

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	EQUITABLE RESOURCES EXPLORATION)	
	A Division of Equitable Resources)	VIRGINIA GAS
	Energy Company, a West Virginia)	AND OIL BOARD
	Corporation)	
)	DOCKET NO.
RELIEF SOUGHT:	MODIFICATION OF VIRGINIA GAS)	92-1020-0281-01
	AND OIL BOARD ORDER IN VGOB)	
	DOCKET NO. 92-1020-0281 FOR THE)	(Modification of
	REPOOLING OF INTERESTS IN THE)	Board Order in
	DRILLING UNIT DESCRIBED IN EXHIBIT)	VGOB Docket No.
	"A" HERETO AND SERVED BY WELL NO.)	92-1020-0281
	V-2460 (herein "Subject Drilling)	Entered 1/12/93
	Unit") PURSUANT TO VA. CODE)	and recorded in
	§ 45.1-361.21, FOR THE PRODUCTION)	Deed Book 288
	OF CONVENTIONAL NATURAL GAS FROM)	at Page 720,
	SUBJECT FORMATIONS (herein referred)	and amended by
	to as "Conventional Gas" or "Gas"))	Board Order
)	92-1020-0281-A
LEGAL DESCRIPTION:)	entered 2/3/93
)	and recorded in
	DRILLING UNIT SERVED BY WELL NUMBERED)	Deed Book 289 at
	V-2460 TO BE DRILLED IN THE LOCATION)	Page 438, all in
	DEPICTED ON EXHIBIT A HERETO,)	Dickenson County,
	HAYSI QUADRANGLE, SAND LICK MAGISTERIAL)	Virginia (herein
	DISTRICT, DICKENSON COUNTY, VIRGINIA)	"Original Pooling
	(the "Subject Lands" are more)	Order")
	particularly described on Exhibit)	
	"A", attached hereto and made a)	
	part hereof))	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on May 16, 1995, Ratliff Hall, Southwest Virginia Education 4-H Center, Abingdon, Virginia.

2. Appearances: James E. Kaiser of Hunter, Smith & Davis appeared for the Applicant; Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting an update of its search of the reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner in Subject Drilling Unit underlying and comprised of Subject Lands and to clarify the ownership of certain tracts lying within Subject Drilling Unit; (2) has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.1-361.19 to notice of this application; and (3) that the persons set forth in Exhibit B hereto have been identified by Applicant as owners of Gas interests underlying Subject Drilling Unit, including those who have not heretofore leased, sold or voluntarily agreed with the Applicant to pool their Gas interests in Subject Drilling Unit. Further, the Board has caused notice of this hearing to be published as required

by Va. Code § 45.1-361.19.B, Virginia Code, 1950 as amended. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: The Original Pooling Order is being amended in the following respects: Exhibit A is amended to correct survey errors on the plat; Exhibit B is amended to delete the interests of Curtis and Rita Wampler (Tract 5 of Original Pooling Order) and Deel Allen, Jr. and Betty Allen (Tract 6 of the Original Pooling Order) which tracts were previously depicted within Subject Drilling Unit, but according to the revised Plat are outside Subject Drilling Unit, and to reallocate the ownership interests within Tracts 11, 14 and 17 in accordance with the revised Plat, all as shown on Exhibits A and B attached hereto.

5. Dismissals: Curtis and Rita Wampler and Deel Allen, Jr. and Betty Allen.

6. Relief Requested: Applicant requests that the Board modify the Original Pooling Order: (1) pursuant to Va. Code § 45.1-361.21, to repool all the rights, interests and estates in and to the Gas of the known and unknown persons listed in Exhibit B hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Gas from the Subject Drilling Unit established from the surface to the total depth drilled of 4,569 feet, including the Ravencliff, Maxon, Big Lime, Weir, Coffee Shale, Berea, Brown Shale and Pennsylvania Coal Formations (herein "Subject Formation") underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"); (2) to redesignate Applicant as Unit Operator, and (3) to amend the Original Pooling Order by deleting Exhibits A and B thereto and substituting Exhibits A and B of this Modification Order and by extending to those persons identified in Exhibit B who have not reached a voluntary agreement to share in Well V-2460, a new right to elect in accordance with the provisions of this Modification Order.

7. Relief Granted: The requested relief in this cause be and hereby is granted and: (1) pursuant to Va. Code § 45.1-361.21.C.3, Equitable Resources Exploration (hereafter "Unit Operator") is redesignated as the Unit Operator authorized to drill and operate the well in the Subject Drilling Unit to produce Gas from Subject Formations, subject to the permit provisions contained in Va. Code § 45.1-361.27 et seq., to § 480-05-22.1 et seq., Gas and Oil Regulations and to § 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time; (2) the rights, interests and estates in and to the Gas in Subject Drilling Unit, including those of the known and unknown persons listed on Exhibit B, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, leased or unleased, be and hereby are repooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands, and (3) the Original Pooling Order is amended by deleting Exhibits A and B attached thereto and substituting Exhibits A and B of this Modification Order and by extending to the Gas owners identified in Exhibit B who have not reached a voluntary agreement to share in Well V-2460 a right of reelection in accordance with the provisions of this Modification Order.

