

*Instrument prepared by:***VIRGINIA GAS AND OIL BOARD***Order recorded under:***CODE OF VIRGINIA
§ 45.1-361.26**

BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds**JURISDICTION:** *Code of Virginia* § 45.1-351. (et seq) AND § 45.1-361.22 (et seq)

UNIT/WELL NAME: 702844
TRACT(S): Tracts 1, 3 & 5
LOCATION: Dickenson County, Virginia
TAX ID NUMBER: Tax Map Numbers Found on Exhibit EE

DOCKET NUMBER: VGOB-93-0420-0366-02

APPLICANTS: EQT Production Company on behalf of Ray Bruce and Marie Powers, Elizabeth Powers, Darrell and Dorothy Powers, Gaynell & Clair Sykes, Robert Garrett, Linda and Alan Campbell, Katrina and Steven Foster, Joselean Garrett, Fred & Gail Garrett; David Ledgerwood, Brandi Mooney Taylor and Jason Taylor, Billy and Debbie Garrett; Amy Garrett and Range Resources-PMI

HEARING DATE AND LOCATION: Russell County Government Center, Lebanon, Virginia
 May 15, 2012

APPEARANCES: Jim Kaiser on behalf of EQT and Sharon M.B. Pigeon, Sr. Assistant Attorney General representing the Virginia Gas and Oil Board.

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 06/16/1993, Recorded 06/18/1993, Deed Book 292
2. Supplemental Order Executed 10/22 1993, Recorded 11/01/1993, Deed Book 493.
3. Disbursement Order Executed 12/19/11, Recorded 01/12/12, Deed Book 493

NOTICE:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the April 17, 2012 hearing and consider whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tracts 1, 3 & 5 identified in the attached miscellaneous petition.
- (2) Delete the requirement that the Unit Operator place future royalties into escrow attributable to Tracts 1, 3 & 5 relative to the interests of the Applicants identified in the attached miscellaneous petition.
- (3) Continue the escrow account under this docket number.

FINDINGS: *Code of Virginia* § 45.1-361.22

Applicant has certified and represented to the Board that:

1. The owner of the coal estate for Tracts 1, 3 & 5 is Range Resources –Pine Mountain for the subject drilling unit.
2. The owner of the gas estate for Tracts 1, 3 & 5 are Ray Bruce and Marie Powers, Elizabeth Powers, Darrell and Dorthy Powers, Gaynell & Clair Sykes, Robert Garrett, Linda and Alan Campbell, Katrina and Steven Foster, Joselean Garrett, Fred & Gail Garrett; David Ledgerwood, Brandi Mooney Taylor and Jason Taylor, Billy and Debbie Garrett; Amy Garrett subject drilling unit.

Table 1
VGOB 93-0420-0366-02
Tracts 1, 3 & 5

VGOB Approved Disbursement VC-2844 VGOB-93-0420-0366-02			Fractional Ownership in Tract	Net Acreage Ownership in Tract	Royalty Split Agreement	Escrowed Acres Disbursed	Percent of Escrowed Funds Disbursed
Table 1 Tracts 1, 3, 5							
Item	Tract	Disbursement Table					
		Total acreage in escrow before disbursement				48.6000000	
	1	Tract 1 (total acreage)	47.33				
1	1	Ray Bruce Powers		47.3300	100.0%	47.3300	97.3868%
	3	Tract 3 (total acreage)	0.65820				
1	3	Betty Lou Powers	unknown	0.1646	100.0%	0.1646	0.3387%
2	3	Elizabeth Ann Powers	unknown	0.1646	100.0%	0.1646	0.3387%
3	3	Gaynell Sykes and Clair Sykes	unknown	0.1646	100.0%	0.1646	0.3387%
4	3	Darrell Powers and Dorothy Powers	unknown	0.1646	100.0%	0.1646	0.3387%
	5	Tract 5 (total acreage)	0.44030				
1	5	Amy Garrett	unknown	0.0734	100.0%	0.0734	0.1510%
2	5	Katrina Foster and Steven Foster	unknown	0.0245	100.0%	0.0245	0.0504%
3	5	Billy and Debbie Garrett	unknown	0.0245	100.0%	0.0245	0.0504%
4	5	Fred and Gail Garrett	unknown	0.0245	100.0%	0.0245	0.0504%
5	5	David and Ann Ledgerwood	unknown	0.0734	100.0%	0.0734	0.1510%
6	5	Brandi M. and Jason Taylor	unknown	0.0367	100.0%	0.0367	0.0755%
7	5	Robert Garrett	unknown	0.0367	100.0%	0.0367	0.0755%
8	5	Linda and Alan Campbell	unknown	0.0734	100.0%	0.0734	0.1510%
9	5	Joslean Garrett	unknown	0.0734	100.0%	0.0734	0.1510%

