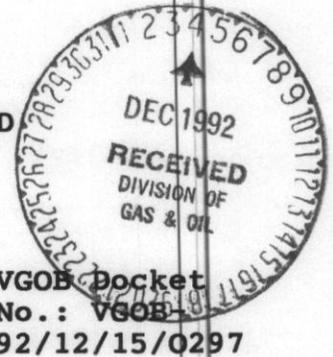


BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Ashland Exploration, Inc.
RELIEF SOUGHT: LOCATION EXCEPTION
LEGAL DESCRIPTION: UNIT G.P.A-3
KNOX DISTRICT
BUCHANAN COUNTY, VIRGINIA



OBJECTIONS TO LOCATION EXCEPTION APPLICATION AND MOTIONS
SEEKING ESTABLISHMENT OF FIELD RULES OF
GEORGIA-PACIFIC CORPORATION

Now comes Georgia-Pacific Corporation, by its attorneys Kay Casto Chaney Love & Wise, and objects to the captioned location exception application upon the following grounds:

1. that the configuration of the proposed unit, to-wit: its size and shape, will not afford the same level of protection for the correlative rights of mineral owners to the extent that the development of field rules applicable to the well in question would provide;

2. that the location exception application affords insufficient information to assess whether the proposed unit, under state wide spacing rules, is appropriately sized to protect correlative rights, prevent economic waste and prevent physical waste.

WHEREFORE, Georgia-Pacific Corporation, by its attorneys Kay Casto Chaney Love & Wise, moves the Virginia Gas and Oil Board to:

1. Enter an order deferring action upon the captioned location exception application and directing the applicant Ashland Exploration, Inc. to petition the Virginia Gas and Oil Board to establish field rules for the development of the Devonian shale

pool in the area in question which proposed rules would implement a grid system similar to that employed in the Pilgrim's Knob Field;

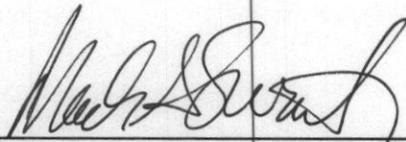
2. In the alternative, enter an order deferring action upon the captioned location exception application and directing the applicant Ashland Exploration, Inc. to petition the Virginia Gas and Oil Board pursuant to the provisions of §45.1-361.20, Code of Virginia, for an order creating a appropriate drilling unit for the proposed well; and

3. In the alternative, enter an order deferring action upon the captioned location exception application until such time as a hearing might be held upon motion of the Virginia Gas and Oil Board to establish field rules for the Devonian shale pool in the area in question.

Dated at Abingdon, Virginia, this 4th day of December, 1992.

GEORGIA-PACIFIC CORPORATION

By Counsel

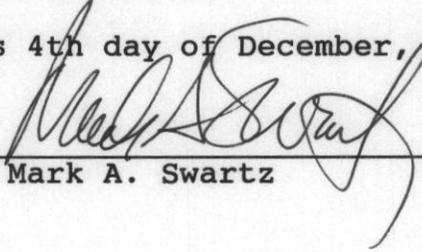


Howard G. Salisbury, Jr.
Mark A. Swartz
Kay Casto Chaney Love & Wise
P.O. Box 517
Abingdon, VA 24210
703-628-9211