<u>Subject Formations</u>	<u>Unit Size</u>	<u>Permitted Well Location</u>	<u>Field and Well Classification</u>
Surface to total depth drilled of 4,569 feet including the Ravencliff, Maxon, Big Lime, Weir, Berea, Coffee Shale, Brown Shale and Pennsylvania Coal Formations	Approximately 125.66-acre circular drilling unit	V-2460 (See Exhibit A for location) Depth: 4,569 feet	No applicable field rules;

For the Subject Drilling Unit
underlying and comprised of the Subject
Land Served by Well No. V-2460

Dickenson County, Virginia

8. Election and Election Period: In the event a gas owner as identified in Exhibit B, has not heretofore reached a voluntary agreement to share in the operation of the well to be located in Subject Drilling Unit at a rate of payment mutually agreed to by said Gas owner and the Operator, then such person may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed his written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any Gas owner named in Exhibit B who has not reached a voluntary agreement with the Operator, may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation VR 480-05-22.2, Section 10 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay such Participating Operator's proportionate part of the Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Completed-for-Production Costs:

\$356,300.00

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operator's percentage Interest Within Unit as set forth in Exhibit B times the costs stated immediately above. Provided, however, that in the

event a Participating Operator elects to participate and fails or refuses to pay his proportionate part of the Completed-for-Production Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, any Gas owner named in Exhibit B who has not reached a voluntary agreement with the Operator, may elect to accept a cash bonus consideration of \$5.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Gas produced from any well development covered by this Order multiplied by the Gas owner's percentage Interest Within Unit as set forth in Exhibit B (for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said Gas owner. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within sixty (60) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing Gas owner in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

The election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to and hereby does lease and assign its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any gas owner named in Exhibit B who has not reached a voluntary agreement with the Operator, may elect to share in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of

such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which his interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person entitled to elect fails to do so within the time, in the manner, and in accordance with the terms of this Order one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed development and operation of Subject Drilling Unit and shall be deemed, subject to any final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to Gas in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person so entitled elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any 1/8th royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person entitled to make an election is unable to reach a voluntary agreement to share in the operation of the well contemplated by this Order at a rate of payment agreed to mutually by said Gas owner and the Operator, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of the well in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator such person's right, interests, and claims in and to said well, in Subject Formations in Subject Drilling Unit, and other share in and to Gas production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections.

13. Unit Operator (or Operator): Equitable Resources Exploration be and hereby is redesignated as Unit Operator authorized to drill and operate Well No. V-2460 in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, §§ 480-05-22.1 et seq., Gas and Oil Regulations and §§ 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Equitable Resources Exploration
P. O. Box 1983
1989 East Stone Drive
Kingsport, TN 37662
Phone: (615) 224-3800
Fax: (615) 224-3892
Attn: George Heflin, Regulatory

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of any well covered hereby within three hundred and sixty-five (365) days from the date of the Original Pooling Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then the Original Pooling Order and this Modification Order shall terminate, except for any cash sums becoming payable thereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which any well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the final Order of the Circuit Court shall be excluded in calculating the one year period referenced herein.

Upon completion of any well whose costs comprise part of the Estimated Completed-for-Production Costs set forth in Paragraph 9.1 above, and within ninety (90) days after production into the pipeline is obtained and restoration of the location is completed, the Operator shall file with the Board a revised exhibit reflecting the actual Completed-for-Production Costs for the said well.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

16.1 Escrow Account: By this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an interest-bearing escrow account, (herein "the Escrow Account") to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described:

Tazewell National Bank
Trust Department
c/o Premier Bankshares Corporation
29 College Drive, P. O. Box 1199
Bluefield, VA 24605-1199
Telephone: (703) 322-2242
Fax: (703) 322-2766

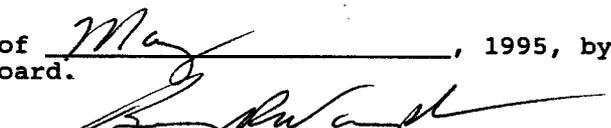
16.2. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.1-361.21.D, said sums shall be deposited by the Operator into the Escrow Account, commencing within sixty (60) days of recording of the Original Pooling Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.

17. Special Findings: The Board specifically and specially finds:

- 17.1 Applicant is a division of Equitable Resources Energy Company, a West Virginia corporation duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.2 Applicant claims ownership of voluntary Gas leases on 90.0877 percent of Subject Drilling Unit and the right to explore for, develop and produce Gas from same.
- 17.3 Applicant is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
- 17.4 Applicant has drilled Well No. V-2460 on the Subject Drilling Unit at the location depicted in Exhibit A to develop the pool of Gas in Subject Formations.
- 17.5 Set forth in Exhibit B is the name and last known address of each person of record identified by the Applicant as gas and oil owners within Subject Drilling Unit, including those persons who have not reached a voluntary agreement to share in the operation of Well V-2460 at a rate of payment agreed to mutually by said gas and oil owners and the Operator and including those persons whose Gas interests in Subject Drilling Unit were previously pooled by the Original Pooling Order. Gas interests which were not voluntarily leased to the Operator represent 9.91 percent of Subject Drilling Unit.
- 17.6 The proposed depth of Well No. V-2460 is 4,569 feet.
- 17.7 The estimated production over the life of the proposed well is 542 million cubic feet.

