

Instrument prepared by

VIRGINIA GAS AND OIL BOARD

Order recorded under:

CODE OF VIRGINIA
§ 45.1-361.26

VIRGINIA:

BEFORE THE GAS AND OIL BOARD

APPLICANTS:

Darrell and Jean O'Quinn
Range Resources – Pine Mountain, Inc.

DOCKET NO.

93-0316-0343-02

RELIEF SOUGHT:

Issuance: A Supplemental Order for Disbursement of Escrowed Funds
 Action: Amending Prior Orders Affecting Drilling Unit VC-2846, Tract 3
 (Referenced herein as "the Subject Drilling Unit")
 Location: Dickenson County, Virginia

Action Details:

- (1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit VC-2846 by Tract Subaccounts;
- (2) To provide each applicant, in simple terms, a complete month over month Royalty Accounting of unit production, costs, taxes and proceeds, depicting variables used in the calculation of royalty payments to the unit escrow account.
- (3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Interests relative to those funds deposited by the Unit Operator into Subject Drilling Unit's Escrow Subaccount for **VGOB Tract(s) identified in Table 1.**

REPORT OF THE BOARD**FINDINGS AND ORDER**

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on May 20, 2008, at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
2. **Appearances:** James E. Kaiser of Wilhoit and Kaiser appeared for the Applicant; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein.

4. **Prior Proceedings:**

- 4.1. (a) On April 16, 1993, the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code SS 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Dickenson County on April 23, 1993, Deed Book 291, page 446. The supplemental order was executed on October 20, 1993, and recorded in with the Clerk of the Court, Dickenson County on November 1, 1993, Deed Book 296, page 090.
- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, the coal estate ownership interests of Range Resources – Pine Mountain, Inc., and the gas and oil ownership interests of Darrell and Jean O'Quinn in tract known as 3 in the Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3 The Unit Operator's Miscellaneous Petition regarding Tract 3, a copy of which is attached to and made a part hereof, states under oath that Range Resources – Pine Mountain, Inc and the Applicants have entered into an agreement with regards to Tract 3 and that by the terms of the agreements, Range Resources – Pine Mountain, Inc has entered into a split agreement regarding this Tract and escrow regarding these individual conflicting claims detailed herein, is no longer required.
- 4.4 The Unit Operator gave notice to Range Resources – Pine Mountain, Inc and the applicants that the Board would consider its disbursement authorization at its hearing on May 20, 2008, and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to Tract 3 as identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to a portion of said Tract 3 and the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) continue the escrow account under this docket number because parties other than those seeking disbursement under this order are subject to continued payments in the escrow.
- 4.5 The Unit Operator filed the attached accounting (Exhibit A) for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. **Findings:**

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 Applicant has certified and represented to the Board that:

- (1) Range Resources – Pine Mountain, Inc., and Darrell and Jean O'Quinn, respectively, are the owners of the coal estate, gas and oil acreage estate underlying VGOB Tract 3 of the Subject Drilling Unit;

(2) Net interests attributable and to be disbursed to Applicants are shown in Table 1,

VGOB Approved Disbursement
 VGOB 93-0316-0343-02

Table 1

		Acreage Interest	Split Agreement	Acres	% of Escrowed Funds
Tract 3					
Disbursement Table					
				18.7300	
3 Darrell and Jean O'Quinn, 8696 Sandlick Road, Bee, VA 24217		3.39	75.0%	2.543	13.5745%
Range Resources - Pine Mountain, Inc., P.O. Box 2136, Abingdon, VA 24212		3.39	25.0%	0.848	4.5248%

6. **Relief Granted:**

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. **Conclusion:**

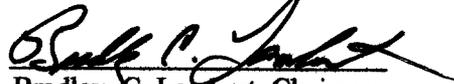
Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and **IT IS SO ORDERED.**

8. **Appeals:**

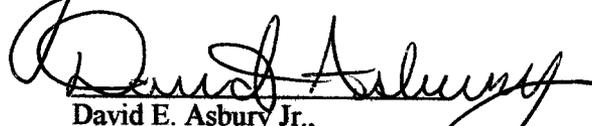
Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 17 day of Feb, 2009, by a majority of the Virginia Gas and Oil Board.


