

therewith and all productive extensions thereof (hereafter "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands, and (2) has given notice to all parties so identified (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) and entitled by §§ 45.1-361.19 and 45.1-361.22, Virginia Code, 1950 as amended, to notice of this application, and (3) that the persons set forth in Exhibit C hereto are persons identified by applicant who may be claimants of Coalbed Methane Gas interests in Subject Formation, in Subject Drilling Unit underlying and comprised of Subject Lands. Set forth in Exhibit D hereto are those persons who have not leased their interests to the operator and/or who have not voluntarily agreed to pool their interests, and set forth in Exhibit E are the conflicting claimants. Further, the Board has caused notice of this hearing to be published as required by § 45.1-361.19B, Virginia Code, 1950 as amended. Whereupon, the Board hereby finds that, the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: Exhibit C, Exhibit D and Exhibit E. The Application was amended to provide that the costs allocated to the wells located in Subject Drilling Unit shall be limited to one and one half times the average cost of the two wells as submitted.

5. Dismissals: None.

6. Relief Requested: Applicant requests (1) that pursuant to §§ 45.1-361.22, including the applicable portions of § 45.1-361.21, Code of Virginia, 1950 as amended, the Board pool all the rights and interests in and to the Gas in Subject Drilling Unit of the known and unknown persons named in Exhibit C hereto and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"), and (2) that the Board designate Pocahontas Gas Partnership as Unit Operator.

7. Relief Granted: The requested relief in this cause be and hereby is granted and: (1) Pursuant to Sections 45.1-361.21.C.3, Code of Virginia, 1950 as amended, Pocahontas Gas Partnership (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate any well in the Subject Drilling Unit, subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, to the Oakwood Coalbed Gas Field I Order OGCB 3-90, dated May 18, 1990, as amended by VGOB 93-0216-0325 to encompass the Hurricane Branch Extension; to Oakwood Coal Bed Methane Gas Field II Order 91-1119-0162 effective as of December 17, 1991, as amended by VGOB 93-0216-0336/93-0316-0349; to § 480-05-22.1 et seq., Gas and Oil Regulations; and to § 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the rights and interests in and to the Gas in Subject Drilling Unit of the known and unknown persons listed on Exhibit "C", attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit underlying and comprised of the Subject Lands.

<u>Subject Formation</u>	<u>Unit Size</u>	<u>Permitted Well Location</u>	<u>Field and Well Classification</u>	<u>Order Number</u>
All coal seams below the Tiller seam and	Approximately 80-acre square drilling unit	Two (2) well bores located in Unit O-41 known as	Hurricane Branch Extensions of the Oakwood Coalbed Gas Field I for	OGCB 3-90 as amended by VGOB 93-0216-0325;

associated
strata

CBM-PGP-604
and CBM-PGP-
607 as depicted
on Exhibit
B-1

a Coalbed Methane and
Gas Well and VGOB
Oakwood Coal Bed 91-1119-0162
Methane Gas Field as amended
II for Coalbed by VGOB
Methane Gas from 93-0216-0336/
Short Holes, 93-0316-0349;
Unsealed Gob and and VGOB
from an Authorized 93-0316-0348
Well Located in a
Longwall Panel

For the Subject Drilling Unit
underlying and comprised of the Subject
Land referred to as:

Unit Number O-41
Buchanan County, Virginia

In conjunction with the Oakwood I Order, the Board's Order No. VGOB 91-1119-0162, (as amended by VGOB 93-0216-0336/93-0316-0349), establishes a uniform method of development in the Oakwood Coalbed Methane Gas Field for the various methods and phases of production both before, during and after long wall mining of the coal seams located therein. Specifically, the Board adopts the following method for calculation of production, revenue and costs for production of Coalbed Methane Gas from Short Hole, Unsealed Gob or any well authorized by the Code of Virginia dependent upon the particular long wall mining plan applicable to each 80-acre unit once the long wall panel(s) located in the drilling unit has been isolated by the driving of entries. (The following method of calculation shall not, however, apply to wells producing under the Oakwood I Order unless and until the circumstances contemplated by subparagraph 7.i. below have occurred.) The designated operator of any 80-acre drilling unit or units within the boundaries of which any long wall panel which has been isolated by the driving of entries is located and from which Unsealed Gob Gas, Short Hole Gas or Gas from any well authorized by the Code of Virginia and located in a longwall panel is produced, shall calculate production and revenue based upon the mine plan as implemented within each affected 80-acre drilling unit and in particular, based upon the mineral acreage, as platted upon the surface, in each 80-acre drilling unit actually contained within a long wall panel as depicted by said mine plan. Except as otherwise provided herein, a copy of the pertinent portion of the mine plan being utilized to calculate production, revenue and costs from any affected 80-acre drilling unit shall be filed of record with the Board prior to the payment of any revenue based upon such calculations. The formula or division of interest for production from any 80-acre drilling unit affected by a long wall panel and from any separately owned tract in any such 80-acre unit shall be calculated as follows:

- 7.1 For Short Hole Gas - The amount of production produced from and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected unit and the long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.
- 7.2 For Unsealed Gob Gas - The amount of production produced from and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected unit and the long wall panel bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.

7.3 i. For Gas from Any Well Located in a Long Wall Panel. After actual commencement of coal operations by the driving of entries and completion of isolation of a long wall panel, the amount of Gas produced from such a well and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected 80-acre drilling unit and the isolated long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.

ii. Prior to the actual commencement of coal mining operations by the driving of entries and completion of isolation of a long wall panel, gas from any well located in a proposed long wall panel shall be produced from and allocated to only the 80-acre drilling unit in which the well is located.

8. Election and Election Period: In the event any person pooled hereby has not reached a voluntary agreement to share in the operation of any well contemplated by this Order at a rate of payment mutually agreed to by said gas or oil owner and the Operator, then each person set forth in Exhibit D may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any gas or oil owner listed in Exhibit D may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the allowable and reasonable costs, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation VR 480-05-22.2, Section 10 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Allowable, Estimated Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Allowable, Estimated Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Allowable, Estimated Completed-for-Production Costs: \$319,357.97

A Participating Operator's proportionate cost hereunder shall be the results obtained by multiplying the Participating Operators' percentage as set forth in Exhibit D, times the Allowable, Estimated Completed-for-Production costs set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Allowable, Completed-for-Production Costs as set forth above, all within the time set forth herein and in the manner prescribed in

Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

Upon completion of each well whose costs comprise part of the Allowable, Estimated Completed-for-Production Costs, and prior to production from same, the Operator shall file with the Board a revised exhibit reflecting the actual Completed-for-Production Costs for said well.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, any gas or oil owner listed in Exhibit D may elect to accept a cash bonus consideration of \$1.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas and gas condensate produced from any well development covered by this Order multiplied by the gas or oil owner's percentage as set forth in Exhibit D (for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said gas or oil owner. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within sixty (60) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing gas or oil owner to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

The election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to and hereby does lease and assign its right, interests, and claims to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any gas or oil owner listed in Exhibit D may elect to share in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in Subject Drilling Unit shall be deemed and

hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person has not reached a voluntary agreement to share in the operation of any well contemplated by this Order at a rate of payment mutually agreed to by said gas or oil owner and the Operator, and said person fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above, then such person shall be deemed to have elected not to participate in the proposed development and operation of Subject Drilling Unit and shall be deemed, subject to a final legal determination or ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Allowable, Estimated, Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas produced

from the Subject Formation underlying the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person is unable to reach a voluntary agreement to share in the operation of any well contemplated by this Order at a rate of payment mutually agreed to by said gas or oil owner and the Operator, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of the well in Subject Formations in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator such person's right, interests, and claims in and to said well, in Subject Formation in Subject Drilling Unit, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder.

