

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	POCAHONTAS GAS PARTNERSHIP)	
)	
RELIEF SOUGHT:	MODIFICATION ORDER TO VGOB)	VIRGINIA GAS
	DOCKET NO. 92-0421-0216 FOR)	AND OIL BOARD
	THE POOLING OF INTERESTS)	
	IN DRILLING UNIT SLW8)	DOCKET NO.
	PURSUANT TO SECTION)	VGOB 93-0817-0392
	45.1-361.22, (CODE OF)	
	VIRGINIA, 1950 AS AMENDED)	(SUPPLEMENTAL ORDER
	FOR THE PRODUCTION OF COALBED)	TO VGOB 92-0421-0216
	METHANE GAS AND COALBED)	INITIALLY ENTERED
	METHANE GAS FROM ACTIVE GOB)	JULY 27, 1992 AND
	AREAS (herein collectively)	RECORDED IN DEED BOOK
	"Coalbed Methane Gas"))	396 AT PAGE 75, THEN
)	AMENDED BY ORDER
LEGAL DESCRIPTION:)	ENTERED AUGUST 14, 1992,
)	AND RECORDED IN DEED
	DRILLING UNIT NUMBER SLW8 AS CREATED BY)	BOOK 396 AT PAGE 764,
	BOARD ORDER DATED AS OF FEBRUARY 18,)	ALL IN BUCHANAN COUNTY,
	1992, VGOB No.92/01/21-0180 AND)	VIRGINIA)
	AMENDED BY BOARD ORDER VGOB NO.)	
	93-0622-0385 (Hereafter "Subject Drilling)	
	Unit") IN THE HURRICANE MAGISTERIAL)	
	DISTRICT, BUCHANAN COUNTY, VIRGINIA)	
	(the "Subject Lands" are more)	
	particularly described on Exhibit)	
	"A", attached hereto and made a)	
	part hereof))	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on August 17, 1993 at the Breaks Interstate Park, Breaks, Virginia.
2. Appearances: Elizabeth A. McClanahan of the firm of Penn, Stuart, Eskridge & Jones, appeared for the Applicant; and Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.
3. Jurisdiction and Notice: Pursuant to Sections 45.1-361.1 et seq., Virginia Code, 1950 as amended, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonable available sources to determine the identity and whereabouts of potential owners, i.e., persons of record, having or claiming the rights to coalbed methane gas in all coal seams below the Tiller Seam (hereafter "Subject Formations") in Subject Drilling Unit underlying and comprised of Subject Lands, and (2) has given notice to all parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by §§ 45.1-361.19 and 45.1-361.22, Virginia Code, 1950 as amended, to notice of this application and (3) that the persons set forth in

Exhibit C hereto may be claimants of coalbed methane gas interests in Subject Formations, in Subject Drilling Unit underlying and comprised of Subject Lands and are made parties hereto. Set forth in Exhibit D are those parties who have not heretofore reached a voluntary agreement to share in the operation of the wells within Subject Drilling Unit at a rate of payment mutually agreed to by said gas or oil owner and the operator, (Unleased Parties). Set forth in Exhibit D-1 are Unleased Parties whose interests were not heretofore pooled by the Board's Order No. VGOB 92-0421-0216, and who have not heretofore been afforded the elections set forth in Paragraph 9 below. Set forth in Exhibit E are parties with conflicting claims to the coalbed methane gas with the percentage of interests to be escrowed. The Board has caused notice of this hearing to be published as required by § 45.1-361.19.B, Virginia Code, 1950 as amended. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: Exhibit E, page 6.

5. Dismissals: None.

6. Relief Requested: Applicant requests (1) that pursuant to § 45.1-361.22, including applicable portions of § 45.1-361.21, Code of Virginia, 1950 as amended, the Board pool all the rights, interests and claims in and to the Coalbed Methane Gas in Subject Drilling Unit of the known and unknown persons listed on Exhibit "C" hereto, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas produced from active gob areas from SLW8 and its surrounding area in Consolidation Coal Company's Buchanan No. 1 Mine, i.e., Subject Drilling Unit established for the Subject Formations underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"), and (2) that the Board redesignate Applicant as Unit Operator.

7. Relief Granted: The requested relief in this cause be and hereby is granted and: (1) Pursuant to § 45.1-361.21(C)(3), Code of Virginia, 1950 as amended, Pocahontas Gas Partnership (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate any well in the Subject Drilling Unit, subject to: the permit provisions contained in § 45.1-361.27 et seq., Code of Virginia, 1950 as amended; the Oakwood Coalbed Gas Field Order No. OGCB 3-90 dated May 18, 1990, as amended by the Board's Order Nos. VGOB 93-0216-0325 and VGOB 93-0316-0349; the Board's Order No. VGOB No. 92/01/21-0180 dated as of February 18, 1992 as amended by Board Order VGOB 93-0622-0385; the Board's Order VGOB 92-0421-0216 entered August 14, 1992, as amended and supplemented by this Order; § 480-05-22.1 et seq., Gas and Oil Regulations; and § 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the rights and interests in and to the Coalbed Methane Gas in Subject Drilling Unit of the known and unknown persons listed on Exhibit "C", attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands.

Subject

Permitted

Field and

Order

<u>Formations</u>	<u>Unit Size</u>	<u>Well Locations</u>	<u>Well Classification</u>	<u>Number</u>
All coal seams below the Tiller seam and associated strata	SLW8	BCH-DG-122 (CBM-PGP-122)	Oakwood Coalbed	OGCB 3-90
	181.828	BCH-DG-123 (CBM-PGP-123)	Gas Field and	(05/08/90)
	acres	BCH-DG-124 (CBM-PGP-124)	Exception thereto created for SLW8 by Board Order	as amended; VGOB No. 92-0121-
		BCH-DG-124C (CBM-PGP-124C)	No.VGOB 92/01/21-0180, as amended by Board Order	0180 (02/18/92) as amended
		BCH-DG-124D (CBM-PGP-124D)	VGOB 93-0622-0385	

For the Subject Drilling Unit
underlying and comprised of the Subject
Land referred to as

Unit Number SLW8, which encompass Oakwood Field Units 29W, 29X, 29Y, 29Z and 29AA.
Buchanan County, Virginia.