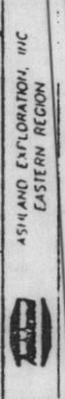
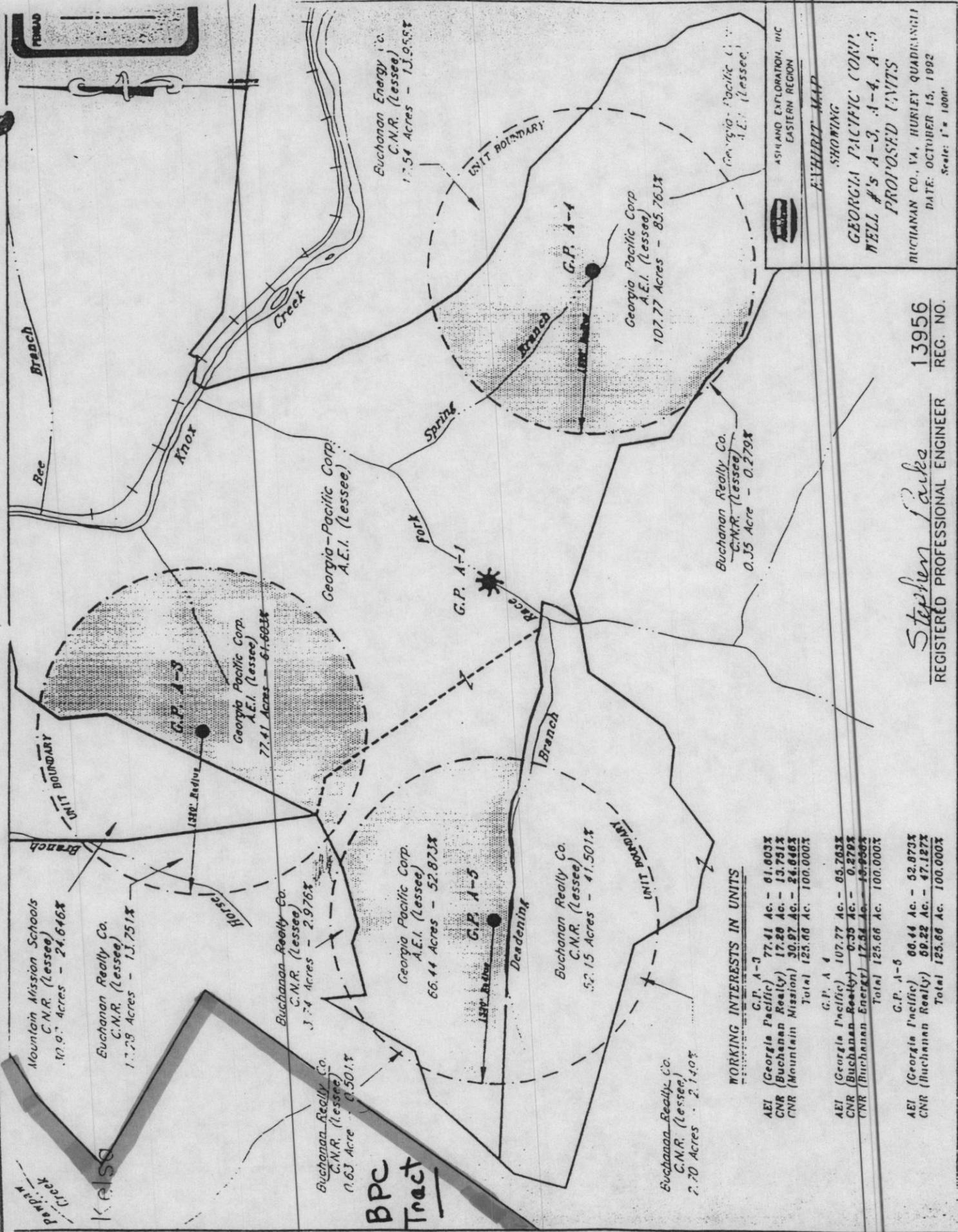
CERTIFICATE OF SERVICE

Mark A. Swartz does hereby certify that on December 4, 1992 he caused 10 copies of the foregoing objections and motions to be personally served upon the Virginia Gas and Oil Board by hand delivery to Byron T. Fulmer at Department of Mines, Minerals and Energy, Division of Gas and Oil, Charwood Drive, Abingdon, Virginia 24210 and that on December 4, 1992 he caused a copy of the foregoing objections and motion to be deposited in the United States mail, postage prepaid, addressed to applicant's counsel J. Grant McGuire, Esq., Campbell, Woods, Bagley, Emerson, McNeer & Herndon, P.O. Box 1835, Huntington, WV 25719-1835.