- 17.8 A well work permit for well V-w460 has been issued by the Virginia Department of Mines, Minerals and Energy.
- 17.9 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above.
- 17.10 The Subject Drilling Unit does not constitute an unreasonable or arbitrary exercise of Applicant's right to explore for or produce Gas.
- 17.11 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the production of the gas and/or oil from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of gas and oil, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.
18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of receipt of this Modification Order stating that a true and correct copy of said Modification Order was mailed within seven (7) days from the date of receipt to each person repooled by this Modification Order whose address is known.
19. Availability of Unit Records: The Director shall provide all persons with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).
20. This Order is a final agency case decision as described in Va. Code. Ann. § 9-6.14:14 and may be appealed in accordance with Va. Code Ann. § 45.1-361.9, if within 30 days after service of this Order, the appealing party files with Byron Thomas Fulmer, Principal Executive to the Staff of the Virginia Gas and Oil Board, P. O. Box 1416, Abingdon, VA 24210, a notice of appeal signed by said party or his counsel in compliance with the requirements of Rule 2A:2 of the Rules of the Supreme Court of Virginia.
21. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
22. Effective Date: This Modification Order shall be effective on the date of its execution.

DONE AND EXECUTED this 31st day of May, 1995, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

DONE AND PERFORMED this 31st day of May, 1995, by
Order of this Board.

Byron T. Fulmer
Byron Thomas Fulmer
Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 31st day of May, 1995,
personally before me a notary public in and for the Commonwealth of Virginia,
appeared Benny Wampler, being duly sworn did depose and say that he is Chairman
of the Virginia Gas and Oil Board, that he executed the same and was authorized
to do so.

Susan G. Garrett
Susan G. Garrett
Notary Public

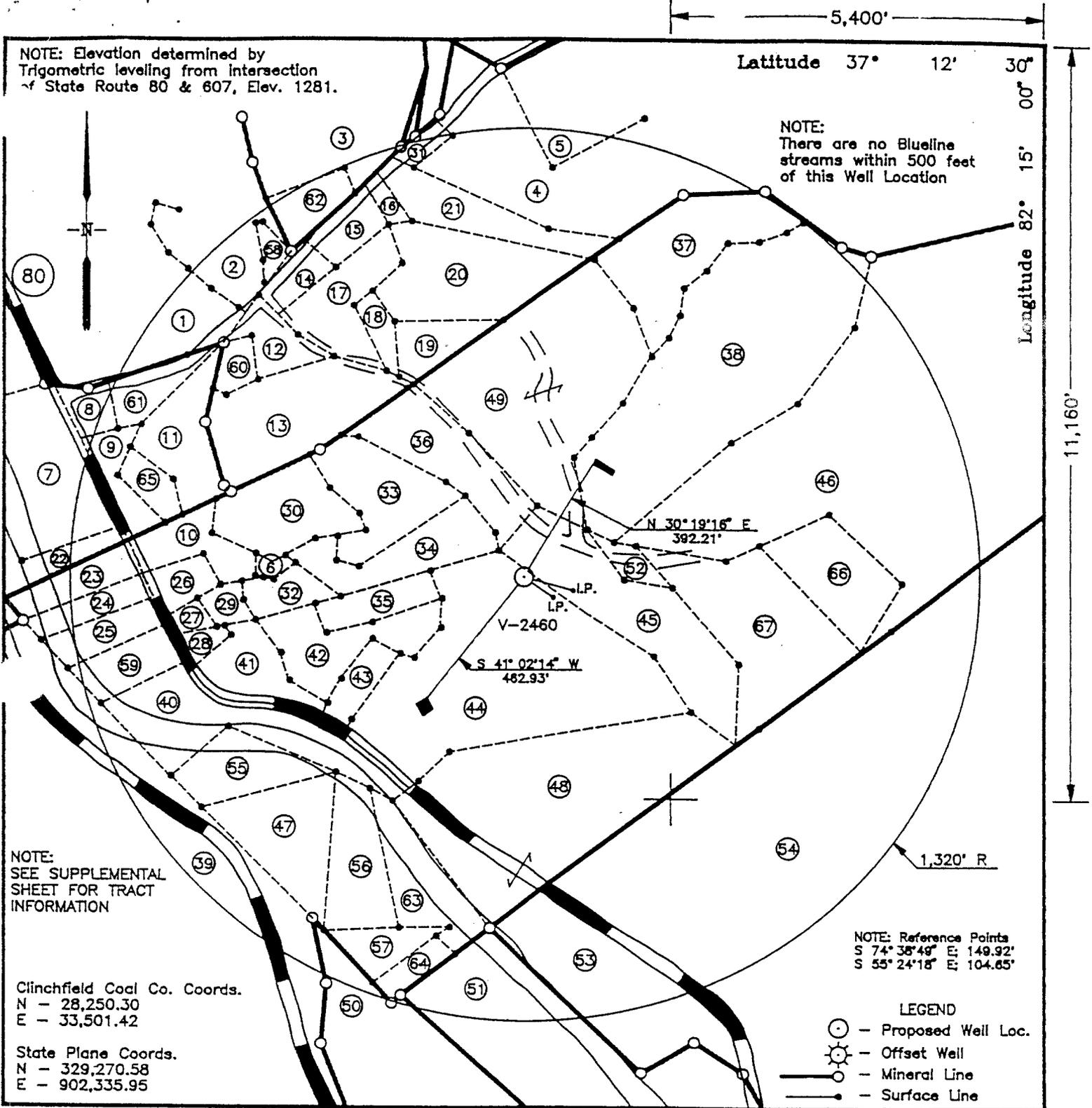
My commission expires 7/31/98

STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 31st day of May, 1995,
personally before me a notary public in and for the Commonwealth of Virginia,
appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is
Principal Executive to the Staff of the Virginia Gas and Oil Board, that he
executed the same and was authorized to do so.