8. Election and Election Period: In the event any person listed in Exhibit D-1, i.e., Tracey Keen, Vinnie Keen and Orpha Deskins has not reached a voluntary agreement to share in the operation of any well located within Subject Drilling Unit at a rate of payment mutually agreed to by said person and the Operator, then said person may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any gas or oil owner listed in Exhibit D-1 may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the allowable and reasonable costs, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation VR 480-05-22.2, Section 10 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Allowable, Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Allowable, Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Well BCH-DG-122	(CBM-PGP-122)	(\$244,004.35 x .567) =	\$138,350.46
Well BCH-DG-123	(CBM-PGP-123)	(\$228,127.79 x .567) =	\$129,348.45
Well BCH-DG-124	(CBM-PGP-124)	(\$259,145.75 x .567) =	\$146,935.64
Well BCH-DG-124D	(CBM-PGP-124D)	(\$245,552.86 X .567) =	\$139,228.47

Total Allowable, Completed-for-Production Costs: \$553,863.02

A Participating Operator's proportionate cost hereunder shall be the results obtained by multiplying the Participating Operators' percentage as set forth in Exhibit D-1, times the total Allowable, Completed-for-Production costs set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Allowable, Completed-for-Production Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

Upon completion of each Well and prior to production from same, the Operator shall file with the Board a revised exhibit reflecting the actual Completed-for-Production Costs for said well.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, any gas or oil owner listed in Exhibit D-1 may elect to accept a cash bonus consideration of \$1.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas and gas condensate produced from any well development covered by this Order multiplied by the gas or oil owner's percentage as set forth in Exhibit D-1 (for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said gas or oil owner. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within sixty (60) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing gas or oil owner to the Coalbed Methane Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

The election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to and hereby does lease and assign its right, interests, and claims to the Coalbed Methane Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any gas or oil owner listed in Exhibit D-1 may elect to share

in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Coalbed Methane Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in the Coalbed Methane Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person listed in Exhibit D-1 has not reached a voluntary agreement to share in the operation of any well contemplated by this Order at a rate of payment mutually agreed to by said gas or oil owner and the Operator, and said person fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above, then such person shall be deemed to have elected not to participate in the proposed development and operation of Subject Drilling Unit and shall be deemed, subject to a final legal determination or ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Coalbed Methane Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Coalbed Methane Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated, Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full

for such person's right, interest, and claims the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Coalbed Methane Gas produced from the Subject Formation underlying the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person listed in Exhibit D-1 is unable to reach a voluntary agreement to share in the operation of any well contemplated by this Order at a rate of payment mutually agreed to by said gas or oil owner and the Operator, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of the wells in Subject Formations in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator such person's right, interests, and claims in and to said wells, in Subject Formation in Subject Drilling Unit, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder.

13. Unit Operator (or Operator): Pocahontas Gas Partnership, be and hereby is designated as Unit Operator authorized to drill and operate any well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, §§ 480-05-22.1 et seq., Gas and Oil Regulations and §§ 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations; and the Board's Order VGOB 92-0121-0180 as amended by Board Order 93-0622-0385; and the Board's Order VGOB 92-0421-0216 as amended hereby; all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Pocahontas Gas Partnership
P. O. Box 200
Mavisdale, VA 24627
Phone: (703) 498-4512
Fax: (703) 498-4512
Attn: Randall M. Albert

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of any well covered hereby within three hundred and sixty-five (365) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which any well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the one year period referred to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the rights and interests in and to the Coalbed Methane Gas owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until

the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

By this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an interest-bearing escrow account, (herein "the Escrow Account") to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described:

Tazewell National Bank
P. O. Box 909
Tazewell, VA 24651
(herein "Escrow Agent")

16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Section 45.1-361.21.D, Code of Virginia, 1950 as amended, and said sums shall be deposited by the Operator into the Escrow Account, commencing within sixty (60) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with § 45.1-361.21.D., Code of Virginia, 1950 as amended.

16.2. Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment or other payment, together with Participating Operator's Proportionate Costs paid to Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Virginia Code Sections 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within sixty (60) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

17. Special Findings: The Board specifically and specially finds:

17.1. Applicant is a Virginia general partnership composed of Consolidation Coal Company, a Delaware corporation, and Conoco, Inc., a Delaware corporation, and is duly authorized and qualified to transact business in the Commonwealth of Virginia.

- 17.2 Applicant claims ownership of gas leases, coalbed methane gas leases, and/or coal leases representing 87.99 percent of the oil and gas interest; 96.07 percent of the coal interest from the Pocahontas #3 seam of coal; 96.83 percent of the coal below the Tiller seam less the Pocahontas #3 seam; and 100 percent of the coalbed methane gas estate in Unit Number SLW8 in Buchanan County, Virginia, which Subject Lands are more particularly described in Exhibit "A" and Applicant claims ownership of the right to explore for, develop and produce the Gas underlying 100 percent of Subject Drilling Unit. The coal, oil and gas tracts in which the operator has no interest are listed in Exhibit D and D-1.
- 17.3 Applicant is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia.
- 17.4 There are currently located five (5) wells on the Subject Drilling Unit to develop the pool in Subject Formations as follows:
- BCH-DG-122 (CBM-PGP-122), Permit No. 1990, Drilled to a Total Depth of 1,886 Feet
- BCH-DG-123 (CBM-PGP-123), Permit No. 1998, Drilled to a Total Depth of 1,755 Feet
- BCH-DG-124 (CBM-PGP-124), Permit No. 2194, Drilled to a Total Depth of 1,689 Feet
- BCH-DG-124C (CBM-PGP-124C), Permit No. 2066, Drilled to a Total Depth of 1,952.8 Feet
- BCH-DG-124D (CBM-PGP-124D), Permit No. 2253, Drilled to a Total Depth of 1,760 Feet
- 17.5 The estimated amount of reserves contained within Subject Drilling Unit is 1102 to 1749 mmcf. The estimated average production from the Subject Drilling Unit over its life is 1380 mmcf.
- 17.6 In support of its application for the wells to be located in Subject Drilling Unit, Applicant submitted to the Board as Hearing Exhibit, its proposed mine plan depicting the location of the longwall panels underlying Subject Drilling Unit in which said wells will be located, as well as Applicant's testimony that based on current projections, the longwall panels underlying Subject Drilling Unit will be mined in approximately ten (10) years.
- 17.7 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above.
- 17.8 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of coalbed methane gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 25th day of October, 1993, by a majority of the Virginia Gas and Oil Board.