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to continue the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED.**

APPEALS:

Appeals of this Order are governed by the provisions of the *Code of Virginia* § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 5 day of July, 2012, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Chairman, Bradley C. Lambert

DONE AND PERFORMED this 5th day of July, 2012, by Order of the Board.

Rick Cooper
Rick Cooper
Principal Executive to the Staff, Virginia Gas and Oil Board

STATE OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 5th day of July, 2012, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

Diane Davis
Diane Davis, Notary Public
174394

My commission expires: September 30, 2013



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: EQT Production Company on behalf of Ray Bruce and Marie Powers; Elizabeth Ann Powers; Darrell C and Dorothy Powers; Gaynell P and Clair Sykes; Robert E Garrett; Linda Frye Campbell and Alan Campbell; Katrina Garrett Foster and Steven Foster; Joselean S Garrett; Fred and Gail Garrett; David Ledgerwood; Brandi Mooney Taylor and Jason Taylor; Billy and Debbie Garrett; Amy Janette Garrett; and Range Resources-PMI.

DOCKET NUMBER: VGOB 93/04/20-0366-02

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Ray Bruce and Marie Powers; Darrell C and Dorothy Powers; Gaynell P and Clair Sykes; Robert E Garrett; Linda Frye Campbell and Alan Campbell; Katrina Garrett Foster and Steven Foster; Joselean S Garrett; Fred and Gail Garrett; David Ledgerwood; Brandi Mooney Taylor and Jason Taylor; Billy and Debbie Garrett; Amy Janette Garrett; and Range Resources-PMI.

LEGAL DESCRIPTIONS: Drilling Unit Number 702844 created by Board Order Dated June 16, 1993, VGOB 93/04/20-0366 in Dickenson County, Virginia.

HEARING DATE: April 17, 2012

MISCELLANEOUS PETITION

1. Party: Applicant herein is, Ray Bruce and Marie Powers (hereinafter "Plaintiff"), whose address is 2048 Country Road 47, Waterloo, OH 45688; Elizabeth Ann Powers (hereinafter "Plaintiff"), whose address is 1972 Rose Ridge, Clintwood, VA 24228; Darrell C and Dorothy Powers (hereinafter "Plaintiff"), whose address is PO Box 443, Clinchco, VA 24226; Gaynell and Clair Sykes (hereinafter "Plaintiff"), whose address is 3719 Grandin Road, Roanoke, VA 24018; Robert E Garrett (hereinafter "Plaintiff"), whose address is PO Box 531, Clintwood, VA 24228; Linda Frye and Alan Campbell (hereinafter "Plaintiff"), whose address is 600 Kings Peak, Alpharetta, GA 30201; Katrina Garrett Foster and Steven Foster (hereinafter "Plaintiff"), whose address is 14427 Lee Highway, Bristol, VA 24202; Joselean S Garrett (hereinafter "Plaintiff"), whose address is PO Box 281, Clintwood, VA 24228; Fred and Gail Garrett (hereinafter "Plaintiff"), whose address is 14908 Carroll Street, Bristol, VA

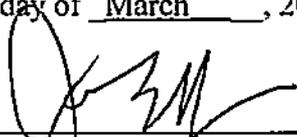
24202; David Ledgerwood (hereinafter "Plaintiff"), whose address is 11059 Mount Calm Drive, Glade Spring, VA 24340; Brandi Mooney Taylor and Jason Taylor (hereinafter "Plaintiff"), whose address is 134 Rife Drive, Clintwood, VA 24228; Billy and Debbie Garrett (hereinafter "Plaintiff"), whose address is 519 6th Street, Bristol, TN 37620; Amy Janette Garrett (hereinafter "Plaintiff"), whose address is 7030 Schwab Drive, Pensacola, FL 32504; and Range Resources-PMI. (hereinafter "Plaintiffs), whose address is P.O. Box 2136, Abingdon, VA 24212.