13. Unit Operator (or Operator): Pocahontas Gas Partnership, be and hereby is designated as Unit Operator authorized to drill and operate any well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, §§ 480-05-22.1 et seq., Gas and Oil Regulations and §§ 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Pocahontas Gas Partnership
P. O. Box 200
Mavisdale, VA 24627
Phone: (703) 498-4512
Fax: (703) 498-4512
Attn: Randall M. Albert

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of any well covered hereby within three hundred and sixty-five (365) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which any well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the one year period referred to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the rights and interests in and to the Gas owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

By this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an interest-bearing escrow account, (herein "the Escrow Account") to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described:

Tazewell National Bank
P. O. Box 909
Tazewell, VA 24651
(herein "Escrow Agent")

- 16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Section 45.1-361.21.D, Code of Virginia, 1950 as amended, and said sums shall be deposited by the Operator into the Escrow Account, commencing within sixty (60) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with § 45.1-361.21.D., Code of Virginia, 1950 as amended.
- 16.2. Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment of other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment or other payment, together with Participating Operator's Proportionate Costs paid to Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Virginia Code Sections 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within sixty (60) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.
17. Special Findings: The Board specifically and specially finds:
- 17.1. Applicant is a Virginia general partnership composed of Consolidation Coal Company, a Delaware corporation, and Conoco, Inc., a Delaware corporation, and is duly authorized and qualified to transact business in the Commonwealth of Virginia.
- 17.2. Applicant claims ownership of gas leases, coalbed methane gas leases, and/or coal leases representing 96.471 percent of the oil and gas interest; 100 percent of the coal interest from the Pocahontas #3 seam of coal; 100 percent of the coal below the Tiller seam less the Pocahontas #3 seam; and 100 percent of the coalbed methane gas estate in Unit Number O-41 in Buchanan County, Virginia, which Subject Lands are more particularly described in Exhibit "A" and Applicant claims ownership of the right to explore for, develop and produce the Gas underlying 100 percent of Subject Drilling Unit.

- 17.3 Applicant is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia.
- 17.4 There are currently located two (2) wells on the Subject Drilling Unit to develop the pool in Subject Formations. Well No. BCH-DG-604 (CBM-PGP-604) has been drilled to a depth of 1,727.24 feet pursuant to Permit No. 2110, and Well No. BCH-DG-607 (CBM-PGP-607) has been drilled to a depth of 1,672.06 feet under Permit No. 2183.
- 17.5 The estimated amount of reserves contained within Subject Drilling Unit is 125 to 550 mmcf. The estimated average production from the Subject Drilling Unit over its life is 337.5 mmcf.
- 17.6 In support of its application for two wells to be located in Subject Drilling Unit, Applicant submitted to the Board as Hearing Exhibit, its proposed mine plan depicting the location of the longwall panels underlying Subject Drilling Unit in which said wells will be located, as well as Applicant's testimony that based on current projections, the longwall panels underlying Subject Drilling Unit will be mined in approximately seven (7) years.
- 17.7 Respondents are listed on Exhibit "C". Set forth in Exhibit "D" is the name and last known address of each person who has not, in writing, leased to the Operator or voluntarily pooled their interests in Subject Drilling Unit for its development, but who have been identified by the Applicant as having or claiming a potential interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands. Exhibit E sets forth conflicting ownership claimants.
- 17.8 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above.
- 17.9 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of coalbed methane gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.
18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of this Order was mailed within seven (7) days from the date of receipt of same to each person pooled hereby whose address is known.
19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).
20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

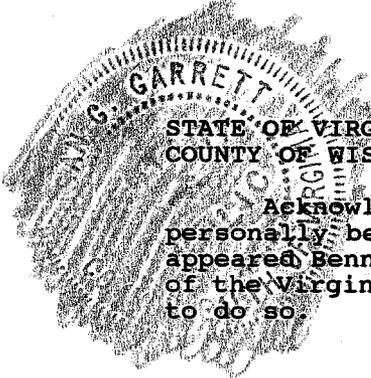
21. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 29th day of October, 1993, by a majority of the Virginia Gas and Oil Board.

Benny R. Wampler
Chairman, Benny R. Wampler

DONE AND PERFORMED this 29th day of October, 1993, by Order of this Board.

Byron Thomas Fulmer
Byron Thomas Fulmer
Principal Executive To The Staff
Virginia Gas and Oil Board



STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 29th day of October, 1993, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Susan G. Garrett
Susan G. Garrett
Notary Public

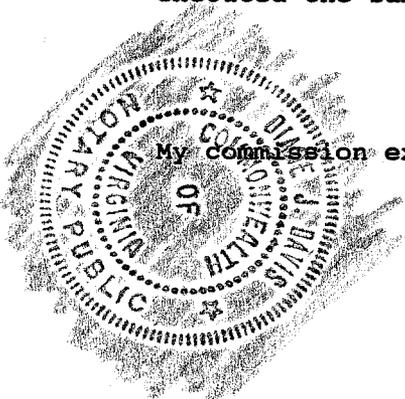
My commission expires 7/31/94

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 29th day of October, 1993, personally before me a notary public in and for the Commonwealth of Virginia, appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Diane J. Davis
Diane J. Davis
Notary Public