Benny R. Wampler
Chairman, Benny R. Wampler

DONE AND PERFORMED this 25th day of October, 1993, by Order of this Board.

Byron J. Fulmer
Byron Thomas Fulmer
Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

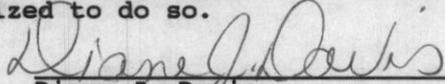
Acknowledged on this 25th day of October, 1993, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Susan G. Garrett
Susan G. Garrett
Notary Public

My commission expires 7/31/94

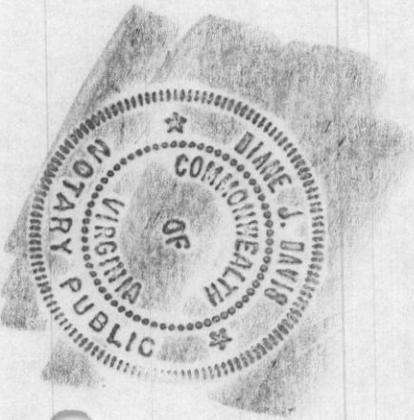
STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 25th day of October, 1993,
personally before me a notary public in and for the Commonwealth of Virginia,
appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is
Principal Executive to the Staff of the Virginia Gas and Oil Board, that he
executed the same and was authorized to do so.



Diane J. Davis
Notary Public

My commission expires 9/30/97



"SUBJECT LANDS"

EXHIBIT "A"

BEGINNING at a point Virginia (South Rectangular) State Plane Coordinate N 325,436 E 996,376, thence S 87° 41' 46" E 870.00 feet to a point (N 325,401 997,246), thence S 01° 31' 10" W 9,352.29 feet to a point (N 316,052 E 996,998), thence N 87° 56' 17" W 861.56 feet to a point (N 316,083 E 996,137), thence N 01° 27' 50 E 9,356.05 feet to the point of Beginning, containing 181.828 acres.

Pocahontas Gas Partnership

Docket No. VGOB-93/08/17-0392

Units Approved Docket No. VGOB-92-0121-180

Force Pooled Docket No. VGOB-92/04/21-0216

Panel by Panel Active Coalbed Methane Units

SLW-8

Total Acres - 181.828

Revised 5-13-93

(Note: See attached map Exhibit B for tract location.)

42. Coal Mountain Mining Company - TR 6 - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
30.751 acres - 16.91%
43. Coal Mountain Mining Company - TR 9 - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
1.178 acres - 0.65%
44. Coal Mountain Mining Company - TR 2 - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company - Oil & Gas Lessee
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
0.105 acres - 0.06%
45. Hugh MacRae Land Trust - TR 5 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Coal Mountain Mining Company - Oil & Gas
4.324 acres - 2.38%
46. Coal Mountain Mining Company - TR 6 - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
0.037 acres - 0.02%

SLW-8

47. Coal Mountain Mining Company - TR 6 - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
1.590 acres - 0.87%
48. Coal Mountain Mining Company - TR 6 - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
0.956 acres - 0.53%
49. Coal Mountain Mining Company - TR 4 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
E. Keen Heirs - Oil & Gas
Pocahontas Gas Partnership - Oil & Gas Lessee
31.064 acres - 17.08%
50. Hugh MacRae Land Trust - TR 5 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
T. Wade - Oil & Gas
Pocahontas Gas Partnership - Oil & Gas Lessee
6.193 acres - 3.41%
51. Hugh MacRae Land Trust - TR 5 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
T. Wade - Oil & Gas
Pocahontas Gas Partnership - Oil & Gas Lessee
8.947 acres - 4.92%
52. Hugh MacRae Land Trust - TR 5 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Pocahontas Gas Partnership - Oil & Gas
4.102 acres - 2.26%

SLW-8

- 52A. Hugh MacRae Land Trust - TR 5 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
D. Whitt - Oil & Gas
1.606 acres - .88%
- 52B. Hugh MacRae Land Trust - TR 5 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas
0.877 acres - .48%
53. Hugh MacRae Land Trust - TR 5 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
W. Wade - Oil & Gas
0.544 acres - 0.30%
54. Hugh MacRae Land Trust - TR 5 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Pocahontas Gas Partnership - Oil & Gas
5.057 acres - 2.88%
55. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
E. Marshall Heirs - Oil & Gas
Pocahontas Gas Partnership - Oil & Gas Lessee
11.749 acres - 6.46%
- 55A. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
O. Sisk - Oil & Gas
Pocahontas Gas Partnership - Oil & Gas Lessee
12.423 acres - 6.83%

SLW-8

- 55B. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Glen Rose - Oil & Gas
6.007 acres - 3.30%
- 55C. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
B. Steele - Oil & Gas
Pocahontas Gas Partnership - CBM Lessee
7.739 acres - 4.26%
- 55D. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
D. Wade - Oil & Gas
0.820 acres - 0.46%
- 55E. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
E. Keen Heirs - Oil & Gas
Pocahontas Gas Partnership - Oil & Gas Lessee
15.210 acres - 8.365%
- 55F. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Vinnie and Tracey Keen - Oil & Gas
0.12 acres - 0.066%
- 55G. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Orpha Deskins - Oil & Gas
0.38 acres - 0.209%

SLW-8

56. Hugh MacRae Land Trust - TR 2 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
E. Keen Heirs - Oil & Gas
Pocahontas Gas Partnership - Oil & Gas Lessee
12.845 acres - 7.06%
- 56A. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
J. Rowe - Oil & Gas
Pocahontas Gas Partnership - Oil & Gas Lessee
0.171 acres - 0.09%
57. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
Permac, Inc.
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Garden Realty - Oil & Gas
Consolidation Coal Company - Oil & Gas Lessee
1.266 acres - 0.70%
58. Coal Mountain Mining Company - TR 24 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Garden Realty - Oil & Gas
Consolidation Coal Company - Oil & Gas Lessee
8.23 acres - 4.53%
59. Hugh MacRae Land Trust - TR 17 - Coal
Coal Lessees
United Coal
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
W.J. Sisk Heirs - Oil & Gas
Pocahontas Gas Partnership - Oil & Gas Lessee
0.090 acres - 0.05%