2. Facts:
 - a. Equitable was designated as the Operator and Applicants interests were Pooled in the 702844Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on June 16, 2003, pursuant to Docket No. VGOB 93/04/20-0366 and recorded in the Circuit Court Clerk's Office Dickenson County, Virginia on June 18, 1993, Book 292 Page 625 (hereinafter "Order").
 - b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
 - c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
 - d. Range Resources-Pine Mountain, Inc. was a conflicting claimant with the above-listed Plaintiff with regard to Tracts 1, 3, & 5 as created by Board Order as VGOB 93/04/20-0366 is the applicable Tract.
 - e. To resolve this conflict, a Letter dated February 2, 2012, signed by Phil Horn, Land Manager of Range Resources-Pine Mountain, Inc. is attached hereto and incorporated herein as Exhibit "A".
 - f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
 - g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicant/Plaintiff herein, accordingly.
 - h. Applicant/Plaintiff herein does hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
 1. The Applicant certifies that the matters set forth in the application, to the best of her knowledge, information, and belief, are true and correct and

that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.

- 2. Legal Authority: Va Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
- 3. Relief Sought: Applicant requests that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicant/Plaintiff herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
 - c. Directing the Operator to determine the amount of funds attributable to the Applicant/Plaintiff herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicant/Plaintiff herein for distribution.
 - d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicant/Plaintiff herein, and to discontinue the payment of such funds into Escrow.
 - e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

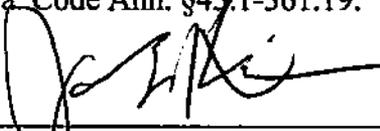
Dated this 16th day of March, 2012.

By:  _____
Petitioner

Address: Wilhoit & Kaiser
220 Broad St, Ste. 301
Kingsport, TN 37660

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.



Petitioner

February 2, 2012



RANGE RESOURCES

Ms. Joselean S. Garrett
P.O. Box 281
Clintwood, VA 24228

Re: **Permanent Release of CBM Royalty**
Well VC-3655, VC-2844, VC-3307, and VC-503308
Dickenson County, Virginia

Dear Ms. Garrett:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 41.41 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

EQT, as operator of the unit, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow or suspense account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in these wells.

By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in these wells.

Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.


Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM



February 2, 2012

RANGE RESOURCES

Mrs. Brandi Mooney Taylor
Mr. Jason Taylor
134 Rife Drive
Clintwood, VA 24228

Re: **Permanent Release of CBM Royalty
Well VC-3655, VC-2844, VC-3307, and VC-503308
Dickenson County, Virginia**

Dear Mr. and Mrs. Taylor:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 41.41 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

EQT, as operator of the unit, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow or suspense account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in these wells.

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Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc.

406 W. Main Street P. O. Box 2136 Abingdon, VA 24212 Tel. (276) 628-9001 Fax (276) 628-7246
Abingdon: 779828-1

February 2, 2012



RANGE RESOURCES

Mr. Darrell C. Powers
Mrs. Dorothy Powers
P.O. Box 443
Clinchco, VA 24226

Re: **Permanent Release of CBM Royalty**
Well VC-535612, VC-502970, VC-502597, and VC-2844
Dickenson County, Virginia

Dear Mr. and Mrs. Powers:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 53.15 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

EQT, as operator of the unit, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow or suspense account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in these wells.

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Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM



February 2, 2012

RANGE RESOURCES

Ms. Betty Lou Powers
971 Dixie Road
Greenville, TN 37743

Re: **Permanent Release of CBM Royalty**
Well VC-535612, VC-502970, VC-502597, and VC-2844
Dickenson County, Virginia

Dear Ms. Powers:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 53.15 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

EQT, as operator of the unit, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow or suspense account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in these wells.

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Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc.

406 W. Main Street

P. O. Box 2136

Abingdon, VA 24212

Tel. (276) 628-9001

Fax (276) 628-7246

Abingdon: 779828-1



February 2, 2012

RANGE RESOURCES

Mr. Billy Garrett
Mrs. Debbie Garrett
519 6th Street
Bristol, TN 37620

Re: **Permanent Release of CBM Royalty**
Well VC-3655, VC-2844, VC-3307, and VC-503308
Dickenson County, Virginia

Dear Mr. and Mrs. Garrett:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 41.41 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

EQT, as operator of the unit, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow or suspense account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in these wells.