Dated at Abingdon, Virginia, this 4th day of December, 1992.



Mark A. Swartz



ASHLAND EXPLORATION, INC.
EASTERN REGION

EXHIBIT MAP

SHOWING
GEORGIA PACIFIC CORP.
WELL #S A-3, A-4, A-5
PROPOSED UNITS

BUCHANAN CO., VA., HURLEY QUADRANGLE
DATE: OCTOBER 15, 1992
Scale: 1" = 1000'

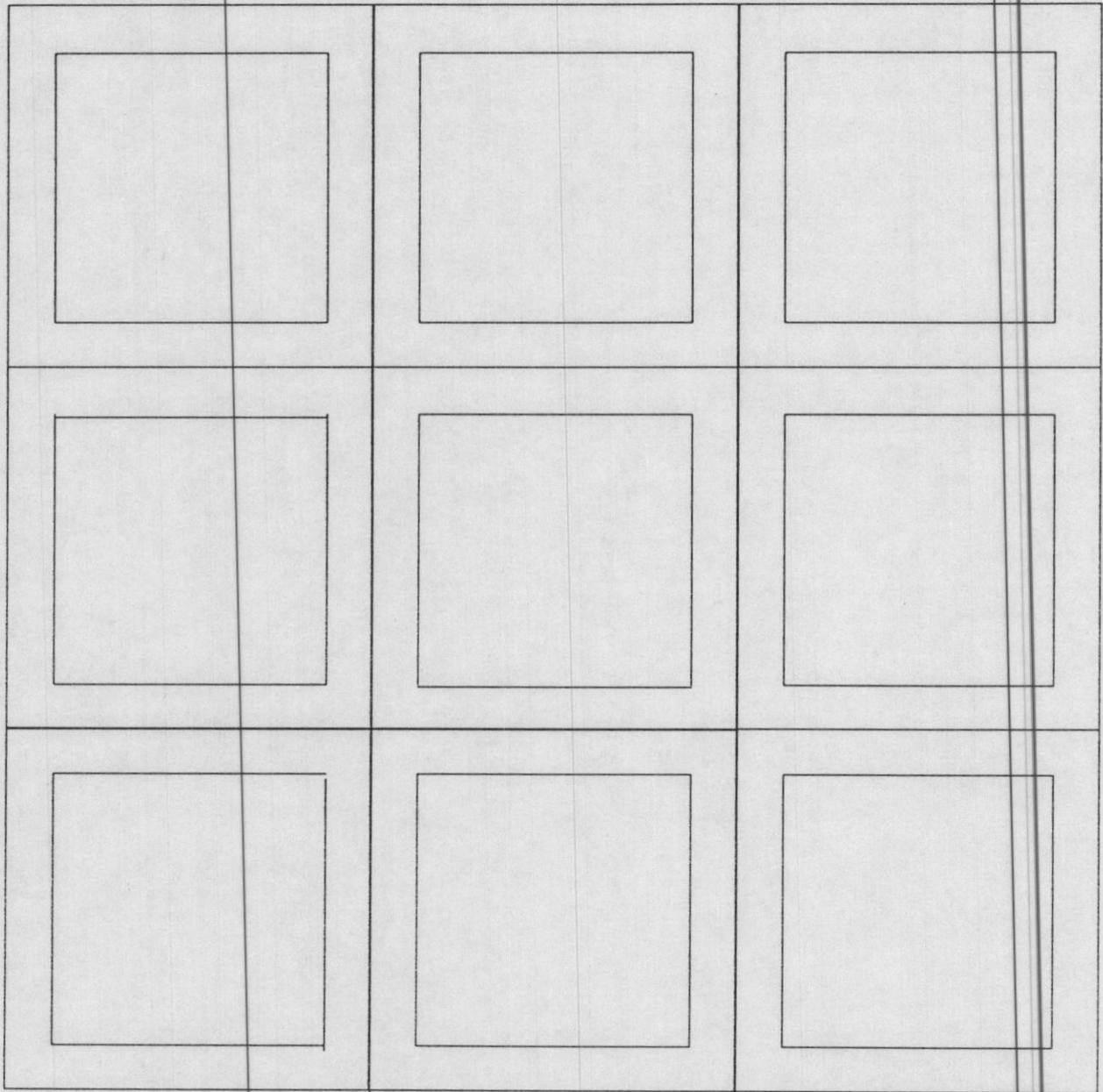
WORKING INTERESTS IN UNITS

G.P. A-3		G.P. A-4		G.P. A-5	
AEI (Georgia Pacific)	77.41 Ac. - 61.00%	AEI (Georgia Pacific)	107.77 Ac. - 85.76%	AEI (Georgia Pacific)	66.44 Ac. - 52.87%
