of the Subject Lands;

- b. Establishing the formula for division of interest for production, revenue and costs for the subject 80-acre drilling unit when affected by a long wall panel and for each separately owned tract in said unit as follows:

1. For Short Hole Gas - The amount of production produced from and costs attributed to the subject unit shall be the ratio (expressed as a percentage) that the amount of acreage in the 80-acre drilling unit bears to the total acreage contained in the entire long wall panel(s) affecting said 80-acre drilling unit.

2. For Unsealed Gob Gas - The amount of production produced from and costs attributed to the subject 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of acreage in any affected 80-acre drilling unit bears to the total acreage contained in the entire long wall panel(s) affecting said 80-acre drilling unit.

3. For Gas from Increased Density Wells - After actual commencement of coal mining operations, the amount of gas produced from and costs, to be attributed to the subject 80-acre drilling unit shall be the ratio (expressed as a percentage) that the acreage in the 80-acre drilling unit bears to the total acreage contained in the entire long wall panel(s) affecting said 80-acre drilling unit.

Prior to the actual commencement of coal mining operations, gas from an increased density well shall be deemed produced from only the 80-acre drilling unit in which the well is located.

Under the Board's order issued in VGOB-91-1119-162, the above stated division of interest for the subject drilling unit is shown on Exhibit "G" attached hereto and made a part hereof, which exhibit reflects the applicable mine plan for the 80-acre drilling unit which is the subject of this application.

- c. With respect to coalbed methane gas in the subject drilling unit (including short hole gas, unsealed gob gas and gas from any increased density well). Applicant requests that the Board establish a procedure whereby each person named herein shall have the right to

elect (1) to assign or lease his interest in the subject drilling unit to the designated operator, (2) to enter into a voluntary agreement with the designated operator to share in the operation (including the sharing in all reasonable costs of development of the unit) at a rate of payment mutually agreed to by the person making the election hereunder and the designated operator herein or (3) to share in the operation of the well(s) and costs of production as a nonparticipating operator on a carried basis after the proceeds allocable to such persons's share equal the following:

In the case of a leased tract, 300 percent of the share of such costs allocable to such person's interest; or

In the case of an unleased tract, 200 percent, of the share of such costs allocable to such person's interest,

all as determined by the Board.

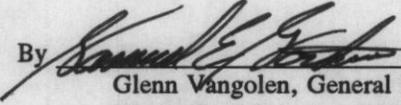
- d. Providing that any person named herein who does not make a timely written election under the terms of the Order to be entered herein shall be deemed to have leased or assigned his coalbed methane gas interests (including his interest in short hole gas, unsealed gob gas and gas from any increased density well) in the subject drilling unit to the operator designated herein at a rate to be established by the Board.
- e. Designating OXY USA Inc., on behalf of Buchanan Production Company, as Unit Operator; providing that the operator shall have the right to drill, develop, produce, market and sell coalbed methane gas (including short hole gas, unsealed gob gas and gas from any increased density well) from the subject drilling unit; granting the operator the right to market and sell the coalbed methane gas (including short hole gas, unsealed gob gas and gas from any increased density well) from the subject drilling unit which is attributable to the conflicting claims and interests pooled herein; providing that the operator shall have an operator's lien on the coalbed methane gas estate and rights owned or claimed by the persons named herein in the subject drilling unit; and granting the operator the right to drill at any legal or specially permitted location on the subject drilling unit.
- f. Making any necessary provisions for the escrow of funds pursuant to Va. Code Ann. §45.1-361.21 and 361.22.
- g. Providing that the order to be entered herein shall expire one (1) year from the date of its issuance if operations have not commenced by said date; but further providing that if operations have commenced during said one year period, then said order shall remain in effect for so long as operations continue on the subject drilling unit. However, in the event an appeal is taken from the order issued, the time between the mailing of the notice of appeal and the final order of the Circuit Court shall be excluded in calculating the one year period referred to herein.
- h. With respect to separately owned tracts and separately owned interests in the subject 80-acre drilling unit, joining all the interests within each 80-acre drilling unit for the production of coalbed methane gas (including short hole gas, unsealed gob gas and gas from any increased density well) so that each owner in an 80-acre drilling unit will share in all production and costs regarding the 80-acre drilling unit in the proportion that the acreage owned by each owner bears to the entire acreage in that 80-acre unit.

- i. Providing that operations under and in accordance with this order shall be regarded and considered as development, operation and production upon lands included within the subject 80-acre drilling unit and upon all lands included within the subject 80-acre drilling unit affected by a long wall panel. Production from any well(s) drilled on, operated, or produced from any part of an 80-acre drilling unit or from any part of a longwall panel, no matter where located, shall for all purposes be regarded as production from each separately-owned tract within the subject 80-acre drilling unit and from each 80-acre drilling unit affected by a longwall panel. The portion of production produced from and attributed to any 80-acre drilling unit and any separately owned tract therein, shall be deemed for all purposes to have been actually produced from such drilling unit and tract, and development, exploration or production operations with respect to any 80-acre drilling unit shall be deemed for all purposes to be the conduct of such operations for the production of gas from each separately owned tract in said 80-acre unit, and from each 80-acre drilling unit affected by a longwall Panel.

- j. Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

Dated this 14 day of August, 1992.

BUCHANAN PRODUCTION COMPANY
APPLICANT

By 

Glenn Vangolen, General Manager
Martin E. Wirth, Land Manager
Samuel E. Gordin, Regulatory Manager
Mid-Continent Region
P. O. Drawer Q
Richlands, Virginia 24641
703/964-9802

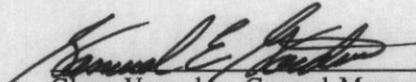
CERTIFICATE

I hereby certify pursuant to VR-480-05-22.2.3.E.2 that the foregoing Application is true and correct to the best of my knowledge, information and belief.

I hereby further certify that I am complying with the notice provisions of Va. Code Ann. § 45.1-361.19.A. and § 45.1-361.22 by simultaneously with the filing of this Application, providing notice by certified mail, return receipt requested to each coalbed methane gas owner or claimant (who has not leased to or in writing agreed with Applicant) shown on Exhibits "B" and "B1" and who are joined as parties Respondent to this Application.

Dated this 14th day of August, 1992.

Buchanan Production Company



Glenn Vangolen, General Manager
Martin E. Wirth, Land Manager
Samuel E. Gordin, Regulatory Manager
Mid-Continent Region
P.O. Drawer Q
Richlands, VA 24641
703/964-9802

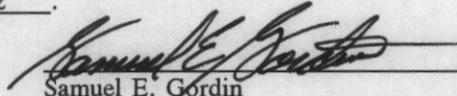
AFFIDAVIT OF DUE DILIGENCE

Pursuant to VR 480-05-22.2.3.B.2.A

Samuel E. Gordin, being first duly sworn on oath, deposes and says:

that your affiant is the Regulatory Manager of the Buchanan Production Company, office in Richlands, Virginia; that your affiant is familiar with the procedures employed by Buchanan Production Company, to locate persons who may be potential owners of coalbed methane in the Unit in question; and that your affiant is informed and believes that due diligence was exercised by the Applicant herein to locate all potential claimants and serve said potential claimants with the foregoing notice of hearing and application.

Dated this 14th day of August, 1992.

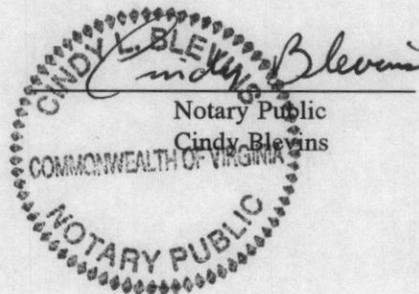

Samuel E. Gordin

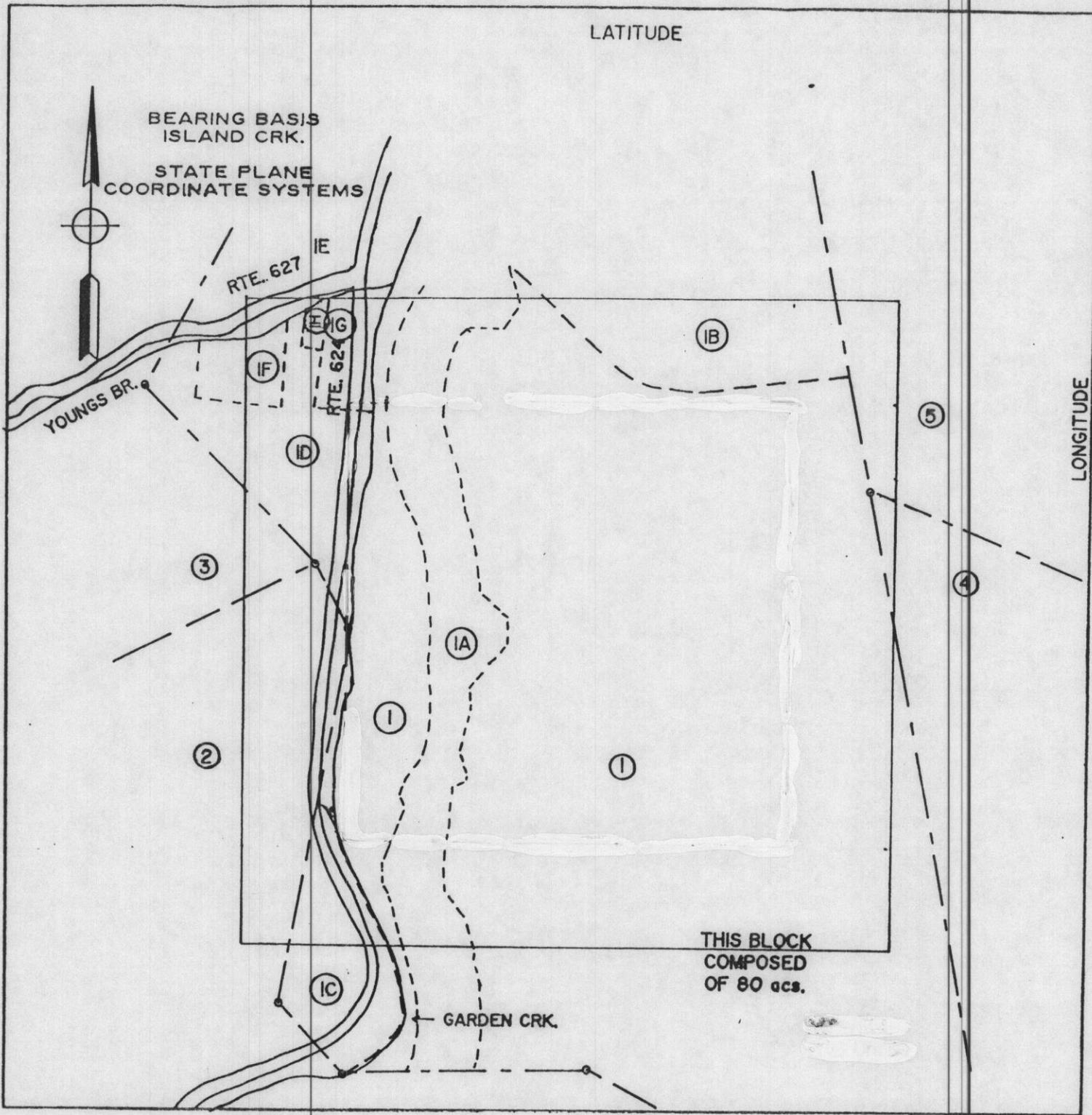
ACKNOWLEDGEMENT

STATE OF Virginia
COUNTY OF Tazewell

The foregoing instrument was acknowledged before me this 14th day of August, 1992, by Samuel E. Gordin.

My commission expires:
October 31, 1996





WELL LOCATION PLAT

COMPANY OXY USA INC. WELL NAME and No. UNIT V-19
 TRACT No. NA ELEVATION NA QUADRANGLE VANSANT
 COUNTY BUCHANAN DISTRICT HURRICANE SCALE: 1"=400' DATE 7/31/'92

THIS PLAT IS A NEW PLAT X; AN UPDATED PLAT _____; OR AN AMENDMENT PLAT _____

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

HCVm Meter

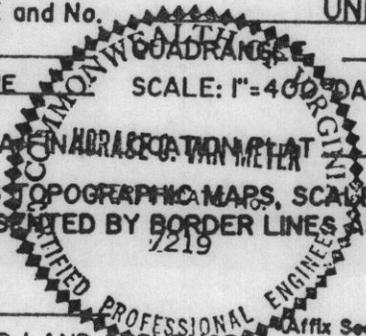


EXHIBIT "A", Page 2

Ownership information pertaining to V-19 unit.

