

14000876

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

**CODE OF VIRGINIA
§ 45.1-361.26**

BEFORE THE VIRGINIA GAS AND OIL BOARD

**RELIEF
SOUGHT:**

An Order for Disbursement of Escrowed Funds
(and Authorization for Direct Payment of Royalties)

JURISDICTION:

Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq)

UNIT/WELL NAME: R42

TRACT(S): 2

LOCATION: BUCHANAN County, Virginia

DOCKET NUMBER: VGOB-93-0316-0342-03

APPLICANTS: CNX Gas Company LLC on behalf of CNX Gas Company LLC

HEARING DATE AND LOCATION: Russell County Government Center, Lebanon, Virginia
February 18, 2014

APPEARANCES: Mark A. Swartz on behalf of CNX Gas Company LLC

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 07/25/1993, Recorded on 07/27/1993, Deed Book/Instrument No. 411, Page 842.
2. Supplemental Order Executed 04/25/1994, Recorded on 05/20/1994, Deed Book/Instrument No. 422, Page 447.
3. Supplemental Order Executed 05/19/1994, Recorded on 05/20/1994, Deed Book/Instrument No. 422, Page 447.
4. Disbursement Order -01 Executed 02/18/2003, Recorded on 02/21/2003, Deed Book/Instrument No. 563, Page 53.
5. Supplemental Order Executed 02/18/2003, Recorded on 02/21/2003, Deed Book/Instrument No. 5

140000876

NOTICE:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the February 18, 2014 hearing and considered whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 2 identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 2 relative to the interests of the Applicants identified in the attached petition.
- (3) Close the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22

Applicant has certified and represented to the Board that:

All individuals have entered into a voluntary lease agreement. A pooling order and escrow is no longer required.

RELIEF GRANTED:

VGOB Disbursement
Unit R42
VGOB-93-0316-0342-03

Table 1
Tracts: 2

Item	Tract	Disbursement Table	Fractional Ownership in Tract	Net Acreage in Tract	Royalty Split Agreement	Escrowed Acres Disbursed	Percent of Escrowed Funds Disbursed
		Total acreage in escrow before disbursement				2.44000	
	2	Tract 2 (total acreage)		2.44			
1	2	CNX Gas Company LLC\2481 John Nash Blvd. Bluefield WV 24701	1/1	2.4400	100.00%	2.4400	100.0000%

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.

2. The Escrow Agent is ordered to close the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

140000876

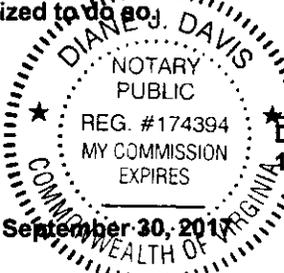
DONE AND EXECUTED this 15 day of May, 2014 by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert

Chairman, Bradley C. Lambert

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 15th day of May, 2014, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.



Diane J. Davis
Diane J. Davis, Notary Public
174394

My Commission expires: September 30, 2017

DONE AND PERFORMED this 19 day of May, 2014 by Order of the Virginia Gas and Oil Board.

Rick Cooper

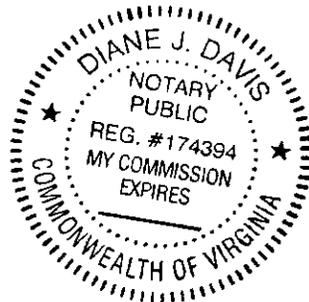
Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 19th day of May, 2014, personally before me a notary public in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is the Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Diane J. Davis
Diane J. Davis, Notary Public
174394

My Commission expires: September 30, 2017



BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 93-0316-0342-03

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 2 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES

HEARING DATE: February 18, 2014

DRILLING UNIT: R42

BUCHANAN COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is CNX Gas Company LLC, 2481 John Nash Blvd, Bluefield, WV 24701, (304)323-6500. Petitioner's counsel is Mark A. Swartz, Swartz Law Offices, 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808..

