

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	BUCHANAN PRODUCTION COMPANY)	
)	
RELIEF SOUGHT:	POOLING OF INTERESTS)	
	IN DRILLING UNIT NO. U-15/B)	VIRGINIA
	PURSUANT TO SECTION)	GAS AND OIL
	45.1-361.22, (CODE OF)	BOARD
	VIRGINIA, 1950 AS)	
	AMENDED) FOR THE PRODUCTION)	DOCKET NO.
	OF COALBED METHANE GAS)	VGOB 93-0622-0380
	FROM SHORT HOLES UNSEALED)	
	GOB, AND FROM ANY WELL)	
	LOCATED IN A LONG WALL PANEL)	
	(herein collectively)	
	referred to as "Coalbed)	
	Methane Gas" or "Gas"))	
)	
LEGAL DESCRIPTION:)	
)	
	DRILLING UNIT NUMBER U-15/B)	
	(Hereafter "Subject Drilling Unit"))	
	IN THE OAKWOOD COALBED GAS FIELD II)	
	VANSANT QUADRANGLE, SOUTH GRUNDY)	
	MAGISTERIAL DISTRICT, BUCHANAN COUNTY,)	
	VIRGINIA (the "Subject Lands" are more)	
	particularly described on Exhibit)	
	"A", attached hereto and made a)	
	part hereof))	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on June 22, 1993, Dickenson Conference Room, Southwest Virginia 4-H Center, Abingdon, Virginia.
2. Appearances: Howard G. Salisbury and Mark A. Swartz of the firm Kay, Casto, Chaney, Love and Wise, appeared for the Applicant; and Sandra B. Riggs, Assistant Attorney General was present to advise the Board.
3. Jurisdiction and Notice: Pursuant to Sections 45.1-361.1 et seq., Virginia Code, 1950 as amended, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of potential owners, i.e., persons identified by Applicant as having or claiming the rights to coalbed methane gas in all coal seams below the Tiller Seam (hereafter "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands; (2) has given notice to all parties so identified (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) and entitled by §§ 45.1-361.19 and 45.1-361.22, Virginia Code, 1950 as amended, to notice of this application; and (3) that the persons set forth in Exhibit B hereto are persons identified by applicant as surface owners who may be claimants of coalbed methane gas interests in Subject Formation, in Subject Drilling Unit underlying and comprised of Subject Lands who are not subject to any lease and/or who have voluntarily agreed to pool their

interests. Further, the Board has caused notice of this hearing to be published as required by § 45.1-361.19B, Virginia Code, 1950 as amended. Whereupon, the Board hereby finds that, the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: Exhibit C pages 1 and 2; Exhibit G, Page 3 of the Application.

5. Dismissals: Raymond Guy Boyd and Barbara Boyd.

6. Relief Requested: Applicant requests (1) that pursuant to §§ 45.1-361.22, including the applicable portions of § 45.1-361.21, Code of Virginia, 1950 as amended, the Board pool all the rights and interests in Subject Drilling Unit, including those of the known and unknown persons named herein and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"); and (2) that the Board designate Oxy USA, Inc. as Unit Operator.

7. Relief Granted: The requested relief in this cause be and hereby is granted and: (1) Pursuant to Sections 45.1-361.21.C.3, Code of Virginia, 1950 as amended, Oxy USA, Inc. (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate any well in the Subject Drilling Unit, subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, to the Oakwood Coalbed Gas Field Order OGCB 3-90, dated May 18, 1990, as amended by VGOB 93-0216-0325 to encompass the Hurricane Branch Extension; to the Oakwood Coalbed Gas Field Order II, Board's Order No. VGOB 91-1119-162, effective as of December 17, 1991, as amended by VGOB 93-0216-0336/93-0316-0349; to § 480-05-22.1 et seq., Gas and Oil Regulations; and to § 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the rights and interests in and to the Gas in Subject Drilling Unit, including those of the known and unknown persons listed on Exhibit "B", attached hereto and made a part hereof who have not leased and voluntarily agreed to pool their interest in the Subject Drilling Unit, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit underlying and comprised of the Subject Lands.

<u>Subject Formation</u>	<u>Unit Size</u>	<u>Permitted Well Location</u>	<u>Field and Well Classification</u>	<u>Order Number</u>
All coal seams below the Tiller seam and associated strata to an approximate drilling depth of 2,000 feet	Approximately 80-acre square drilling unit	One well bore to be located in Unit U-15/B	Oakwood Coalbed Gas Field II for Coalbed Methane Gas Wells for short hole gas, and unsealed gob gas production	VGOB No. 91-1119-162 as modified by VGOB 93-0216-0336/93-0316-0349

For the Subject Drilling Unit
underlying and comprised of the Subject
Land referred to as:

Unit Number U-15/B
Buchanan County, Virginia

In conjunction with the Oakwood I Order (OCGB 3-90), the Board's Order No. VGOB 91-1119-0162, (as amended by VGOB 93-0216-0336/93-0316-0349), establishes a uniform method of development in the Oakwood Coalbed Methane Gas Field for the various methods and phases of production both before, during and after long wall mining of the coal seams located therein. Specifically, the Board adopts the following method for calculation of production, revenue and costs for production of Coalbed Methane Gas from Short Hole, Unsealed Gob or any well authorized by the Code of Virginia dependent upon the particular long wall mining plan applicable to each 80-acre unit once the long wall panel(s) located in the drilling unit has been isolated by the driving of entries. (The following method of calculation shall not, however, apply to wells producing under the Oakwood I Order unless and until the circumstances contemplated by subparagraph 7.i. below have occurred.) The designated operator of any 80-acre drilling unit or units within the boundaries of which any long wall panel which has been isolated by the driving of entries is located and from which Unsealed Gob Gas, Short Hole Gas or Gas from any well authorized by the Code of Virginia and located in a longwall panel is produced, shall calculate production and revenue based upon the mine plan as implemented within each affected 80-acre drilling unit and in particular, based upon the mineral acreage, as platted upon the surface, in each 80-acre drilling unit actually contained within a long wall panel as depicted by said mine plan. Except as otherwise provided herein, a copy of the pertinent portion of the mine plan being utilized to calculate production, revenue and costs from any affected 80-acre drilling unit shall be filed of record with the Board prior to the payment of any revenue based upon such calculations. The formula or division of interest for production from any 80-acre drilling unit affected by a long wall panel and from any separately owned tract in any such 80-acre unit shall be calculated as follows:

- 7.1. For Short Hole Gas - The amount of production produced from and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected unit and the long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.
- 7.2. For Unsealed Gob Gas - The amount of production produced from and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected unit and the long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.
- 7.3. i. For Gas from Any Well Located in a Long Wall Panel. After actual commencement of coal operations by the driving of entries and completion of isolation of a long wall panel, the amount of Gas produced from such a well and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected 80-acre drilling unit and the isolated long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.
 - ii. Prior to the actual commencement of coal mining operations by the driving of entries and completion of isolation of a long wall panel, gas from an well located in a proposed long wall panel,

shall be produced from and allocated to only the 80-acre drilling unit in which the well is located.