Diane J. Davis
Diane J. Davis
Notary Public

My commission expires 9/30/97



WELL LOCATION PLAT

DWG. # 3071

Company Equitable Resources Exploration Well Name and Number V-2460

Tract No. _____ Elevation 1509.72 Quadrangle Hays

County Dickenson District Sand Lick Scale: 1"=400' Date 03-15-95

This plat is a new plat _____; an updated plat X of a final location plat _____:

+ Denotes the location of a well on United States topographic maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

[Signature]

CERTIFICATE NO. 6992

(Affix Seal)

Licensed Professional Engineer or Licensed Land Surveyor

EXHIBIT "B"
V-2460
VG0B092/10/20-0281
 Revised 4-10-95

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
1	Agnes Viers, Widow P.O. Box 382 Haysi, VA 24256	Leased - EREX 243791L-01	0.920000%	1.1500000
2	Garland Vance, Jr. and Linda Denise Vance P.O. Box 382 Haysi, VA 24256	Leased - EREX 243325L-01	0.640000%	0.8100000
3	June Viers P.O. Box 717 Birchleaf, VA 24220	Leased - EREX 243133L-01	0.160000%	0.2000000
4	<u>BARBARA EDWARDS HOWARD ESTATE</u> Edgar Edwards and Ethel B. Edwards, H/W Box 390 Honaker, VA 24260	Leased - EREX 243824L-01	0.334000%	0.4200000
	Thomas Edwards and Shirley Edwards, H/W 25648 Thomas Drive Warren, MI 48091	Leased - EREX 243824L-02	0.334000%	0.4200000
	Barbara Alice Brock and Jack Brock, W/H 16801 Fenton Detroit, MI 48219	Leased - EREX 243824L-03	0.334000%	0.4200000
	Walter Edwards and Marie Edwards, H/W 4952 Bernice Street Warren, MI 48091	Leased - EREX 243824L-04	0.334000%	0.4200000
	Shirley Edwards and Howard Edwards, W/H 1127 E. Cambourne Ferndale, MI 48220	Leased - EREX 243824L-05	0.334000%	0.4200000
	Lenord Edwards and Bea Edwards, H/W 2165 Sonoma Ferndale, MI 48220	Leased - EREX 243824L-07	0.334000%	0.4200000
	Geneva Wayland 1020 E. Harry Street Hazel Park, MI 38030	Leased - EREX 243824L-06	0.334000%	0.4200000
	Lillian Baker Box 733 Jefferson, NC 28640	Leased - EREX 243824L-09	0.334000%	0.4200000

EXHIBIT "B"
V-2460
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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Lena Edwards Route 1, Box 478 Clintwood, VA 24228	Leased - EREX 243824L-10	0.334000%	0.4200000
	Joann Counts and Connie Counts, W/H 23720 Harding Hazel Park, MI 48030	Leased - EREX 243824L-08	0.334000%	0.4200000
5	Brice Sykes P.O. Box 104 Birchleaf, VA 24220	Leased 243185L-01	0.250000%	0.3100000
6	Warren E. Mullins and Opal Mullins, H/W P.O. Box 135 Haysi, VA 24220	Unleased	0.090000%	0.1100000
7	<u>COWAN EDWARDS ESTATE</u> Otney W. Edwards, Widower P.O. Box 127 Birchleaf, VA 24220	Leased - EREX 243157L-04	0.030000%	0.0400000
	George Arrington, et ux. Birchleaf, VA 24220	Leased - EREX 243157L-03	0.030000%	0.0400000
	Cowan Edwards, et ux. 124 Lynn View Drive Lynchburg, VA 24502	Leased - EREX 243157L-02	0.030000%	0.0400000
	Daniel Sutherland, et ux. Route 2, Box 588 Haysi, VA 24256	Leased - EREX 243157L-01	0.030000%	0.0300000
	Bobbie Edwards Route 2, Box 588 Haysi, VA 24256	Leased - EREX 243157L-01	0.240000%	0.3000000
8	Richard Wade Edwards and Rita Owens Edwards, H/W Box 127 Birchleaf, VA 24220	Leased - EREX 243856L-01	0.070000%	0.0900000
9	James Clark Anderson, Single Route 8, Box 58 Mechanicsville, VA 23111	Leased - EREX 243875L-01	0.580000%	0.7300000
10	Patsy E. Anderson, Single Route 1, Box 712 Abingdon, VA 24210	Leased - EREX 24379L-01	0.820000%	1.0300000