SLW-8

60. Yukon Pocahontas Coal - TR BV 50-3 - Coal, Oil & Gas
Coal Lessees
Jewell Smokeless Coal Corporation
Island Creek Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Cabot Oil & Gas - Oil & Gas Lessee
0.305 acres - 0.17%
- 58A. Coal Mountain Mining Company - TR 24 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Island Creek Coal Company
Garden Realty - Oil & Gas
Pocahontas Gas Partnership - CBM Lessee
7.14 acres - 3.93%

EXHIBIT C
VGOB-93/08/17-0392

Owners and Potential Owners of Methane Gas

SLW8

I. Coal Fee Ownership

- | | | |
|----|---|---|
| 1. | Coal Mountain Mining Company
Coal Mountain Trust
P.O. Box 675
Tazewell, VA 24651 | 33.336 acres (Tr 6) - 18.33%
0.105 acres (Tr 2) - 0.06%
1.178 acres (Tr 9) - 0.65%
31.064 acres (Tr 14) - 17.08%
15.370 acres (Tr 24) - 8.46% |
| 2. | Hugh MacRae Land Trust
P.O. Box 29
Tazewell, VA 24651 | 31.650 acres (Tr 5) - 17.41%
12.845 acres (Tr 2) - 7.06%
55.975 acres (Tr 17) - 30.78% |
| 3. | Yukon Pocahontas Coal
Company, Sayers Pocahontas
Coal Company, Buchanan Coal
Company and Georgia-Pacific
Corporation
c/o Henry Harman, Jr.
Managing Partner
Big Vein Company
P.O. Box 187
Tazewell, VA 24651 | 0.305 acres (Tr 50-3) - 0.17% |

II. Coal Leasehold Ownership

- | | | |
|----|--|---|
| 1. | Consolidation Coal Company
1800 Washington Road
Pittsburgh, PA 15241 | 33.336 acres - 18.33%*
0.105 acres - 0.06%*
1.178 acres - 0.65%*
31.064 acres - 17.08%*
15.370 acres - 8.46%**
31.650 acres - 17.41%*
12.845 acres - 7.06%*
55.975 acres - 30.78%*
0.305 acres - 0.17%*** |
|----|--|---|

*NOTE: The lease to Consolidation Coal Company is for all coal below drainage.

**NOTE: The lease to Consolidation Coal Company is for all coal below drainage. 7.140 acres of the Pocahontas No. 3 seam underlying this tract is subleased to Island Creek Coal Company.

***NOTE: The sublease to Consolidation Coal Company is for the Pocahontas No. 3 seam only.

Exhibit C

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- | | | |
|----|---|---|
| 2. | United Coal Company
P.O. Box 901
Grundy, VA 24614 | 33.336 acres - 18.33%*
0.105 acres - 0.06%*
1.178 acres - 0.65%*
31.064 acres - 17.08%*
15.370 acres - 8.46%* |
|----|---|---|

*NOTE: The lease to United Coal Company is for all coal above drainage.

- | | | |
|----|--|---|
| 3. | Permac, Inc.
P.O. Box 1614
Bluefield, WV 24701 | 31.650 acres - 17.41%*
12.845 acres - 7.06%*
55.975 acres - 30.78%* |
|----|--|---|

*NOTE: The lease to Permac, Inc., is for all coal above drainage.

- | | | |
|----|---|---|
| 4. | Island Creek Coal Company
Virginia Division
Drawer L
Oakwood, VA 24631 | 0.305 acres - 0.17%*
7.140 acres - 3.93%** |
|----|---|---|

*NOTE: The lease to Island Creek Coal Company is for all coal below the Tiller Seam. The Pocahontas No. 3 Seam is subleased to Consolidation Coal Company.

**NOTE: The sublease to Island Creek Coal Company is for the Pocahontas No. 3 seam only.

- | | | |
|----|--|----------------------|
| 5. | Jewell Smokeless Coal
Company/Oakwood Red Ash
Coal Corporation
P.O. Box 70
Vansant, VA 24656 | 0.305 acres - 0.17%* |
|----|--|----------------------|

*NOTE: The lease to Jewell Smokeless Coal Company is for all the Tiller seam of coal and above.

III. Oil & Gas Fee Ownership

33.336 acre tract:

- | | | |
|----|---|--|
| 1. | Coal Mountain Mining Company
Coal Mountain Trust
P.O. Box 675
Tazewell, VA 24651 | 30.753 acres - 16.91%
0.037 acres - 0.02%
1.590 acres - 0.87%
0.956 acres - 0.53% |
|----|---|--|

Exhibit C

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0.105 acre tract:

2. Coal Mountain Mining Company 0.105 acres - 0.06%
 Coal Mountain Trust
 P.O. Box 675
 Tazewell, VA 24651

1.178 acre tract:

3. Coal Mountain Mining Company 1.178 acres - 0.65%
 Coal Mountain Trust
 P.O. Box 675
 Tazewell, VA 24651

31.064 acre tract:

4. Ernest Keen Heirs 31.064 acres - 17.08%
- a. Paul Keen 5.1773 acres - 2.846%
 Rt. 1, Box 52 (1/6 of 31.064 acres)
 Raven, VA 24639
- b. Ralph Keen 5.1775 acres - 2.846%
 Rt. 1, Box 52 (1/6 of 31.064 acres)
 Raven, VA 24639
- c. Arnold Keen 5.1775 acres - 2.846%
 Route 2, Box 91 (1/6 of 31.064 acres)
 Cedar Bluff, VA 24609
- d. Ruby Hale 5.1775 acres - 2.846%
 Box 731 (1/6 of 31.064 acres)
 Cedar Bluff, VA 24609
- e. Anna R. Lambert 5.1775 acres - 2.846%
 Rt. 1, Box 52 (1/6 of 31.064 acres)
 Raven, VA 24639
- f. Ann McGowan 5.1775 acres - 2.846%
 Rt. 1, Box 52 (1/6 of 31.064 acres)
 Raven, VA 24639

15.370 acre tract:

5. Garden Realty Corporation 8.230 acres - 4.53%
 c/o Mrs. Betty Boyd King 7.140 acres - 3.93%
 2370 Lyndhurst Avenue
 Winston-Salem, NC 27103

Exhibit C

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31.650 acre tract:

- | | | |
|-----|---|--|
| 6. | Coal Mountain Mining Company
Coal Mountain Trust
P.O. Box 675
Tazewell, VA 24651 | 4.324 acres - 2.38% |
| 7. | Thurman Wade
P.O. Box 225
Oakwood, VA 24631 | 6.193 acres - 3.41%
8.947 acres - 4.92% |
| 8. | Pocahontas Gas Partnership
P.O. Box 200
Mavisdale, VA 24627 | 4.102 acres - 2.26% |
| 9. | Deborah Ann and Scott Whitt
Box 70
Mavisdale, VA 24627 | 1.606 acres - 0.88% |
| 10. | Consolidation Coal Company
1800 Washington Road
Pittsburg, PA 15241 | 0.877 acres - 0.48% |
| 11. | Winifred Wade
Rt. 1, Box 57
Raven, VA 24639 | 0.544 acres - 0.30% |
| 12. | Pocahontas Gas Partnership
P.O. Box 200
Mavisdale, VA 24627 | 5.057 acres - 2.78% |

12.845 acre tract:

- | | | |
|-----|---|---|
| 13. | Ernest Keen Heirs | 12.845 acres - 7.06% |
| a. | Paul Keen
Rt. 1, Box 52
Raven, VA 24639 | 2.140 acres - 1.176%
(1/6 of 12.845 acres) |
| b. | Ralph Keen
Rt. 1, Box 52
Raven, VA 24639 | 2.141 acres - 1.176%
(1/6 of 12.845 acres) |
| c. | Arnold Keen
Route 2, Box 91
Cedar Bluff, VA 24609 | 2.141 acres - 1.177%
(1/6 of 12.845 acres) |

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- d. Ruby Hale 2.141 acres - 1.177%
Box 731 (1/6 of 12.845 acres)
Cedar Bluff, VA 24609
- e. Anna R. Lambert 2.141 acres - 1.177%
Rt. 1, Box 52 (1/6 of 12.845 acres)
Raven, VA 24639
- f. Ann McGowan 2.141 acres - 1.177%
Rt. 1, Box 52 (1/6 of 12.845 acres)
Raven, VA 24639
- 55.975 acre tract:
14. Garden Realty Corporation 1.266 acres - 0.70%
c/o Mrs. Betty Boyd King
2370 Lyndhurst Avenue
Winston-Salem, NC 27103
15. Earl & Nellie Marshall Heirs 11.749 acres - 6.46%
- a. Charles Ritchie 7.342 acres - 4.0375%
Rt. 1, Box 258A (5/8 of 11.749 acres)
St. Paul, VA 24283
- b. Herbert L. Jackson 1.469 acres - 0.8075%
Box 426 (1/8 of 11.749 acres)
Grundy, VA 24641
- c. Corbit C. Jackson 1.469 acres - 0.8075%
Rt. 1, Box 80 (1/8 of 11.749 acres)
Raven, VA 24639
- d. Lowery L. Jackson 1.469 acres - 0.8075%
5001 Parker Ave. (1/8 of 11.749 acres)
West Palm Beach, FL 33405
16. Oliver Sisk 12.423 acres - 6.83%
Rt. 1, Box 62
Raven, VA 24639
17. Glenn Rose 6.007 acres - 3.30%
114 First Avenue
Richlands, VA 24641
18. Bobby Steele 7.739 acres - 4.26%
Rt. 1, Box 66
Raven, VA 24639

Exhibit C

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- | | | |
|-----|--|---|
| 19. | Dailey Wade
Rt. 1, Box 68
Raven, VA 24639 | 0.820 acres - 0.45% |
| 20. | Ernest Keen Heirs | 15.210 acres - 8.37% |
| a. | Paul Keen
Rt. 1, Box 52
Raven, VA 24639 | 2.535 acres - 1.395%
(1/6 of 15.210 acres) |
| b. | Ralph Keen
Rt. 1, Box 52
Raven, VA 24639 | 2.535 acres - 1.395%
(1/6 of 15.210 acres) |
| c. | Arnold Keen
Rt. 2, Box 91
Cedar Bluff, VA 24609 | 2.535 acres - 1.395%
(1/6 of 15.210 acres) |
| d. | Ruby Hale
Box 731
Cedar Bluff, VA 24609 | 2.535 acres - 1.395%
(1/6 of 15.210 acres) |
| e. | Anna R. Lambert
Rt. 1, Box 52
Raven, VA 24639 | 2.535 acres - 1.395%
(1/6 of 15.210 acres) |
| f. | Ann McGowan
Rt. 1, Box 52
Raven, VA 24639 | 2.535 acres - 1.395%
(1/6 of 15.210 acres) |
| 21. | Tracey and Vinnie Keen
Rt. 2, Box 54
Grundy, VA 24614 | 0.120 acres - 0.07% |
| 22. | Orpha Deskins
c/o Beecher Deskins
Box 23
Shortt Gap, Virginia | 0.380 acres - 0.20% |
| 23. | Julius Rowe
Box 454
Grundy, VA 24614 | 0.171 acres - 0.09% |
| 24. | W.J. Sisk Heirs | 0.090 acres - 0.05% |
| a. | Dale Hodge Chambers
Rt. 1, Box 82
Raven, VA 24639 | 0.030 acres - 0.017%
(7/21 interest) |

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- | | | |
|----|---|--|
| b. | Larry Douglas Chambers
Rt. 1, Box 81
Raven, VA 24639 | 0.047 acres - 0.025%
(11/21 interest) |
| c. | Jimmy Donald Sisk
3153 Creekside Drive
Norton, OH 44203 | 0.004 acres - 0.002%
(1/28 interest) |
| d. | Walter Jackson Sisk
"Bud"
229 Aesque Street
Kingsport, TN 37665 | 0.003 acres - 0.002%
(1/28 interest) |
| e. | Nancy Sisk
c/o Walter Jackson Sisk
229 Aesque Street
Kingsport, TN 37665 | 0.003 acres - 0.002%
(1/28 interest) |
| f. | Maudie Ellen Sanders
600 North 583 East
Kokomo, IN 46901 | 0.003 acres - 0.002%
(1/28 interest) |

0.305 acre tract:

- | | | |
|-----|---|---------------------|
| 25. | Yukon Pocahontas Coal
Company, Sayers Pocahontas
Coal Company, Buchanan Coal
Company and Georgia-Pacific
Corporation
c/o Henry Harman, Jr.
Managing Partner
Big Vein Company
P.O. Box 187
Tazewell, VA 24651 | 0.305 acres - 0.17% |
|-----|---|---------------------|

IV. Oil & Gas Leasehold Ownership33.336 acre tract:

- | | | |
|----|--|-----------------------|
| 1. | Consolidation Coal Company
1800 Washington Road
Pittsburgh, PA 15241 | 33.336 acres - 18.33% |
|----|--|-----------------------|

Exhibit C

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0.105 acre tract:

2. Consolidation Coal Company 0.105 acres - 0.06%
1800 Washington Road
Pittsburgh, PA 15241

1.178 acre tract:

3. Consolidation Coal Company 1.178 acres - 0.65%
1800 Washington Road
Pittsburgh, PA 15241

31.064 acre tract:

4. Consolidation Coal Company 31.064 acres - 17.08%
1800 Washington Road
Pittsburgh, PA 15241

15.370 acre tract:

5. Consolidation Coal Company 15.370 acres - 8.46%
1800 Washington Road
Pittsburgh, PA 15241

31.650 acre tract:

6. Pocahontas Gas Partnership 6.193 acres - 3.41%
P.O. Box 200 8.947 acres - 4.92%
Mavisdale, VA 24627

12.845 acre tract:

7. Pocahontas Gas Partnership 12.845 acres - 7.06%
P.O. Box 200
Mavisdale, VA 24627

55.975 acre tract:

8. Consolidation Coal Company 1.266 acres - 0.70%
1800 Washington Road
Pittsburgh, PA 15241

Exhibit C

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9.	Pocahontas Gas Partnership P.O. Box 200 Mavisdale, VA 24627	7.343 acres - 4.0375% 1.469 acres - 0.8075% 1.469 acres - 0.8075% 1.469 acres - 0.8075% 12.423 acres - 6.83% 15.210 acres - 8.37% 0.171 acres - 0.09% 0.030 acres - 0.017% 0.047 acres - 0.025% 0.004 acres - 0.002% 0.003 acres - 0.002% 0.003 acres - 0.002% 0.003 acres - 0.002%
----	---	---

0.305 acre tract:

8.	Cabot Oil & Gas Corporation Three Gateway Center Suite 2000 Pittsburgh, PA 15222-1011	0.305 acres - 0.17%
----	--	---------------------

V. Coalbed Methane Leasehold Ownership

1.	Pocahontas Gas Partnership P.O. Box 200 Mavisdale, VA 24627	33.336 acres - 18.33% 0.105 acres - 0.06% 1.178 acres - 0.65% 31.064 acres - 17.08% 15.370 acres - 8.46% 31.650 acres - 17.41% 12.845 acres - 7.06% 55.975 acres - 30.78% 0.305 acres - 0.17%
----	---	---

EXHIBIT D

VGOB-93/08/17-0392

Unleased Owners and Potential Owners of Methane GasSLW8I. Coal Leasehold Ownership

- | | | |
|----|---|---|
| 1. | Island Creek Coal Company
Virginia Division
Drawer L
Oakwood, VA 24631 | 0.305 acres - 0.17%*
7.140 acres - 3.93%** |
|----|---|---|

*NOTE: The lease to Island Creek Coal Company is for all coal below the Tiller Seam. The Pocahontas No. 3 Seam is subleased to Consolidation Coal Company.

**NOTE: The sublease to Island Creek Coal Company is for the Pocahontas No. 3 seam only.

II. Oil & Gas Fee Ownership31.650 acre tract:

- | | | |
|----|---|---------------------|
| 1. | Coal Mountain Mining Company
Coal Mountain Trust
P.O. Box 675
Tazewell, VA 24651 | 4.324 acres - 2.38% |
| 2. | Deborah Ann and Scott Whitt
Box 70
Mavisdale, VA 24627 | 1.606 acres - 0.88% |
| 3. | Winifred Wade
Rt. 1, Box 57
Raven, VA 24639 | 0.544 acres - 0.30% |

55.975 acre tract:

- | | | |
|----|---|----------------------|
| 4. | Glenn Rose
114 First Avenue
Richlands, VA 24641 | 6.007 acres - 3.30% |
| 5. | Bobby Steele
Rt. 1, Box 66
Raven, VA 24639 | 7.739 acres - 4.26%* |

*NOTE: Pocahontas Gas Partnership has, however, obtained a coalbed methane lease from Mr. Steele on this acreage.

Exhibit D
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- | | | |
|----|--|---------------------|
| 6. | Dailey Wade
Rt. 1, Box 68
Raven, VA 24639 | 0.820 acres - 0.45% |
| 7. | Tracey and Vinnie Keen
Rt. 2, Box 54
Grundy, VA 24614 | 0.120 acres - 0.07% |
| 8. | Orpha Deskins
c/o Beecher Deskins
Box 23
Shortt Gap, Virginia | 0.380 acres - 0.20% |
| | <u>0.305 acre tract:</u> | |
| 9. | Yukon Pocahontas Coal
Co., Sayers Pocahontas
Coal Co., Buchanan Coal
Co. & Georgia-Pacific Corp.
c/o Henry Harman, Jr.
Managing Partner
Big Vein Company
P.O. Box 187
Tazewell, VA 24651 | 0.305 acres - 0.17% |

IV. Oil & Gas Leasehold Ownership

0.305 acre tract:

- | | | |
|----|--|---------------------|
| 1. | Cabot Oil & Gas Corporation
Three Gateway Center
Suite 2000
Pittsburgh, PA 15222-1011 | 0.305 acres - 0.17% |
|----|--|---------------------|

EXHIBIT D-1

VGOB-93/08/17-0392

Unleased Owners and Potential Owners of Methane Gas
Entitled to Elections

SLW8

I. Oil & Gas Fee Ownership

55.975 acre tract:

- | | | |
|----|--|---------------------|
| 1. | Tracey and Vinnie Keen
Rt. 2, Box 54
Grundy, VA 24614 | 0.120 acres - 0.07% |
| 2. | Orpha Deskins
c/o Beecher Deskins
Box 23
Shortt Gap, VA | 0.380 acres - 0.20% |