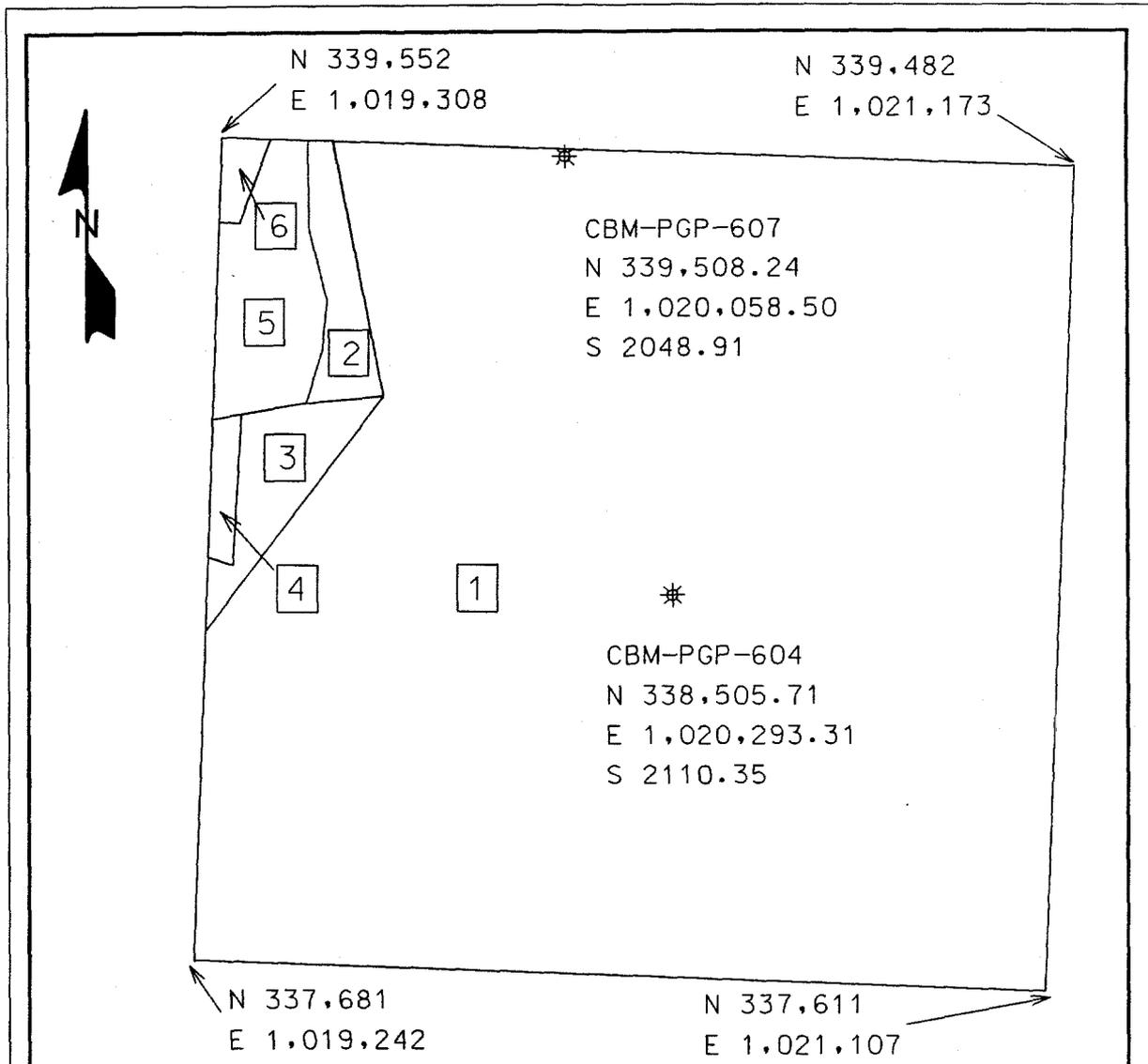
My commission expires 9/30/97



"SUBJECT LANDS"

EXHIBIT "A"

BEGINNING at a point Virginia (South Rectangular) State Plane Coordinate N 339552 E 1019308, thence S 02° 01' 13" W 1872.16 feet to a point (N 337681 E 1019242), thence S 87° 51' 02" E 1866.31 feet to a point (N 337611 E 1021107), thence N 02° 01' 13" E 1872.16 feet to a point (N 339482 E 1021173), thence N 87° 51' 02" W 1866.31 feet to the point of Beginning, containing 80 acres.



LEGEND:

✱ TRACT LAND HOOK

✱ EXISTING CBM WELL

1 TRACT LAND ID'S

EXHIBIT B-1
OAKWOOD FIELD UNIT 0-41
FORCE POOLING
VGOB-93/04/20-0362

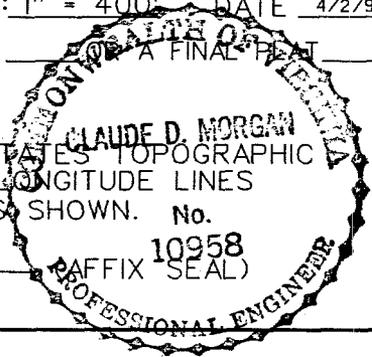
COMPANY POCAHONTAS GAS PARTNERSHIP WELL NAME AND NUMBER CBM-PGP-607
CBM-PGP-604

TRACT NO. _____ ELEVATION _____ QUADRANGLE JEWELL RIDGE

COUNTY BUCHANAN DISTRICT GARDEN SCALE: 1" = 400' DATE 4/2/93

THIS PLAT IS A NEW PLAT AN UPDATED PLAT _____ A FINAL PLAT _____

+ DENOTES LOCATION OF CBM ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000 LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.



FORM DGO-60-7
REV. 9-91

LICENSED PROFESSIONAL ENGINEER

**Pocahontas Gas Partnership
Unit O-41
Tract Identifications**

1. P. J. Brown Heirs - Coal, Oil & Gas
Coal Lessees
Reserve Coal Properties - all coal below Tiller
Sea "B" Mining - Jawbone Seam
Jewell Smokeless - all coal Tiller & above except Jawbone
Pocahontas Gas Partnership - 97.090% Oil & Gas - CBM Lessee
Cabot - 2.778% Oil & Gas Lessee
73.69 acres - 92.112%

2. Metcalf Estate (TR 7A) 1/4 Coal, Oil & Gas
Ruth Culbertson - 1/4 Coal, Oil & Gas
Reserve Coal Properties - 1/2 Coal Jawbone & below
Clyborne, Inc. - 1/2 Coal above Jawbone, Oil & Gas
Norfolk Southern - Oil & Gas
Coal Lessees
Franks Estate - 1/2 Jawbone seam
Reserve Coal Properties - 1/2 coal below Jawbone
Fincastle Mining - Jawbone and above
Pocahontas Gas Partnership - Oil & Gas, CBM Lessee
1.28 acres -1.600%

3. Hurt McGuire Heirs - Coal
Coal Lessees
Jewell Smokeless - above drainage
Reserve Coal Properties - below drainage
Reserve Coal Properties - Oil & Gas
1.37 acres - 1.713%

4. Hurt McGuire Heirs - Coal
Coal Lessees
Jewell Smokeless - above drainage
Reserve Coal Properties - below drainage
Roberta S. Ritchie - 1/4 Oil & Gas
Gay Nell Lawson - 1/4 Oil & Gas
Arizona Cook - 1/4 Oil & Gas
Venice Mullins - 1/4 Oil & Gas
0.68 acres - 0.850%