EXHIBIT "B"
V-2460
VGOB092/10/20-0281
 Revised 4-10-95

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
11	Vayard Hall and Lola Hall, H/W P.O. Box 97 Birchleaf, VA 24220	Leased - EREX 243731L-01	1.180000%	1.4800000
12	Ralph Jenson Byers and Barbara Byers H/W Box 61 Birchleaf, VA 24220	Leased - EREX 244529L-01	0.620000%	0.7800000
13	Ralph J. Byers Box 61 Birchleaf, VA 24220	Leased - EREX 244530L-01	2.320000%	2.9100000
14	Primitive Baptist Church & Trustees c/o Clayton Belcher P.O. Box 67 Haysi, VA 24256	Unleased	0.410000%	0.5200000
15	Dickenson County Board of Supervisors P.O. Box 1098 Clintwood, VA 24228	Leased - EREX 243923L-01	0.510000%	0.6400000
16	Bryan Keith Church and Jennifer Carol Church, H/W Box 35 Birchleaf, VA 24220	Leased - EREX 244324L-01	0.170000%	0.2100000
17	Toy Owens and Zella Owens, H/W Box 29 Birchleaf, VA 24220	Leased - EREX 244533L-01	1.190000%	1.5000000
18	Erman Owens and Marlene Roberts Owens, H/W Box 38 Birchleaf, VA 24220	Leased - EREX 244532L-01	0.290000%	0.3700000
19	Erman Owens and Marlene Roberts Owens, H/W Box 38 Birchleaf, VA 24220	Leased - EREX 244532L-01	0.610000%	0.7600000
20	Danie G. Edwards and Cheryl Edwards, H/W P.O. Box 327 Haysi, VA 24228	Leased - EREX 243749L-01	2.200000%	2.7700000
21	Snoda Rose, Widow Gen. Delivery Birchleaf, VA 24220	Leased - EREX 243807L-01	1.210000%	1.5200000

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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
22	Benny J. Stallard and Shirley Stallard, H/W Route 1, Box 201 Haysi, VA 24256	Leased - EREX 244436L-01	0.180000%	0.2300000
23	Curtis Thomas and Leona Thomas, H/W P.O. Box 159 Birchleaf, VA 24220	Leased - EREX Life Estate 244325L-01	0.370000%	0.4600000
	Anthony C. Thomas and Holly R. Thomas, H/W 51109-2 Waco Court Fort Hood, TX 76544	Unleased Remainderman	(0.370000%)	(0.4600000)
24	James Clark Anderson, Single Route 8, Box 58 Mechanicsville, VA 23111	Leased - EREX 243875L-01	0.330000%	0.4100000
25	James Clark Anderson, Single Route 8, Box 58 Mechanicsville, VA 23111	Leased - EREX 243875L-01	0.470000%	0.5900000
26	Erwin Yates and Alberta Yates, H/W P.O. Box 187 Birchleaf, VA 24220	Leased - EREX 243842L-01	0.410000%	0.5200000
27	Andrew J. Mullins III and Vanietta Gail Mullins, H/W P.O. Box 18 Birchleaf, VA 24220	Leased - EREX 243843L-01	0.170000%	0.2100000
28	Maloy Counts and Eura Counts, H/W P.O. Box 22 Birchleaf, VA 24220	Leased - EREX 243725L-01	0.190000%	0.2400000
29	James Anthony Anderson Anetta Anderson, H/W P.O. Box 158 Birchleaf, VA 24220	Leased - EREX 243866L-01	0.260000%	0.3200000
30	Warren E. Mullins and Opal Mullins, H/W P.O. Box 135 Haysi, VA 24256	Unleased	1.430000%	1.8000000
31	Brice Sykes P.O. Box 104 Birchleaf, VA 24220	Leased 243185L-01	0.210000%	0.2600000
32	Roger Coleman and Jan Coleman, H/W Box 333 Haysi, VA 24256	Unleased	0.460000%	0.5800000

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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
33	James Hess and Jackie Hess, H/W Box 35 Haysi, VA 24256	Unleased	1.560000%	1.9600000
34	James Hess and Jackie Hess, H/W Box 35 Haysi, VA 24256	Unleased	1.310000%	1.6500000
35	Maloy Counts and Eura Counts, H/W P.O. Box 22 Birchleaf, VA 24220	Leased - EREX 243725L-01	0.610000%	0.7600000
36	Donnie Raines and Patricia Raines, H/W Box 67 Birchleaf, VA 24220	Unleased	1.660000%	2.0900000
37	Robey Owens and Anna Rae Owens, H/W State Route Box 106 Birchleaf, VA 24220	Leased - VA Gas Co. Life Estate	2.110000%	2.6500000
	Darren Deel and Cassie Deel, H/W State Route Box 105 Birchleaf, VA 24220	Unleased Remainderman	(2.110000%)	(2.6500000)
38	Fred O'Quinn and Marie O'Quinn, H/W Star Route 780 Birchleaf, VA 24220	Leased - EREX 243726L-01	6.580000%	8.2700000
39	<u>GENEVA MCGHEE ESTATE</u> Winfred H. McGhee and Madeline McGhee, H/W Route 3, Box 50 Cedar Bluff, VA 24609	Leased - EREX 242637L-21	0.048770%	0.0612244
	Nina B. Palmer and Belve M. Palmer, W/H 3203 E. Baltimore Street Baltimore, MD 21224	Leased - EREX 242637L-28	0.048770%	0.0612244
	Garland M. McGhee 605 Oliver Avenue Fairmont, WV 26554	Leased - EREX 242637L-26	0.048770%	0.0612244
	Gladys L. Cruey P.O. Box 404 Doran, VA 24612	Leased - EREX 242637L24	0.048770%	0.0612244
	Earl J. McGhee and Ruth A. McGhee, H/W 470 Armore Drive Ferndale, MI 48220	Leased - EREX 242637L27	0.048770%	0.0612244