CNR (Buchanan Realty)	17.28 Ac. - 13.75%	CNR (Buchanan Realty)	0.35 Ac. - 0.27%	CNR (Buchanan Realty)	69.22 Ac. - 47.12%
CNR (Mountain Mission)	30.97 Ac. - 24.04%	CNR (Buchanan Energy)	17.54 Ac. - 13.96%	CNR (Buchanan Energy)	17.54 Ac. - 13.96%
Total	125.66 Ac. 100.00%	Total	125.66 Ac. 100.00%	Total	125.66 Ac. 100.00%

BPC Tract

Stephen Parks
REGISTERED PROFESSIONAL ENGINEER
13956
REG. NO.

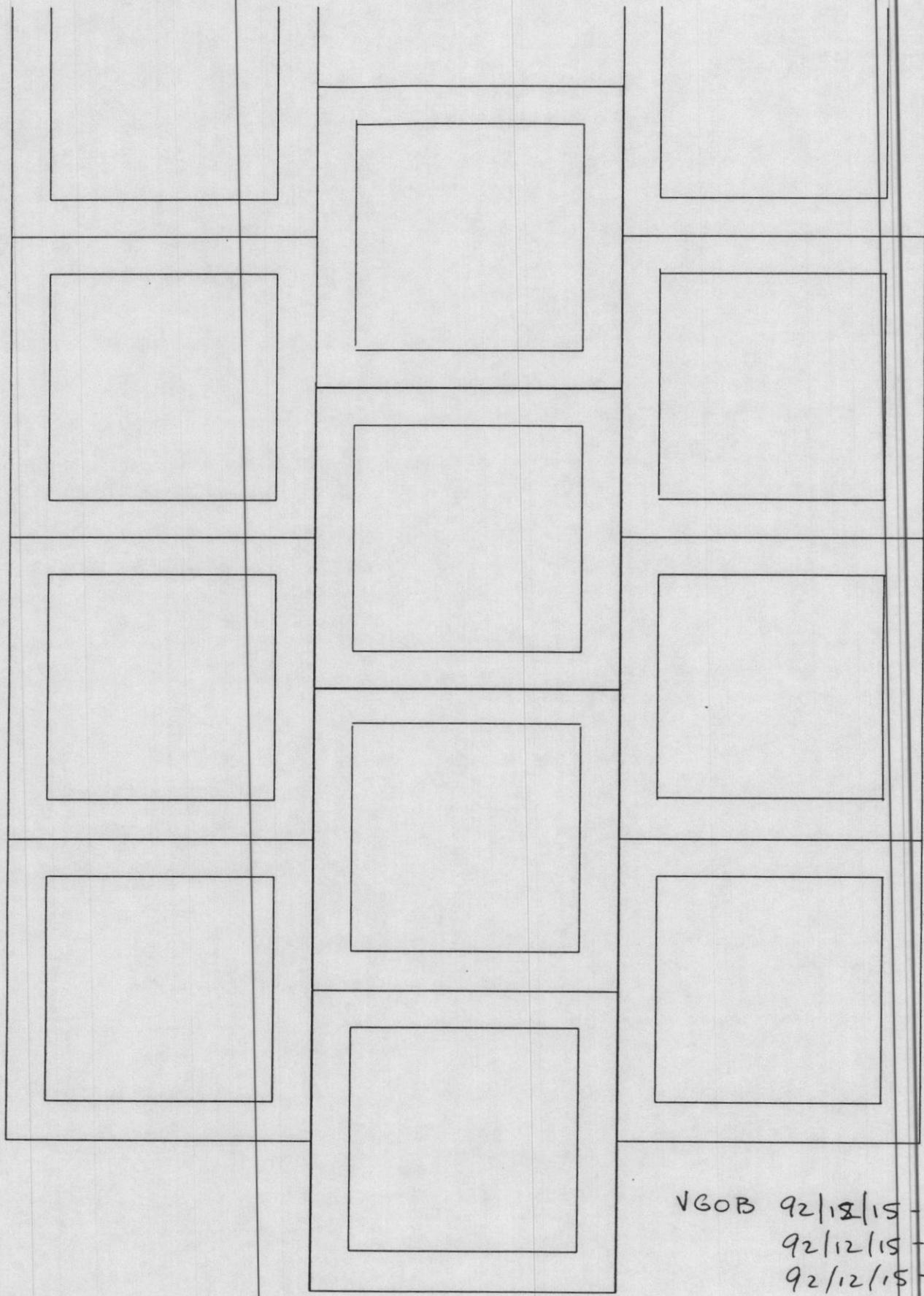
VG08 92/12/15-0298, 92/12/15-0299, 92/12/15-300 BPC EXHIBIT 1