5. Metcalf Estate (TR 7A) 1/4 Coal, Oil & Gas
Ruth Culbertson - 1/4 Coal, Oil & Gas
Reserve Coal Properties - 1/2 Coal Jawbone & below
Clyborne, Inc. - 1/2 Coal above Jawbone, Oil & Gas
Beulah D. Brown - Oil & Gas
Coal Lessees
Franks Estate - 1/2 Jawbone seam
Reserve Coal Properties - 1/2 coal below Jawbone
Fincastle Mining - Jawbone and above
Pocahontas Gas Partnership - Oil & Gas, CBM Lessee
0.33 acres -0.413%

**Pocahontas Gas Partnership
Unit O-41
Tract Identifications**

6. Metcalf Estate (TR 7A) 1/4 Coal, Oil & Gas
Ruth Culbertson - 1/4 Coal, Oil & Gas
Reserve Coal Properties - 1/2 Coal Jawbone & below
Clyborne, Inc. - 1/2 Coal above Jawbone, Oil & Gas
Beulah D. Brown - 2/3 Oil & Gas
Mrs. Warner Day - 1/3 Oil & Gas
Coal Lessees
Franks Estate - 1/2 Jawbone seam
Reserve Coal Properties - 1/2 coal below Jawbone
Fincastle Mining - Jawbone and above
Pocahontas Gas Partnership - Oil & Gas, CBM Lessee
2.65 acres -3.313%

EXHIBIT C

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Owners and Potential Owners of Methane GasUnit 0-41I. Coal Fee Ownership

- | | | |
|----|---|---|
| 1. | P. J. Brown Heirs: | 73.69 acres - 92.112% |
| a. | John R. Mullins
Drawer 4287
Richlands, VA 24641 | 12.28 acres - 15.351%
(0.166667 x 73.69 acres) |
| b. | Oscar W. Thompson, Jr.
P.O. Box 72
Pikeville, KY 41501 | 2.05 acres - 2.559%
(0.027778 x 73.69 acres) |
| c. | Betty T. Scott
P.O. Box 3426
Pikeville, KY 41501 | 2.05 acres - 2.559%
(0.027778 x 73.69 acres) |
| d. | Edith Mae Vanhooose
P.O. Box 2319
Pikeville, KY 41501 | 2.05 acres - 2.559%
(0.027778 x 73.69 acres) |
| e. | Ballard W. Cassady, MD
Pikeville Medical
Building
P.O. Box 3369
Pikeville, KY 41501 | 2.05 acres - 2.559%
(0.027778 x 73.69 acres) |
| f. | Michael C. Ramsey
P.O. Box 5660
Eugene, OR 97405 | 0.68 acres - 0.853%
(0.009259 x 73.69 acres) |
| g. | James P. Ramsey, Jr.
P.O. Box 20126
Sarasota, FL 34276-0126 | 0.68 acres - 0.853%
(0.009259 x 73.69 acres) |
| h. | Susan Joyce Ramsey
P.O. Box 390
Pikeville, KY 41501 | 0.45 acres - 0.569%
(0.006173 x 73.69 acres) |
| i. | Joe B. Ramsey, Sr.
1903 N. Mayo Trail,
Suite 285
Pikeville, KY 41501 | 1.37 acres - 1.706%
(0.018519 x 73.69 acres) |
| j. | William N. Ramsey, Jr.
P.O. Box 390
Pikeville, KY 41501 | 0.45 acres - 0.569%
(0.006173 x 73.69 acres) |

Exhibit C

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- k. G. Frank Ramsey 0.45 acres - 0.569%
P.O. Box 390 (0.006173 x 73.69 acres)
Pikeville, KY 41501
- l. Sue Carter Sloan 6.14 acres - 7.676%
1014 Geneva (0.083333 x 73.69 acres)
Pearce, AZ 85625
- m. John W. Gillespie 3.07 acres - 3.838%
314 West Main Street (0.041667 x 73.69 acres)
P.O. Box 675
Tazewell, VA 24651
- n. Johnnye H. Hunter 3.07 acres - 3.838%
Suite 629A, Forum VI (0.041667 x 73.69 acres)
Greensboro, NC 27408
- o. Eldridge Brown 14.04 acres - 17.544%
1923 Front Street (0.190476 x 73.69 acres)
Richlands, VA 24641
- p. James R. McKenry* 12.28 acres - 15.351%
Stoney Point Center (0.166667 x 73.69 acres)
700 Newton Road
Norfolk, VA 23502

*Attorney-in-fact for: 1) Patricia McKenry; 2) Charles R. McKenry; 3) Clave C. McKenry; 4) Nancy McKenry Gess; 5) Eloise G. McKenry; 6) Lucy Baldi; 7) Eugene F. Baldi; 8) John A. McKenry, III; 9) Mary M. McKenry; 10) Elizabeth McKenry; 11) Garnett McKenry; 12) Natalie Sue Callis; 13) Robert J. Callis; 14) James McKenry; and, 15) Michelle McKenry.

- q. G. I. Brown Estate 2.05 acres - 2.559%
c/o G. I. Brown (0.0277781 x 73.69 acres)
Rt. 2, Box 334
Cedar Bluff, VA 24609
- r. Claytor S. Grove 0.68 acres - 0.853%
RD 2, Box 3081 (0.009259 x 73.69 acres)
Front Royal, VA 22630-9656
- s. Doris L. Singhas 0.68 acres - 0.853%
213 Page Street (0.009259 x 73.69 acres)
Berryville, VA 22611
- t. Martha Brown Short 2.05 acres - 2.559%
7808 Shadwell Drive, NE (0.027778 x 73.69 acres)
Roanoke, VA 24019

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u.	James M. Brown Rt. 3, Box 220 Cedar Bluff, VA 24609	0.15 acres - 0.183% (0.001984 x 73.69 acres)
v.	Martha C. Brown Rt. 2, Box 534 North Tazewell, VA 24630	0.05 acres - 0.061% (0.000661 x 73.69 acres)
w.	Virginia Brown Palmer 1535 Oak Ridge Drive Salisbury, NC 28146	0.02 acres - 0.024% (0.00026455 x 73.69 acres)
x.	Benjamin Patton Brown Rt. 1, Box 143A Pounding Mill, VA 24537	0.02 acres - 0.024% (0.00026455 x 73.69 acres)
y.	Charles Henry Brown P.O. Box 1093 Bristol, VA 24203	0.02 acres - 0.024% (0.00026455 x 73.69 acres)
z.	William David Brown 6 South Park Avenue Millville, NJ 08332	0.02 acres - 0.024% (0.00026455 x 73.69 acres)
aa.	Eugene L. Brown, Jr. Rt. 3, Box 144 Tazewell, VA 24651	0.02 acres - 0.024% (0.00026455 x 73.69 acres)
bb.	Ruth Martin Blankenships Trailer Park P.O. Box 1225 Oceana, WV 24870	0.68 acres - 0.853% (0.009259 x 73.69 acres)
cc.	Catherine Lee Estate Morris R. Lee, Administrator RFD 2, Box 92 Cedar Bluff, VA 24609	0.68 acres - 0.853% (0.009259 x 73.69 acres)
dd.	Hannah Taylor RFD 2, Box 281 Cedar Bluff, VA 24609	2.73 acres - 3.412% (0.037037 x 73.69 acres)
ee.	Buford E. Steele P.O. Box 420 Front Royal, VA 22630	0.34 acres - 0.4265% (0.0046295 x 73.69 acres)