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Bradley T. McGhee and Joyce B. McGhee, H/W Star Route, Box 19 Raven, VA 24639	Leased - EREX 242637L-02	0.048770%	0.0612244
Helen M. Altizer and Henry Altizer, W/H Star Route, Box 20 Raven, VA 24639	Leased - EREX 242637L-05	0.048770%	0.0612244
Troy L. McGhee and Myrtle J. McGhee, H/W Star Route, Box 16 Raven, VA 24639	Leased - EREX 242637L-05	0.048770%	0.0612244
Alsace Lorraine Wisniewski 1525 Cherry Street Baltimore, MD 21226	Leased - EREX 242637L-11	0.048770%	0.0612244
Roy E. McGhee and Ruth N. McGhee, H/W 1607 Gray Place Baltimore, MD 21222	Leased - EREX 242637L-07	0.048770%	0.0612245
Vivian M. Helton and Ralph Helton, W/H P.O. Box 120 Rowe, VA 24646	Leased - EREX 242637L-22	0.012190%	0.0153061
Irvin St. Clair Spruill 8378 Oakwood Road Millersville, MD 21108	Leased - EREX 242637L-18	0.113810%	0.1428572
Earl Dewey Hankins and Earl Dean Hankins, H/W 2404 Harriet Baltimore, MD 21230	Leased - EREX 242637L-14	0.037940%	0.0476191
Donald Allen Hankins and Betty J. Hankins, H/W 2907 Rayshire Road Baltimore, MD 21230	Leased - EREX 242637L-19	0.037940%	0.0476191
Bonnie Lavonne Hankins, Single 2404 Harriett Avenue Baltimore, MD 21230	Leased - EREX 242637L-20	0.037940%	0.0476191
Billy Joe Hankins and Barbara Hankins, H/W 2569 Southdene Avenue Baltimore, MD 21230	Leased - EREX 242637L-17	0.037940%	0.0476191

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<u>TRACT LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
Bobby Wayne Hankins and Cynthia K. Hankins, H/W 8353 Elm Road Millersville, MD 21108	Leased - EREX 242637L-23	0.037940%	0.0476191
Geraldine C. LaFon and Ralph LaFon, W/H Route 6, Box 209 Princeton, WV 24740	Leased - EREX 242637L-03	0.032520%	0.0408163
Juanita B. Labroski P.O. Box 6452 Bluefield, WV 24701	Leased - EREX 242637L-03	0.146330%	0.1836735
A. Marcella Eanes P.O. Box 48 Maybeury, WV 24861	Leased - EREX 242637L-08	0.032520%	0.0408163
Barbara VanDyke Ray VanDyke, W/H P.O. Box 110 Rowe, VA 24646	Leased - EREX 242637L-16	0.012190%	0.0153061
John W. McGhee P.O. Box 164 Willis, VA 24380	Leased - EREX 242637L-16	0.012190%	0.0153061
Jack McGhee II, c/o Edith Burgess 49 Chestnut Drive Elkton, MD 21921	Leased - EREX 242637L-25	0.012190%	0.0153061
Edith Burgess and Megellan Burgess 49 Chestnut Drive Elkton, MD 21921	Leased - EREX 242637L-06	0.048780%	0.0612245
Heirs of Curtis F. McGhee and Doris A. McGhee, Widow P.O. Box 234 Raven, VA 24639	Leased - EREX 242637L-12	0.068290%	0.0857143
Louise J. Hill P.O. Box 825 Raven, VA 24639	Leased - EREX 242637L-13	0.068290%	0.0857143
John McGhee and Leatha McGhee, H/W 6545 E. Ross Road New Carlisle, OH 45344	Leased - EREX 242637L-33	0.068290%	0.0857143
Dorothy Z. McGhee, Widow P.O. Box 402 Swords Creek, VA 24649	Leased - EREX 242637L-01	0.341430%	0.4285713

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	Nathan C. Guess, Jr. and Rebecca Guess P.O. Box 1232 N. Tazewell, VA 24630	Leased - EREX 242637L-10	0.032520%	0.0408163
	Ruby E. Gauden 10278 Wellington Road Streetsboro, OH 44240	Leased - EREX 242637L-15	0.032520%	0.0408163
	Gladys J. Toney and Kenneth Toney, W/H 825 4th Avenue Hendersonville, NC 28739	Leased - EREX 242637L-09	0.032520%	0.0408163
	Roger Jamison and Mary Jamison, H/W P.O. Box 94 Geraldine, AL 35974	Leased - EREX 242637L-38	0.006970%	0.0087464
	Randall J. Keene 1104 West 38th Street Baltimore, MD 21211	Leased - EREX 242637L-36	0.006970%	0.0087464
	Barbara S. Evrett 1104 West 38th Street Baltimore, MD 21211	Leased - EREX 242637L-37	0.006970%	0.0087464
	Deena A. Elkswick 4342 Newport Avenue Baltimore, MD 21211	Leased - EREX 242637L-37	0.006970%	0.0087464
	Lora Geneva Swann and Edward C. Swann, W/H 220 Shady Park Shelbyville, DE 19975	Leased - EREX 242637L-35	0.006970%	0.0087464
	Gaynell Lawson P.O. Box 211 Richlands, VA 24641	Leased - EREX 242637L-34	0.006970%	0.0087464
	Diana M. Gilbert and Charles Gilbert, W/H 1714 Lawndale Street Detroit, MI 48209	Leased - EREX 242637L-31	0.016260%	0.0204082
	Britten E. McGhee 2901 Oldhoff Drive Muskegon, MI 49443	Leased - EREX 242637L-32	0.016260%	0.0204082