Bradley C. Lambert, Chairman

DONE AND PERFORMED this 17 day of February 2008, by an Order of this Board.


David E. Asbury Jr.,
Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)
COUNTY OF WASHINGTON

Acknowledged on this 17th day of February, 2009, personally before me a notary public in and for the Commonwealth of Virginia, appeared **Bradley C. Lambert**, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and **David E. Asbury Jr.**, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public #174394

My commission expires: 09/30/2009



BK 462PG 727

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: Equitable Production Company on behalf of Darrell O'Quinn and Jean O'Quinn and Range Resources-Pine Mountain Inc.

DOCKET NUMBER: VGOB 93/03/16-0343-02

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Darrell O'Quinn and Jean O'Quinn and Range Resources-Pine Mountain.

LEGAL DESCRIPTIONS: Drilling Unit Number 702846 created by Board Order Dated October 20, 1993 VGOB 93/03/16-0343 in Dickenson County, Virginia.

HEARING DATE: May 20, 2008

MISCELLANEOUS PETITION

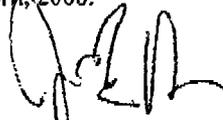
1. Party: Applicant herein are Darrell O'Quinn and Jean O'Quinn, (hereinafter "Plaintiffs), whose address is 8696 Sandlick Road, Bee, VA 24217 and Range Resources-Pine Mountain Inc., whose address is 406 W. Main Street, Abingdon, VA 24212.
2. Facts:
 - a. Equitable was designated as the Operator and Applicants interests were Pooled in the 702846 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on June 8, 1993, pursuant to Docket No. VGOB 93-0316-0343 and recorded in the Circuit Court Clerk's Office Dickenson County, Virginia on November 1, 1993, Deed Book 296, Page 090 (hereinafter "Order").
 - b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
 - c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
 - d. Pine Mountain Oil and Gas, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to Tract 3 as created by Board Order as VGOB 93-0316-0343 is the applicable Tracts.

- e. To resolve this conflict, a Letter dated March 31, 2008 signed by Ann Edmisten, Land Technician of Pine Mountain Oil and Gas, Inc. is attached hereto and incorporated herein as Exhibit "A".
 - f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
 - g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
 - h. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
- 1. The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
 - 2. Legal Authority: Va Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
 - 3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
 - c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.
 - d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicants/Plaintiff herein, and to discontinue the payment of such funds into Escrow.

BK 462PG 729

- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

Dated this 18th day of April, 2008.

By: 

 Petitioner

Address: Wilhoit & Kaiser
 220 Broad Street
 Kingsport, TN 37660

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.



 Petitioner

BK 462PG 730



March 31, 2008

RANGE RESOURCES

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

**RE: Permanent Split of Royalty
VC-2846 and any future CBM Wells
Darrell O'Quinn and Jean O'Quinn 22 Acre Lease
Dickenson County, Virginia**

Dear Ms. Atkison:

I enclose a copy of a letter dated March 24, 2008, between Range Resources - Pine Mountain, Inc., and Darrell O'Quinn and Jean O'Quinn, wherein the parties have agreed to a 75%/25% permanent split of escrowed royalty and all future royalty from the above wells and any other CBM wells that include a portion of the 22 acre lease. Please release the escrowed royalty to Darrell O'Quinn and Jean O'Quinn and Range Resources - Pine Mountain, Inc., and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Darrell O'Quinn and Jean O'Quinn of Range Resources - Pine Mountain's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Darrell O'Quinn and Jean O'Quinn
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
✓ F. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)

BK 462PG 731



March 24, 2008

RANGE RESOURCES

Mr. and Mrs. Darrell O'Quinn
8696 Sandlick Road
Bee, VA 24217

Re: **Permanent Split of CBM Royalty**
Darrell and Jean O'Quinn - 22 Acres
VC-2846
Dickenson County, VA

Dear Mr. and Mrs. O'Quinn:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas well on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of the gas. A plat indicating the location of the well within the operating unit is enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned well. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and

March, 24 2008
Page 2 of 3

BK 462PG 732

RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well and future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

By entering into this letter agreement, you confirm that you are the current record title owner of the gas estate underlying the tract attributed to the Darrell and Jean O'Quinn 22 acre tract as shown on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