1. Percent of coalbed methane rights owned or leased by applicant:

Coal Owner(s)

Gross Percentage

100%

Net Percentage

100%

Oil & Gas Owner(s)

Gross Percentage

100.00%

Net Percentage

9.09%

2. Percent of coalbed methane rights not leased to applicant:

Coal Owner(s)

Gross Percentage

0.00%

Net Percentage

0.00%

Oil & Gas Owner(s)

Gross Percentage

90.91%

Net Percentage

90.91%

3. Percentage of coal leased: 100.00%

4. Total interest to be pooled:

a. Coal interest; 0.00%

b. Oil & Gas interest; 90.91%

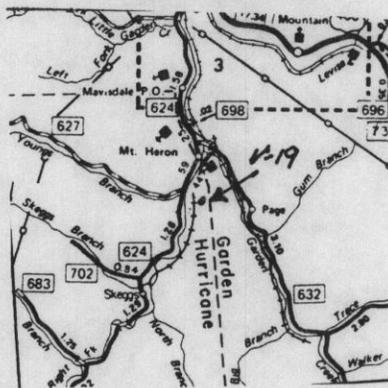
EXHIBIT "A1"
Description of the location of the land
which is subject of the hearing

RE: VGOB-92-09-15-0264

UNIT V-19

"Notice of Hearing"

- Represents approximate location of Unit VGOB-92-09-15-0264



PARTIES RESPONDENT
EXHIBIT "B"

*add - more
dismiss - Ellis
heirs*

Unit V-19

RESPONDENT(S) WHO HAVE NOT LEASED OR OTHERWISE CONTRACTED WITH APPLICANT

	<u>Owner</u>	<u>Mineral Ownership</u>	<u>Net Acreage Within Unit</u>	<u>Undivided Net Interest Within Unit</u>
	<u>Tract 1</u>			
1.	<i>undisclosed</i> Dianne L. Graham 3106 Canter Lane Loveland, CO 80537	Oil and Gas	52.60	65.75%
	<u>Tract 1A</u>			
1.	Norfolk & Western Railroad Company Real Estate Department 185 Spring Street Atlanta, GA 30303	Oil and Gas	7.68	9.60%
	<u>Tract 1B</u>			
1.	Donald Ratliff Box 70 Oakwood, VA 24631	Oil and Gas	4.15	5.19%
	<u>Tract 1C</u>			
1.	John P. Ratliff Rt. 2, Box 60 Oakwood, VA 24631	Oil and Gas	1.36	1.70%
	<u>Tract 1D</u>			
1.	Connie Sue Ratliff Rt. 2, Box 60 Oakwood, VA 24631	Oil and Gas	3.64	4.54%
	<u>Tract 1E</u>			
1.	Wyatt Ratliff Rt. 2, Box 49 Oakwood, VA 24631	Oil and Gas	0.33	0.41%
	<u>Tract 1F</u>			
1.	Jackie Randall Boyd and Mary Carol Boyd Rt. 5, Box 784 Abingdon, VA 24210	Oil and Gas	0.44	0.55%
	<u>Tract 1G</u>			
1.	Dollie R. Ratliff Box 122 Mavisdale, VA 24627	Oil and Gas	1.36	1.70%

<u>Owner</u>	<u>Mineral Ownership</u>	<u>Net Acreage Within Unit</u>	<u>Undivided Net Interest Within Unit</u>
<u>Tract 1H</u>			
1. Jerusalem Primitive Baptist Church Rt. 2, Oakwood, VA 24631	Oil and Gas	0.18	0.23%
<u>Tract 3</u>			
1. Connie Sue Ratliff Rt. 2, Box 60 Oakwood, VA 24631	Oil and Gas	0.73	0.92%
<u>Tract 4</u>			
1. ^{Dismiss} W. S. Ellis, heirs, devisees & assigns (Address Unknown)	Oil and Gas	0.26	0.32%
2. Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605 Attn: Les Arrington	CBM Lessee	0.26	0.32%

EXHIBIT "B1"

Other persons entitled to notice under Va. Code Ann. § 45.1-361.19

<u>Name</u>	<u>Status of Ownership</u>
1. None.	

Applicant, has under lease or contract the Coalbed Methane Gas underlying the tract(s) within this unit from all other interest owners.

VGOB 92-09-15-0264
Exhibit "C"

Estimate of Allowable Costs

Borehole Fee

Equipment:

Title:

Title Opinion	\$ 52,000
Title Curative	\$ 6,400
Division Order Opinion	\$ 5,000
Survey	\$ 12,000

Regulatory:

State Permit Fee	\$ 250
State Force Pooling Fee	\$ 100
Postage	\$ 150
Publication	\$ 800
Legal	\$ 500
	<u>\$ 77,200</u>

<u>Unit</u>		
V-19	\$	\$ 77,200
W-19	\$142,500	\$184,000
X-19	\$142,500	\$172,000
Y-19	<u>\$142,500</u>	<u>\$160,000</u>
	\$427,500	\$593,200

Panel Dev. 3
 % of Panel

<u>Unit</u>	<u>in Unit</u>		<u>Total Cost</u>	=	<u>Unit Cost</u>
V-19	5.134%	x	\$593,200	=	30,454
V-20	1.116%	x	\$593,200	=	6,620
W-19	31.946%	x	\$593,200	=	189,504
W-20	6.945%	x	\$593,200	=	41,198
X-19	31.946%	x	\$593,200	=	189,504
X-20	6.945%	x	\$593,200	=	41,198
Y-19	13.117%	x	\$593,200	=	77,810
Y-20	<u>2.851%</u>	x	\$593,200	=	<u>16,912</u>
	100.00%				593,200

Panel Dev. 2
 % of Panel

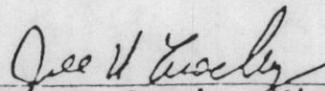
<u>Unit</u>	<u>in Unit</u>		<u>Total Cost</u>	=	<u>Unit Cost</u>
V-19	6.417%	x	\$427,500	=	27,433
W-19	39.931%	x	\$427,500	=	170,705
X-19	39.931%	x	\$427,500	=	170,705
Y-19	<u>13.721%</u>	x	\$427,500	=	<u>58,657</u>
	100.00%				\$427,500

RESOLUTION OF THE MANAGEMENT COMMITTEE OF
BUCHANAN PRODUCTION COMPANY

It is hereby resolved by the Management Committee that effective November 1, 1991, the authority to explore, develop, maintain the properties and assets of Buchanan Production Company now owned or hereafter acquired is hereby delegated to OXY USA Inc.

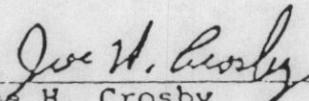
IN WITNESS WHEREOF, the undersigned have set forth their signature this 17th day of January, 1992.

OXY USA Inc.

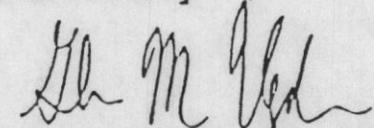


Joe H. Crosby, Vice President
Mid-Continent Region

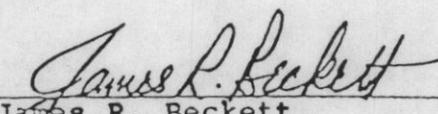
MANAGEMENT COMMITTEE OF
BUCHANAN PRODUCTION COMPANY



Joe H. Crosby



Glenn M. Vangolen



James R. Beckett

CONSENT TO APPOINTMENT AS DESIGNATED OPERATOR -- UNIT V-19

WHEREAS, Buchanan Production Company, a Virginia general partnership, has delegated to OXY USA Inc. the authority to explore, develop and maintain the properties and assets of Buchanan Production Company;

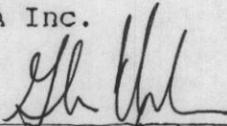
WHEREAS, OXY USA Inc. has accepted said delegation and has agreed to explore, develop and maintain the properties and assets of Buchanan Production Company;

WHEREAS, Buchanan Production Company has petitioned the Virginia Gas and Oil Board seeking the appointment of OXY USA Inc. as the coalbed methane gas well unit operator of Unit V-19;

NOW, THEREFORE, OXY USA Inc. does hereby consent to serve as coalbed methane gas well unit operator for Unit V-19, if appointed by the Virginia Gas and Oil Board, and to faithfully discharge the duties imposed upon it as unit operator by statute and regulation.

Dated at Richlands, Virginia, this 14th day of August, 1992.

OXY USA Inc.

By: 

Glenn Vangolen

Its: Project Manager

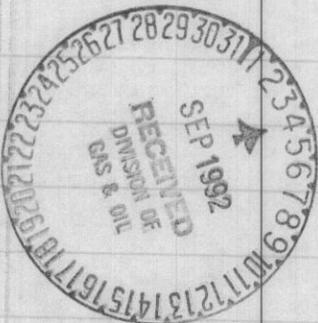
Oakwood Va.
Sept. 4, 92

Va Oil and Gas Board
Abingdon Va.

Dear Sir

I would like to voice my opposition
at your Sept. 15, '92 hearing pertaining to
the permitting of Buchanan Production
Company taking our gas off unit V19

your truly
Connie S. Ratliff

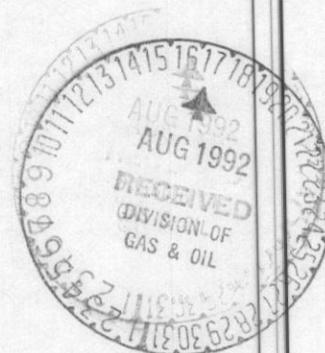




OXY USA INC.

1600 Front Street, Suite 200
P.O. Box Drawer Q, Richlands, VA 24641
Telephone 703 964-9802 Fax 703 968-0381

August 14, 1992



Virginia Gas and Oil Board
Department of Mines, Minerals & Energy
Division of Gas & Oil
P. O. Box 1416
Abingdon, Virginia 24210
Attn: Ms. Diane Davis

RE: Docket No.:VGOB-92-09-15-0264

Dear Ms. Davis:

Enclosed herewith please find an original and copies of ten (10), Application(s), and Notice of Hearing(s), to be filed before the Virginia Gas and Oil Board in the above Docket. Please set the Application(s), on the 15th of September, 1992, Docket.

Very truly yours,

Samuel E. Gordin
Coalbed Methane
Regulatory Affairs Coordinator

SEG/clb

Enclosures: Application(s)
Notice of Hearing(s)

cc: M. Swartz
D. Athens

12-09-15-0244
 ID ADDRESS OF SENDER
 V-19
 8XY USA Inc.
 801 Drawer 20
 Richlands, VA 24641

Indicate type of mail:
 Registered
 Insured
 COD
 Certified
 Return Receipt For Merchandise
 Express Mail

Check appropriate block for Registered Mail:
 With Postal Insurance
 Without Postal Insurance

Affix stamp here if issued as certificate of mailing or for additional copies of this bill.
 POSTMARK AND DATE OF RECEIPT

Line	Number of Article	Name of Addressee, Street, and Post-Office Address	Postage	Fee	Handling Charge	Act. Value (if Regis.)	Insured Value	Due Sender If C.O.D.	R. R. Fee	S. D. Fee	S. H. Fee	Rest. Del. Fee	Remarks
1	PO 65	Dianne L. Graham, 3106 Center Lane, Highland, CO 80533											
2	PO 66	Norfolk + Western Railroad Co., Real Estate Dept., 185 Spring Street, Atlanta, Georgia, 30303											
3	PO 67	Donald Raliff, Box 70, Oakwood, VA 24631											
4	PO 68	John P. Raliff, Route 2, Box 60, Oakwood VA 24631											
5	PO 69	Connie Sue Raliff, Route 2, Box 60, Oakwood VA 24631											
6	PO 70	Wyatt Raliff, Route 2, Box 49, Oakwood VA 24631											
7	PO 71	Jackie Randall Boyd + Mary Carol Boyd, Route 5, Box 984, Abingdon, VA 24210											
8	PO 72	Dollie K. Raliff, Box 123, Mavisdale, VA 24627											
9	PO 73	Jerusalem Primitive Baptist Church, Route 2, Oakwood VA 24631											
10	PO 74	Peachontas Gas Partnership, PO Box 949, Bluefield, VA 24605											
11													
12													
13													
14													
15													
Total number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office	POSTMASTER, PER (Name of receiving employee)		The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for nonnegotiable documents under Express Mail document reconstruction insurance is \$50,000 per piece subject to a limit of \$500,000 per occurrence. The maximum indemnity payable on Express Mail merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for Registered Mail, \$500 for COD and \$500 for Insured Mail. Special handling charges apply only to Third- and Fourth-Class parcels.								