8. Election and Election Period: In the event any person pooled hereby has not reached a voluntary agreement to share in the operation of any well contemplated by this Order at a rate of payment mutually agreed to by the said gas or oil owner and the Operator, then such person may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any gas or oil owner pooled hereby may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation VR 480-05-22.2, Section 10 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Allocable, Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The estimated Allocable, Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Allocable, Completed-for-Production Panel Costs:

Panel 1 Dev.East	-	\$190,307.00
Panel 2 Dev.East	-	\$135,912.00

A Participating Operator's proportionate cost hereunder shall be the results obtained by multiplying the Participating Operators' "Division of Interest" as set forth in the fourth column of Exhibit G, Pages 4 and 5, times each of the panel costs set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Allocable, Completed-for-Production Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, any gas or oil owner pooled hereby may elect to accept a cash bonus consideration of \$1.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received

by the Unit Operator for the sale of the Coalbed Methane Gas and gas condensate produced from any well development covered by this Order multiplied by the gas or oil owner's percentage as set forth in Exhibit G, page 4 (for purposes of this Order, net proceeds shall be actual proceeds received multiplied by the gas or oil owner's percentage as set forth in Exhibit G, page 4, less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said gas or oil owner. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within sixty (60) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing gas or oil owner in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

The election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to and hereby does lease and assign its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any gas or oil owner pooled hereby may elect to share in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's right, interests, and claims in and to the Gas from Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such

participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person pooled hereby has not reached a voluntary agreement to share in the operations of any well contemplated by this Order at a rate of payment mutually agreed to by said gas or oil owner and the Operator within the time established by Paragraph 8 for the making of elections, and said person fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above, then such person shall be deemed to have elected not to participate in the proposed development and operation of Subject Drilling Unit and shall be deemed, subject to a final legal determination or ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

11. Default By Participating Person: In the event a person elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Allocable Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the cash bonus consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any such cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person pooled hereby is unable to reach a voluntary agreement to share in the operation of any well contemplated by this Order at a rate of payment mutually agreed to by said gas or oil owner and the Operator, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of the well in Subject Formations in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator such person's right, interests, and claims in and to said well, in Subject Formation in Subject

Drilling Unit, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder.

13. Unit Operator (or Operator): OXY USA, Inc., be and hereby is designated as Unit Operator authorized to drill and operate any well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, §§ 480-05-22.1 et seq., Gas and Oil Regulations and §§ 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

OXY USA INC.
P. O. Drawer Q
Richlands, VA 24641
Phone: (703) 964-9803
Fax: (703) 964-0381
Attn: Martin E. Wirth, Land Manager

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of any well covered hereby within three hundred and sixty-five (365) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which any well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the one year period referred to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the rights and interests in and to the Gas owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

By this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an interest-bearing escrow account, (herein "the Escrow Account") to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described:

Tazewell National Bank
P. O. Box 909
Tazewell, VA 24651
(herein "Escrow Agent")

16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Section 45.1-361.21.D, Code of Virginia, 1950 as amended, and said sums shall be deposited by the Operator into the Escrow Account, commencing within sixty (60) days of recording of this Order, and continuing thereafter on a

monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with § 45.1-361.21.D., Code of Virginia, 1950 as amended.

- 16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment of other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment or other payment, together with Participating Operator's Proportionate Costs paid to Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Virginia Code Sections 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within sixty (60) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.
17. Special Findings: The Board specifically and specially finds:
- 17.1. Applicant is a Virginia general partnership comprised of Appalachian Operators, Inc., and Appalachian Methane, Inc., and is duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.2 Based on the evidence presented by Applicant, OXY USA, Inc. assigned all of its interests in Buchanan County, Virginia in coalbed methane leases and other interests to Applicant, which assignment of interests was recorded in the public records of Buchanan County, Virginia on or about March 20, 1992. Applicant claims ownership of gas leases, coalbed methane gas leases, and/or coal leases representing 67.17552 percent of the oil and gas interest and 100 percent of the coal interest in Subject Drilling Unit, and applicant claims the right to explore for, develop and produce coalbed methane gas from coal seams below the Tiller seam in Unit Number U-15/B in Buchanan County, Virginia, which Subject Lands are more particularly described in Exhibit "A".
- 17.3 Applicant has delegated to OXY USA Inc., authority to explore, develop and maintain the properties and assets of Applicant now owned or hereafter acquired, which delegation is evidenced by resolution of the management committee of Applicant introduced as Exhibit J, and Applicant seeks the appointment of OXY USA Inc. as the coalbed methane gas well Unit Operator of Subject Drilling Unit. Further, OXY USA Inc. has accepted Applicant's delegation and has agreed to explore, develop and maintain the properties and assets of Applicant, and has consented to serve as coalbed methane gas well Unit Operator for Subject Drilling Unit and to faithfully discharge

- the duties imposed upon it as Unit Operator by statute and regulation, all as evidenced by the consent introduced as Exhibit J.
- 17.4 OXY USA Inc. is a Delaware corporation duly authorized to transact business in the Commonwealth of Virginia and is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - 17.5 Applicant has proposed the drilling of well(s) on the Subject Drilling Unit to develop the pool in Subject Formations. Applicant's Exhibit G, page 1, depicts Island Creek Coal Company's VP-8 mine works plan underlying Subject Drilling Unit.
 - 17.6 The estimated total production from Subject Drilling Unit is 125 to 550 MMCF. The estimated amount of reserves from the Subject Drilling Unit is 125 to 550 MMCF.
 - 17.7 Respondents are surface owners who may claim rights to coalbed methane gas in Subject Drilling Unit listed on Exhibit "B". Set forth in Exhibit "B" is the name and last known address of each person who has not, in writing, leased to or voluntarily pooled their interests in Subject Drilling Unit for its development and identified by the Applicant as having or claiming a potential interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, representing 32.82448 percent of the oil and gas interests and 0 percent of the coal interests in Subject Drilling Unit.
 - 17.8 The Board has heretofore been presented with Exhibit K, a contract approval abstract, which purports to summarize the basic agreements reached by Island Creek Coal Company, OXY USA Inc. and Buchanan Production Company concerning the consideration to be paid by applicant for the use of the well bores to be used to produce gas from Subject Drilling Unit, which cost is incorporated in and made a part of the Allocable Completed-for-Production Costs, set forth in Paragraph 9.1 above or on Exhibit G hereto.
 - 17.9 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above;
 - 17.10 The Board has not heretofore entered an Order pooling interests for Subject Drilling Unit pursuant to its Oakwood Coalbed Gas Field I Order, OGCB No. 3-90; and
 - 17.11 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of coalbed methane gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.
18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy

of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 10th day of August, 1993, by a majority of the Virginia Gas and Oil Board.

Benny R. Wampler
Chairman, Benny R. Wampler

DONE AND PERFORMED this 10th day of August, 1993, by Order of this Board.

Byron Thomas Fulmer
Byron Thomas Fulmer
Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

GARRETT acknowledged on this 10th day of August, 1993, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Susan G. Garrett
Susan G. Garrett
Notary Public

My Commission expires 7/31/94

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

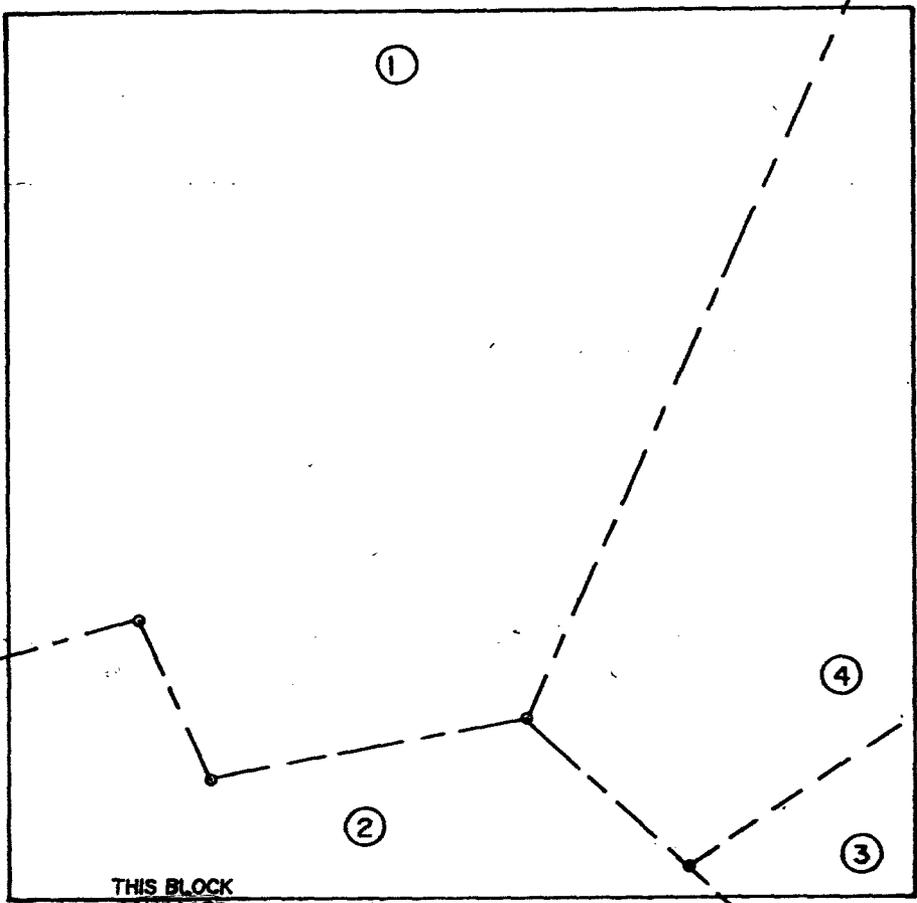
Acknowledged on this 10th day of August, 1993, personally before me a notary public in and for the Commonwealth of Virginia, appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Diane J. Davys
Diane J. Davys
Notary Public