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Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.


Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc.
408 W. Main Street P. O. Box 2138 Abingdon, VA 24212 Tel (276) 628-8001 Fax (276) 628-7248
Abingdon: 779828-1



February 2, 2012

RANGE RESOURCES

Mr. Ray Bruce Powers
Mrs. Marie Powers
2048 Country Road 47
Waterloo, OH 45688

Re: **Permanent Release of CBM Royalty
Well VC-3307, VC-2968, VC-505203, and VC-2844
Dickenson County, Virginia**

Dear Mr. and Mrs. Powers:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 53.04 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

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Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.


Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc.

406 W. Main Street P. O. Box 2136 Abingdon, VA 24212 Tel. (276) 628-9001 Fax (276) 628-7246

Abingdon: 779828-1

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February 2, 2012

RANGE RESOURCES

Mr. David Ledgerwood
Mrs. Ann Ledgerwood
11059 Mount Calm Drive
Glade Spring, VA 24340

Re: **Permanent Release of CBM Royalty**
Well VC-3655, VC-2844, VC-3307, and VC-503308
Dickenson County, Virginia

Dear Mr. and Mrs. Ledgerwood:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 41.41 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

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If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Phil Horn
Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc.
408 W. Main Street P. O. Box 2138 Abingdon, VA 24212 Tel (276) 628-9001 Fax (276) 628-7248
Abingdon: 779828-1

February 2, 2012



RANGE RESOURCES

Ms. Amy Janette Garrett
7030 Schwab Drive
Pensacola, FL 32504

Re: **Permanent Release of CBM Royalty**
Well VC-3655, VC-2844, VC-3307, and VC-503308
Dickenson County, Virginia

Dear Ms. Garrett:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 41.41 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

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If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM



February 2, 2012

RANGE RESOURCES

Mrs. Katrina Garrett Foster
Mr. Steven Foster
14427 Lee Highway
Bristol, VA 24202

**Re: Permanent Release of CBM Royalty
Well VC-3655, VC-2844, VC-3307, and VC-503308
Dickenson County, Virginia**

Dear Mr. and Mrs. Foster:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 41.41 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

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If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Phil Horn
Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc.

406 W. Main Street

P. O. Box 2138

Abingdon, VA 24212

Tel. (276) 628-9001

Fax (276) 628-7246

Abingdon: 779828-1



February 2, 2012

RANGE RESOURCES

Ms. Elizabeth Ann Powers
1972 Rose Ridge
Clintwood, VA 24228

Re: **Permanent Release of CBM Royalty**
Well VC-535612, VC-502970, VC-502597, and VC-2844
Dickenson County, Virginia

Dear Ms. Powers:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 53.15 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

EQT, as operator of the unit, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow or suspense account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in these wells.

By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in these wells.

Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc.

405 W. Main Street

P. O. Box 2138

Abingdon, VA 24212

Tel. (276) 628-9001

Fax (276) 628-7246

Abingdon: 779828-1

February 2, 2012



RANGE RESOURCES

Mrs. Gaynell P. Sykes
Mr. Clair Sykes
3719 Grandin Road
Roanoke, VA 24018

**Re: Permanent Release of CBM Royalty
Well VC-535612, VC-502970, VC-502597, and VC-2844
Dickenson County, Virginia**

Dear Mr. and Mrs. Sykes:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 53.15 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

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If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc.

406 W. Main Street

P. O. Box 2136

Abingdon, VA 24212

Tel. (276) 628-9001

Fax (276) 628-7246

Abingdon: 779828-1



February 2, 2012

RANGE RESOURCES

Mr. Fred Garrett
Mrs. Gail Garrett
14908 Carroll Street
Bristol, VA 24202

Re: **Permanent Release of CBM Royalty**
Well VC-3655, VC-2844, VC-3307, and VC-503308
Dickenson County, Virginia

Dear Mr. and Mrs. Garrett:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 41.41 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

EQT, as operator of the unit, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow or suspense account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in these wells.