Exhibit "F"
 V608-92-69-15-0244

FORM MUST BE COMPLETED BY TYPEWRITER, INK OR BALL POINT PEN

I, *Lodge Compton*, editor and publisher of THE VIRGINIA MOUNTAINEER, a weekly newspaper published in the Town of Grundy, Buchanan County, Virginia, hereby certify that the Order of Publication: OXY USA Inc hereto attached, was duly published in said THE VIRGINIA MOUNTAINEER once a week for one successive weeks, commencing on the 27th day of August, 1992.

Given under my hand, this 2nd day of September 1992.

Lodge Compton
Editor and Publisher

Printer's Fee: \$ _____

CLERK'S OFFICE, Circuit Court, Buchanan County, Virginia:

I, _____, Clerk of the Circuit Court of _____ County, Virginia, do hereby certify that the order of publication in this suit gives the abbreviated style of the suit, states briefly its object, and requires the defendants, or unknown parties, against whom it is entered to appear and protect their interests on or before _____, which said date is no sooner than fifty days after entry of the order of publication. I further certify that the order of publication was published once each week for four successive weeks in THE VIRGINIA MOUNTAINEER newspaper, and that a copy of such order of publication was posted at the front door of the courthouse wherein this court is held; and, also, that a copy of such order of publication was mailed to each of the defendants at the post-office address given in the affidavit required by Section 8.01-316, all these things having been done within 10 days after the order of publication was entered, as required by law.

Given under my hand this _____ day of _____, 19____.

Clerk
By: _____
Deputy Clerk



BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

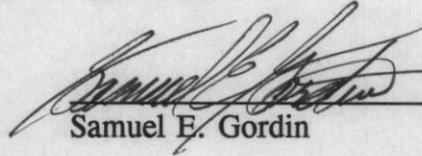
Application of Buchanan Production Company for Forced Pooling of Interests in Coalbed Methane Unit CBM V-19/B, VGOB Docket No. 92-0915-0264 in the Hurricane District of Buchanan, County, Virginia

AFFIDAVIT OF DESIGNATED OPERATOR, OXY USA Inc., ON BEHALF OF BUCHANAN PRODUCTION COMPANY, APPLICANT, REGARDING CERTIFIED MAILING

Samuel E. Gordin, being first duly sworn on oath, deposes and says:

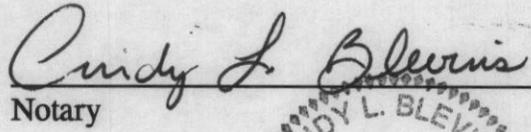
1. That your affiant is employed by OXY USA Inc., the Designated Operator, at its office located at 1600 Front Street, Suite 200, P.O. Drawer Q, Richlands, Virginia 24641; that your affiant is the Designated Operator's Regulatory Affairs Coordinator;
2. That the order entered on December 14, 1992 by the Virginia Gas and Oil Board regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said order to each person pooled by said order;
3. That within seven (7) days of the receipt of an executed copy of the order referred to at paragraph 2 above, your affiant caused true and correct copies of the said order to me mailed via the United States Postal Service to each respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; but that a copy of the order was not mailed to any person who was dismissed as a Respondent at the hearing held in the captioned matter; that annexed hereto and incorporated herein are copies of the letters of transmittal, receipts for certified mail, and return receipts pertaining to said mailing;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the dated said order was recorded in the county above named; that said order was recorded on December 22, 1992;

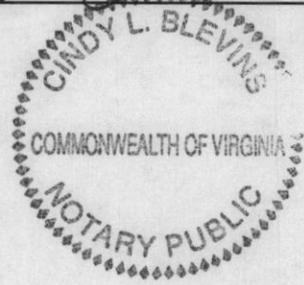
Dated at Richlands, Virginia, this 5 day of January, 1993.


Samuel E. Gordin

Taken, subscribed and sworn to before me by Samuel E. Gordin, the Regulatory Affairs Coordinator of OXY USA Inc., a corporation, behalf of the corporation, this 5th day of January, 1993.

My commission expires: Oct. 31, 1996

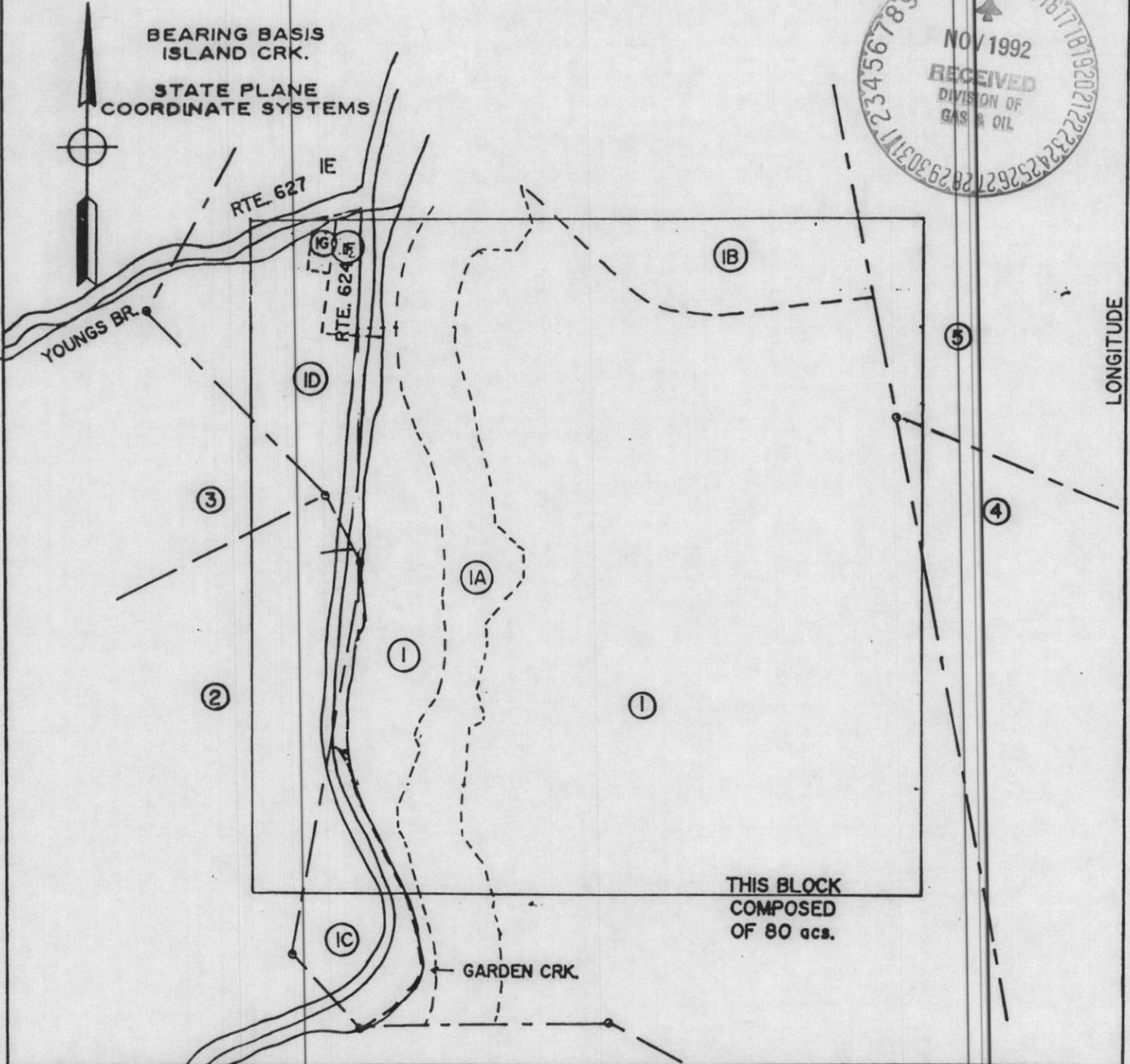

Notary



LATITUDE



BEARING BASIS ISLAND CRK. STATE PLANE COORDINATE SYSTEMS



THIS BLOCK COMPOSED OF 80 acs.

WELL LOCATION PLAT AMENDED EXHIBIT "A" VGOB-92-09-15-0264

COMPANY OXY USA INC. WELL NAME and No. UNIT V-19
TRACT No. NA ELEVATION NA
COUNTY BUCHANAN DISTRICT HURRICANE
SCALE: 1"=400' DATE 7/31/'92
REVISED 11/4/'92

THIS PLAT IS A NEW PLAT X; AN UPDATED PLAT _____; OR A FINE
+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1"=24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

HC Vin Meter

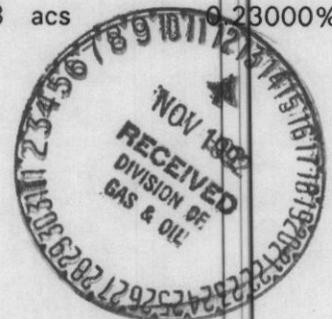


AMENDED
PARTIES RESPONDENT
EXHIBIT "B"
 Unit No.: V-19

RESPONDENT(S) WHO HAVE NOT LEASED OR OTHERWISE CONTRACTED WITH APPLICANT

<u>Owner</u>	<u>Mineral Ownership</u>	<u>Net Acreage Within Unit</u>	<u>Undivided Net Interest Within Unit</u>
Tract <u>1</u>			
1. Dianna L. Graham Address Unknown	Oil & Gas	52.60 acs	65.75000%
Tract <u>1 a</u>			
1. Norfolk and Southern Corporation 185 Spring Street, S.W. Atlanta, Georgia 30303	Oil & Gas	7.68 acs	9.60000%
Tract <u>1 b</u>			
1. Donald and Anna P. Ratliff Route 2, Box 56 Oakwood, Virginia 24631 (Note 1.)	Oil & Gas	4.15 acs	5.190000%
Tract <u>1 c</u>			
1. John P. Ratliff Route 2, Box 60 Oakwood, Virginia 24631	Oil & Gas	1.36 acs	1.70000%
Tract <u>1 d & 3</u>			
1. Connie Sue Ratliff Address Unknown	Oil & Gas	4.81 acs	6.01250%
Tract <u>1 e</u>			
1. Wyatt and Grace Ratliff Route 2, Box 49 Oakwood, Virginia 24631	Oil & Gas	0.33 acs	0.41000%
Tract <u>1 f</u>			
1. Dollie R. Ratliff, heirs, successors devises and/or assigns Box 122 Mavisdale, Virginia 24627	Oil & Gas	1.36 acs	1.70000%
Tract <u>1 g</u>			
1. Jerusalem Primitive Baptist Church Route 2 Oakwood, Virginia 24631	Oil & Gas	0.18 acs	0.23000% *

* Possible outconveyance to Norfolk Southern Corporation
 (Note 1.) Possibly subject to Judgment Lien(s)



AMENDED
EXHIBIT "A", Page 2

Ownership information pertaining to V-19 unit.

1. Percent of coalbed methane rights owned or leased by applicant:

Coal Owner(s)

Gross Percentage

100 %

Net Percentage

100 %

Oil & Gas Owner(s)

Gross Percentage

100 %

Net Percentage

9.4075%

2. Percent of coalbed methane rights not leased to applicant:

Coal Owner(s)

Gross Percentage

0.00%

Net Percentage

0.00%

Oil & Gas Owner(s)

Gross Percentage

90.5925%

Net Percentage

90.5925%

3. Percentage of coal leased: 100 %.

4. Total interest to be pooled:

a. Coal interest; 0.00%.

b. Oil & Gas interest; 90.5925%.