VG0B 92/12/15-0298
92/12/15-0299
92/12/15-0300

BPC EXHIBIT 2
126 ACRE SQUARES

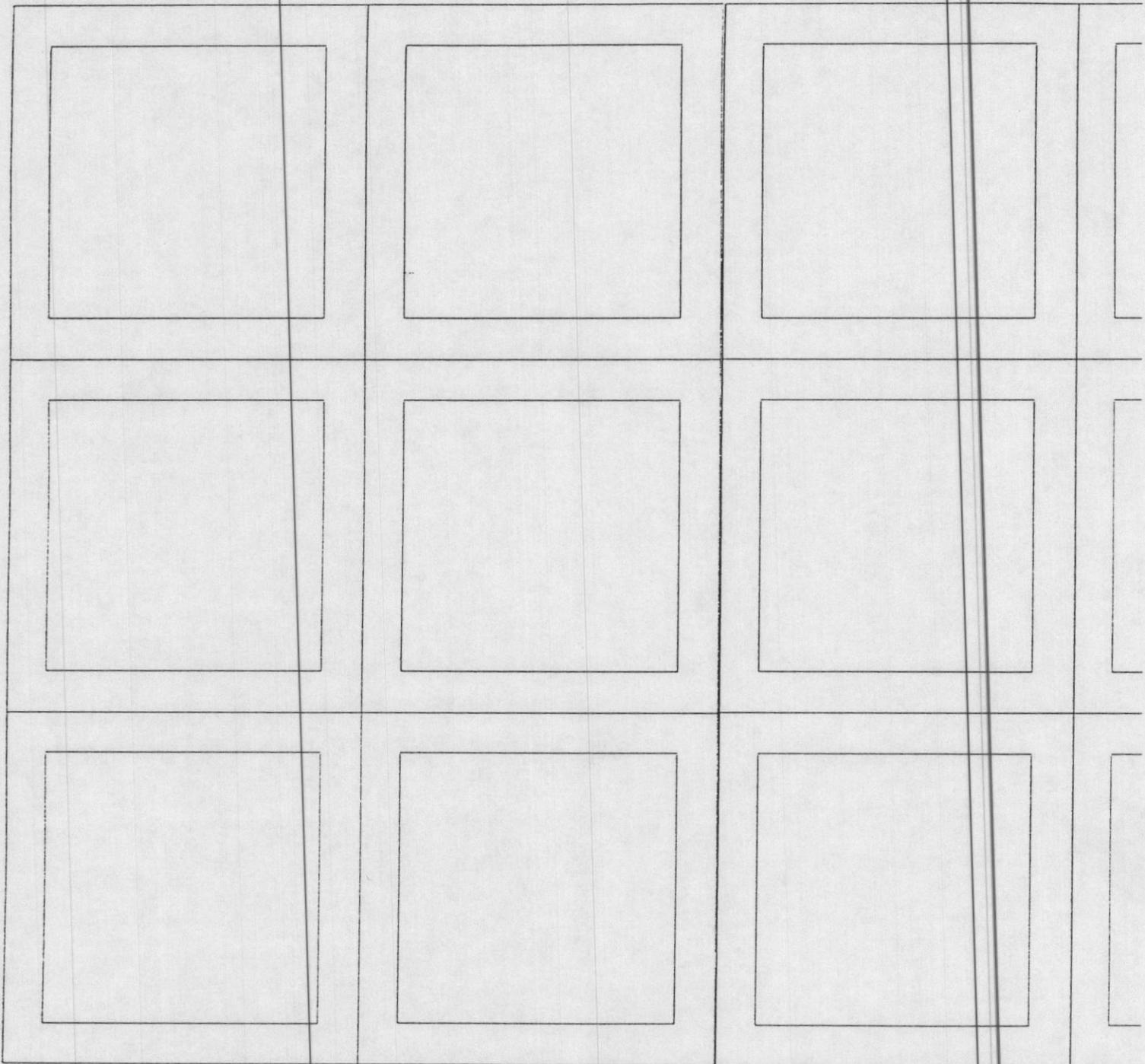
S/M 1-11-93 126 Ac 300' window 2340'