My Commission expires 9/30/97



BEARING BASIS
ISLAND CRK.
VP 6 EAST
STATE PLANE
COORDINATE SYSTEMS



THIS BLOCK
COMPOSED
OF 80 acs.

Exhibit "A"
VGOB-93-06-22-0380

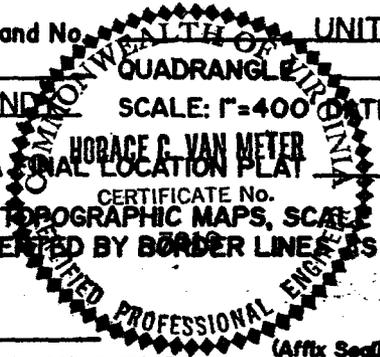
WELL LOCATION PLAT

COMPANY OXY USA INC. WELL NAME and No. UNIT U15
TRACT No. NA ELEVATION NA QUADRANGLE VANSANT
COUNTY BUCHANAN DISTRICT SOUTH GRUND SCALE: 1"=400' DATE 11/2/'92

THIS PLAT IS A NEW PLAT X ; AN UPDATED PLAT _____ ; OR A FINAL LOCATION PLAT _____

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

HC Van Meter



LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

PARTIES RESPONDENT
 EXHIBIT "B"
 Unit No.: U-15

RESPONDENT(S) WHO HAVE NOT LEASED OR OTHERWISE CONTRACTED WITH APPLICANT

	<u>Owner</u>	<u>Mineral Ownership</u>	<u>Net Acreage Within Unit</u>	<u>Undivided Net Interest Within Unit</u>
	Tract <u>Three</u>			
1.	Virginia H. Childress 6102 Violet Street Kingsport, Tn. 37663	Oil & Gas	1.5220 acs	1.9025%
2.	Fay and Lee Couch 129 S. Mulberry Street Madison, In. 47220	Oil & Gas	0.4152 acs	0.519%
3.	Eula Hensdill Route 1, Box 156 Castlewood, Va. 24224	Oil & Gas	0.4152 acs	0.519%
4.	Madeline and Karl Tucker 1253 Ovington Road Jacksonville, Fl. 32216	Oil & Gas	0.4152 acs	0.519%
5.	Eleanor and Robert Hawkins 2719 Brookwood Drive Knoxville, Tn. 37917	Oil & Gas	0.4152 acs	0.519%
6.	Wanda and George Cochran, Jr. Divi Hotel Orangestad, Aruba Netherland, Antiles	Oil & Gas	0.4152 acs	0.519%
7.	Edith Presnell 3437 Rock Spring Baileys Crossroads, Va. 22041	Oil & Gas	0.4152 acs	0.519%
8.	Phyliss Everett 4472 Dike Road Winter Park, Fl. 37292	Oil & Gas	0.4152 acs	0.519%
9.	Beatrice and Clarence Raleigh Route 6, Lot 59 - Hawkins Mobile Park Church Hill, Tn. 37642	Oil & Gas	0.4152 acs	0.519%
10.	Carl and Claudia Childress 7604 Covewood Drive Jacksonville, Fl. 32224	Oil & Gas	0.4152 acs	0.519%
11.	Emory and Katherine Childress 6102 Violet Street Kingsport, Tn. 37663	Oil & Gas	0.4152 acs	0.519%
12.	Verna and Joseph C. Taylor 8793 Lonepine Road Richmond, Va. 23229	Oil & Gas	0.0830 acs	0.10375%
13.	Louise and Lester Agee 7601 Bull Run Road Manassas, Va. 22110	Oil & Gas	0.0830 acs	0.10375%

14.	Straley D. Kitts Route 4, Box 244 Madison Heights, Va. 24572	Oil & Gas	0.0830 acs	0.10375%
5.	Warren and Jacqueline Kitts 5320 Twilight Road N.W. Roanoke, Va. 24019	Oil & Gas	0.0830 acs	0.10375%
16.	Wendell and Angie Kitts Box 53 Bastian, Va. 24314	Oil & Gas	0.0830 acs	0.10375%
17.	Jessie Childress, Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	6.0880 acs	7.61%

Tract Four

1.	Bessie Jackson Robinson Hammonds Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.3907 acs	0.4884%
2.	Myrtle Jackson Hale Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.3907 acs	0.4884%
3.	Carlous Jackson Rt 2, Box 77 Oakwood, Va. 24631	Oil & Gas	0.1302 acs	0.1628%
4.	Dallas Jackson Rt 2, Box 77 Oakwood, Va. 24631	Oil & Gas	0.1302 acs	0.1628%
5.	Patsy Ruth Coleman 1061 Conn St. Imperial Beach, Ca. 92032	Oil & Gas	0.1302 acs	0.1628%
6.	Virgie Doston Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.58615 acs	0.73269%
7.	Edd Looney Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.58615 acs	0.73269%
8.	Kay Childress 127 Ranson Drive Alexandria, Va. 22301	Oil & Gas	0.02930 acs	0.03662%
9.	Ancil Childress Box 216 Rowe, Va. 24646	Oil & Gas	0.02930 acs	0.03662%
10.	L. C. Childress Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.02930 acs	0.03662%

11.	Janice Hodock Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.02930 acs	0.03662%
12.	James H. Childress Box 216 Rowe, Va. 24646	Oil & Gas	0.02930 acs	0.03662%
13.	Lillie Childress Bailey Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.146538 acs	0.03662%
14.	John B. Childress Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.146538 acs	0.03662%
15.	Vida Childress Murphy Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.146538 acs	0.03662%
16.	Julia Childress Lowe Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.146538 acs	0.03662%
17.	Farley Childress Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.146538 acs	0.03662%
18.	Ronkeith Childress Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.146538 acs	0.03662%
19.	Allen Childress Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.146538 acs	0.03662%
20.	Raymond Guy and Barbara Boyd Box 541 Honaker, Va. 24620	Oil & Gas	0.012211 acs	0.015264%
21.	Wanda Lee Boyd Rt. 1, Box 300-A Vansant, Va. 24656	Oil & Gas	0.012211 acs	0.015264%
22.	Tivis Boyd, Jr. Rt. 1, Box 330-A Vansant, Va. 24656	Oil & Gas	0.012211 acs	0.015264%
23.	Jennings Vandyke Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.033663 acs	0.04207%