AMENDED
EXHIBIT "B1"
 Unit V-19

Other persons entitled to notice under Va. Code Ann. § 45.1-361.19

<u>Name</u>	<u>Status of Ownership</u>		
Tract <u>4</u>			
1. Pocahontas Gas Partnership Box 200 Mavisdale, Virginia 24627	CBM Lessee	0.26 acs	0.32 %
Subject to voluntary Letter of Agreement dated January 31, 1992			
Tract <u>1 d and 3</u>			
1. United States Internal Revenue Service Special Procedure Unit Post Office Box 10025 Richmond, Virginia 23240	Possible Tax Lien	4.81 acs	6.01250%
2. Commonwealth of Virginia Department of Taxation 1969 Lee Highway, Suite U-3 Bristol, Virginia 24201	Possible Tax Lien	4.81 acs	6.01250%
Tract <u>1 c</u>			
Buchanan County Tax Assessor Post Office Box 950 Grundy, Virginia 24614	Possible Tax Lien	2HH-73, Parcel 22 Tax Map	1.70000%

Applicant, has under lease or contract the Coalbed Methane Gas underlying the tract(s) within this unit from all other interest owners.

VGOB-92-09-15-0264
 Exhibit "B", Page 2
 AMENDED

PARTIES RESPONDENT
 EXHIBIT "B"
 AMENDED

Unit V-19

RESPONDENT(S) WHO HAVE NOT LEASED OR OTHERWISE CONTRACTED WITH APPLICANT

	<u>Owner</u>	<u>Mineral Ownership</u>	<u>Net Acreage Within Unit</u>	<u>Undivided Net Interest Within Unit</u>
	<u>Tract 1</u>			
1.	Dianne L. Graham 3106 Canter Lane Loveland, CO 80537	Oil and Gas	52.60	65.75%
	<u>Tract 1A</u>			
1.	Norfolk & Western Railroad Company Real Estate Department 185 Spring Street Atlanta, GA 30303	Oil and Gas	7.68	9.60%
	<u>Tract 1B</u>			
1.	Donald Ratliff Box 70 Oakwood, VA 24631	Oil and Gas	4.15	5.19%
	<u>Tract 1C</u>			
1.	John P. Ratliff Rt. 2, Box 60 Oakwood, VA 24631	Oil and Gas	1.36	1.70%
	<u>Tract 1D</u>			
1.	Connie Sue Ratliff Rt. 2, Box 60 Oakwood, VA 24631	Oil and Gas	3.64	4.54%
	<u>Tract 1E</u>			
1.	Wyatt Ratliff Rt. 2, Box 49 Oakwood, VA 24631	Oil and Gas	0.33	0.41%
	<u>Tract 1F</u>			
1.	Jackie Randall Boyd and Mary Carol Boyd Rt. 5, Box 784 Abingdon, VA 24210	Oil and Gas	0.44	0.55%
	<u>Tract 1G</u>			
1.	Dollie R. Ratliff Box 122 Mavisdale, VA 24627	Oil and Gas	1.36	1.70%



OXY USA INC.

1600 Front Street, Suite 200
P.O. Box Drawer Q, Richlands, VA 24641
Telephone 703 964-9802 · Fax 703 963-0381

November 12, 1992

Division of Mines, Minerals and Energy
Division of Gas and Oil
P.O. Box 1416
Abingdon, Virginia 24210
Attn: Mr. Bryon T. Fulmer

RE: Amended Exhibits
VGOB 92-09-15-0264
Unit V-19

Dear Mr. Fulmer:

Enclosed are the following amended exhibits:

VGOB 92-09-15-0264

Exhibit A, Page 1
Exhibit A, Page 2
Exhibit B
Exhibit B-1

Please place these exhibits into this Force Pooling Application.

Very truly yours

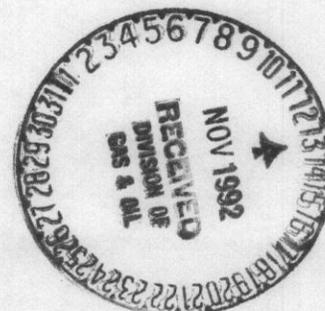
Samuel E. Gordin
Regulatory Affairs Coordinator

SEG/kdc

cc: Ms. Sandy Riggs, Esq.
Division of Mines, Minerals and Energy
P.O. Box 900
Big Stone Gap, Virginia 24219

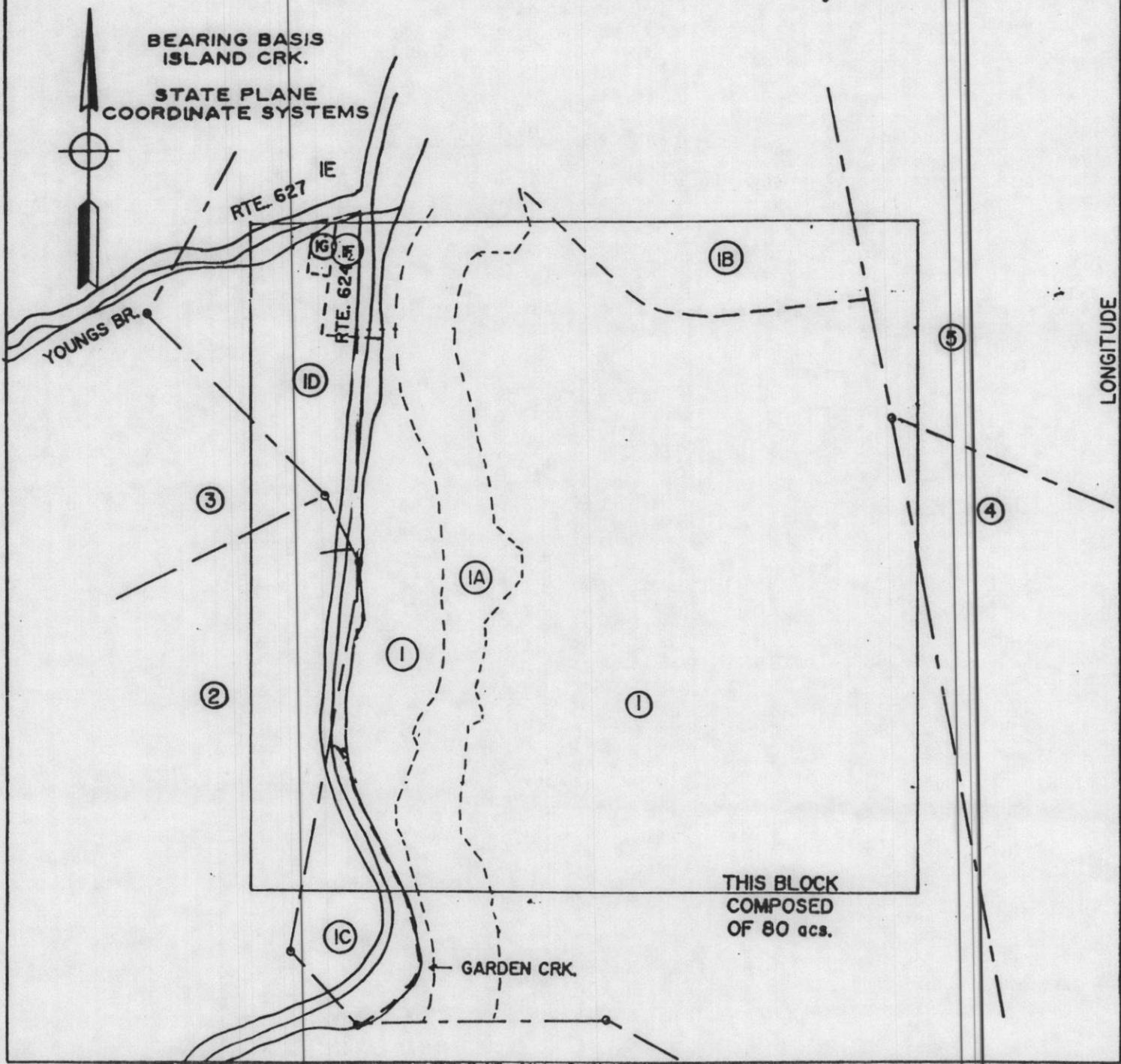
Mr. Mark Swartz, Esq.

Enclosure



LATITUDE

BEARING BASIS
ISLAND CRK.
STATE PLANE
COORDINATE SYSTEMS



THIS BLOCK
COMPOSED
OF 80 ACS.

WELL LOCATION PLAT

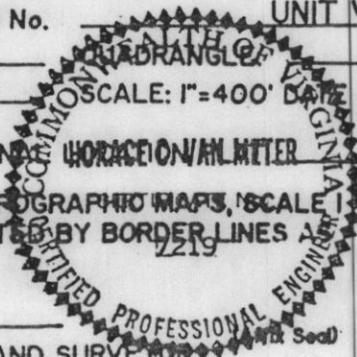
AMENDED EXHIBIT "A"
VGOB-92-09-15-0264

COMPANY OXY USA INC. WELL NAME and No. UNIT V-19
 TRACT No. NA ELEVATION NA DRANGLE VANSANT
 COUNTY BUCHANAN DISTRICT HURRICANE SCALE: 1"=400' DATE 7/31/'92
 REVISED 11/4/'92

THIS PLAT IS A NEW PLAT X; AN UPDATED PLAT _____; OR A FINAL WARRANTY

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1" TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

HC Van Meter



AMENDED
EXHIBIT "A", Page 2

Ownership information pertaining to V-19 unit.

1. Percent of coalbed methane rights owned or leased by applicant:

Coal Owner(s)

Gross Percentage

100 %

Net Percentage

100 %

Oil & Gas Owner(s)

Gross Percentage

100 %

Net Percentage

9.4075%

2. Percent of coalbed methane rights not leased to applicant:

Coal Owner(s)

Gross Percentage

0.00%

Net Percentage

0.00%

Oil & Gas Owner(s)

Gross Percentage

90.5925%

Net Percentage

90.5925%

3. Percentage of coal leased: 100 %.

4. Total interest to be pooled:

- a. Coal interest; 0.00%.
b. Oil & Gas interest; 90.5925%.

AMENDED
PARTIES RESPONDENT
EXHIBIT "B"
 Unit No.: V-19

RESPONDENT(S) WHO HAVE NOT LEASED OR OTHERWISE CONTRACTED WITH APPLICANT

<u>Owner</u>	<u>Mineral Ownership</u>	<u>Net Acreage Within Unit</u>	<u>Undivided Net Interest Within Unit</u>
Tract <u>1</u>			
1. Dianna L. Graham Address Unknown	Oil & Gas	52.60 acs	65.75000%
Tract <u>1 a</u>			
1. Norfolk and Southern Corporation 185 Spring Street, S.W. Atlanta, Georgia 30303	Oil & Gas	7.68 acs	9.60000%
Tract <u>1 b</u>			
1. Donald and Anna P. Ratliff Route 2, Box 56 Oakwood, Virginia 24631 (Note 1.)	Oil & Gas	4.15 acs	5.190000%
Tract <u>1 c</u>			
1. John P. Ratliff Route 2, Box 60 Oakwood, Virginia 24631	Oil & Gas	1.36 acs	1.70000%
Tract <u>1 d & 3</u>			
1. Connie Sue Ratliff Address Unknown	Oil & Gas	4.81 acs	6.01250%
Tract <u>1 e</u>			
1. Wyatt and Grace Ratliff Route 2, Box 49 Oakwood, Virginia 24631	Oil & Gas	0.33 acs	0.41000%
Tract <u>1 f</u>			
1. Dollie R. Ratliff, heirs, successors devisees and/or assigns Box 122 Mavisdale, Virginia 24627	Oil & Gas	1.36 acs	1.70000%
Tract <u>1 g</u>			
1. Jerusalem Primitive Baptist Church Route 2 Oakwood, Virginia 24631	Oil & Gas	0.18 acs	0.23000% *

* Possible outconveyance to Norfolk Southern Corporation
 (Note 1.) Possibly subject to Judgment Lien(s)

**AMENDED
EXHIBIT "B1"
Unit V-19**

Other persons entitled to notice under Va. Code Ann. § 45.1-361.19

<u>Name</u>	<u>Status of Ownership</u>		
<u>Tract 4</u>			
1. Pocahontas Gas Partnership Box 200 Mavisdale, Virginia 24627	CBM Lessee	0.26 acs	0.32 %
Subject to voluntary Letter of Agreement dated January 31, 1992			
<u>Tract 1 d and 3</u>			
1. United States Internal Revenue Service Special Procedure Unit Post Office Box 10025 Richmond, Virginia 23240	Possible Tax Lien	4.81 acs	6.01250%
2. Commonwealth of Virginia Department of Taxation 1969 Lee Highway, Suite U-3 Bristol, Virginia 24201	Possible Tax Lien	4.81 acs	6.01250%
<u>Tract 1 c</u>			
Buchanan County Tax Assessor Post Office Box 950 Grundy, Virginia 24614	Possible Tax Lien	2HH-73, Parcel 22 Tax Map	1.70000%

Applicant, has under lease or contract the Coalbed Methane Gas underlying the tract(s) within this unit from all other interest owners.