126 Ac
300' Window
1-12-93

VGOB 92/12/15-0298
92/12/15-0299
92/12/15-0300

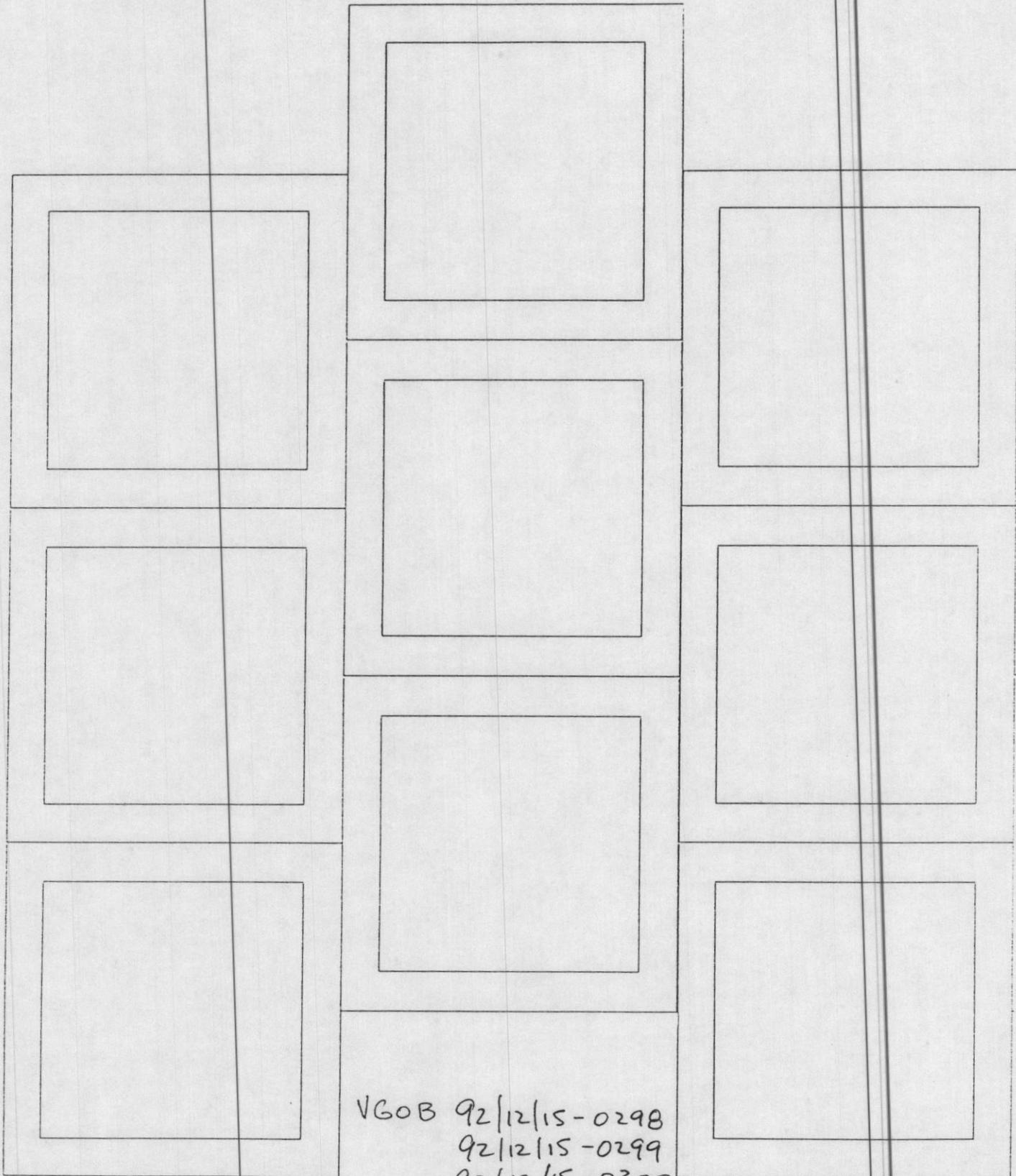
BPC EXHIBIT 3
126 ACRE SQUARES
(OFFSET)