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24.	Herman Looney Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.036634 acs	0.04207%
25.	Clarence Looney Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.036634 acs	0.04207%
26.	Elsie L. Ratliff Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.036634 acs	0.04207%
27.	Faye L. Olinski Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.036634 acs	0.04207%
28.	Edna L. Hale Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.036634 acs	0.04207%
29.	Juanita Price Rt. 1, Box 29 - A Raven, Va. 24639	Oil & Gas	0.005226 acs	0.006532%
30.	Roger Paul Looney Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.005226 acs	0.006532%
31.	Warren Looney Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.005226 acs	0.006532%
32.	Charles Don Looney Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.005226 acs	0.006532%
33.	Janice Carol Looney Rt. 2, Box 55 Oakwood, Va. 24631	Oil & Gas	0.005226 acs	0.006532%
34.	Lawrence Gary Looney Rt. 2, Box 55 Oakwood, Va. 24631	Oil & Gas	0.005226 acs	0.006532%
35.	Loretta Joyce Stacy Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.005226 acs	0.006532%
36.	Clarence Childress Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.293076 acs	0.366346%

37.	Dorothy R. and Fred Jacobson 1741 Indian River Road Virginia Beach, Va. 23456	Oil & Gas	0.006105 acs	0.007632%
38.	Kay R. and Tommy Phillips Star Rt., Box 21 Bell Island Road Currituck, N. C. 27929	Oil & Gas	0.006105 acs	0.007632%
39.	Charles L. Runyon 4233 Cardinal Lane Suffolk, Va. 23434	Oil & Gas	0.006105 acs	0.007632%
40.	Kenneth Ray Runyon 4233 Cardinal Lane Suffolk, Va. 23434	Oil & Gas	0.006105 acs	0.007632%
41.	Brenda R. and Gerald Armentrout 2279 Airport Road Suffolk, Va. 23434	Oil & Gas	0.006105 acs	0.007632%
42.	Donna R. and Harry Cleveland 116 Burnetts Court Suffolk, Va. 23434	Oil & Gas	0.006105 acs	0.007632%
43.	James C. Suttle 2208 Cross Street Suffolk, Va. 23434	Oil & Gas	0.036634 acs	0.045793%
44.	Perry Vandyke Rt. 2, Box 137 Cedar Bluff, Va. 24609	Oil & Gas	0.036634 acs	0.045793%
45.	Claude and Allene Vandyke P. O. Box 92 Haysi, Va. 24256	Oil & Gas	0.036634 acs	0.045793%
46.	Granville and Thelma Vandyke Rt. 2, Box 137 Cedar Bluff, Va. 24609	Oil & Gas	0.036634 acs	0.045793%
47.	Mary Vandyke Cook P. O. Box 250 Vansant, Va. 24656	Oil & Gas	0.036634 acs	0.045793%
48.	Fred Vandyke 1069 Cox Ave Chesapeake, Va. 23323	Oil & Gas	0.036634 acs	0.045793%
49.	Marie V. and Charles Hale P. O. Box 431 Gate City, Va. 24251	Oil & Gas	0.036634 acs	0.045793%
50.	Jennie Childress Heirs, Devises, Successors or Assigns Address Unknown	Oil & Gas (Dower int)	3.663461 acs	4.57932%
51.	Fay and Lee Couch 129 S. Mulberry St Madison, In. 47220	Oil & Gas (sub to Dow)	0.033304 acs	0.04163%

52.	Eula Hensdill Rt. 1, Box 156 Castlewood, Va. 24224	Oil & Gas (sub to Dow)	0.033304 acs	0.04163%
53.	Madeline and Karl Tucker 1253 Ovington Rd Jacksonville, Fl. 32216	Oil & Gas (sub to Dow)	0.033304 acs	0.04163%
54.	Eleanor and Robert Hawkins 2719 Brookwood Drive Knoxville, Tn. 37917	Oil & Gas (sub to Dow)	0.033304 acs	0.04163%
55.	Wanda and George Cochran, Jr. Divi Hotel Oranjestad, Aruba Netherland, Antiles	Oil & Gas (sub to Dow)	0.033304 acs	0.04163%
56.	Edith Presnell 3437 Rock Spring Baileys Crossroads, Va. 22041	Oil & Gas (sub to Dow)	0.033304 acs	0.04163%
57.	Phyllis Evertt 4472 Dike Road Winter Park, Fl. 32792	Oil & Gas (sub to Dow)	0.033304 acs	0.04163%
58.	Beatrice and Clarence Raleigh Rt 6, Lt 59- Hawkins Mobile Park Church Hill, Tn. 37642	Oil & Gas (sub to Dow)	0.033304 acs	0.04163%
59.	Carl and Claudia Childress 7604 Covewood Drive Jacksonville, Fl. 32224	Oil & Gas (sub to Dow)	0.033304 acs	0.04163%
60.	Emory and Katherine Childress 6102 Violet Street Kingsport, Tn. 37663	Oil & Gas (sub to Dow)	0.033304 acs	0.04163%
61.	Verna and Joseph C. Taylor 8793 Lonepine Road Richmond, Va. 23229	Oil & Gas	0.000666 acs	0.00038%
62.	Louise and Lester Agee 7601 Bull Run Road Manassas, Va. 22110	Oil & Gas	0.000666 acs	0.00038%
63.	Straley D. Kitts Rt. 4, Box 244 Madison Heights, Va. 24572	Oil & Gas	0.000666 acs	0.00038%
64.	Warren and Jacqueline Kitts 5320 Twilight Rd. NW Roanake, Va. 24019	Oil & Gas	0.000666 acs	0.00038%
65.	Wendell and Angie Kitts Box 53 Bastian, Va. 24314	Oil & Gas	0.000666 acs	0.00038%
66.	Estel Looney Box 57 Oakwood, Va. 24631	Oil & Gas	0.122115 acs	0.15264%

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67.	Elmer Looney Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.122115 acs	0.15264%
68.	Eules F. Looney Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.122115 acs	0.15264%
69.	Marceline Lester Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.073269 acs	0.09158%
70.	Harold Looney Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.073269 acs	0.09158%
71.	Jimmy B. Looney Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.073269 acs	0.09158%
72.	Larry Q. Looney Box 125 Grundy, Va. 24614	Oil & Gas	0.073269 acs	0.09158%
73.	Dollie Sue Grace Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.073269 acs	0.09158%
74.	Ruby C. and Oscar White P. O. Box 580 Oakwood, Va. 24631	Oil & Gas	0.091586 acs	0.11448%
75.	Virginia H. Childress 6102 Violet Street Kingsport, Tn. 37662	Oil & Gas	0.091586 acs	0.11448%
76.	Mary Childress Miller Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.091586 acs	0.11448%
77.	Pauline M. Childress Box 84 Oakwood, Va. 24631	Oil & Gas (life estate)	0.091585 acs	0.11448%
78.	Robert Edgar and Nancy Childress, Jr. P. O. Box Q Oakwood, Va. 24631	Oil & Gas (sub to life estate)	0.030528 acs	0.03816%
79.	Patricia C. and Larry Blankenship Box 881 Tazewell, Va. 24651	Oil & Gas (sub to life estate)	0.030528 acs	0.03816%

80.	Steven Mack and Sharon Childress 6013 Iris Drive Raleigh, N. C. 27612	Oil & Gas (sub to life estate)	0.030528 acs	0.03816%
81.	Ruth A. Looney Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.366344 acs	0.45793%
82.	Jettie Lee Stiltner Shortridge Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (dower int)	0.488461 acs	0.61057%
83.	Farrell Wayne Shortridge Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (sub to dow)	0.081410 acs	0.10176%
84.	Frazier Arnorld Shortridge Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (sub to dow)	0.081410 acs	0.10176%
85.	Judith Stiltner Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (sub to dow)	0.081410 acs	0.10176%
86.	Connie Shortridge Sluder Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (sub to dow)	0.081410 acs	0.10176%
87.	Mable Mullins Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (sub to dow)	0.081410 acs	0.10176%
88.	Harold Shortridge Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (sub to dow)	0.081410 acs	0.10176%
89.	Hettie Elswick Hess Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (sub to dow)	0.488461 acs	0.61057%
90.	Thurman Shortridge Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.488461 acs	0.61057%
91.	Lonzo Murphy Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	1.465384 acs	1.83173%