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- ff. Mary Francis Carter 0.34 acres - 0.4265%
284 West Strasburg Road (0.0046295 x 73.69 acres)
Front Royal, VA 22630
2. Metcalf Estate et al. 4.26 acres - 5.325%
- a. Metcalf Estate 1.065 acres - 1.33125%
c/o J. C. Franks (1/4 of 4.26 acres)
621 Peavler Street
Marion, VA 24354
- b. Ruth Culbertson 1.065 acres - 1.33125%
Box 217 (1/4 of 4.26 acres)
Raven, VA 24639
- c. Ron Clyborne 2.130 acres - 2.66250%*
c/o First National Bank (1/2 of 4.26 acres)
Trust Department
P.O. Box 1559
Bluefield, WV 24701
- *NOTE: Ron Clyborne owns 1/2 interest in all coal
Jawbone and above.
- d. Reserve Coal Properties 2.130 acres - 2.66250%*
1800 Washington Road (1/2 of 4.26 acres)
Pittsburgh, PA 15241
- *NOTE: Reserve Coal Properties owns 1/2 interest in
all coal below the Jawbone seam.
3. Hurt & McGuire Heirs 2.05 acres - 2.563%
c/o Charlie Green
1805 1/2 Jefferson Ave.
Bluefield, WV 24701

II. Coal Leasehold Ownership

1. Reserve Coal Properties 73.69 acres - 92.112%*
1800 Washington Road 1.065 acres - 1.33125%**
Pittsburgh, PA 15241 1.065 acres - 1.33125%**
2.05 acres - 2.563%*

*NOTE: The lease to Reserve Coal Properties is for all
coal below drainage.

**NOTE: The leases to Reserve Coal Properties are for 1/4
interest each in all coal below drainage.

VA DIVISION OF GAS & OIL
P.O. BOX 1416
ABINGDON, VA 24212
TELEPHONE (540) 676-5423
FAX (540) 676-5459

FACSIMILE TRANSMITTAL

DATE: _____

TO: Anita

COMPANY: _____

FROM: Diane

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2. Jewell Smokeless Coal 73.69 acres - 92.112%*
 Company/Oakwood Red Ash
 Coal Corporation
 P.O. Box 70
 Vansant, VA 24656

*NOTE: The lease to Jewell Smokeless Coal Company is for all coal above drainage less the Jawbone seam.

3. Sea "B" Mining Company 73.69 acres - 92.112%*
 P.O. Box 26 2.05 acres - 2.563%*
 Jewell Ridge, VA 24656

*NOTE: The lease to Sea "B" Mining Company is for the Jawbone seam of coal only.

4. Fincastle Mining 1.065 acres - 1.33125%*
 P.O. Box 397 1.065 acres - 1.33125%*
 Oakwood, VA 24631 2.130 acres - 2.66250%***
 2.130 acres - 2.66250%***

*NOTE: The leases to Fincastle Mining are for 1/4 interest each in the Jawbone seam of coal and above.

**NOTE: The sublease to Fincastle Mining is for 1/2 interest in the Jawbone seam of coal only.

***NOTE: The lease to Fincastle Mining is for 1/2 interest in the coal above the Jawbone seam of coal.

5. Franks Estate 2.130 acres - 2.66250%*
 c/o J.C. Franks
 621 Peavler Street
 Marion, VA 24354

*NOTE: The lease to the Metcalf Estate is for 1/2 interest in the Jawbone seam of coal only.

III. Oil and Gas Fee Ownership

73.69 acre tract:

1. P. J. Brown Heirs: 73.69 acres - 92.112%
 a. John R. Mullins 12.28 acres - 15.351%
 Drawer 4287 (0.166667 x 73.69 acres)
 Richlands, VA 24641

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- b. Oscar W. Thompson, Jr. 2.05 acres - 2.559%
P.O. Box 72 (0.027778 x 73.69 acres)
Pikeville, KY 41501
- c. Betty T. Scott 2.05 acres - 2.559%
P.O. Box 3426 (0.027778 x 73.69 acres)
Pikeville, KY 41501
- d. Edith Mae Vanhoose 2.05 acres - 2.559%
P.O. Box 2319 (0.027778 x 73.69 acres)
Pikeville, KY 41501
- e. Ballard W. Cassady, MD 2.05 acres - 2.559%
Pikeville Medical (0.027778 x 73.69 acres)
Building
P.O. Box 3369
Pikeville, KY 41501
- f. Michael C. Ramsey 0.68 acres - 0.853%
P.O. Box 5660 (0.009259 x 73.69 acres)
Eugene, FL 97405
- g. James P. Ramsey, Jr. 0.68 acres - 0.853%
P.O. Box 20126 (0.009259 x 73.69 acres)
Sarasota, FL 34276-0126
- h. Susan Joyce Ramsey 0.45 acres - 0.569%
P.O. Box 390 (0.006173 x 73.69 acres)
Pikeville, KY 41501
- i. Joe B. Ramsey, Sr. 1.37 acres - 1.706%
1903 N. Mayo Trail, (0.018519 x 73.69 acres)
Suite 285
Pikeville, KY 41501
- j. William N. Ramsey, Jr. 0.45 acres - 0.569%
P.O. Box 390 (0.006173 x 73.69 acres)
Pikeville, KY 41501
- k. G. Frank Ramsey 0.45 acres - 0.569%
P.O. Box 390 (0.006173 x 73.69 acres)
Pikeville, KY 41501
- l. Sue Carter Sloan 6.14 acres - 7.676%
1014 Geneva (0.083333 x 73.69 acres)
Pearce, AZ 85625

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- m. John W. Gillespie 3.07 acres - 3.838%
314 West Main Street (0.041667 x 73.69 acres)
P.O. Box 675
Tazewell, VA 24651
- n. Johnnye H. Hunter 3.07 acres - 3.838%
Suite 629A, Forum VI (0.041667 x 73.69 acres)
Greensboro, NC 27408
- o. Eldridge Brown 14.04 acres - 17.544%
1923 Front Street (0.190476 x 73.69 acres)
Richlands, VA 24641
- p. James R. McKenry* 12.28 acres - 15.351%
Stoney Point Center (0.166667 x 73.69 acres)
700 Newton Road
Norfolk, VA 23502

*Attorney-in-fact for: 1) Patricia McKenry; 2) Charles R. McKenry; 3) Clave C. McKenry; 4) Nancy McKenry Gess; 5) Eloise G. McKenry; 6) Lucy Baldi; 7) Eugene F. Baldi; 8) John A. McKenry, III, 9) Mary M. McKenry; 10) Elizabeth McKenry; 11) Garnett McKenry; 12) Natalie Sue Callis; 13) Robert J. Callis; 14) James McKenry; and, 15) Michelle McKenry.