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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Erma Cronk and Michael Cronk, W/H 4904 Cabot Street Detroit, MI 48210	Leased - EREX 242637L-31	0.016260%	0.0204082
	Clarence E. Wyatt and Virginia M. Wyatt, H/W Route 4, Box 60A N. Tazewell, VA 24630	Leased - EREX 242637L-29	0.048780%	0.0612245
	Margie Lee Wyatt James E. Wyatt William H. Wyatt Lena May Whitaker 508 Shenandoah Street Richlands, VA 24641	Leased - EREX 242637L-30	0.016260% 0.010840% 0.010840% 0.010840%	0.0204082 0.0136055 0.0136055 0.0136055
	Betty Jean Arell 1378 Norvella Street San Jose, VA 95122	Unleased	0.037940%	0.0476191
	Junior McGhee 622 North Street Richlands, VA 24641	Leased - EREX 242637L-39	0.068290%	0.0857143
	Este Chapman and Leon Chapman, W/H Route 1 Swords Creek, VA 24649	Unleased	0.068290%	0.0857143
	John D. Elkins and Mary Ann Elkins, H/W 1115 West 52nd Street Marion, IN 46953	Unleased	0.048770%	0.0612245
	William E. Guess 5732 Hamlet Cleveland, OH 44127	Unleased	0.032520%	0.0408163
	Billy Jamison and Jill Jamison, H/W P.O. Box 104 Geraldine, AL 35974	Unleased	0.006970%	0.0087464
	Dolly i. Wyatt, Single 336 Black Eagle Road Mullens, WV 25882	Unleased	0.048770%	0.0612245
	Goldie M. Tool and William F. Tool, W/H 912 Oak Drive Gas City, IN 46933	Unleased	0.048770%	0.0612245

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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Ivy L. Nance and William E. Nance, W/H P.O. Box 931 Zephyrhills, FL 33543	Unleased	0.048770%	0.0612245
	Anthony J. Stancato, Single 841 Parkview, N.E. Massillon, OH 44646	Unleased	0.048770%	0.0612245
40	Effie O'Quinn, Widow c/o Jim O'Quinn Drawer D Haysi, VA 24256	Leased - EREX 243841L-01	2.240000%	2.8100000
41	William Hammonds and Edith Hammonds, H/W Route 1, Box 685 Clinchco, VA 24226	Unleased	0.970000%	1.2200000
42	Maloy Counts and Eura Counts, H/W P.O. Box 22 Birchleaf, VA 24220	Leased - EREX 243725L-01	1.310000%	1.6500000
43	Maloy Counts and Eura Counts, H/W P.O. Box 22 Birchleaf, VA 24220	Leased - EREX 243725L-01	0.480000%	0.6000000
44	Maloy Counts and Eura Counts, H/W P.O. Box 22 Birchleaf, VA 24220	Leased - EREX 243725L-01	6.450000%	8.1100000
45	Ruth Ann Fuller and Rual Fuller, W/H Drawer I Haysi, VA 24256	Leased - VA Gas Co. 3-19-92	2.690000%	3.3800000
46	Wayne O'Quinn and Patsy O'Quinn, H/W P.O. Box 75 Birchleaf, VA 24220	Leased - VA Gas Co. 3-19-92	8.030000%	10.0900000
47	Hollie Ray Edwards, Widow P.O. Box 164 Birchleaf, VA 24220	Leased - EREX 242287L-01	1.610000%	2.0200000
48	Veronica Owens and Leonard Owens, W/H Birchleaf, VA 24220	Leased - VA Gas Co. 3-16-92	5.690000%	7.1500000
49	Carrie O'Quinn, Widow Box 52 Birchleaf, VA 24220	Leased - EREX 243748L-01	4.840000%	6.0800000

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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
50	Pine Mountain Oil and Gas Tract T-227 P.O. Box 4000 Lebanon, VA 24266	Leased - EREX 241490	0.280000%	0.3500000
51	Pine Mountain Oil and Gas Tract T2-217 P.O. Box 4000 Lebanon, VA 24266	Leased - EREX 241640	1.440000%	1.8100000
52	James R. Wampler, Jr. and Irene Wampler, H/W P.O. Box 96 Lebanon, VA 24266	Leased - EREX 244285L-04	0.021670%	0.0275000
	Charles Wampler and Lona Wampler, H/W Route 3, Box 136 Clintwood, VA 24228	Leased - EREX 244285L-02	0.021670%	0.0275000
	Roy Wampler and Vivian Wampler, H/W Route 1, Box 213A Haysi, VA 24256	Leased - EREX 244285L-05	0.003610%	0.0045833
	Ervin Wampler and Janice Wampler, H/W Route 1, Box 212E Haysi, VA 24256	Unleased	0.003610%	0.0045833
	Elsie Rose, Single Route 1, Box 420 Clintwood, VA 24228	Leased - EREX 244285L-06	0.003610%	0.0045833
	Julie Vance and Roger Vance, W/H Route 1, Box 223 Clintwood, VA 24228	Leased - EREX 244285L-03	0.003610%	0.0045833
	Adam Wampler and Tammy Wampler, H/W Route 1 Haysi, VA 24256	Unleased	0.003610%	0.0045833
	Verlin Lee Wampler and Glenda Wampler, H/W Route 1, Box 213B Haysi, VA 24256	Unleased	0.003610%	0.0045833