92.	Vernie S. Baldrige Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.133216 acs	0.16652%
93.	Ora M. Baldrige Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.133216 acs	0.16652%
94.	Effie S. and Cecil Looney P. O. Box 115 Rosedale, Va. 23280	Oil & Gas	0.133216 acs	0.16652%
95.	Nell K. Hale Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.133216 acs	0.16652%
96.	Roy B. McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.133216 acs	0.10652%
97.	Jessie McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.133216 acs	0.10652%
98.	Ed Harold McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.133216 acs	0.10652%
99.	Dale Robinson McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.133216 acs	0.10652%
100.	Etta Ruth McGlothlin Justice Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.133216 acs	0.10652%
101.	Junita McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.133216 acs	0.10652%
102.	Franklin Perry McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.133216 acs	0.10652%
103.	Rosa V. Elswick McGlothlin Norman Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (Dower Int)	1.465384 acs	1.83173%

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104.	Pearl McGlothlin Matney P. O. Box 1105 Grundy, Va. 24614	Oil & Gas (sub to dow)	0.162820 acs	0.20352%
105.	Sally McGlothlin Charles Hatfield 4443rd Avenue Charleston, WV. 25303	Oil & Gas (sub to dow)	0.162820 acs	0.20352%
106.	Roy McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (sub to dow)	0.162820 acs	0.20352%
107.	John McGlothlin, Jr. Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (sub to dow)	0.162820 acs	0.20352%
108.	Kermit McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (sub to dow)	0.162820 acs	0.20352%
109.	Leonard McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (sub to dow)	0.162820 acs	0.20352%
110.	Samie Gilbert McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (sub to dow)	0.162820 acs	0.20352%
111.	Victory McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (sub to dow)	0.162820 acs	0.20352%
112.	Buford Lee McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas (sub to dow)	0.162820 acs	0.20352%
113.	Ellis Shortridge Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.112721 acs	0.14090%
114.	Bea Johnson Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.112721 acs	0.14090%
115.	June and Howell Arms Rt. 1, Box 117 Vansant, Va. 24656	Oil & Gas	0.112721 acs	0.14090%

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116.	Edd Shortridge Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.112721 acs	0.14090%
117.	Hassell Shortridge Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.112721 acs	0.14090%
118.	Lola Skeens Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.112721 acs	0.14090%
119.	Carl Shortridge Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.112721 acs	0.14090%
120.	Faye Delrosario Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.112721 acs	0.14090%
121.	Paul Shortridge Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.112721 acs	0.14090%
122.	Marlene Rife Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.112721 acs	0.14090%
123.	John M. Shortridge, Jr. Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.112721 acs	0.14090%
124.	Freddie Shortridge Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.112721 acs	0.14090%
125.	Irene Stacy Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	0.112721 acs	0.14090%
126.	Phyllis McGlothlin Rt. 1, Box 182 Hilton, Va. 24258	Oil & Gas	0.266433 acs	0.33304%
127.	Ralph E. McGlothlin Route 1, Box 182 Hiltons, Va. 24258	Oil & Gas	0.266433 acs	0.33304%
128.	Robert D. and Patricia McGlothlin Rt. 1, Box 273F Dublin, Va. 24084	Oil & Gas	0.133216 acs	0.16652%

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129.	Helen E. Counts 1334 Augusta Street Bluefield, WV. 24701	Oil & Gas	0.266433 acs	0.33304%
130.	Frankie Mae Street Rt. 4, Box 54 Grundy, Va. 24614	Oil & Gas	0.266433 acs	0.33304%
131.	Nannie Presley Lockhart Rt. 1, Box 79 Pounding Mill, Va. 24637	Oil & Gas	0.266433 acs	0.33304%
132.	Donald A. and Mary McGlothlin, Sr. P. O. Box 904 Grundy, Va. 24614	Oil & Gas	0.088811 acs	0.11101%
133.	Billy Sue Dixon Rt. 1, 200 Heather Road Bristol, Va. 24201	Oil & Gas	0.088811 acs	0.11101%
134.	Peggy Sue and Henry Durham 2223 Island Road Blountville, Tn. 37617	Oil & Gas	0.088811 acs	0.11101%
135.	Woodrow W. and Sally McGlothlin Box 266 Oakwood, Va. 24631	Oil & Gas	0.266433 acs	0.33304%
136.	Leslie Mullins c/o Ann M. Washburn 233 Strugeon Drive Tallahassee, Fl. 32301	Oil & Gas	0.088811 acs	0.11101%
137.	Ann Lilly 5885 Trailways Drive, #725 Ft. Meyers, Fl. 33907	Oil & Gas	0.02664 acs	0.0333%
138.	Vicey McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	Oil & Gas	15.24 acs	19.05%

EXHIBIT "B1"

Other persons entitled to notice under Va. Code Ann. § 45.1-361.19

Name

Status of Ownership

Tract 4

- | | | | | |
|----|--------------------------------------------------------------------------------------------|----------------------------------------------|-------------|----------|
| 1. | Internal Revenue Service
Special Procedure Unit
P. O. Box 125
Richmond, Va. 23240 | Oil & Gas
(Respondent No. 74)
Tax Lien | .091586 acs | 0.11448% |
|----|--------------------------------------------------------------------------------------------|----------------------------------------------|-------------|----------|

Applicant, has under lease or contract the Coalbed Methane Gas underlying the tract(s) within this unit from all other interest owners.

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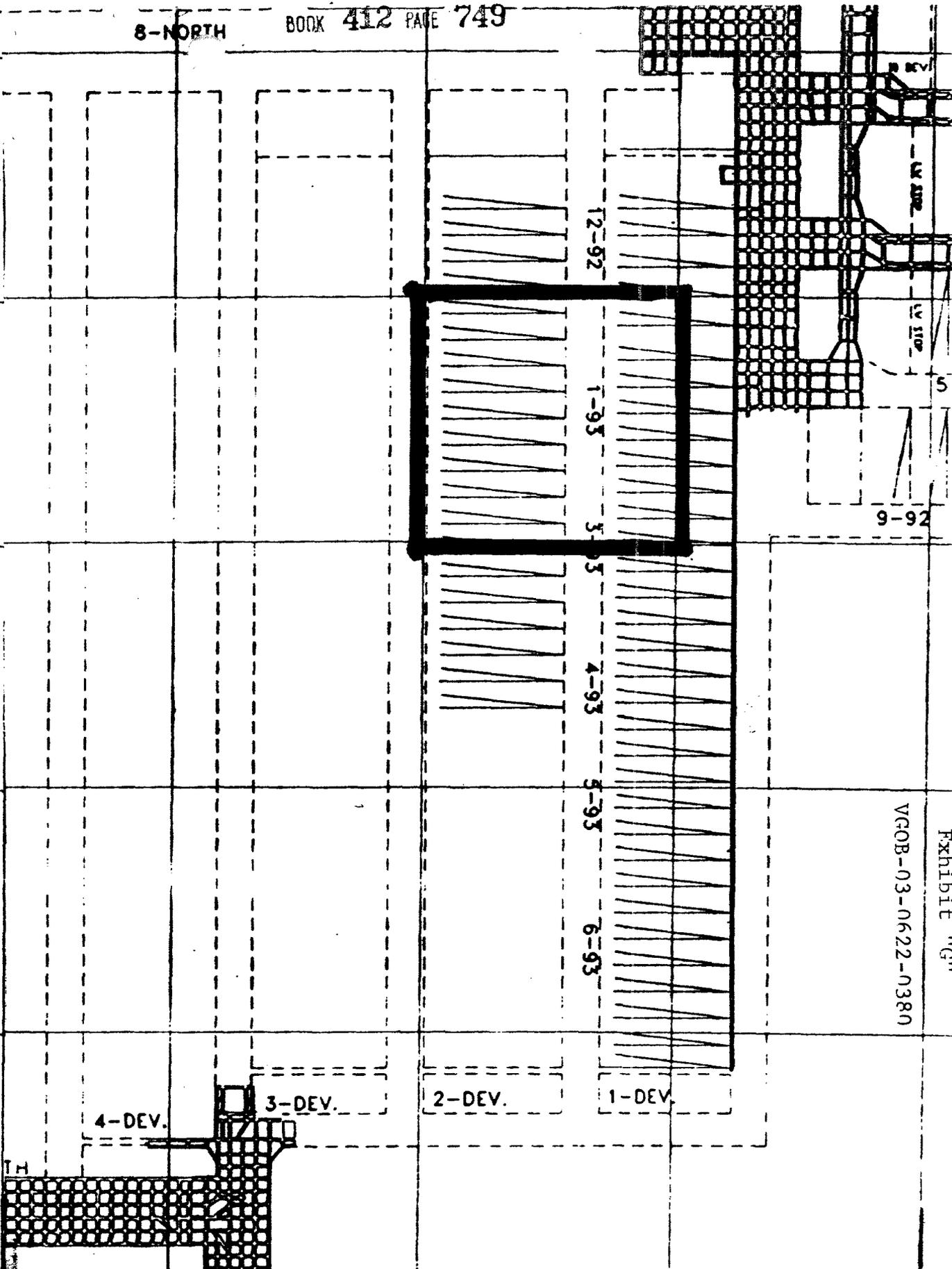