- q. G. I. Brown Estate 2.05 acres - 2.559%
c/o G. I. Brown (0.0277781 x 73.69 acres)
Rt. 2, Box 334
Cedar Bluff, VA 24609
- r. Claytor S. Grove 0.68 acres - 0.853%
RD 2, Box 3081 (0.009259 x 73.69 acres)
Front Royal, VA 22630-9656
- s. Doris L. Singhas 0.68 acres - 0.853%
213 Page Street (0.009259 x 73.69 acres)
Berryville, VA 22611
- t. Martha Brown Short 2.05 acres - 2.559%
7808 Shadwell Drive, NE (0.027778 x 73.69 acres)
Roanoke, VA 24019
- u. James M. Brown 0.15 acres - 0.183%
Rt. 3, Box 220 (0.001984 x 73.69 acres)
Cedar Bluff, VA 24609
- v. Martha C. Brown 0.05 acres - 0.061%
Rt. 2, Box 534 (0.000661 x 73.69 acres)
North Tazewell, VA 24630

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w.	Virginia Brown Palmer 1535 Oak Ridge Drive Salisbury, NC 28146	0.02 acres - 0.024% (0.00026455 x 73.69 acres)
x.	Benjamin Patton Brown Rt. 1, Box 143A Pounding Mill, VA 24537	0.02 acres - 0.024% (0.00026455 x 73.69 acres)
y.	Charles Henry Brown P.O. Box 1093 Bristol, VA 24203	0.02 acres - 0.024% (0.00026455 x 73.69 acres)
z.	William David Brown 6 South Park Avenue Millville, NJ 08332	0.02 acres - 0.024% (0.00026455 x 73.69 acres)
aa.	Eugene L. Brown, Jr. Rt. 3, Box 144 Tazewell, VA 24651	0.02 acres - 0.024% (0.00026455 x 73.69 acres)
bb.	Ruth Martin Blankenships Trailer Park P.O. Box 1225 Oceana, WV 24870	0.68 acres - 0.853% (0.009259 x 73.69 acres)
cc.	Catherine Lee Estate Morris R. Lee, Administrator RFD 2, Box 92 Cedar Bluff, VA 24609	0.68 acres - 0.853% (0.009259 x 73.69 acres)
dd.	Hanna Taylor RFD 2, Box 281 Cedar Bluff, VA 24609	2.73 acres - 3.412% (0.037037 x 73.69 acres)
ee.	Buford E. Steele P.O. Box 420 Front Royal, VA 22630	0.34 acres - 0.4265% (0.0046295 x 73.69 acres)
ff.	Mary Francis Carter 284 West Strasburg Road Front Royal, VA 22630	0.34 acres - 0.4265% (0.0046295 x 73.69 acres)

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4.26 acre tract:

- | | | |
|----|---|---|
| 2. | Metcalf Estate et al. | 1.28 acres - 1.600% |
| a. | Metcalf Estate
c/o J. C. Franks
621 Peavler Street
Marion, VA 24354 | 0.32 acres - 0.400%*
(1/4 of 1.28 acres) |
| b. | Ruth Culbertson
Box 217
Raven, VA 24639 | 0.32 acres - 0.400%*
(1/4 of 1.28 acres) |
| c. | Ron Clyborne
c/o First National Bank
Trust Department
P.O. Box 1559
Bluefield, WV 24701 | 0.64 acres - 0.800%*
(1/2 of 1.28 acres) |
| d. | Norfolk Southern
8 N Jefferson Street
Roanoke, VA 24042 | 1.28 acres - 1.600%* |

*NOTE: There appears to be two separate claims to the oil and gas underlying the 1.28 acre tract.

- | | | |
|----|---|---|
| 3. | Metcalf Estate et al. | 0.33 acres - 0.413% |
| a. | Metcalf Estate
c/o J. C. Franks
621 Peavler Street
Marion, VA 24354 | 0.0285 acres - 0.10325%*
(1/4 of 0.33 acres) |
| b. | Ruth Culbertson
Box 217
Raven, VA 24639 | 0.0285 acres - 0.10325%*
(1/4 of 0.33 acres) |
| c. | Ron Clyborne
c/o First National Bank
Trust Department
P.O. Box 1559
Bluefield, WV 24701 | 0.165 acres - 0.2065%*
(1/2 of 0.33 acres) |
| d. | Beulah D. Brown
P.O. Box 77
Whitewood, VA 24657 | 0.33 acres - 0.413%* |

*NOTE: There appears to be two separate claims to the oil and gas underlying the 0.33 acre tract.

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- | | | |
|----|---|---|
| 4. | Metcalfe Estate et al. | 2.65 acres - 3.313% |
| a. | Metcalfe Estate
c/o J. C. Franks
621 Peavler Street
Marion, VA 24354 | 0.6625 acres - 0.82825%*
(1/4 of 2.65 acres) |
| b. | Ruth Culbertson
Box 217
Raven, VA 24639 | 0.6625 acres - 0.82825%*
(1/4 of 2.65 acres) |
| c. | Ron Clyborne
c/o First National Bank
Trust Department
P.O. Box 1559
Bluefield, WV 24701 | 1.325 acres - 1.6565%*
(1/2 of 2.65 acres) |
| d. | Beulah D. Brown
P.O. Box 77
Whitewood, VA 24657 | 1.77 acres - 2.209%
(2/3 of 2.65 acres) |
| e. | Mrs. Warner Day
General Delivery
Jewell Ridge, VA 24622 | 0.88 acres - 1.104%
(1/3 of 2.65 acres) |

2.05 acre tract:

- | | | |
|----|---|---------------------|
| 5. | Reserve Coal Properties
1800 Washington Road
Pittsburgh, PA 15241 | 2.05 acres - 2.563% |
|----|---|---------------------|

0.68 acre tract:

- | | | |
|----|---|---|
| 6. | Roberta S. Ritchie
P.O. Box 475
Doran, VA 24612 | 1/4 of 0.68 acres
0.17 acres - 0.2125% |
| 7. | Gay Nell Lawson
Box 96
Whitewood, VA 24657 | 1/4 of 0.68 acres
0.17 acres - 0.2125% |
| 8. | Arizona Cook
310 Grove Street
Richlands, VA 24641 | 1/4 of 0.68 acres
0.17 acres - 0.2125% |
| 9. | Venice Mullins
Rt. 1 Box 656
East Palatka, FL 32131 | 1/4 of 0.68 acres
0.17 acres - 0.2125% |