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If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc.
408 W. Main Street P. O. Box 2136 Abingdon, VA 24212 Tel (276) 628-9001 Fax (276) 628-7246
Abingdon: 779828-1



February 2, 2012

RANGE RESOURCES

Mrs. Linda Frye Campbell
Mr. Alan Campbell
600 Kings Peak
Alpharetta, GA 30201

**Re: Permanent Release of CBM Royalty
Well VC-3655, VC-2844, VC-3307, and VC-503308
Dickenson County, Virginia**

Dear Mr. and Mrs. Campbell:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 41.41 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

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If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM



February 2, 2012

RANGE RESOURCES

Mr. Robert E. Garrett
P.O. Box 531
Clintwood, VA 24228

Re: **Permanent Release of CBM Royalty**
Well VC-3655, VC-2844, VC-3307, and VC-503308
Dickenson County, Virginia

Dear Mr. Garrett:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 41.41 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

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If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

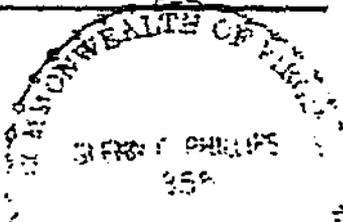
Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM

Latitude 37° 05' 00"

Longitude 82° 12' 30"



Lease No. PO-148 / T-411
 H. W. Sutherland
 296 Acres
 Clinchfield Coal Company /
 Pyxis Resources Company - coal
 Fine Mountain Oil & Gas, Inc. - oil & gas
 Gas 2.73 Ac. 4.65%

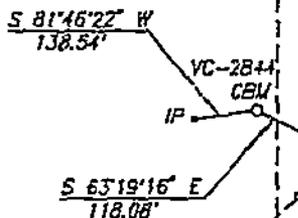
Lease No. 244316L
 Ray Bruce Powers - surface, oil & gas
 53.01 Acres
 Clinchfield Coal Company /
 Pyxis Resources Company - coal
 Gas 47.33 Ac. 80.53%

Barnum S. Powers - surface,
 oil & gas
 53.15 Acres
 Clinchfield Coal Company /
 Pyxis Resources Company - coal
 Gas 0.66 Ac. 1.12%

Lease No. 242237L
 Clifford J. Sutherland, et al - surface,
 oil & gas
 40.75 Acres
 Clinchfield Coal Company /
 Pyxis Resources Company - coal
 Gas 0.17 Ac. 0.29%

Lease No. 242602L
 Joselean S. Garrett, et al -
 surface, oil & gas
 41.41 Acres
 Clinchfield Coal Company /
 Pyxis Resources Company - coal
 Gas 0.44 Ac. 0.75%

Lease No. 244427L
 Clarence Truax, Jr. - surface, oil & gas
 63.96 Acres
 Clinchfield Coal Company /
 Pyxis Resources Company - coal
 Gas 7.44 Ac. 12.66% = 1.582596



Well Coordinates: (Va. St. Plane S. Zone)
 (Calculated from CCC coordinates)
 N 292,804 E 917,347

Well Coordinates: (Clinchfield Cool Co.)
 S 7,594.78 E 49,952.48

Well elevation determined by trigonometric leveling from BM MCD 227

Area of Unit = 58.77 Ac.

WELL LOCATION PLAT

COMPANY Equitable Resources Exploration WELL NAME AND NUMBER VC-2844
 TRACT NO. 244316L ELEVATION 2325.79 QUADRANGLE Duty
 COUNTY Dickenson DISTRICT Ervinton SCALE 1" = 400' DATE 4-8-1993

This Plat is a new plat X; an updated plat ; or a final location plat

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Blair F. Phillips

Licensed Professional Engineer or Licensed Land Surveyor

EXHIBIT "E"
VC-2844

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
6	Clifford J Sutherland and Rebecca Sutherland, H/W 411 W Fincastle Street Tazewell, VA 24651	Leased - EREX 242233L-01	0.0725%	0.0426
	Sharon S Catlett and Dr. John B Catlett, W/H 315 Albermale Avenue Richmond, VA 23226	Leased - EREX 242233L-02	0.1450%	0.0863
	Eleanor S Allen and Joe Allen, W/H 6659 Tower Drive #205 Alexandria, VA 22306	Leased - EREX 242233L-04	0.0725%	0.0426
	Total Gas Estate		0.2899%	0.1715