OK 462PG 733

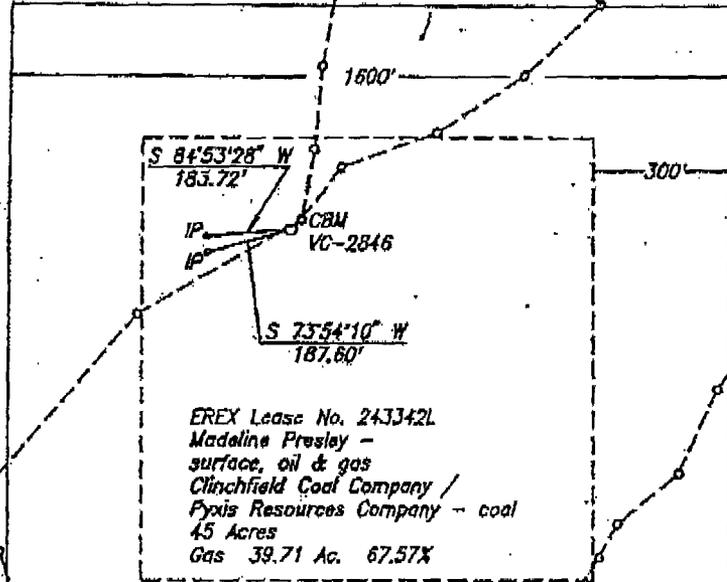
Latitude 37° 07' 30"

3,500'

Longitude 82° 10' 00"

Channa R. Barton -
surface, oil & gas
Clinchfield Coal Company /
Pyxis Resources Company / coal
59.5 Acres
Gas 10.96 Ac. 18.65%

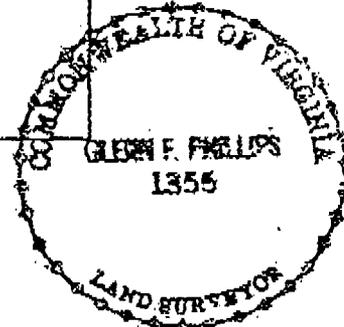
EREX Lease No. 243355L
Darrall & Jean O'Quinn -
surface, oil & gas
Clinchfield Coal Company /
Pyxis Resources Company - coal
22 Acres
Gas 3.39 Ac. 5.77%



EREX Lease No. 243342L
Madeline Presley -
surface, oil & gas
Clinchfield Coal Company /
Pyxis Resources Company - coal
45 Acres
Gas 39.71 Ac. 67.57%

Lease No. PO-148 / I-367
Newton Sutherland
822.24 Acres
Clinchfield Coal Company /
Pyxis Resources Company - coal
Pine Mountain Oil & Gas, Inc. - oil & gas
Gas 0.33 Ac. 0.56%

Yarnie Bowman, et al - oil & gas
Jonas Bostic - surface
Clinchfield Coal Company /
Pyxis Resources Company - coal
Tr. 1, 89.75 Acres
Gas 4.38 Ac. 7.45%



Well Coordinates: (Va. St. Plane, S. Zone)
Calculated from CCC coordinates
N 305,815 E 922,031
Well Coordinates: (Clinchfield Coal Co.)
N 5,591.11 E 54,122.68

Well elevation determined by trigonometric leveling from MCD 227

Area of Unit = 58.77 Ac.

WELL LOCATION PLAT

COMPANY Equitable Resources Exploration WELL NAME AND NUMBER VC-2846
TRACT NO. 243342L ELEVATION 2137.44 QUADRANGLE Duty
COUNTY Dickenson DISTRICT Ervinton SCALE 1" = 400' DATE 2-6-1993

This Plat is a new plat X; an updated plat ; or a final location plat

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips
Licensed Professional Engineer or Licensed Land Surveyor

March, 24 2008
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BK 462PG 734

AGREED TO AND ACCEPTED BY:

Darrell O'Quinn
DARRELL O'QUINN

Jean O'Quinn
JEAN O'QUINN

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: *Phil Horn*
PHIL HORN
LAND MANAGER

STATE OF VIRGINIA
COUNTY OF DICKENSON, to-wit:

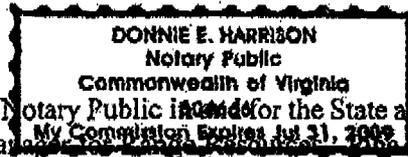
I, Donnie E. Harrison, a Notary Public in and for the State and County aforesaid, do hereby certify that Darrell O'Quinn and Jean O'Quinn, whose names are signed to the writing hereto annexed, bearing date the 26 day of MARCH, 2008, has this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 26 day of MARCH, 2008.