2. Relief Sought

Refund of escrow payments deposited with the Board's Escrow Agent(s), and vacate the Board's Order of August 27, 1993 as all individuals have voluntarily leased.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

All individuals have entered into a voluntary lease agreement. A pooling order and escrow is no longer required.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

140000876

CNX Gas Company LLC
UNIT R 42
Tract Identification

1. Coal Mountain Mining Company L.L.P. Tr. 26 (1355 Acre Tract) - Fee
Reserve Coal Properties Company – Coal Below Drainage Leased
Knox Creek Coal Corporation – Coal Above Drainage Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
55.44 Acres 69.3000%

2. James M. McGuire Trust – Coal
Reserve Coal Properties – Below Drainage Coal Leased
Jewell Ridge Coal Corp.- Jawbone and Tiller Seams Leased
CNX Gas Company LLC – All Minerals except Coal
Consolidation Coal Company – Surface
0.23 Acres 0.2875%

3. James M. McGuire Trust – Coal
Reserve Coal Properties – Below Drainage Coal Leased
Jewell Ridge Coal Corp. – Jawbone and Tiller Seams Leased
Norfolk & Western Railway Company – Surface and All Minerals except Coal
5.95 Acres 7.4375%

4. James M. McGuire Trust – Coal
Reserve Coal Properties – Below Drainage Coal Leased
Jewell Ridge Coal Corp.- Jawbone and Tiller Seams Leased
CNX Gas Company LLC – All Minerals except Coal
Consolidation Coal Company – Surface
12.72 Acres 15.9000%

5. James M. McGuire Trust – Coal
Reserve Coal Properties – Below Drainage Coal Leased
Jewell Ridge Coal Corp. – Jawbone and Tiller Seams Leased
CNX Gas Company LLC – Surface and All Minerals except Coal
0.01 Acres 0.0125%

6. Norfolk & Western Railway Company – Fee

OR

Coal Mountain Mining Company L.L.P. Tr 26 (1355 Acre Tract) – Fee
Reserve Coal Properties Company – Coal Below Drainage Leased
Knox Creek Coal Corporation – Coal Above Drainage Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
5.65 Acres 7.0625%

BEARING & DISTANCE TO OTHER
WELLS WITHIN 2,500' OF CBM-R42
 CBM-410 S 35°46'30" W 1315.37'
 CBM-402 N 16°53'41" W 2202.09'
 CBM-404 N 8°2'01" W 1223.82'
 CBM-043B N 31°18'16" E 1842.94'
 CBM-043 N 61°7'41" E 2442.41'
 CBM-043A N 81°4'40" E 2033.11'
 CBM-043 S 71°4'05" E 1425.9'
 CBM-043A S 25°45'4" E 1924.23'
 CBM-041B S 49°42'07" W 2474.31'
 CBM-012 S 51°57'59" W 2454.79'
 CBM-041B S 58°52'6" W 2146.64'
 CBM-041C S 70°51'59" W 1846.92'
 CBM-041D S 87°33'48" W 1733.26'
 CBM-041B N 22°13'24" N 1946.34'
 CBM-105 N 70°39'51" W 1921.03'

Property lines shown on this plot were provided by CNX Gas Company LLC
and were taken from deed descriptions and chains of title of record.
This does not represent a current boundary survey.
This certification is as to the size, shape and location of the proposed well.