Coal Estate Only

6	Clinchfield Coal Company** Paul Guild, Chief engineer PO Box 7 Dante, VA 24237 Pyxis Resources Company Larry Cline, Property Manager PO Box 5100 Lebanon, VA 24266	Leased - EREX 241640L-01 PO -1042 T2C-233	0.2899%	0.1715
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**** Presently:**
Range Resources- Pine Mountain, Inc.
Attn: Jerry Grantham
406 W Main Street
PO Box 2136
Abingdon, VA 24212

**EXHIBIT "EE"
VC-2844**

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
Disbursement -01				
4 2084	Clarence W Truax, Jr., and Debra June Truax, H/W Route #2, Box 435 Luray, VA 22835	Leased - EREX 244427L-01	12.6610%	7.4400
	Total		12.6610%	7.4400
	Total Subsequent to RR-PM Waiver		12.661	7.44
Current Disbursement -02				
1 3530	Ray Bruce Powers and Marie Powers, H/W 1073 Long Road Xenia, OH 45385	Leased - EREX 244316L-01	80.5301%	47.3300
3 3505	Elizabeth Ann Powers Route 1, Box 402 Clintwood, VA 24228	Unleased	0.2936%	0.1646

BK 498PG 792

	Darrel C Powers and Dorothy Powers, H/W Box 193 Clinchco, VA 24226	Unleased	0.2936%	0.1646
	Gaynell Sykes and Clair Sykes, W/H 3719 Grandin Road, SW Roanoke, VA 24018	Unleased	0.2936%	0.1646
	Betty Lou Powers, Widow 202 Dogwood Drive Greeneville, TN 37743	Unleased	0.2936%	0.1646
5 2522	Joselean S Garrett, Widow PO Box 281 Clintwood, VA 24228	Leased - EREX 242002L-01	0.1248%	0.0734
	Amy J Garrett, H/W 7030 Schwab Drive Pensacola, FL 32504	Leased - EREX 242002L-02	0.1248%	0.0734
	David A Ledgerwood and Gail K Ledgerwood, H/W PO Box 800185 Tocoa Falls, GA 30598	Leased - EREX 242002L-03	0.1248%	0.0734
	Linda Frye Campbell 600 Kings Peak Alpharetta, GA 30201	Leased - EREX 242002L-05	0.1248%	0.0734
	Fred Garrett 14908 Carroll Street Bristol, VA 24202	Leased - EREX 242002L-06	0.0416%	0.0245
	Billy Garrett 509 6th Street Bristol, TN 37620	Leased - EREX 242002L-06	0.0416%	0.0245
	Katrina Garrett Foster 14427 Lee Highway Bristol, VA 24202	Leased - EREX 242002L-06	0.0416%	0.0245

BK 498PG 793

Robert E Garrett
PO Box 531
Clintwood, VA 24228

Leased - EREX 0.0624% 0.0367
242002L-07

Brandi Mooney Taylor
134 Rife Drive
Clintwood, VA 24228

Leased - EREX 0.0624% 0.0367
242002L-07

Total After RR-PM Waiver 82.3993% 48.4287

SUPPLEMENT "B"
VC-702844
93/04/20-0366

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>
<u>GAS ESTATE ONLY</u>					
1	Ray Bruce Powers and Marie Powers, H/W 1073 Long Road Xenia, OH 45385	Leased - EREX 244316L-01	80.5301%	47.3300	0.1007
	EQT Production Company				0.7046
Tract 1 Totals			80.5301%	47.3300	0.8053
2	Pine Mountain Oil & Gas, Inc.** Attn: Richard Brillhart PO Box 4000 Lebanon, VA	Leased - EREX 241490L-01 PO-148/T-411	4.6500%	2.7300	0.0058
	EQT Production Company				0.0407
			4.6500%	2.7300	0.0465
3	Barnum S Powers, Jr., and* Elizabeth Ann Powers, H/W Route 1, Box 402 Clintwood, VA 24228	Unleased	0.2240%	0.1316	0.0003
	Franklin Powers, Single Box 193 Clinchco, VA 24226	Unleased	0.2240%	0.1316	0.0003
	Darrel C Powers and Dorothy Powers, H/W Box 193 Clinchco, VA 24226	Unleased	0.2240%	0.1316	0.0003
	Gaynell Sykes and Clair Sykes, W/H 3719 Grandin Road, SW Roanoke, VA 24018	Unleased	0.2240%	0.1316	0.0003
	Betty Lou Powers, Widow 202 Dogwood Drive Greeneville, TN 37743	Unleased	0.2240%	0.1316	0.0003
	EQT Production Company				0.0098
			1.1200%	0.6582	0.0112
4	Clarence W Truax, Jr., and Debra June Truax, H/W Route #2, Box 435 Luray, VA 22835	Leased - EREX 244427L-01	12.6610%	7.4400	0.0158
	EQT Production Company				0.1108
			12.6610%	7.4400	0.1266