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IV. Oil and Gas Leasehold Ownership

73.69 acre tract:

1.	a.	Pocahontas Gas Partnership P.O. Box 200 Mavisdale, VA 24627	12.28 acres - 15.351%*
			3.07 acres - 3.838%**
			3.07 acres - 3.838%**
			14.04 acres - 17.544%*
			12.28 acres - 15.351%*
			2.05 acres - 2.559%**
			2.05 acres - 2.559%**
			0.15 acres - 0.183%**
			0.05 acres - 0.061%**
			0.68 acres - 0.853%**
			0.68 acres - 0.853%**
			2.73 acres - 3.412%*
			2.05 acres - 2.559%**
			2.05 acres - 2.559%**
			2.05 acres - 2.559%**
			2.05 acres - 2.559%**
			0.68 acres - 0.853%**
			0.68 acres - 0.853%**
			0.45 acres - 0.569%**
			1.37 acres - 1.706%**
			0.45 acres - 0.569%**
			0.45 acres - 0.569%**
			6.14 acres - 7.676%**

*NOTE: This acreage was subleased to Pocahontas Gas Partnership from Reserve Coal Properties.

**NOTE: This acreage was assigned to Reserve Coal Properties from Virginia Gas Company (formerly Edwards & Harding Petroleum Company).

b.	Cabot Oil & Gas Corp. Three Gateway Center Suite 2000 Pittsburgh, PA 15222-1011	0.68 acres - 0.853% 0.68 acres - 0.853% 0.34 acres - 0.4265% 0.34 acres - 0.4265%
----	--	--

4.26 acre tract:

2.	Pocahontas Gas Partnership P.O. Box 200 Mavisdale, VA 24627	4.26 acres - 5.325%*
----	---	----------------------

*NOTE: This acreage assigned to Pocahontas Gas Partnership by Virginia Gas Company (formerly Edwards & Harding Petroleum Company).

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1.37 acre tract:

3. Pocahontas Gas Partnership 1.37 acres - 1.713%*
 P.O. Box 200
 Mavisdale, VA 24627

*NOTE: This acreage was subleased to Pocahontas Gas Partnership from Reserve Coal Properties.

V. Coalbed Methane Leasehold Ownership

1. Pocahontas Gas Partnership 12.28 acres - 15.351%*
 P.O. Box 200 3.07 acres - 3.838%*
 Mavisdale, VA 24627 3.07 acres - 3.838%*
 14.04 acres - 17.544%*
 12.28 acres - 15.351%*
 2.05 acres - 2.559%*
 2.05 acres - 2.559%*
 0.15 acres - 0.183%*
 0.05 acres - 0.061%*
 0.68 acres - 0.853%*
 0.68 acres - 0.853%*
 2.73 acres - 3.412%*
 2.05 acres - 2.559%**
 2.05 acres - 2.559%**
 2.05 acres - 2.559%**
 2.05 acres - 2.559%**
 0.68 acres - 0.853%**
 0.68 acres - 0.853%**
 0.45 acres - 0.569%**
 1.37 acres - 1.706%**
 0.45 acres - 0.569%**
 0.45 acres - 0.569%**
 6.14 acres - 7.676%**
 4.26 acres - 5.325%**
 2.05 acres - 2.563%

*NOTE: This acreage was subleased to Pocahontas Gas Partnership from Reserve Coal Properties.

**NOTE: This acreage was assigned to Reserve Coal Properties from Virginia Gas Company (formerly Edwards & Harding Petroleum Company).

2. Cabot Oil & Gas Corp. 0.68 acres - 0.853%
 Three Gateway Center 0.68 acres - 0.853%
 Suite 2000 0.34 acres - 0.4265%
 Pittsburgh, PA 15222-1011 0.34 acres - 0.4265%

EXHIBIT D

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Unleased Owners and Potential Owners of Methane GasUnit 0-41I. Oil and Gas Fee Ownership73.69 acre tract:

- | | | |
|----|--|---|
| 1. | P. J. Brown Heirs: | 73.69 acres - 92.112% |
| | | (Unleased 0.10 acres - 0.120%) |
| a. | Virginia Brown Palmer
1535 Oak Ridge Drive
Salisbury, NC 28146 | 0.02 acres - 0.024%
(0.00026455 x 73.69 acres) |
| b. | Benjamin Patton Brown
Rt. 1, Box 143A
Pounding Mill, VA 24537 | 0.02 acres - 0.024%
(0.00026455 x 73.69 acres) |
| c. | Charles Henry Brown
P.O. Box 1093
Bristol, VA 24203 | 0.02 acres - 0.024%
(0.00026455 x 73.69 acres) |
| d. | William David Brown
6 South Park Avenue
Millville, NJ 08332 | 0.02 acres - 0.024%
(0.00026455 x 73.69 acres) |
| e. | Eugene L. Brown, Jr.
Rt. 3, Box 144
Tazewell, VA 24651 | 0.02 acres - 0.024%
(0.00026455 x 73.69 acres) |

4.26 acre tract:

- | | | |
|----|---|----------------------|
| 2. | Metcalf Estate et al. | 4.26 acres - 5.325% |
| a. | Norfolk Southern
8 N Jefferson Street
Roanoke, VA 24042 | 1.28 acres - 1.600%* |
| b. | Beulah D. Brown
P.O. Box 77
Whitewood, VA 24657 | 2.10 acres - 2.625%* |
| c. | Mrs. Warner Day
General Delivery
Jewell Ridge, VA 24622 | 0.88 acres - 1.100%* |

*NOTE: There appears to be two separate claims to the oil and gas underlying the 4.26 acre tract.