Exhibit "G"
VGOB-03-0622-0380

W V U T

EXHIBIT "G", Page 4
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FORMULA FOR DIVISION OF INTEREST

UNIT: U-15			
NAME	NET% INTEREST	UNIT% INTEREST	PANEL%
VP8 1 Dev. EAST	IN UNIT *	IN PANEL **	INTEREST
Virginia H. Childress	1.9025%	15.4930	0.2948
Fay and Lee Couch	0.5606%	15.4930	0.0869
Eula Hensdill	0.5606%	15.4930	0.0869
Madeline & Karl Tucker	0.5606%	15.4930	0.0869
Eleanor & Robert Hawkins	0.5606%	15.4930	0.0869
Edith Presnell	0.5606%	15.4930	0.0869
Wanda & George Cochran, Jr.	0.5606%	15.4930	0.0869
Phyliss Everett	0.5606%	15.4930	0.0869
Beatrice & Clarence Raleigh	0.5606%	15.4930	0.0869
Carl & Claudia Childress	0.5606%	15.4930	0.0869
Emory & Katherine Childress	0.5606%	15.4930	0.0869
Verna & Joseph C. Taylor	0.1041%	15.4930	0.0161
Louise & Lester Agee	0.1041%	15.4930	0.0161
Straley D. Kitts	0.1041%	15.4930	0.0161
Warren & Jacqualine Kitts	0.1041%	15.4930	0.0161
Wendell & Angie Kitts	0.1041%	15.4930	0.0161
Jessie Childress heirs	7.6100%	15.4930	1.1790
Bessie Jackson Robinson Hammonds	0.4884%	15.4930	0.0757
Myrtle Jackson Hale	0.4884%	15.4930	0.0757
Carlous Jackson	0.1628%	15.4930	0.0252
Dallas Jackson	0.1628%	15.4930	0.0252
Patsy Ruth Coleman	0.1628%	15.4930	0.0252
Virgie Dotson	0.7327%	15.4930	0.1135
Edd Looney	0.7327%	15.4930	0.1135
Kay Childress	0.0366%	15.4930	0.0057
Ancil Childress	0.0366%	15.4930	0.0057
L.C. Childress	0.0366%	15.4930	0.0057
Janice Hodock	0.0366%	15.4930	0.0057
James H. Childress	0.0366%	15.4930	0.0057
Lillie Childress Bailey	0.0366%	15.4930	0.0057
John B. Childress	0.0366%	15.4930	0.0057
Vida Childress Murphy	0.0366%	15.4930	0.0057
Julia Childress Lowe	0.0366%	15.4930	0.0057
Farley Childress	0.0366%	15.4930	0.0057
Ronkeith Childress	0.0366%	15.4930	0.0057
Allen Childress	0.0366%	15.4930	0.0057
Raymond Guy & Barbara Boyd	0.0153%	15.4930	0.0024
Wanda Lee Boyd	0.0153%	15.4930	0.0024
Tivis Boyd, Jr.	0.0153%	15.4930	0.0024
Jennings Vandyke	0.0427%	15.4930	0.0066
* FROM EXHIBIT "B"			
** FROM EXHIBIT "G"			

Docket No. VGOB-93-0622-0380	NET% INTEREST	UNIT% INTEREST	PANEL%
Exhibit "G" Page 5	IN UNIT *	IN PANEL **	INTEREST
Herman Looney	0.0427%	15.4930	0.0066
Clarence Looney	0.0427%	15.4930	0.0066
Elsie L. Ratliff	0.0427%	15.4930	0.0066
Faye L. Olinski	0.0427%	15.4930	0.0066
Edna L. Hale	0.0427%	15.4930	0.0066
Juanita Price	0.0065%	15.4930	0.0010
Roger Paul Looney	0.0065%	15.4930	0.0010
Warren Looney	0.0065%	15.4930	0.0010
Charles Don Looney	0.0065%	15.4930	0.0010
Janice Carol Looney	0.0065%	15.4930	0.0010
Lawrence Gary Looney	0.0065%	15.4930	0.0010
Loretta Joyce Stacy	0.0065%	15.4930	0.0010
Clarence Childress	0.3663%	15.4930	0.0568
Dorothy R. & Fred Jacobson	0.0076%	15.4930	0.0012
Kay R. & Tommy Phillips	0.0076%	15.4930	0.0012
Charles L. Runyon	0.0076%	15.4930	0.0012
Kenneth Ray Runyon	0.0076%	15.4930	0.0012
Brenda R. & Gerald E. Armentrout	0.0076%	15.4930	0.0012
Donna R. & Harry Cleveland	0.0076%	15.4930	0.0012
James C. Suttle	0.0458%	15.4930	0.0071
Perry Vandyke	0.0458%	15.4930	0.0071
Claude & Allene Vandyke	0.0458%	15.4930	0.0071
Granville & Thelma Vandyke	0.0458%	15.4930	0.0071
Mary Vandyke Cook	0.0458%	15.4930	0.0071
Fred Vandyke	0.0458%	15.4930	0.0071
Marie V. & Charles Hale	0.0458%	15.4930	0.0071
Jennie Childress	4.5793%	15.4930	0.7095
Estel Looney	0.1526%	15.4930	0.0236
Elmer Looney	0.1526%	15.4930	0.0236
Eules F. Looney	0.1526%	15.4930	0.0236
Marceline Lester	0.0916%	15.4930	0.0142
Harold Looney	0.0916%	15.4930	0.0142
Jimmy B. Looney	0.0916%	15.4930	0.0142
Larry Q. Looney	0.0916%	15.4930	0.0142
Dollie Sue Grace	0.0916%	15.4930	0.0142
Ruby & Oscar White	0.1145%	15.4930	0.0177
Virginia H. Childress	0.1145%	15.4930	0.0177
Mary Childress Miller	0.1145%	15.4930	0.0177
Pauline M. Childress	0.1145%	15.4930	0.0177
Robert Edgar & Nancy Childress, Jr	0.0382%	15.4930	0.0059
Patricia & Larry Blankenship	0.0382%	15.4930	0.0059
Steven Mack Childress	0.0382%	15.4930	0.0059
Ruth A. Looney	0.4579%	15.4930	0.0709
Jettie Lee Stiltner Shortridge	0.6106%	15.4930	0.0946
Farrell Wayne Shortridge	0.1018%	15.4930	0.0158
Frazier Arnold Shortridge	0.1018%	15.4930	0.0158
Judith Stiltner	0.1018%	15.4930	0.0158
Connie Shortridge Sluder	0.1018%	15.4930	0.0158
Mable Mullins	0.1018%	15.4930	0.0158
Harold Shortridge	0.1018%	15.4930	0.0158