5	Joselean S Garrett, Widow PO Box 281 Clintwood, VA 24228	Leased - EREX 242002L-01	0.1070%	0.0629	0.0001
	Willie M Garrett and*** Amy J Garrett, H/W 7030 Schwab Drive Pensacola, FL 32504	Leased - EREX 242002L-02	0.1070%	0.0629	0.0001
	David A Ledgerwood and Gail K Ledgerwood, H/W PO Box 800185 Tocoa Falls, GA 30598	Leased - EREX 242002L-03	0.1070%	0.0629	0.0001
	Jessie R Garrett, Single*** 109 W Walnut Street Johnson City, TN 37601	Leased - EREX 242002L-04	0.1070%	0.0629	0.0001
	Nellie Frye, Widow*** 1009 Fredrick Street Bluefield, WV 24701	Leased - EREX 242002L-05	0.1070%	0.0629	0.0001
	Freddie Garrett and*** Shelvia Jean Garrett, H/W Box 982 Bristol, VA 24201	Leased - EREX 242002L-06	0.1070%	0.0629	0.0001
	Robert T Garrett and*** Virginia M Garrett, H/W PO Box 531 Clintwood, VA 24228	Leased - EREX 242002L-07	0.1070%	0.0629	0.0001
	EQT Production Company				0.0066
			0.7490%	0.4403	0.0075
6	Clifford J Sutherland and Rebecca Sutherland, H/W 411 W Fincastle Street Tazewell, VA 24651	Leased - EREX 242233L-01	0.0725%	0.0426	0.0001
	Sharon S Catlett and Dr. John B Catlett, W/H 315 Albermale Avenue Richmond, VA 23226	Leased - EREX 242233L-02	0.1450%	0.0863	0.0002
	Eleanor S Allen and Joe Allen, W/H 6659 Tower Drive #205 Alexandria, VA 22306	Leased - EREX 242233L-04	0.0725%	0.0426	0.0001
	EQT Production Company				0.0025
			0.2899%	0.1715	0.0029
	Total Gas Estate		100.0000%	58.7700	1.0000
	Percentage of Unit Leased		98.8800%		
	Percentage of Unit Unleased		1.1200%		
	Acreage in Unit Leased			58.1100	
	Acreage in Unit Unleased			0.6600	

COAL ESTATE ONLY

Tracts 1-6	Clinchfield Coal Company** Paul Guild, Chief engineer PO Box 7 Dante, VA 24237 Pyxis Resources Company Larry Cline, Property Manager PO Box 5100 Lebanon, VA 24266	Leased - EREX 241640L-01 PO -1042 T2C-233	100.0000%	58.7700	0.1250
	EQT Production Company				0.8750
Tract 1-6 Totals			100.0000%	58.7700	1.0000
	Total Coal Estate		100.0000%	58.7700	
	Percentage of Unit Leased		100.0000%		
	Percentage of Unit Unleased		0.0000%		
	Acreage in Unit Leased			58.7700	
	Acreage in Unit Unleased			0.0000	

* Bamum S Powers, Jr conveyed to Elizabeth Ann Powers via deed entered 05/25/2005, recorded in Dickenson County, VA at Instrument No. 050001245.

** Presently:

Range Resources- Pine Mountain, Inc.
 Attn: Jerry Grantham
 406 W Main Street
 PO Box 2136
 Abingdon, VA 24212

*** See Attached Exhibit and Lists of Heirs

INSTRUMENT #120000950
 RECORDED IN THE CLERK'S OFFICE OF
 DICKENSON VA
 JULY 17, 2012 AT 12:22PM

 RICHARD W. EDWARDS, CLERK
 RECORDED BY: GUP