EXHIBIT E

VGOB-93/08/17-0392

Conflicting Ownership ClaimantsSLW831.064 acre tract:Coal Owner

- | | | |
|----|--|-----------------------|
| 1. | Coal Mountain Mining Company
Coal Mountain Trust
P. O. Box 675
Tazewell, VA 24651 | 31.064 acres - 17.08% |
|----|--|-----------------------|

Oil and Gas Owners

- | | | |
|----|---|--|
| 1. | Ernest Keen Heirs | 31.064 acres - 17.08% |
| a. | Paul Keen
Rt. 1, Box 52
Raven, VA 24639 | 5.1773 acres - 2.846%
(1/6 of 31.064 acres) |
| b. | Ralph Keen
Rt. 1, Box 52
Raven, VA 24639 | 5.1775 acres - 2.846%
(1/6 of 31.064 acres) |
| c. | Arnold Keen
Route 2, Box 91
Cedar Bluff, VA 24609 | 5.1775 acres - 2.846%
(1/6 of 31.064 acres) |
| d. | Ruby Hale
Box 731
Cedar Bluff, VA 24609 | 5.1775 acres - 2.846%
(1/6 of 31.064 acres) |
| e. | Anna R. Lambert
Rt. 1, Box 52
Raven, VA 24639 | 5.1775 acres - 2.846%
(1/6 of 31.064 acres) |
| f. | Ann McGowan
Rt. 1, Box 52
Raven, VA 24639 | 5.1775 acres - 2.846%
(1/6 of 31.064 acres) |

15.370 acre tract:Coal Owner

- | | | |
|----|--|------------------------------|
| 1. | Coal Mountain Mining Company
Coal Mountain Trust
P. O. Box 675
Tazewell, VA 24651 | 15.370 acres (Tr 24) - 8.46% |
|----|--|------------------------------|

Exhibit E

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Oil and Gas Owner

- | | | |
|----|---|--|
| 1. | Garden Realty Corporation
c/o Mrs. Betty Boyd King
2370 Lyndhurst Avenue
Winston-Salem, NC 27103 | 8.230 acres - 4.53%
7.140 acres - 3.93% |
|----|---|--|

Coal Leasehold Owners

- | | | |
|----|--|-----------------------|
| 1. | Consolidation Coal Company
1800 Washington Road
Pittsburgh, PA 15241 | 15.370 acres - 8.46%* |
|----|--|-----------------------|

*NOTE: The lease to Consolidation Coal Company is for all coal below drainage. 7.140 acres of the Pocahontas No. 3 seam underlying this tract is subleased to Island Creek Coal Company.

- | | | |
|----|---|----------------------|
| 2. | Island Creek Coal Company
Virginia Division
Drawer L
Oakwood, VA 24631 | 7.140 acres - 3.93%* |
|----|---|----------------------|

*NOTE: The sublease to Island Creek Coal Company is for the Pocahontas No. 3 seam only.

Oil and Gas Owner

- | | | |
|----|--|----------------------|
| 1. | Consolidation Coal Company
1800 Washington Road
Pittsburgh, PA 15241 | 15.370 acres - 8.46% |
|----|--|----------------------|

Coalbed Methane Leasehold Owner

- | | | |
|----|---|----------------------|
| 1. | Pocahontas Gas Partnership
P.O. Box 200
Mavisdale, VA 24627 | 15.370 acres - 8.46% |
|----|---|----------------------|

31.650 acre tract:Coal Owner

- | | | |
|----|--|------------------------------|
| 1. | Hugh MacRae Land Trust
P. O. Box 29
Tazewell, VA 24651 | 31.650 acres (Tr 5) - 17.41% |
|----|--|------------------------------|

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Oil and Gas Owners

- | | | |
|----|--|--|
| 1. | Coal Mountain Mining Company
Coal Mountain Trust
P. O. Box 675
Tazewell, VA 24651 | 4.324 acres - 2.38% |
| 2. | Thurman Wade
P.O. Box 225
Oakwood, VA 24631 | 6.193 acres - 3.41%
8.947 acres - 4.92% |
| 3. | Pocahontas Gas Partnership
P.O. Box 200
Mavisdale, VA 24627 | 4.102 acres - 2.26% |
| 4. | Deborah Ann and Scott Whitt
Box 70
Mavisdale, VA 24627 | 1.606 acres - 0.88% |
| 5. | Consolidation Coal Company
1800 Washington Road
Pittsburg, PA 15241 | 0.877 acres - 0.48% |
| 6. | Winifred Wade
Rt. 1, Box 57
Raven, VA 24639 | 0.544 acres - 0.30% |
| 7. | Pocahontas Gas Partnership
P.O. Box 200
Mavisdale, VA 24627 | 5.057 acres - 2.78% |

12.845 acre tract:Coal Owner

- | | | |
|----|--|-----------------------------|
| 1. | Hugh MacRae Land Trust
P. O. Box 29
Tazewell, VA 24651 | 12.845 acres (Tr 2) - 7.06% |
|----|--|-----------------------------|

Oil and Gas Owners

- | | | |
|----|---|---|
| 1. | Ernest Keen Heirs | 12.845 acres - 7.06% |
| a. | Paul Keen
Rt. 1, Box 52
Raven, VA 24639 | 2.140 acres - 1.176%
(1/6 of 12.845 acres) |

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- | | | |
|----|---|---|
| b. | Ralph Keen
Rt. 1, Box 52
Raven, VA 24639 | 2.141 acres - 1.176%
(1/6 of 12.845 acres) |
| c. | Arnold Keen
Route 2, Box 91
Cedar Bluff, VA 24609 | 2.141 acres - 1.177%
(1/6 of 12.845 acres) |
| d. | Ruby Hale
Box 731
Cedar Bluff, VA 24609 | 2.141 acres - 1.177%
(1/6 of 12.845 acres) |
| e. | Anna R. Lambert
Rt. 1, Box 52
Raven, VA 24639 | 2.141 acres - 1.177%
(1/6 of 12.845 acres) |
| f. | Ann McGowan
Rt. 1, Box 52
Raven, VA 24639 | 2.141 acres - 1.177%
(1/6 of 12.845 acres) |

55.975 acre tract:Coal Owner

- | | | |
|----|--|-------------------------------|
| 1. | Hugh MacRae Land Trust
P. O. Box 29
Tazewell, VA 24651 | 55.975 acres (Tr 17) - 30.78% |
|----|--|-------------------------------|