AFFIDAVIT

THIS AFFIDAVIT is to certify that Virginia Gas Company has mailed, within seven (7) days from its receipt of the VGOB Report of the Board, Findings and Order concerning the EH-65 well unit (Docket No. VGOB 92-0317-0205), a true and correct copy of said report to each person pooled by this order whose address is shown on Exhibit B of said report.

Signature:

James D. Rasnake

James D. Rasnake
Land Manager
Virginia Gas Company

ACKNOWLEDGMENT

COMMONWEALTH OF VIRGINIA)

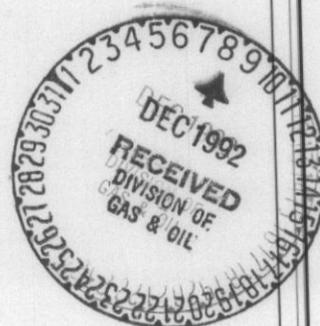
COUNTY OF WASHINGTON)

SUBSCRIBED AND SWORN to before me this 7th day of December, 1992.

Brenda K. Stephenson
Notary Public

My commission expires:

September 30, 1996



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: BUCHANAN PRODUCTION COMPANY)
) VIRGINIA GAS
) AND OIL BOARD
 RELIEF SOUGHT: MODIFICATION OF ORDER)
) DOCKET NO.
 POOLING INTERESTS IN) 92-0915-0265-01
 DRILLING UNIT NO. W-19/W-19B) (Modifying the Board's
 LOCATED IN THE OAKWOOD) Orders in Consolidated
 COALBED METHANE GAS FIELDS) Docket Nos. 92-0915-0265
 I AND II PURSUANT TO VA.) and 92-1117-0290 entered
 CODE § 45.1-361.22,) January 11, 1993 and filed
 FOR THE PRODUCTION OF) with the Clerk of the
 OCCLUDED NATURAL GAS PRODUCED) Circuit Court of Buchanan
 FROM COALBEDS AND ROCK STRATA) County on January 23, 1993
 ASSOCIATED THEREWITH) in Deed Book 402 at Page
 FROM FRAC WELLS, SHORT HOLES,) 664 (herein "Original Pool-
 UNSEALED GOB, AND ANY) ing Order") and (2) Sup-
 ADDITIONAL WELLS THAT MAY) plemental Order in VGOB
 BE AUTHORIZED PURSUANT TO) 92-1215-0305 entered
 VA. CODE § 45.1-361.20) February 17, 1993 and
 (herein collectively referred) filed February 24, 1993 at
 to as "Coalbed Methane Gas") Deed Book 405, Page 133.
 or "Gas"))
)
)
 LEGAL DESCRIPTION:)
)
)
 DRILLING UNIT NUMBER W-19/W-19B)
 (hereafter "Subject Drilling Unit"))
 IN THE OAKWOOD COALBED METHANE GAS)
 FIELDS I AND II)
 HURRICANE MAGISTERIAL DISTRICT,)
 VANSANT QUADRANGLE)
 BUCHANAN COUNTY, VIRGINIA)
 (the "Subject Lands" are more)
 particularly described on Exhibit)
 "A", attached hereto and made a)
 part hereof))

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on March 21, 2001, Southwest Virginia Higher Education Center, Campus of Virginia Highlands Community College, Abingdon, Virginia.

2. Appearances: Mark A. Swartz of Swartz & Stump, L.C., appeared for the Applicant. Sandra B. Riggs was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas

and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all coal seams below the Tiller Seam (hereafter "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands; (2) has given notice to all such parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons set forth in Exhibit B-3 hereto are persons identified by Applicant through its due diligence who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formation, in Subject Drilling Unit underlying and comprised of Subject Lands, who have not agreed to lease or sell their Gas interests to the Applicant and/or voluntarily pool their Gas interests. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: None.

5. Dismissals: See Exhibit B-2 reflects parties who have entered into voluntary leases with the Applicant.

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the pooling of the interests of the Applicant and those of the known and unknown persons named in Exhibit B-3 hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"), and (2) that the Board designate Consol Energy Inc. as Unit Operator.

7. Relief Granted: The requested relief in this cause be and hereby is granted: (1) pursuant to Va. Code § 45.1-361.21.C.3, Consol Energy Inc. (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate the wells in Subject Formation in the Subject Drilling Unit, subject to: the permit provisions contained in Va. Code § 45.1-361.27 et seq.; to the Oakwood Coalbed Methane Gas Field I Order OGCB 3-90, dated May 18, 1990; to the Oakwood Coalbed Gas Field II Board's Order 91-1119-0162 effective as of December 17, 1992, to § 4 VAC 25-150 et seq., Gas and Oil Regulations; and to §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant, the Unit Operator and that of the known and unknown persons listed on Exhibit B-3, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit underlying and comprised of the Subject Lands.

<u>Subject Formation</u>	<u>Unit Size</u>	<u>Permitted Well Location(s)</u>	<u>Field and Well Classification</u>	<u>Order Number</u>
All coalbeds and coal seams below the Tiller seam, including, but not limited to Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper, Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas Nos. 9, 8, 7, 6, 5, 4, 3, 2 and various unnamed seams and associated rock strata	Approximately 80-acre square drilling unit	Well CBM-W19A Permit #2241; CBM-W19B Permit #2243; CBM-W19C Permit #2242; and CBM-W19D Permit #2680.	Oakwood Coalbed Gas Field I and Oakwood Coalbed Methane Gas Field II for Coalbed Methane Gas including Frac Well Gas, as well as Unsealed Gob Gas, Short Hole Gas, and Gas from any Additional Well	OGCB 3-90, as amended, (herein "Oakwood I Field Rules") VGOB No 91-1119-0162 as amended (herein "Oakwood II Field Rules"); Original Pooling Order

For the Subject Drilling Unit underlying and comprised of the Subject Land referred to as:

Unit Number W-19/W-19B
Buchanan County, Virginia

Pursuant to the Oakwood II Field Rules, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for short hole and unsealed gob production of Coalbed Methane Gas dependent upon the particular long wall mining plan applicable to each 80-acre drilling unit.

The designated operator of any 80-acre drilling unit or units within the boundaries of which any long wall panel which has been isolated by the driving of entries is located and from which Unsealed Gob Gas, Short Hole Gas or Gas from any Well authorized by the Code of Virginia is produced, shall calculate production and revenue based upon the mine plan as implemented within each affected 80-acre drilling unit and in particular, based upon the mineral acreage, as platted upon the surface, in each 80-acre drilling unit actually contained within a long wall panel as depicted by said mine plan. Except as otherwise provided herein, a copy of the pertinent portion of the mine plan being utilized to calculate production, revenue and costs from any affected 80-acre drilling unit shall be filed of record with the Board prior to the payment of any revenue based upon such calculations. The formula or division of interest for production from any 80-acre drilling unit affected by a long wall panel and from any separately owned tract in any such 80-acre unit shall be calculated as follows:

- 7.1. For Short Hole Gas - The amount of production produced from and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected unit and the long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.
- 7.2. For Unsealed Gob Gas - The amount of production produced from and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected unit and the long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.
- 7.3. i. For Gas from Any Well Located in a Long Wall Panel. - After actual commencement of coal mining operations by the driving of entries and completion of isolation of a long wall panel, the amount of Gas produced from such a well and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected 80-acre drilling unit and the isolated long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.
- ii. For Frac Well Gas. - Prior to the actual commencement of coal mining operations by the driving of entries and completion of isolation of a long wall panel, Gas from any well located in a proposed long wall panel shall be produced from and allocated to only the 80-acre drilling unit in which the well is located according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire 80-acre drilling unit in the manner set forth in the Oakwood I Field Rules.

8. Election and Election Period: In the event the Virginia Department of Transportation, Connie Hess Street, Mary Ann Bartram, Harold V. Cook, Leslie K. Cook, Nancy C. Duty, Lawonne C. Gibson, Kathy Diane Webb, Francis C. Hinchee, or Hazel C. Hart (herein collectively as "persons entitled to make an election") do not reach a voluntary agreement to share in the operation of any well to be located in the Subject Drilling Unit and/or outside Subject Drilling Unit but from which production is allocated to Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Applicant or Operator, then any such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely

election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any person entitled to make an election who does not reach a voluntary agreement with the Applicant or Operator may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the development contemplated by this Order for frac well gas, short hole gas, unsealed gob gas and gas from any increased density well produced pursuant to the Oakwood I or Oakwood II Field Rules, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation VR 4VAC 25-160-100 (herein "Allocable, Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Total Allocable, Completed-for-Production Panel Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Total Allocable, Completed-for-Production Panel Costs for the Subject Drilling Unit are as follows:

Allocable, Completed-for-Production Panel Costs:

Panel Dev 3	189,504.00
Panel Dev 2	<u>\$170,705.00</u>
Total	\$360,209.00

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Interest in Unit" times the Total Allocable Completed-for-Production Panel Costs set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Total Allocable, Completed-for Production Panel Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, any person entitled to make an election who does not reach a voluntary agreement with the Applicant or Operator may elect to accept a cash bonus consideration of \$1.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and

thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any well development covered by this Order multiplied by that person's Division of Interest or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less all post-production costs incurred downstream of the wellhead, including, but not limited to, all gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within sixty (60) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to and hereby does lease and assign, its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any person entitled to make an election who does not reach a voluntary agreement with the Applicant or Operator may elect to share in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Total Completed-for-Production Panel Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Formation in the Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried

Well Operator's share of the Total Completed-for-Production Panel Costs allocable to the interest of such Carried Well Operator. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the rights, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person entitled to make an election does not reach a voluntary agreement with the Applicant or Operator and fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed development and operation of Subject Drilling Unit and shall be deemed, subject to a final legal determination or ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas in Subject Formation in the Subject Drilling Unit the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to said Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person entitled to make an election elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Total Allocable, Completed-for-Production Panel Costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas in Subject Formation in the Subject Drilling Unit the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus

consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas in Subject Formation underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person entitled to make an election is unable to reach a voluntary agreement to share in the development and operation of the wells contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Applicant or Operator, and such person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of Subject Formations in Subject Drilling Unit, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to any well, in Subject Formation in Subject Drilling Unit, and/or outside Subject Drilling Unit but from which production is allocated to Subject Drilling Unit, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

13. Unit Operator (or Operator): Consol Energy Inc., be and hereby is designated as Unit Operator authorized to drill and operate the coalbed methane wells in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; the Oakwood Coalbed Gas Field I Order OGCB 3-90 and the Oakwood Coalbed Methane Gas Field II Order VGOB 91-1119-0162, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Consol Energy Inc.
P. O. Box 947
Bluefield, VA 24605
Phone: (540) 988-1016
Fax: (540) 988-1055
Attn: Leslie K. Arrington

14. Commencement of Operations: Unit Operator has heretofore drilled the Well within the Subject Drilling Unit and/or the well(s) outside the Subject Drilling Unit but from which production is allocated to the Subject Drilling Unit, and the Unit Operator shall prosecute operation of same with due diligence. This Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board at 12:00 P.M. on the date on which the well covered by this Order and/or all wells from which production is allocated to the Subject Drilling Unit are permanently abandoned and plugged.