Docket No. VGOB-93-0622-0380	NET% INTEREST	UNIT% INTEREST	PANEL%
Exhibit "G" Page 6	IN UNIT *	IN PANEL **	INTEREST
Hettie Elswick Hess	0.6106%	15.4930	0.0946
Thurman Shortridge	0.6106%	15.4930	0.0946
Lonzo Murphy	1.8317%	15.4930	0.2838
Vernie S. Baldrige	0.1665%	15.4930	0.0258
Ora M. Baldrige	0.1665%	15.4930	0.0258
Effie Looney	0.1665%	15.4930	0.0258
Nell K. Hale	0.1665%	15.4930	0.0258
Roy B. McGlothlin	0.1065%	15.4930	0.0165
Jessie McGlothlin	0.1065%	15.4930	0.0165
Ed Harold McGlothlin	0.1065%	15.4930	0.0165
Dale Robinson McGlothlin	0.1065%	15.4930	0.0165
Etta Ruth McGlothlin Justice	0.1065%	15.4930	0.0165
Junita McGlothlin	0.1065%	15.4930	0.0165
Franklin Perry McGlothlin	0.1065%	15.4930	0.0165
Rosa V. Elswick McGlothlin Norman	1.8317%	15.4930	0.2838
Pearl McGlothlin Matney	0.2035%	15.4930	0.0315
Sally McGlothlin Charles Hatfield	0.2035%	15.4930	0.0315
Roy McGlothlin	0.2035%	15.4930	0.0315
John McGlothlin, Jr.	0.2035%	15.4930	0.0315
Kermit McGlothlin	0.2035%	15.4930	0.0315
Leonard McGlothlin	0.2035%	15.4930	0.0315
Samie Gilbert McGlothlin	0.2035%	15.4930	0.0315
Victory McGlothlin	0.2035%	15.4930	0.0315
Buford Lee McGlothlin	0.2035%	15.4930	0.0315
Ellis Shortridge	0.1490%	15.4930	0.0231
Bea Johnson	0.1490%	15.4930	0.0231
June & Howell Arms	0.1490%	15.4930	0.0231
Edd Shortridge	0.1490%	15.4930	0.0231
Hassell Shortridge	0.1490%	15.4930	0.0231
Lola Skeens	0.1490%	15.4930	0.0231
Carl Shortridge	0.1490%	15.4930	0.0231
Faye Delrosario	0.1490%	15.4930	0.0231
Paul Shortridge	0.1490%	15.4930	0.0231
Marlene Rife	0.1490%	15.4930	0.0231
John M. Shortridge, Jr.	0.1490%	15.4930	0.0231
Freddie Shortridge	0.1490%	15.4930	0.0231
Irene Stacy	0.1490%	15.4930	0.0231
Phyllis McGlothlin	0.3304%	15.4930	0.0512
Ralph E. McGlothlin	0.3304%	15.4930	0.0512
Robert D. & Patricia McGlothlin	0.1665%	15.4930	0.0258
Helen E. Counts	0.3304%	15.4930	0.0512
Frankie Mae Street	0.3304%	15.4930	0.0512
Nannie Presley Lockhart	0.3304%	15.4930	0.0512
Donald A. & Mary McGlothlin, Sr.	0.1110%	15.4930	0.0172
Billie Sue Dixon	0.1110%	15.4930	0.0172
Peggy Ann Durham	0.1110%	15.4930	0.0172
Woodrow W. & Sally McGlothlin	0.3330%	15.4930	0.0516
Leslie Mullins	0.1110%	15.4930	0.0172
Ann Lilly	0.0333%	15.4930	0.0052
Vicey McGlothlin heirs	19.0500%	15.4930	2.9514

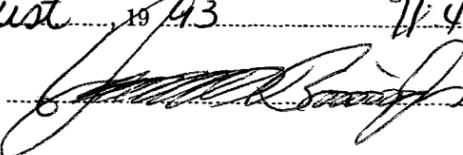
EXHIBIT "G", Page 7
VG0B-93-0622-0380
FORMULA FOR DIVISION OF INTEREST

UNIT: U-15			
NAME	NET% INTEREST	UNIT% INTEREST	PANEL%
VP8 2 Dev. EAST	IN UNIT *	IN PANEL **	INTEREST
Virginia H. Childress	1.9025%	26.8990	0.5118
Fay and Lee Couch	0.5606%	26.8990	0.1508
Eula Hensdill	0.5606%	26.8990	0.1508
Madeline & Karl Tucker	0.5606%	26.8990	0.1508
Eleanor & Robert Hawkins	0.5606%	26.8990	0.1508
Edith Presnell	0.5606%	26.8990	0.1508
Wanda & George Cochran, Jr.	0.5606%	26.8990	0.1508
Phyliss Everett	0.5606%	26.8990	0.1508
Beatrice & Clarence Raleigh	0.5606%	26.8990	0.1508
Carl & Claudia Childress	0.5606%	26.8990	0.1508
Emory & Katherine Childress	0.5606%	26.8990	0.1508
Verna & Joseph C. Taylor	0.1041%	26.8990	0.0280
Louise & Lester Agee	0.1041%	26.8990	0.0280
Straley D. Kitts	0.1041%	26.8990	0.0280
Warren & Jacqueline Kitts	0.1041%	26.8990	0.0280
Wendell & Angie Kitts	0.1041%	26.8990	0.0280
Jessie Childress heirs	7.6100%	26.8990	2.0470
Bessie Jackson Robinson Hammonds	0.4884%	26.8990	0.1314
Myrtle Jackson Hale	0.4884%	26.8990	0.1314
Carlous Jackson	0.1628%	26.8990	0.0438
Dallas Jackson	0.1628%	26.8990	0.0438
Patsy Ruth Coleman	0.1628%	26.8990	0.0438
Virgie Dotson	0.7327%	26.8990	0.1971
Edd Looney	0.7327%	26.8990	0.1971
Kay Childress	0.0366%	26.8990	0.0098
Ancil Childress	0.0366%	26.8990	0.0098
L.C. Childress	0.0366%	26.8990	0.0098
Janice Hodock	0.0366%	26.8990	0.0098
James H. Childress	0.0366%	26.8990	0.0098
Lillie Childress Bailey	0.0366%	26.8990	0.0098
John B. Childress	0.0366%	26.8990	0.0098
Vida Childress Murphy	0.0366%	26.8990	0.0098
Julia Childress Lowe	0.0366%	26.8990	0.0098
Farley Childress	0.0366%	26.8990	0.0098
Ronkeith Childress	0.0366%	26.8990	0.0098
Allen Childress	0.0366%	26.8990	0.0098
Raymond Guy & Barbara Boyd	0.0153%	26.8990	0.0041
Wanda Lee Boyd	0.0153%	26.8990	0.0041
Tivis Boyd, Jr.	0.0153%	26.8990	0.0041
Jennings Vandyke	0.0427%	26.8990	0.0115
* FROM EXHIBIT "B"			
** FROM EXHIBIT "G"			