Oil and Gas Owners

- | | | |
|----|---|--|
| 1. | Garden Realty Corporation
c/o Mrs. Betty Boyd King
2370 Lyndhurst Avenue
Winston-Salem, NC 27103 | 1.266 acres - 0.70% |
| 2. | Earl & Nellie Marshall Heirs | 11.749 acres - 6.46% |
| a. | Charles Ritchie
Rt. 1, Box 258A
St. Paul, VA 24283 | 7.342 acres - 4.0375%
(5/8 of 11.749 acres) |
| b. | Herbert L. Jackson
Box 426
Grundy, VA 24641 | 1.469 acres - 0.8075%
(1/8 of 11.749 acres) |
| c. | Corbit C. Jackson
Rt. 1, Box 80
Raven, VA 24639 | 1.469 acres - 0.8075%
(1/8 of 11.749 acres) |

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|----|--|--|
| d. | Lowery L. Jackson
5001 Parker Ave.
West Palm Beach, FL 33405 | 1.469 acres - 0.8075%
(1/8 of 11.749 acres) |
| 3. | Oliver Sisk
Rt. 1, Box 62
Raven, VA 24639 | 12.423 acres - 6.83% |
| 4. | Glenn Rose
114 First Avenue
Richlands, VA 24641 | 6.007 acres - 3.30% |
| 5. | Bobby Steele
Rt. 1, Box 66
Raven, VA 24639 | 7.739 acres - 4.26% |
| 6. | Dailey Wade
Rt. 1, Box 68
Raven, VA 24639 | 0.820 acres - 0.45% |
| 7. | Ernest Keen Heirs | 15.210 acres - 8.37% |
| a. | Paul Keen
Rt. 1, Box 52
Raven, VA 24639 | 2.535 acres - 1.395%
(1/6 of 15.210 acres) |
| b. | Ralph Keen
Rt. 1, Box 52
Raven, VA 24639 | 2.535 acres - 1.395%
(1/6 of 15.210 acres) |
| c. | Arnold Keen
Rt. 2, Box 91
Cedar Bluff, VA 24609 | 2.535 acres - 1.395%
(1/6 of 15.210 acres) |
| d. | Ruby Hale
Box 731
Cedar Bluff, VA 24609 | 2.535 acres - 1.395%
(1/6 of 15.210 acres) |
| e. | Anna R. Lambert
Rt. 1, Box 52
Raven, VA 24639 | 2.535 acres - 1.395%
(1/6 of 15.210 acres) |
| f. | Ann McGowan
Rt. 1, Box 52
Raven, VA 24639 | 2.535 acres - 1.395%
(1/6 of 15.210 acres) |

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|-----|---|--|
| 8. | Tracey and Vinnie Keen
Rt. 2, Box 54
Grundy, VA 24614 | 0.120 acres - 0.07% |
| 9. | Orpha Deskins
c/o Beecher Deskins
Box 23
Shortt Gap, Virginia | 0.380 acres - 0.20% |
| 10. | Julius Rowe
Box 454
Grundy, VA 24614 | 0.171 acres - 0.09% |
| 11. | W.J. Sisk Heirs | 0.090 acres - 0.05% |
| a. | Dale Hodge Chambers
Rt. 1, Box 82
Raven, VA 24639 | 0.030 acres - 0.017%
(7/21 interest) |
| b. | Larry Douglas Chambers
Rt. 1, Box 81
Raven, VA 24639 | 0.047 acres - 0.025%
(11/21 interest) |
| c. | Jimmy Donald Sisk
3153 Creekside Drive
Norton, OH 44203 | 0.004 acres - 0.002%
(1/28 interest) |
| d. | Walter Jackson Sisk
"Bud"
229 Aesque Street
Kingsport, TN 37665 | 0.003 acres - 0.002%
(1/28 interest) |
| e. | Nancy Sisk
c/o Walter Jackson Sisk
229 Aesque Street
Kingsport, TN 37665 | 0.003 acres - 0.002%
(1/28 interest) |
| f. | Maudie Ellen Sanders
600 North 583 East
Kokomo, IN 46901 | 0.003 acres - 0.002%
(1/28 interest) |

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3. Yukon Pocahontas Coal Company, Sayers Pocahontas Coal Company, Buchanan Coal Company and Georgia-Pacific Corporation
 c/o Henry Harman, Jr.
 Managing Partner
 Big Vein Company
 P. O. Box 187
 Tazewell, VA 24651
- 0.305 acres (Tr 50-3) - 0.17%

0.305 acre tract:

Coal Leasehold Owners

1. Consolidation Coal Company 0.305 acres - 0.17%*
 1800 Washington Road
 Pittsburgh, PA 15241

*NOTE: The sublease to Consolidation Coal Company is for the Pocahontas No. 3 seam only.

2. Island Creek Coal Company 0.305 acres - 0.17%*
 Virginia Division
 Drawer L
 Oakwood, VA 24631

*NOTE: The lease to Island Creek Coal Company is for all coal below the Tiller Seam. The Pocahontas No. 3 Seam is subleased to Consolidation Coal Company.

Coalbed Methane Leasehold Owner

1. Pocahontas Gas Partnership 0.305 acres - 0.17%
 P.O. Box 200
 Mavisdale, VA 24627

[e\68-53\RePISLW8.ExE]

VIRGINIA. In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 29th day of October, 19 93 11:14A M.
 Deed Book No. 415 and Page No. 195.

TESTE: JAMES M. BEVINS, JR. Clerk

By: Patricia L. Smel Deputy Clerk

2019
4774
#

CLERK'S OFFICE CIRCUIT COURT
BUCHANAN COUNTY, VIRGINIA

Filed and admitted to record,

this 29th day of Oct 1993
at 11:15 o'clock AM.

Recorded Deed Book	Page
039 State Tax	
213 County Tax	
212 Transfer	
301 Recording	46.00
038 State Tax	
220 Local Tax	
145 VSIF	1.00
Total	47.00

Teste James M. Bevins, Jr., Clerk
By [Signature] D.C.

Virginia Department of Energy, Minerals and Energy
Division of Gas and Oil
230 Charwood Drive
P. O. Box 1416
Abingdon, VA 24210