VGOB 92/12/15-0298
92/12/15-0299
92/12/15-0300

BPC EXHIBIT 4
160 ACRE SQUARES

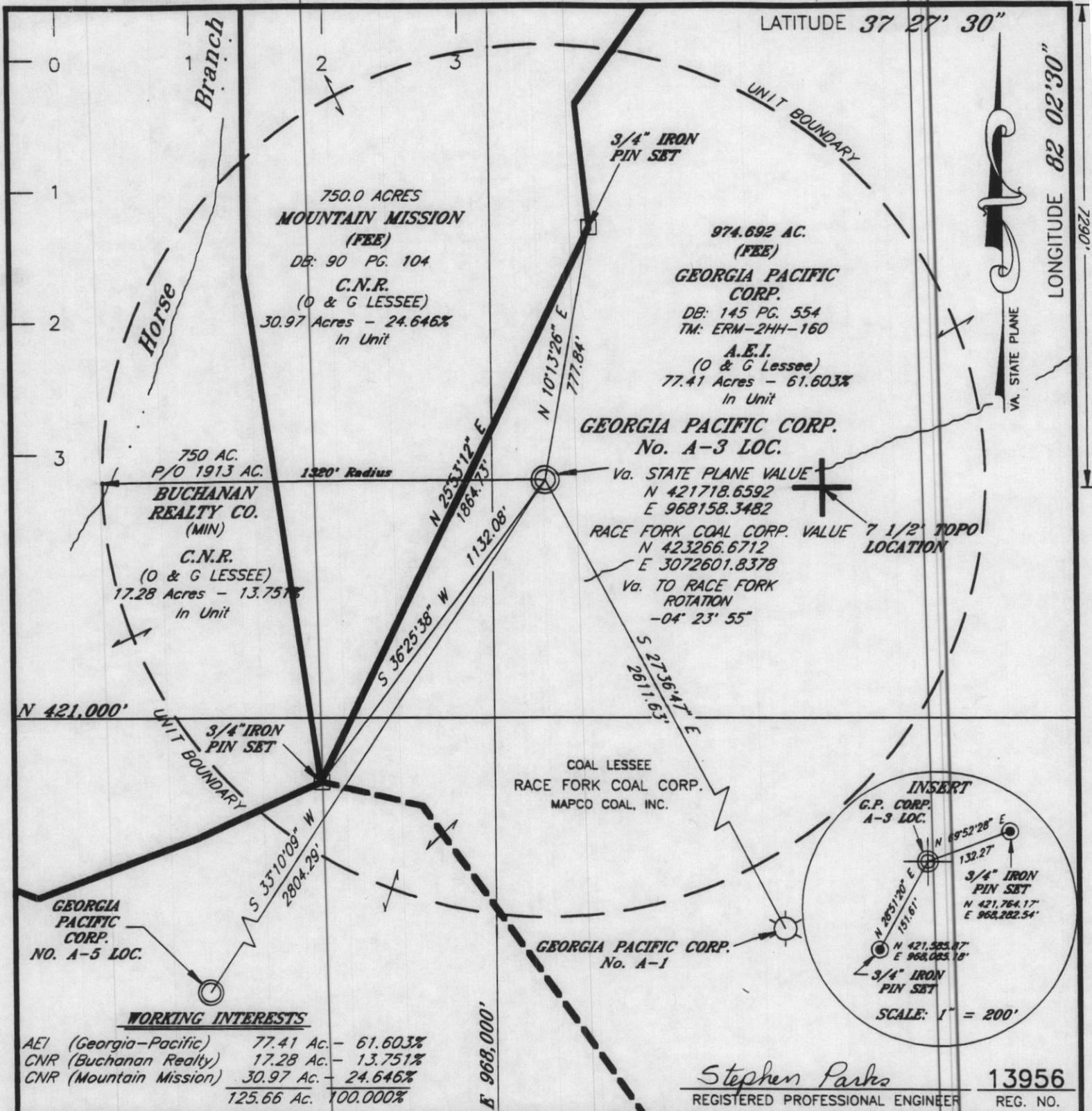
160 AC
300' Setbacks 1-14-93



VG0B 92/12/15-0298
92/12/15-0299
92/12/15-0300

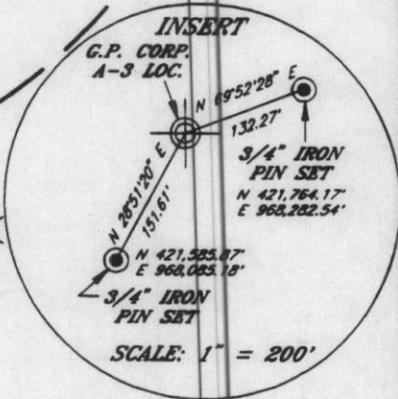
BPC EXHIBIT 5
160 ACRE SQUARES (OFFSET)

160 Ac
300' setbacks 1-14-93



WORKING INTERESTS

AEI (Georgia-Pacific)	77.41 Ac.	- 61.603%
CNR (Buchanan Realty)	17.28 Ac.	- 13.751%
CNR (Mountain Mission)	30.97 Ac.	- 24.646%
	125.66 Ac.	100.000%



Stephen Parks 13956
 REGISTERED PROFESSIONAL ENGINEER REG. NO.

COMPANY ASHLAND EXPLORATION, INC.
 LEASE NAME GEORGIA PACIFIC CORPORATION
 TRACT ACRES 974.692 LEASE NO. 81000-02
 WELL NO. G.P. CORP. A-3 SERIAL NO. 141571
 COUNTY BUCHANAN ELEVATION 1511.80
 QUADRANGLE HURLEY, VA
 DISTRICT KNOX
 ENGINEER STEPHEN N. PARKS
 DATE OCTOBER 20, 1992 SCALE 1" = 400'

COMMONWEALTH OF VIRGINIA
 OIL AND GAS DIVISION
 ABINGDON

WELL LOCATION MAP

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000 LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.