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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Curtis Wampler and Rita Wampler, HW P.O. Box 23 Birchleaf, VA 24220	Leased - EREX 244285L-01	0.003100%	0.0039286
	Jimmy Wampler and Debra Pauline Wampler, HW Route 1 Haysi, VA 24256	Unleased	0.003100%	0.0039286
	Billy Wampler and Ima Jean Wampler, HW 722 Randolph Road Newport News, VA 23605	Unleased	0.003100%	0.0039286
	Brenda Edwards and James Edwards, W/H 1397 Highway 25 South Harpersville, AL 35078	Unleased	0.003100%	0.0039286
	Linda Thomas, Widow P.O. Box 175 Hurley, VA 24620	Unleased	0.003100%	0.0039286
	David Davis and Brenda Davis, HW RFD 2 Haysi, VA 24256	Unleased	0.000770%	0.0009821
	Johnny Davis and Starlet Davis, his wife Unknown	Unleased	0.000770%	0.0009821
	Richard Davis and Vicki Davis, HW Route 1, Box 92 Clinchco, VA 24226	Unleased	0.000770%	0.0009821
	Betty Jean Willis and Jamie Willis, W/H Route 1 Haysi, VA 24256	Unleased	0.000770%	0.0009821
	Judy Wampler, Widow P.O. Box - General Delivery Haysi, VA 24256	Unleased	0.007220%	0.0091667
	George Wampler Unknown	Unleased	0.004810%	0.0061112
	Eugene Wampler Unknown	Unleased	0.004810%	0.0061112

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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Bitha Sue Griffey Unknown	Unleased	0.004810%	0.0061112
	Faye Wampler, Widow Haysi, VA 24256	Unleased	0.001030%	0.0013095
	Mickey Wampler, Single Route 1, Box 394 Haysi, VA 24256	Unleased	0.000690%	0.0008730
	Mona Lisa Tiller and Mickey Tiller, W/H Route 1, Box 160B1A Haysi, VA 24256	Unleased	0.000690%	0.0008730
	Teresa Fields and Randall Hank Fields, W/H Route 1, Box 394 Haysi, VA 24256	Unleased	0.000690%	0.0008730
	Jeff Dennison Unknown	Unleased	0.021670%	0.0275000
	Ruth Ann Fuller and Rual Fuller, W/H Drawer I Haysi, VA 24256	Leased - VA Gas Co.	0.130000%	0.1650000
53	Pine Mountain Oil and Gas Tract T2-213 P.O. Box 4000 Lebanon, VA 24266	Leased - EREX 241640	2.030000%	2.5500000
54	Pine Mountain Oil and Gas Tract T2-213 P.O. Box 4000 Lebanon, VA 24266	Leased - EREX 241640	11.760000%	14.7800000
55	Ricky Sam and Lois Edwards, H/W P.O. Box 452 Haysi, VA 24256	Leased - EREX 243747L-01	1.030000%	1.3000000
56	Tom Gary and Cathy Gary, H/W Route 2, Box 546 Haysi, VA 24256	Leased - EREX 243730L-01	1.270000%	1.6000000
57	Charles J. Edwards and Nina Edwards, H/W Route 1, Box 595 Haysi, VA 24256	Unleased	0.540000%	0.6800000

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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
58	Ollie Raines, Widow P.O. Box 59 Birchleaf, VA 24220	Leased - EREX 243792L-01	0.150000%	0.1900000
59	Morgan Anderson Route 2, Box 541 Haysi, VA 24256	Unleased	0.680000%	0.8600000
60	<u>MARGARET BYERS ESTATE</u> Ellis Harold Byers Ralph J. Byers Beulah Viers, c/o Ralph Byers P.O. Box 61 Birchleaf, VA 24220	Leased - EREX 244530L-01	0.290000%	0.3600000
61	Mickey C. Viers, Single P.O. Box 81 Birchleaf, VA 24220	Leased - EREX 243806L-01	0.570000%	0.7100000
62	David Junior Deel and Pinkie Deel Box 120 Birchleaf, VA 24220	Leased - EREX 243876L-01	0.530000%	0.6600000
63	Hollie Ray Edwards, Widow P.O. Box 164 Birchleaf, VA 24220	Leased - EREX 242287L-01	1.240000%	1.5600000
64	Charlie J. and Nina K. Edwards, H/W Route 1, Box 595 Haysi, VA 24256	Unleased	0.340000%	0.4300000
65	Maloy Counts and Eura Counts P.O. Box 22 Birchleaf, VA 24220	Leased - EREX 243725L-01	0.370000%	0.4700000
66	Anthony O'Quinn	Leased - VA Gas Co.	1.400000%	1.7600000
67	Randy F. O'Quinn	Leased - VA Gas Co.	2.870000%	3.6100000
TOTAL			100.000000%	125.6600000
Percentage of Unit Leased			90.0877	
Percentage of Unit Unleased			9.9123	
Acreage in Unit Leased				113.1786599
Acreage in Unit Unleased				12.4813401

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF DICKENSON COUNTY, June 2, 1995. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 2:38 o'clock P.M., after payment of \$ tax imposed by Sec. 58.1-802.

Original returned this date to: DIANE DAVIS

TESTE: JOE TATE, CLERK
 BY: [Signature] D. CLERK