Docket No. VGOB-93-0622-0380	NET% INTEREST	UNIT% INTEREST	PANEL%
Exhibit "G" Page 8	IN UNIT *	IN PANEL **	INTEREST
Herman Looney	0.0427%	26.8990	0.0115
Clarence Looney	0.0427%	26.8990	0.0115
Elsie L. Ratliff	0.0427%	26.8990	0.0115
Faye L. Olinski	0.0427%	26.8990	0.0115
Edna L. Hale	0.0427%	26.8990	0.0115
Juanita Price	0.0065%	26.8990	0.0018
Roger Paul Looney	0.0065%	26.8990	0.0018
Warren Looney	0.0065%	26.8990	0.0018
Charles Don Looney	0.0065%	26.8990	0.0018
Janice Carol Looney	0.0065%	26.8990	0.0018
Lawrence Gary Looney	0.0065%	26.8990	0.0018
Loretta Joyce Stacy	0.0065%	26.8990	0.0018
Clarence Childress	0.3663%	26.8990	0.0985
Dorothy R. & Fred Jacobson	0.0076%	26.8990	0.0021
Kay R. & Tommy Phillips	0.0076%	26.8990	0.0021
Charles L. Runyon	0.0076%	26.8990	0.0021
Kenneth Ray Runyon	0.0076%	26.8990	0.0021
Brenda R. & Gerald E. Armentrout	0.0076%	26.8990	0.0021
Donna R. & Harry Cleveland	0.0076%	26.8990	0.0021
James C. Suttle	0.0458%	26.8990	0.0123
Perry Vandyke	0.0458%	26.8990	0.0123
Claude & Allene Vandyke	0.0458%	26.8990	0.0123
Granville & Thelma Vandyke	0.0458%	26.8990	0.0123
Mary Vandyke Cook	0.0458%	26.8990	0.0123
Fred Vandyke	0.0458%	26.8990	0.0123
Marie V. & Charles Hale	0.0458%	26.8990	0.0123
Jennie Childress	4.5793%	26.8990	1.2318
Estel Looney	0.1526%	26.8990	0.0411
Elmer Looney	0.1526%	26.8990	0.0411
Eules F. Looney	0.1526%	26.8990	0.0411
Marceline Lester	0.0916%	26.8990	0.0246
Harold Looney	0.0916%	26.8990	0.0246
Jimmy B. Looney	0.0916%	26.8990	0.0246
Larry Q. Looney	0.0916%	26.8990	0.0246
Dollie Sue Grace	0.0916%	26.8990	0.0246
Ruby & Oscar White	0.1145%	26.8990	0.0308
Virginia H. Childress	0.1145%	26.8990	0.0308
Mary Childress Miller	0.1145%	26.8990	0.0308
Pauline M. Childress	0.1145%	26.8990	0.0308
Robert Edgar & Nancy Childress, Jr	0.0382%	26.8990	0.0103
Patricia & Larry Blankenship	0.0382%	26.8990	0.0103
Steven Mack Childress	0.0382%	26.8990	0.0103
Ruth A. Looney	0.4579%	26.8990	0.1232
Jettie Lee Stiltner Shortridge	0.6106%	26.8990	0.1642
Farrell Wayne Shortridge	0.1018%	26.8990	0.0274
Frazier Arnold Shortridge	0.1018%	26.8990	0.0274
Judith Stiltner	0.1018%	26.8990	0.0274
Connie Shortridge Sluder	0.1018%	26.8990	0.0274
Mable Mullins	0.1018%	26.8990	0.0274
Harold Shortridge	0.1018%	26.8990	0.0274

Net No. VGOB-93-022-0380 Exhibit "G" Page 9	NET% INTEREST IN UNIT *	NET% INTEREST IN PANEL **	PANEL% INTEREST
Hettie Elswick Hess	0.6106%	26.8990	0.1642
Thurman Shortridge	0.6106%	26.8990	0.1642
Lonzo Murphy	1.8317%	26.8990	0.4927
Vernie S. Baldrige	0.1665%	26.8990	0.0448
Ora M. Baldrige	0.1665%	26.8990	0.0448
Effie Looney	0.1665%	26.8990	0.0448
Nell K. Hale	0.1665%	26.8990	0.0448
Roy B. McGlothlin	0.1065%	26.8990	0.0287
Jessie McGlothlin	0.1065%	26.8990	0.0287
Ed Harold McGlothlin	0.1065%	26.8990	0.0287
Dale Robinson McGlothlin	0.1065%	26.8990	0.0287
Etta Ruth McGlothlin Justice	0.1065%	26.8990	0.0287
Junita McGlothlin	0.1065%	26.8990	0.0287
Franklin Perry McGlothlin	0.1065%	26.8990	0.0287
Rosa V. Elswick McGlothlin Norman	1.8317%	26.8990	0.4927
Pearl McGlothlin Matney	0.2035%	26.8990	0.0547
Sally McGlothlin Charles Hatfield	0.2035%	26.8990	0.0547
Roy McGlothlin	0.2035%	26.8990	0.0547
John McGlothlin, Jr.	0.2035%	26.8990	0.0547
Kermit McGlothlin	0.2035%	26.8990	0.0547
Leonard McGlothlin	0.2035%	26.8990	0.0547
Samie Gilbert McGlothlin	0.2035%	26.8990	0.0547
Victory McGlothlin	0.2035%	26.8990	0.0547
Buford Lee McGlothlin	0.2035%	26.8990	0.0547
Ellis Shortridge	0.1490%	26.8990	0.0401
Bea Johnson	0.1490%	26.8990	0.0401
June & Howell Arms	0.1490%	26.8990	0.0401
Edd Shortridge	0.1490%	26.8990	0.0401
Hassell Shortridge	0.1490%	26.8990	0.0401
Lola Skeens	0.1490%	26.8990	0.0401
Carl Shortridge	0.1490%	26.8990	0.0401
Faye Delrosario	0.1490%	26.8990	0.0401
Paul Shortridge	0.1490%	26.8990	0.0401
Marlene Rife	0.1490%	26.8990	0.0401
John M. Shortridge, Jr.	0.1490%	26.8990	0.0401
Freddie Shortridge	0.1490%	26.8990	0.0401
Irene Stacy	0.1490%	26.8990	0.0401
Phyllis McGlothlin	0.3304%	26.8990	0.0889
Ralph E. McGlothlin	0.3304%	26.8990	0.0889
Robert D. & Patricia McGlothlin	0.1665%	26.8990	0.0448
Helen E. Counts	0.3304%	26.8990	0.0889
Frankie Mae Street	0.3304%	26.8990	0.0889
Nannie Presley Lockhart	0.3304%	26.8990	0.0889
Donald A. & Mary McGlothlin, Sr.	0.1110%	26.8990	0.0299
Billie Sue Dixon	0.1110%	26.8990	0.0299
Peggy Ann Durham	0.1110%	26.8990	0.0299
Woodrow W. & Sally McGlothlin	0.3330%	26.8990	0.0896
Leslie Mullins	0.1110%	26.8990	0.0299
Ann Lilly	0.0333%	26.8990	0.0090
Vicey McGlothlin heirs	19.0500%	26.8990	5.1243

VIRGINIA. In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 18th day of August 1943 11:41 A.M.
Deed Book No. 412 and Page No. 25

TESTE:  Clerk

2171

CLERK'S OFFICE CIRCUIT COURT
BUCHANAN COUNTY, VIRGINIA

Filed and admitted to record.

this 18th day of Aug 1993
at 11:41 o'clock A M.

Recorded Deed Book _____ Page _____

039 State Tax	_____
213 County Tax	_____
212 Transfer	_____
301 Recording	<u>40.00</u>
038 State Tax	_____
220 Local Tax	_____
145 VSLF	<u>1.00</u>
Total	<u>41.00</u>

Teste James M. Bevins, Jr., Clerk
By JM D.C.

Rep. of Mirna Miranda & Sonny
P.O. Box 1416
Abingdon Va 24210