The Unit Operator shall file with the Board notice of the date on which any longwall panel under Subject Drilling Unit becomes isolated by the driving of entries thereby resulting in a change in the method of calculating production and revenue and the allocation of allowable costs from that provided in the Oakwood I Field Rules to that provided in the Oakwood II Field Rules.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Unit Operator has represented to the Board that there are no unknown or unlocatable owners/claimants whose entitlements are subject to the requirements of Paragraph 16.1 below; but that there are conflicting owners/claimants in whose entitlements are subject to the requirements of Paragraph 16.2 below. Therefore, the Escrow Agent named herein or any successor named by the Board shall establish an interest-bearing escrow account for Tracts 2, 2A, 2B, 2C, 2D, 2E, 2F, 3 and 5A of Subject Drilling Unit (herein "the Escrow Account") and shall receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraph 16.2:

First Union National Bank
Corporate Trust PA1328
123 South Broad Street
Philadelphia, PA 19109-1199
Telephone: (215) 985-3485 or (800) 665-9359
Attention: Corporate Trust Don Ballinghoff

16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Va. Code Ann. § 45.1-361.21.D, be deposited by the Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code Ann. § 45.1-361.21.D.

16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment or other payment, together with Participating Operator's Proportionate Costs paid to Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code Ann. §

45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

17. Special Findings: The Board specifically and specially finds:

- 17.1 Applicant is a Virginia general partnership comprised of Appalachian Operators, Inc., and Appalachian Methane, Inc., who are indirect wholly owned subsidiaries of Consol Energy Inc. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.2 Consol Energy Inc. has accepted Applicant's delegation of authority to explore, develop and maintain the properties and assets of Applicant now owned or hereafter acquired, has agreed to explore, develop and maintain the properties and assets of Applicant, and has consented to serve as Coalbed Methane Gas Unit Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulation,
- 17.3 Consol Energy Inc. is a Delaware corporation duly authorized to transact business in the Commonwealth of Virginia and is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
- 17.4 Applicant, Buchanan Production Company, claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing 74.7093 percent of the oil and gas interests/claims to Coalbed Methane Gas and 99.7293 percent of the coal interests/claims to Coalbed Methane Gas in Subject Drilling Unit, and Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Oakwood Unit Number W-19/W-19B in Buchanan County, Virginia, which Subject Lands are more particularly described in Exhibit "A";
- 17.5 Subject Drilling Unit is located in the VP-6 Mine's Dev 2 and Dev 3 Longwall Panels as reflected on the mine plan attached hereto as Exhibit G;
- 17.6 The estimated total production from Subject Drilling Unit is 125 to 550 MMCF. The estimated amount of reserves from the Subject Drilling Unit is 125 to 550 MMCF;
- 17.7 Set forth in Exhibit B-3 is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed ethane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the

Respondents listed in Exhibit B-3 comprise 25.2907 percent of the oil and gas interests/claims to Coalbed Methane Gas, 25.2907 percent of the coal interests/claims to Coalbed Methane Gas in Subject Drilling Unit;

17.8 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above;

17.9 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in Exhibit B-3 hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of coalbed methane gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt to each unleased Respondent named in Exhibit B-3 pooled by this Order and whose address is known.

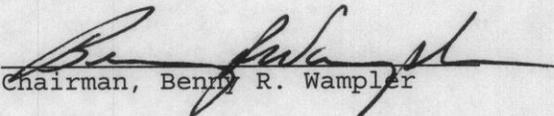
19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

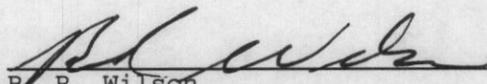
21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 et seq. and Rule 2A of the Rules of the Virginia Supreme Court.

22. Effective Date: This Order shall be effective on September 22, 1999.

DONE AND EXECUTED this 26th day of March, 2002, by a majority of the Virginia Gas and Oil Board.

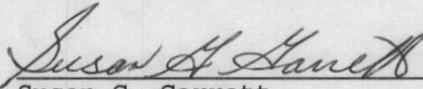

Chairman, Benny R. Wampler

DONE AND PERFORMED this 27th day of March, 2002, by Order of this Board.


B. R. Wilson
Acting Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

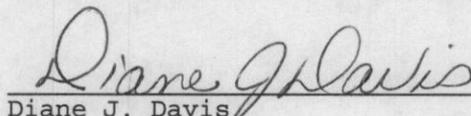
Acknowledged on this 26th day of March, 2002, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett
Notary Public

My commission expires July 31, 2002

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 27th day of March, 2002, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Acting Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public

My commission expires July 31, 2005

Order Recorded Under Code of
Virginia Section 45.1-361.26

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED BY CONSOL Inc. AND WERE NOT SURVEYED.

BOOK 543 PAGE 755

N 326,142.33
E 977,715.93

N 326,071.61
E 979,582.32

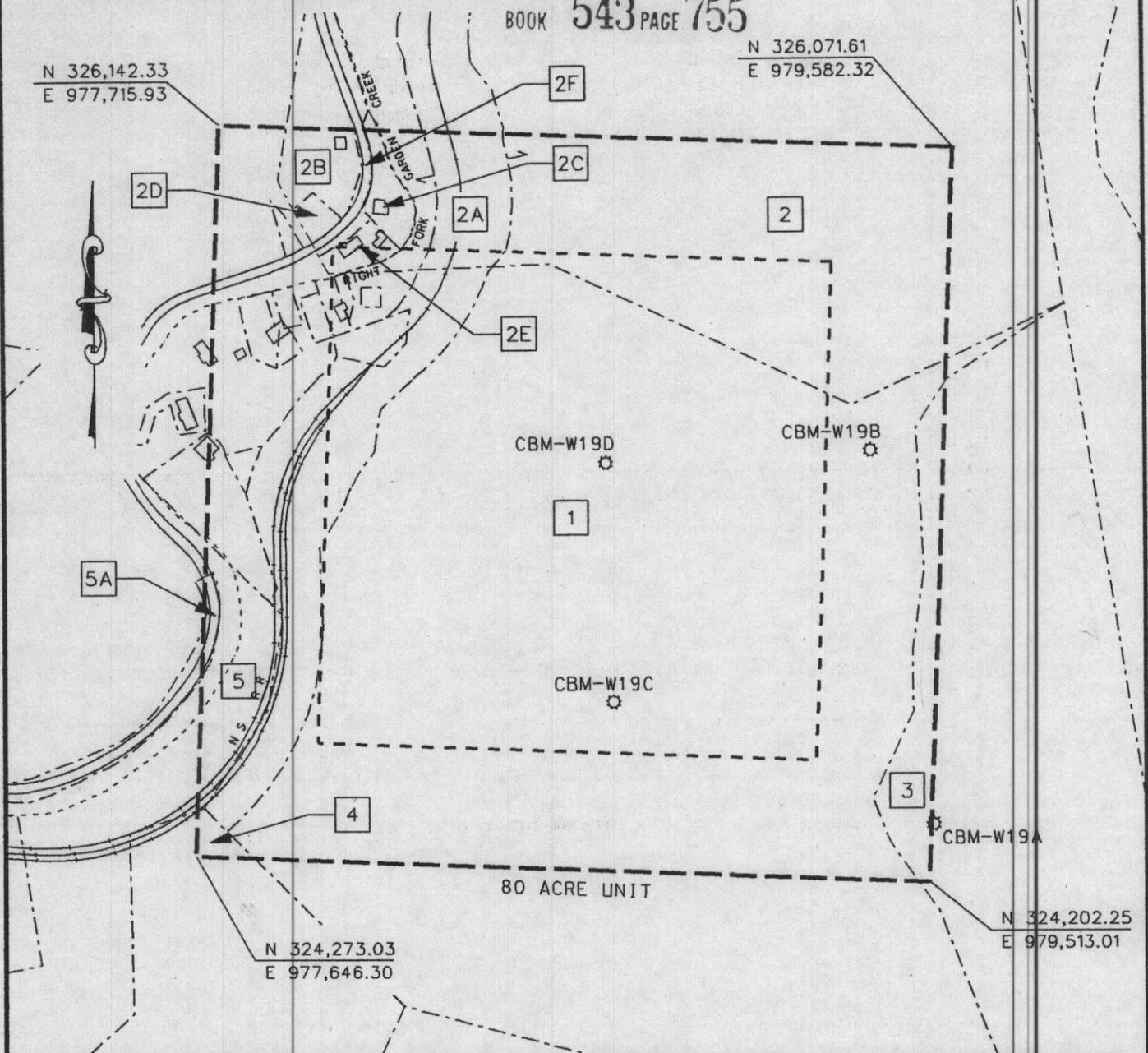
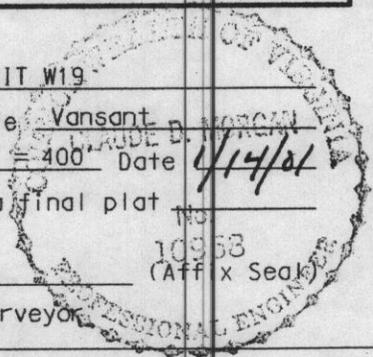


EXHIBIT A
 OAKWOOD FIELD UNIT W-19
 FORCE POOLING
 VGOB-92-0915-0265-01

Company CONSOL Energy Inc. Well Name and Number UNIT W19
 Tract No. _____ Elevation _____ Quadrangle Vansant
 County Buchanan District Hurricane Scale: 1" = 400' Date 1/14/01
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGD-GD-7
 Rev. 9/91

Claudio D. Moya
 Licensed Professional Engineer or Licensed Land Surveyor



BUCHANAN PRODUCTION COMPANY**UNIT W-19****Tract Identifications**

1. Yukon Pocahontas Coal Co., et al - Tr. 9, Coal, Oil & Gas
Island Creek Coal Company - Coal Below Tiller
Jewell Smokeless - Coal above drainage
Buchanan Production Company - CBM Lessee
57.06 acres 71.32500%

2. Landon Wyatt, et al - Big Axe Tr. 32, Coal
Island Creek Coal Company - Coal Below Tiller
Jewell Smokeless - Coal above drainage
Buchanan Production Company - CBM Lessee
Dianna Graham - Oil & Gas
14.06 acres 17.57500%

- 2A. Landon Wyatt, et al - Big Axe Tr. 32, Coal
Island Creek Coal Company - Coal Below Tiller
Jewell Smokeless - Coal above drainage
Buchanan Production Company - CBM Lessee
Norfolk Southern Corp. - Oil & Gas
1.73 acres 2.16250%

- 2B. Landon Wyatt, et al - Big Axe Tr. 32, Coal
Island Creek Coal Company - Coal Below Tiller
Jewell Smokeless - Coal above drainage
Buchanan Production Company - CBM Lessee
John P. Ratliff Heirs - Oil & Gas
0.97 acres 1.21250%

- 2C. Landon Wyatt, et al - Big Axe Tr. 32, Coal
Island Creek Coal Company - Coal Below Tiller
Jewell Smokeless - Coal above drainage
Buchanan Production Company - CBM Lessee
Virgil Lee Hess - Oil & Gas
0.96 acres 1.20000%

- 2D. Landon Wyatt, et al - Big Axe Tr. 32, Coal
Island Creek Coal Company - Coal Below Tiller
Jewell Smokeless - Coal above drainage
Buchanan Production Company - CBM Lessee
Pauline Ratliff Brown - Oil & Gas
0.23 acres .28750%

- 2E. Landon Wyatt, et al - Big Axe Tr. 32, Coal
Island Creek Coal Company - Coal Below Tiller
Jewell Smokeless - Coal above drainage
Buchanan Production Company - CBM Lessee
Connie Hess Street - Oil & Gas
0.29 acres .36250%

**BUCHANAN PRODUCTION COMPANY
UNIT W-19
Tract Identifications**

- 2F. Landon Wyatt, et al - Big Axe Tr. 32, Coal
Island Creek Coal Company - Coal Below Tiller
Jewell Smokeless - Coal above drainage
Buchanan Production Company - CBM Lessee
VDOT - Oil & Gas
0.04 acres .05000%
3. T. R. Mullins, et al - Tr. 1, Coal
Island Creek Coal Company - Coal Below Tiller
Permac Inc. - Coal above drainage
Buchanan Production Company - 1/9 CBM Lessee
Buchanan Production Company - 1/5 Oil & Gas Lessee
Gaston Cook Heirs - Oil & Gas
2.48 acres 3.10000%
4. Pobst McGuire - Tr. 4, Coal, Oil & Gas
Island Creek Coal Company - Coal Below Tiller
Jewell Smokeless - Coal above drainage
Permac Inc. - Coal above drainage
Buchanan Production Company - Oil & Gas Lessee
Buchanan Production Company - CBM Lessee
0.85 acres 1.06250%
5. J. P. McGlothlin Heirs, Coal, Oil & Gas
Island Creek Coal Company - Coal Below Tiller
Jewell Smokeless - Coal above drainage
Buchanan Production Company - Oil & Gas Lessee
Buchanan Production Company - CBM Lessee
1.26 acres 1.57500%
- 5A. VDOT - Coal, Oil & Gas
Island Creek Coal Company - (Owner P-3 Seam)
0.07 acres .08750%