Exhibit D

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0.68 acre tract:

- | | | |
|----|---|---|
| 3. | Roberta S. Ritchie
P.O. Box 475
Doran, VA 24612 | 0.17 acres - 0.2125%
(1/4 of 0.68 acres) |
| 4. | Gay Nell Lawson
Box 96
Whitewood, VA 24657 | 0.17 acres - 0.2125%
(1/4 of 0.68 acres) |
| 5. | Arizona Cook
310 Grove Street
Richlands, VA 24641 | 0.17 acres - 0.2125%
(1/4 of 0.68 acres) |
| 6. | Venice Mullins
Rt. 1 Box 656
East Palatka, FL 32131 | 0.17 acres - 0.2125%
(1/4 of 0.68 acres) |

II. Oil and Gas Leasehold Ownership73.69 acre tract:

- | | | |
|----|--|--|
| 1. | Cabot Oil & Gas Corp.
P.O. Box 1473
Charleston, WV 25325 | 0.68 acres - 0.853%
0.68 acres - 0.853%
0.34 acres - 0.4265%
0.34 acres - 0.4265% |
|----|--|--|

III. Coalbed Methane Leasehold Ownership

- | | | |
|----|--|--|
| 1. | Cabot Oil & Gas Corp.
P.O. Box 1473
Charleston, WV 25325 | 0.68 acres - 0.853%
0.68 acres - 0.853%
0.34 acres - 0.4265%
0.34 acres - 0.4265% |
|----|--|--|

EXHIBIT E

VGOB-93/04/20-0362

Conflicting Ownership Claimants

Unit 0-41

73.69 acre tract:

Coal Leasehold Owner

1. Reserve Coal Properties 73.69 acres - 92.112%*
1800 Washington Road
Pittsburgh, PA 15241

***NOTE:** The lease to Reserve Coal Properties is for all coal below drainage.

Oil, Gas and Coalbed Methane Leasehold Owners

1. Pocahontas Gas Partnership 12.28 acres - 15.351%*
P.O. Box 200 3.07 acres - 3.838%*
Mavisdale, VA 24627 3.07 acres - 3.838%*
 14.04 acres - 17.544%*
 12.28 acres - 15.351%*
 2.05 acres - 2.559%*
 2.05 acres - 2.559%*
 0.15 acres - 0.183%*
 0.05 acres - 0.061%*
 0.68 acres - 0.853%*
 0.68 acres - 0.853%*
 2.73 acres - 3.412%*
 2.05 acres - 2.559%**
 2.05 acres - 2.559%**
 2.05 acres - 2.559%**
 2.05 acres - 2.559%**
 0.68 acres - 0.853%**
 0.68 acres - 0.853%**
 0.45 acres - 0.569%**
 1.37 acres - 1.706%**
 0.45 acres - 0.569%**
 0.45 acres - 0.569%**
 6.14 acres - 7.676%**
 4.26 acres - 5.325%**
 2.05 acres - 2.563%

***NOTE:** This acreage was subleased to Pocahontas Gas Partnership from Reserve Coal Properties.

****NOTE:** This acreage was assigned to Reserve Coal Properties from Virginia Gas Company (formerly Edwards & Harding Petroleum Company).

Exhibit E

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- | | | |
|----|--|--|
| 2. | Cabot Oil & Gas Corp.
P.O. Box 1473
Charleston, WV 25325 | 0.68 acres - 0.853%
0.68 acres - 0.853%
0.34 acres - 0.4265%
0.34 acres - 0.4265% |
|----|--|--|

4.26 acre tract:

Coal Owners

- | | | |
|----|---|--|
| 1. | Metcalf Estate et al. | 4.26 acres - 5.325% |
| a. | Metcalf Estate
c/o J. C. Franks
621 Peavler Street
Marion, VA 24354 | 1.065 acres - 1.33125%
(1/4 of 4.26 acres) |
| b. | Ruth Culbertson
Box 217
Raven, VA 24639 | 1.065 acres - 1.33125%
(1/4 of 4.26 acres) |
| c. | Ron Clyborne
c/o First National Bank
Trust Department
P.O. Box 1559
Bluefield, WV 24701 | 2.130 acres - 2.66250%*
(1/2 of 4.26 acres) |

*NOTE: Ron Clyborne owns 1/2 interest in all coal Jawbone and above.

- | | | |
|----|---|--|
| d. | Reserve Coal Properties
1800 Washington Road
Pittsburgh, PA 15241 | 2.130 acres - 2.66250%*
(1/2 of 4.26 acres) |
|----|---|--|

*NOTE: Reserve Coal Properties owns 1/2 interest in all coal below the Jawbone seam.

Oil and Gas Owners

- | | | |
|----|--|--|
| 1. | Metcalf Estate et al. | 4.26 acres - 5.325% |
| a. | Metcalf Estate
c/o J. C. Franks
621 Peavler Street
Marion, VA 24354 | 1.065 acres - 1.33125%*
(1/4 of 4.26 acres) |
| b. | Ruth Culbertson
Box 217
Raven, VA 24639 | 1.065 acres - 1.33125%*
(1/4 of 4.26 acres) |

Exhibit E

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- | | | |
|----|---|--|
| c. | Ron Clyborne
c/o First National Bank
Trust Department
P.O. Box 1559
Bluefield, WV 24701 | 2.130 acres - 2.66250%*
(1/2 of 4.26 acres) |
| d. | Norfolk Southern
8 N Jefferson Street
Roanoke, VA 24042 | 1.28 acres - 1.600%* |
| e. | Beulah D. Brown
P.O. Box 77
Whitewood, VA 24657 | 2.10 acres - 2.625%* |
| f. | Mrs. Warner Day
General Delivery
Jewell Ridge, VA 24622 | 0.88 acres - 1.100%* |

*NOTE: There appears to be two separate claims to the oil and gas underlying the 4.26 acre tract.

1.37 acre tract:Coal Owner

- | | | |
|----|---|---------------------|
| 1. | Hurt & McGuire Heirs
c/o Charlie Green
1805 1/2 Jefferson Ave.
Bluefield, WV 24701 | 1.37 acres - 1.713% |
|----|---|---------------------|

Oil and Gas Owner

- | | | |
|----|---|---------------------|
| 1. | Reserve Coal Properties
1800 Washington Road
Pittsburgh, PA 15241 | 1.37 acres - 1.713% |
|----|---|---------------------|

0.68 acre tractCoal Owner

- | | | |
|----|---|---------------------|
| 1. | Hurt & McGuire Heirs
c/o Charlie Green
1805 1/2 Jefferson Ave.
Bluefield, WV 24701 | 0.68 acres - 0.850% |
|----|---|---------------------|

Exhibit E

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Oil and Gas Owners

- | | | |
|----|--|---|
| 1. | Roberta S. Ritchie
P.O. Box 475
Doran, VA 24612 | 0.17 acres - 0.2125%
(1/4 of 0.68 acres) |
| 2. | Gay Nell Lawson
Box 96
Whitewood, VA 24657 | 0.17 acres - 0.2125%
(1/4 of 0.68 acres) |
| 3. | Arizona Cook
310 Grove Street
Richlands, VA 24641 | 0.17 acres - 0.2125%
(1/4 of 0.68 acres) |
| 4. | Venice Mullins
Rt. 1, Box 656
East Palatka, FL 32131 | 0.17 acres - 0.2125%
(1/4 of 0.68 acres) |

[e168-681041Rev.ExE]

VIRGINIA. In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 6th day of November, 19 93 1:01 P. M.
 Deed Book No. 415 and Page No. 537.

TESTE: James M. Bevins, Jr. Clerk
 By: Beverly S. Tiller, Deputy Clerk