My commission expires 07-31-2009.

Donnie E. Harrison
Notary Public
Registration # 304666

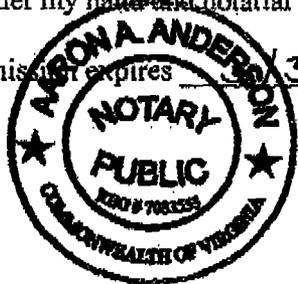
COMMONWEALTH OF VIRGINIA
COUNTY OF WASHINGTON, to-wit:



I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager of Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 24th day of March, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 24th day of March, 2008.

My commission expires 31 / 2011.



Aaron A. Anderson
Notary Public
Registration # 7083553

DK 462PG 735

EXHIBIT "E"**VC-702846**

Revised 09/11/2007

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
2	Channe R. Barton Peggy R. Barton Box 175 Bee, VA 24217	Unleased	18.65%	10.96
Tract 2 Totals			18.65%	10.96
4	Vernie Bowman 7771 St. Andrews Road Lake Worth, FL 33467 Tazwell, VA 24651	Leased - EREX 244409L-03 (Life Estate)		
	Bonnie B. Sedler Peter P. Sedler 7771 St. Andrews Road Lake Worth, FL 33467	Leased - EREX 244409L-03 Remainderman	1.24%	0.73
	Edwin G. Bowman Janice G. Bowman #40 24th Street Bristol, TN 37620	Leased - EREX 244409L-02 Remainderman	1.24%	0.73
	Mabel A. Taylor Phillip E. Taylor 3090 Patch Drive Bloomfield Hills, MI 48304	Leased - EREX 244409L-04 Remainderman	1.24%	0.73
	Elmer L. Bowman 4501 East Route 40 Lewisburg, OH 45338	Leased - EREX 244409L-06	1.24%	0.73
	Eugene W. Bowman Jean O. Bowman 1196 Evansdale Newark, OH 43055	Leased - EREX 244409L-05	1.24%	0.73
	Zinnia L. Combs James T. Combs 1125 Sharon Avenue Kettering, OH 45429	Leased - EREX 244409L-01	1.25%	0.73
Tract 4 Totals			7.45%	4.38
Total Gas Estate			26.10%	15.34

BK 462PG 736

COAL ESTATE ONLY

2	Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212	Leased - EREX T2(C)242	18.65%	10.96
Tract 2 Totals			18.65%	10.96
4	Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212	Leased - EREX T2(C)242	7.45%	4.38
Tract 4 Totals			7.45%	4.38
Total Coal Estate			26.10%	15.34

DK 462PG 737

VGOB 93-0316-0343

702846

TRACT NO.	OWNER NAME and ADDRESS	SPLIT %	OWNER NET INTEREST	TOTAL NET ESCROW INTEREST	TOTAL AMOUNT IN ESCROW 3/31/2008	OWNER % IN ESCROW 3/31/2008	OWNER AMOUNT IN ESCROW 3/31/2008
3	Dairrell & Jean O'Quinn 8696 Sandlick Road Bee, VA 24217	75%	0.00540938 0.00540938	0.12430000 0.12430000	Bank Total - \$62,876.88 Equitable Total - \$62,876.88	4.35187047%	\$2,736.32 \$2,736.32
3	Range Resources - Pine Mountain, Inc PO Box 2136 Abingdon, VA 24212	25%	0.00180313 0.00180313	0.12430000 0.12430000	Bank Total - \$62,876.88 Equitable Total - \$62,876.88	1.45062349%	\$912.11 \$912.11

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF DICKENSON COUNTY, 02-20, 2009. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 2:14 o'clock P.M., after payment of \$ 0 tax imposed by Sec. 58.1-802.

Original returned this date to: Dmme BY: Richard Edwards D. CLERK

INSTRUMENT #090000299
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON ON
FEBRUARY 20, 2009 AT 02:14PM
RICHARD W. EDWARDS, CLERK
RECORDED BY: TLC