Exhibit B-2
 Oakwood Field Unit W-19
 Docket No. VGOB-92-0915-0265-01
 List Respondents to be Dismissed

BOOK 543 PAGE 758

	Net Acres in Unit	Interest in Unit	Division of 2 East Dev. 39.931%	Division of 3 East Dev. 31.946%	Reason for Dismissal
I. OIL & GAS FEE OWNERSHIP					
<u>Tract #5 - 1.26 acres</u>					
(1) J.P. McGlothlin Heirs, Devisees, Successors or Assigns					
Julie C. McCoy Heirs, Devisees, Successors or Assigns	0.0230 acres	0.02875%	0.01148%	0.00918%	
(r) Pamela & Tommy Jones (same as Pamela Darnell) 8131 E. 1st Avenue Mesa, AZ 85208	0.0115 acres 7/768 of 1.26 acres	0.01436%	0.00573%	0.00459%	Leased
(s) Carol & Sparky Barnett 8131 E. 1st Avenue Mesa, AZ 85208	0.0115 acres 7/768 of 1.26 acres	0.01436%	0.00573%	0.00459%	Leased

Exhibit B-3
 Oakwood Field Unit W-19
 Docket No. VGOB 92-0915-0265-01
 List of Unleased Owners/Claimants

BOOK 543 PAGE 759

	Net Acres in Unit	Interest in Unit	Division of 2 East Dev. 39.931%	Division of 3 East Dev. 31.946%
I. COAL FEE OWNERSHIP				
<u>Tract #5A - 0.07 acres</u>				
(1) Virginia Department of Transportation P.O. Box 1768 Bristol, VA 24203	0.07 acres	0.08750%	0.03494%	0.02795%
II. OIL & GAS FEE OWNERSHIP				
<u>Tract #2 - 14.06 acres</u>				
(1) Dianna Graham P. O. Box 255 Aylett, VA 23009	14.06 acres	17.57500%	7.01787%	5.61451%
<u>Tract #2 A - 1.73 acres</u>				
(1) Norfolk Southern Corporation 185 Spring Street Atlanta, GA 30303	1.73 acres	2.16250%	0.86351%	0.69083%
<u>Tract #2 B - 0.97 acres</u>				
(1) John P. Ratliff Heirs, Devisees Successors or Assigns Rt. 2, Box 60 Oakwood, VA 24631	0.97 acres	1.21250%	0.48416%	0.38735%
<i>Names of heirs unknown</i>				
<u>Tract #2 C - 0.96 acres</u>				
(1) Virgil Lee Hess Rt. 2, Box 83 Oakwood, VA 24631	0.96 acres	1.20000%	0.47917%	0.38335%
<u>Tract #2 D - 0.23 acres</u>				
(1) Pauline Ratliff Brown Rt. 2, Box 45 Oakwood, VA 24631	0.23 acres	0.28750%	0.11480%	0.09184%
<u>Tract #2 E - 0.29 acres</u>				
(1) Connie Hess Street Rt. 2, Box 73 Oakwood, VA 24631	0.29 acres	0.36250%	0.14475%	0.11580%
<u>Tract #2 F - 0.04 acres</u>				
(1) Virginia Department of Transportation P.O. Box 1768 Bristol, VA 24203	0.04 acres	0.05000%	0.01997%	0.01597%

Exhibit B-3
 Oakwood Field Unit W-19
 Docket No. VGOB 92-0915-0265-01
 List of Unleased Owners/Claimants

BOOK 543 PAGE 760

	Net Acres in Unit	Interest in Unit	Division of 2 East Dev. 39.931%	Division of 3 East Dev. 31.946%
<u>Tract #3 - 2.48 acres</u>				
(1) Gaston Cook Heirs, Devisees, Successors or Assigns	2.48 acres	3.10000%	1.23786%	0.99033%
(a) Mary Ann Bartram 1539 Nicolay Way Baltimore, MD 21201	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(c) Harold V. Cook P.O. Box 305 Oakwood, VA 24631	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(d) Leslie K. Cook 2733 North Crede Avenue Crystal River, FL 32629	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(g) Nancy C. Duty P.O. Box 816 Grundy, VA 24614	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(h) Lawonne C. Gibson 2117 Old York Road York, SC 29745	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(i) Kathy Diane Webb P.O. Box 262 Doran, VA 24612	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(j) Francis C. Hinchee 14411 North Fairview Lane Woodbridge, VA 22191	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(k) Hazel C. Hart 1384 Longview Drive Apt. 5 Woodbridge, VA 22191	(conflicting owner unknown interest)			
<u>Tract #5 - 1.26 acres</u>				
(1) J.P. McGlothlin Heirs, Devisees, Successors or Assigns	1.26 acres	1.57500%	0.62891%	0.50315%
(h) Carol Jean McGlothlin 39 McGlothlin Road Conowingo, MD 21918	0.0306 acres 7/288 of 1.26 acres	0.03828%	0.01529%	0.01223%
(i) Allen Neil McGlothlin 39 McGlothlin Road Conowingo, MD 21918	0.0077 acres 7/1152 of 1.26 acres	0.00957%	0.00382%	0.00306%
(j) Debra Susan McGlothlin 22 Thruway Drive Colora, MD 21917	0.0077 acres 7/1152 of 1.26 acres	0.00957%	0.00382%	0.00306%
(n) Kenneth S. McGlothlin 1759 25th Avenue Vero Beach, FL 32960	0.0306 acres 7/288 of 1.26 acres	0.03828%	0.01529%	0.01223%

Exhibit B-3
Oakwood Field Unit W-19
Docket No. VGOB 92-0915-0265-01
List of Unleased Owners/Claimants

BOOK 543 PAGE 761

	Net Acres in Unit	Interest in Unit	Division of 2 East Dev. 39.931%	Division of 3 East Dev. 31.946%
<u>Tract #5A - 0.07 acres</u>				
(1) Virginia Department of Transportation P.O. Box 1768 Bristol, VA 24203	0.07 acres	0.08750%	0.03494%	0.02795%

Exhibit B-4
Oakwood Field Unit W-19
Docket No. VGOB-92-0915-0265-01
List of Respondents to be Added

BOOK 543 PAGE 762

	Net Acres in Unit	Interest in Unit	Division of 2 East Dev. 39.931%	Division of 3 East Dev. 31.946%
I. COAL FEE OWNERSHIP				
<u>TRACT #3 - 2.48 acres</u>				
(1) T.R. Mullins et al.	2.48 acres	3.10000%	1.23786%	0.99033%
(1) Theodore A. Mullins Heirs, Devisees, Successors or Assigns				
(a) Theodore Blaine Mullins c/o Brenda Mullins 1550 Summitt Drive Charleston WV 25302	0.28 acres 1/9 of 2.48 acres	0.34444%	0.13754%	0.11004%
(b) Cornelia Maurice Mullins c/o Brenda Mullins 1550 Summitt Drive Charleston WV 25302	0.28 acres 1/9 of 2.48 acres	0.34444%	0.13754%	0.11004%
(c) Marilyn Mullins 11800 Herrick Lane Louisville KY 40243	0.28 acres 1/9 of 2.48 acres	0.34444%	0.13754%	0.11004%
(2) John L. & Lucille M. Mullins Sr. Heirs, Devisees, Successors or Assigns				
(a) George W. Mullins, Sr. 165 Muller Road Cottageville WV 25239	0.21 acres 1/12 of 2.48 acres	0.25833%	0.10316%	0.08253%
(b) Jo Ann Barker 1103 Wycliffe Place Dayton OH 45459	0.21 acres 1/12 of 2.48 acres	0.25833%	0.10316%	0.08253%
(c) John L. Mullins, Jr. Heirs, Devisees, Successors or Assigns				
(c.1) Stephanie Mullins-Williams 824 Jordan Avenue Orlando, FL 32809	0.05 acres 1/48 of 2.48 acres	0.06458%	0.02579%	0.02063%
(c.2) John David Mullins 1411 Lineberger Avenue Gastonia, NC 28052	0.05 acres 1/48 of 2.48 acres	0.06458%	0.02579%	0.02063%
(c.3) Bamdon Overton Mullins 1411 Lineberger Avenue Gastonia, NC 28052	0.05 acres 1/48 of 2.48 acres	0.06458%	0.02579%	0.02063%
(c.4) Heather M. Dawson-Bazzle 1411 Lineberger Avenue Gastonia, NC 28052	0.05 acres 1/48 of 2.48 acres	0.06458%	0.02579%	0.02063%
(d) Thomas L. Mullins Star Route 79B Poca, WV 25159	0.21 acres 1/12 of 2.48 acres	0.25833%	0.10316%	0.08253%

Exhibit B-4
 Oakwood Field Unit W-19
 Docket No. VGOB-92-0915-0265-01
 List of Respondents to be Added

BOOK 543 PAGE 763

	Net Acres in Unit	Interest in Unit	Division of 2 East Dev. 39.931%	Division of 3 East Dev. 31.946%
(3) Augutus C. Mullins Heirs, Devisees, Successors or Assigns				
(a) Madeline Hunt, widow PO Box 7305 Zephyrhills, FL 33543	0.83 acres 1/3 of 2.48 acres	1.03333%	0.41262%	0.33011%
II. OIL & GAS FEE OWNERSHIP				
<u>TRACT #2 E - 0.29 acres</u>				
(1) Connie Hess Street Rt. 2, Box 73 Oakwood, VA 24631	0.29 acres	0.36250%	0.14475%	0.11580%
<u>TRACT #3 - 2.48 acres</u>				
(1) Gaston Cook Heirs, Devisees, Successors or Assigns	2.48 acres	3.10000%	1.23786%	0.99033%
(a) Mary Ann Bartram 1539 Nicolay Way Baltimore, MD 21201	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(b) Jean C. Cline 1373 Ironwood Street Woodbridge, VA 22191	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(c) Harold V. Cook P.O. Box 305 Oakwood, VA 24631	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(d) Leslie K. Cook 2733 North Crede Avenue Crystal River, FL 32629	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(e) Mamie K. Cook 1373 Ironwood St. Woodbridge, VA 22191	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(f) Robert B. Cook Box 21 Rowe, VA 24646	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(g) Nancy C. Duty P.O. Box 816 Grundy, VA 24614	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(h) Lawonne C. Gibson 2117 Old York Road York, SC 29745	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(i) Kathy Diane Webb P.O. Box 262 Doran, VA 24612	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%

Exhibit B-4
Oakwood Field Unit W-19
Docket No. VGOB-92-0915-0265-01
List of Respondents to be Added

BOOK 543 PAGE 764

	Net Acres in Unit	Interest in Unit	Division of 2 East Dev. 39.931%	Division of 3 East Dev. 31.946%
(j) Francis C. Hinchee 14411 North Fairview Lane Woodbridge, VA 22191	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(k) Hazel C. Hart 1384 Longview Drive Apt. 5 Woodbridge, VA 22191	(conflicting owner unknown interest)			

Exhibit E
 Oakwood Field Unit W-19
 Docket No. VGOB-92-0915-0265-01
 List of Conflicting Owners/Claimants that require escrow