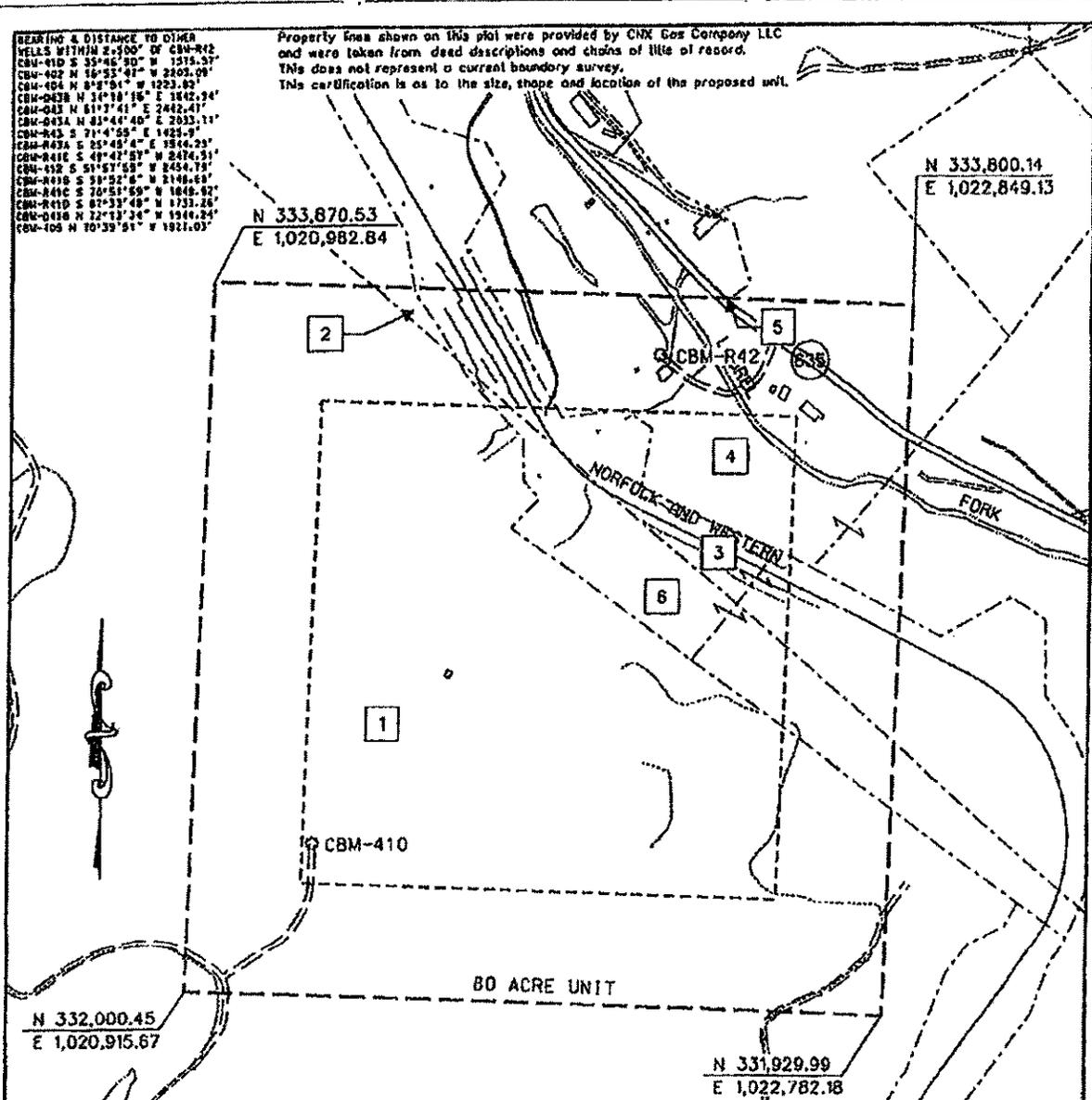


EXHIBIT A
 OAKWOOD FIELD
 UNIT R42
 FORCE POOLING
 VGOB-93-0316-0342-02

Company CNX Gas Company LLC Well Name and Number UNIT R42
 Tract No. _____ Elevation _____ Quadrangle WELLS RIDGE
 County BUCHANAN District GARDEN Scale: 1" = 100'
 This plot is a new plot ; an updated plot _____ ; or _____

Form DGD-GO-7
 Rev. 9/91

Licensed Professional Engineer or Licensed Land Surveyor

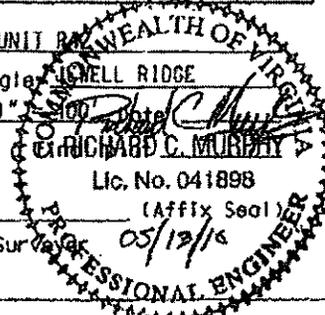


Exhibit E
Unit R-42

140000876

Docket #VGOB 93-0316-0342-03

List of Conflicting Owners/Claimants that require suspense

Net Acres in Unit	Interest in Unit	Interest in 16-Right 16.20998%	Interest in 17-Right 16.15837%
----------------------	---------------------	--------------------------------------	--------------------------------------

This unit is now 100% leased and all conflicts will be held internally

140000876

Exhibit EE
Unit R-42
Docket #VGOB 93-0316-0342-03
List of Conflicting Owners/Claimants with Royalty Split Agreements

Net Acres in Unit	Interest in Unit	Interest in	
		16-Right 16.20998%	17-Right 16.15837%

This unit is now 100% leased and all conflicts and agreements will be maintained internally

INSTRUMENT #140000876
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
MAY 29, 2014 AT 11:44AM

BEVERLY S. TILLER, CLERK
RECORDED BY: GGB