BOOK 543 PAGE 765

	Net Acres In Unit	Interest in Unit	Division of 2 East Dev. 39.931%	Division of 3 East Dev. 31.946%
<u>TRACT #2 - 14.06 acres</u>				
<u>COAL FEE OWNERSHIP</u>				
(1) Big Axe Land Co Tr 32 Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	14.06 acres	17.57500%	7.01787%	5.61451%
<u>OIL & GAS FEE OWNERSHIP</u>				
(1) Dianna Graham P. O. Box 255 Aylett, VA 23009	14.06 acres	17.57500%	7.01787%	5.61451%
<u>TRACT #2 A- 1.73 acres</u>				
<u>COAL FEE OWNERSHIP</u>				
(1) Big Axe Land Co Tr 32 Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	1.73 acres	2.16250%	0.86351%	0.69083%
<u>OIL & GAS FEE OWNERSHIP</u>				
(1) Norfolk Southern Corp. 185 Spring Street Atlanta, GA 30303	1.73 acres	2.16250%	0.86351%	0.69083%
<u>TRACT #2 B- 0.97 acres</u>				
<u>COAL FEE OWNERSHIP</u>				
(1) Big Axe Land Co Tr 32 Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	0.97 acres	1.21250%	0.48416%	0.38735%
<u>OIL & GAS FEE OWNERSHIP</u>				
(1) John P. Ratliff, Heirs Rt. 2, Box 60 Oakwood, VA 24631	0.97 acres	1.21250%	0.48416%	0.38735%
<u>TRACT #2 C- 0.96 acres</u>				
<u>COAL FEE OWNERSHIP</u>				
(1) Big Axe Land Co Tr 32 Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	0.96 acres	1.20000%	0.47917%	0.38335%

Exhibit E
 Oakwood Field Unit W-19
 Docket No. VGOB-92-0915-0265-01
 List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit	Division of 2 East Dev. 39.931%	Division of 3 East Dev. 31.946%
<u>OIL & GAS FEE OWNERSHIP</u>				
(1) Virgil Lee Hess Rt. 2, Box 83 Oakwood, VA 24631	0.96 acres	1.20000%	0.47917%	0.38335%
<u>TRACT #2 D- 0.23 acres</u>				
<u>COAL FEE OWNERSHIP</u>				
(1) Big Axe Land Co Tr 32 Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	0.23 acres	0.28750%	0.11480%	0.09184%
<u>OIL & GAS FEE OWNERSHIP</u>				
(1) Pauline Ratliff Rt. 2, Box 45 Oakwood, VA 24631	0.23 acres	0.28750%	0.11480%	0.09184%
<u>TRACT #2 E- 0.29 acres</u>				
<u>COAL FEE OWNERSHIP</u>				
(1) Big Axe Land Co Tr 32 Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	0.29 acres	0.36250%	0.14475%	0.11580%
<u>OIL & GAS FEE OWNERSHIP</u>				
(1) Connie Hess Street Rt. 2, Box 73 Oakwood, VA 24631	0.29 acres	0.36250%	0.14475%	0.11580%
<u>TRACT #2 F- 0.04 acres</u>				
<u>COAL FEE OWNERSHIP</u>				
(1) Big Axe Land Co Tr 32 Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	0.04 acres	0.05000%	0.01997%	0.01597%
<u>OIL & GAS FEE OWNERSHIP</u>				
(1) Virginia Department of Transportation P.O. Box 1768 Bristol, VA 24203	0.04 acres	0.05000%	0.01997%	0.01597%

Exhibit E
Oakwood Field Unit W-19
Docket No. VGOB-92-0915-0265-01
List of Conflicting Owners/Claimants that require escrow

BOOK 543 PAGE 767

	Net Acres in Unit	Interest in Unit	Division of 2 East Dev. 39.931%	Division of 3 East Dev. 31.946%
<u>TRACT #3 - 2.48 acres</u>				
<u>COAL FEE OWNERSHIP</u>				
(1) T.R. Mullins, et al.	2.48 acres	3.10000%	1.23786%	0.99033%
(1) Theodore A. Mullins Heirs, Devisees, Successors or Assigns				
(a) Theodore Blaine Mullins c/o Brenda Mullins 1550 Summitt Drive Charleston WV 25302	0.28 acres 1/9 of 2.48 acres	0.34444%	0.13754%	0.11004%
(b) Comelia Maurice Mullins c/o Brenda Mullins 1550 Summitt Drive Charleston WV 25302	0.28 acres 1/9 of 2.48 acres	0.34444%	0.13754%	0.11004%
(c) Marilyn Mullins 11800 Herrick Lane Louisville KY 40243	0.28 acres 1/9 of 2.48 acres	0.34444%	0.13754%	0.11004%
(2) John L. & Lucille M. Mullins Sr. Heirs, Devisees, Successors or Assigns				
(a) George W. Mullins, Sr. 165 Muller Road Cottageville WV 25239	0.21 acres 1/12 of 2.48 acres	0.25833%	0.10316%	0.08253%
(b) Jo Ann Barker 1103 Wycliffe Place Dayton OH 45459	0.21 acres 1/12 of 2.48 acres	0.25833%	0.10316%	0.08253%
(c) John L. Mullins, Jr. Heirs, Devisees, Successors or Assigns				
(c.1) Stephanie Mullins-Williams 824 Jordan Avenue Orlando, FL 32809	0.05 acres 1/48 of 2.48 acres	0.06458%	0.02579%	0.02063%
(c.2) John David Mullins 1411 Lineberger Avenue Gastonia, NC 28052	0.05 acres 1/48 of 2.48 acres	0.06458%	0.02579%	0.02063%
(c.3) Barndon Overton Mullins 1411 Lineberger Avenue Gastonia, NC 28052	0.05 acres 1/48 of 2.48 acres	0.06458%	0.02579%	0.02063%
(c.4) Heather M. Dawson-Bazzle 1411 Lineberger Avenue Gastonia, NC 28052	0.05 acres 1/48 of 2.48 acres	0.06458%	0.02579%	0.02063%
(d) Thomas L. Mullins Star Route 79B Poca, WV 25159	0.21 acres 1/12 of 2.48 acres	0.25833%	0.10316%	0.08253%

Exhibit E
 Oakwood Field Unit W-19
 Docket No. VGOB-92-0915-0265-01
 List of Conflicting Owners/Claimants that require escrow

BOOK 543 PAGE 768

	Net Acres in Unit	Interest in Unit	Division of 2 East Dev. 39.931%	Division of 3 East Dev. 81.946%
(3) Augutus C. Mullins Heirs, Devisees, Successors or Assigns				
(a) Madeline Hunt, widow PO Box 7305 Zephyrhills, FL 33543	0.83 acres 1/3 of 2.48 acres	1.03333%	0.41262%	0.33011%
<u>OIL & GAS FEE OWNERSHIP</u>				
(1) Gaston Cook Heirs, Devisees, Successors or Assigns	2.48 acres	3.10000%	1.23786%	0.99033%
(a) Mary Ann Bartram 1539 Nicolay Way Baltimore, MD 21201	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(b) Jean C. Cline 1373 Ironwood Street Woodbridge, VA 22191	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(c) Harold V. Cook P.O. Box 305 Oakwood, VA 24631	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(d) Leslie K. Cook 2733 North Crede Avenue Crystal River, FL 32629	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(e) Mamie K. Cook 1373 Ironwood St. Woodbridge, VA 22191	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(f) Robert B. Cook Box 21 Rowe, VA 24646	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(g) Nancy C. Duty P.O. Box 816 Grundy, VA 24614	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(h) Lawonne C. Gibson 2117 Old York Road York, SC 29745	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(i) Kathy Diane Webb P.O. Box 262 Doran, VA 24612	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(j) Francis C. Hinchee 14411 North Fairview Lane Woodbridge, VA 22191	0.248 acres 1/10 of 2.48 acres	0.31000%	0.12379%	0.09903%
(k) Hazel C. Hart 1384 Longview Drive Apt. 5 Woodbridge, VA 22191	(conflicting owner unknown interest)			

Exhibit E
Oakwood Field Unit W-19
Docket No. VGOB-92-0915-0265-01
List of Conflicting Owners/Claimants that require escrow

BOOK 543 PAGE 789

Net Acres in Unit	Interest in Unit	Division of 2 East Dev. 39.931%	Division of 3 East Dev. 81.946%
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TRACT #5A - 0.07 acres

COAL FEE OWNERSHIP

(1) Island Creek Coal Co. (P-3 Seam) Drawer L Oakwood, VA 24631	0.07 acres	0.08750%	0.03494%	0.02795%
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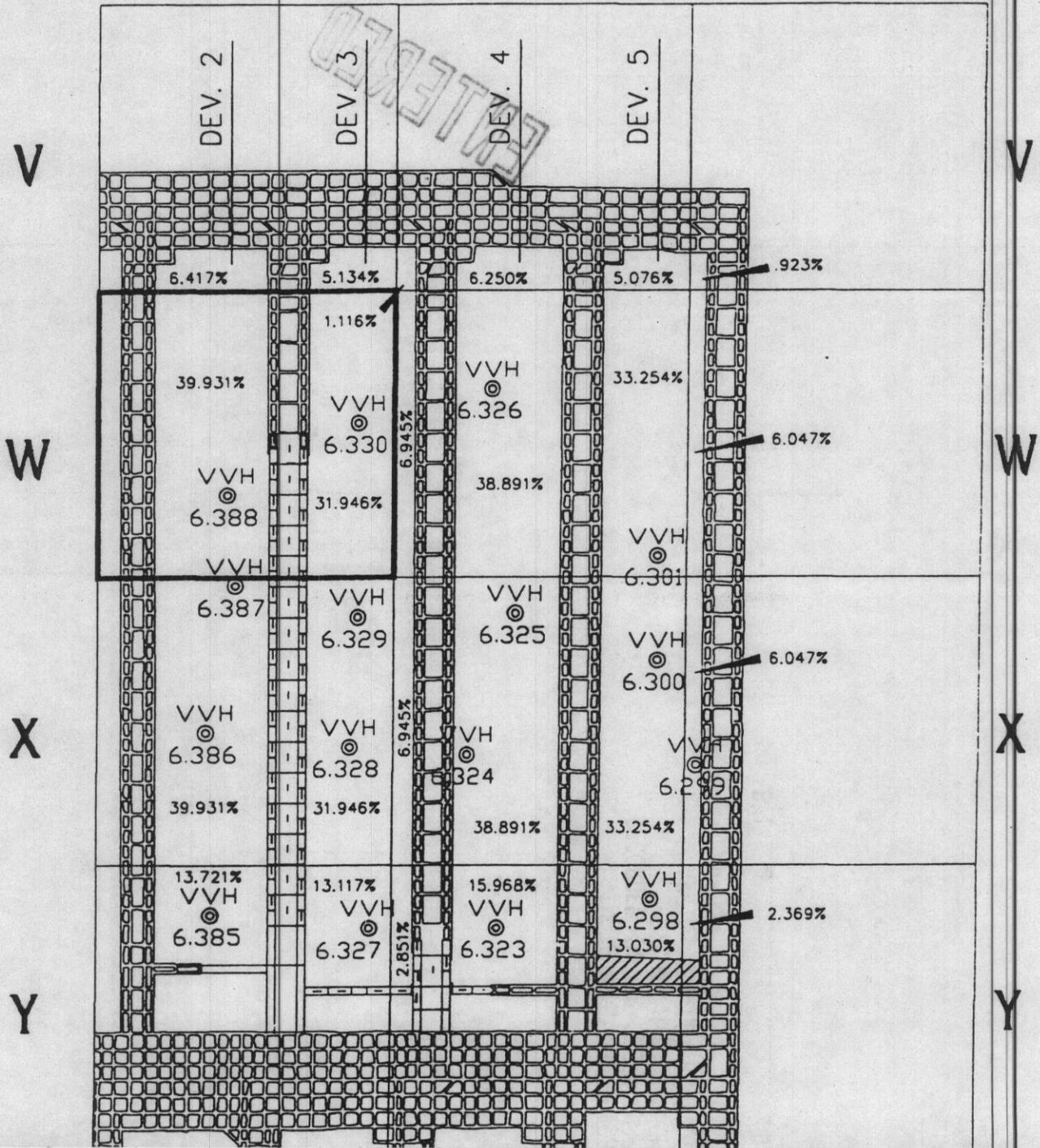
OIL & GAS FEE OWNERSHIP

(1) Virginia Department of Transportation P.O. Box 1768 Bristol, VA 24203	0.07 acres	0.08750%	0.03494%	0.02795%
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19

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VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 543/34 day of April, 20 02 11/16A M.
 Deed Book No. 543 and Page No. 743
 Returned to: DMH E TESTE: James M. Bevins, Jr., Clerk
 TESTE: Deputy S. Willes Deputy Clerk