

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: **POCAHONTAS GAS PARTNERSHIP**

RELIEF SOUGHT: **ENTRY OF SUPPLEMENTAL ORDER**

LEGAL DESCRIPTION: **KEEN MOUNTAIN QUADRANGLE
BUCHANAN COUNTY, VIRGINIA
(SEE DESCRIPTION HEREIN AND
PLAT ATTACHED HERETO AS
EXHIBIT "B")**



MOTION FOR ENTRY OF SUPPLEMENTAL ORDER

Applicant, Pocahontas Gas Partnership, a Virginia partnership composed of Consolidation Coal Company, a Delaware corporation, and Conoco, Inc., a Delaware corporation, states as follows:

1. On August 18, 1992, Pocahontas Gas Partnership's application for force pooling of the SLW12 unit was approved by the Virginia Gas and Oil Board (hereinafter the "Board") under Docket No. VGOB-92/08/18-0249 (hereinafter the "Application"). The order for VGOB-92/08/18-0249 was executed on October 1, 1992, and recorded on February 17, 1993, in the Clerk's Office of the Circuit Court of Buchanan County, Virginia, in Deed Book 404, Page 625 (hereinafter the "Order").
2. Pocahontas Gas Partnership, as directed, mailed copies of the Order on October 23, 1992. An affidavit of mailing for the SLW12 unit Order was filed with the Board on November 10, 1992.
3. More than thirty (30) days have elapsed since the mailing of the Order and pursuant to the Order the period for election under the Order has expired.
4. Since the date of the Order and the above-referenced mailing affidavit, it has been determined that certain ownership percentages and acreage amounts have changed on Exhibits "C", "D" and "E" as previously filed.
5. Pocahontas Gas Partnership has corrected such percentage and acreage amounts and hereby certifies that the same are true and correct to the best of its knowledge and belief.

Pocahontas Gas Partnership
P.O. Box 205
Minerals, VA 24627

6. Pocahontas Gas Partnership has attached hereto as Exhibit "A" revisions of Exhibits "C", "D" and "E" of the Application (herein designated as Exhibits "C-1", "D-1" and "E-1") reflecting the corrected ownership percentages and acreage amounts for the SLW12 unit.

7. Pocahontas Gas Partnership has prepared a Supplemental Order Regarding Elections, attached hereto as Exhibit "B", reflecting the correct percentage and acreage amounts as shown on Exhibit "D-1" of Exhibit "A" herein.

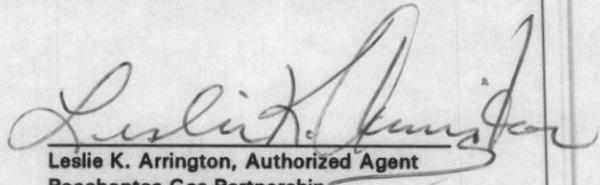
8. On this same date, Pocahontas Gas Partnership has provided a copy of this Motion for Entry of Supplemental Order and all exhibits thereto, by certified mail, return receipt requested, to the parties listed on Exhibit "C-1" of Exhibit "A" herein.

WHEREFORE, Pocahontas Gas Partnership moves that the Board accept the Supplemental Order Regarding Elections attached hereto and direct that it be recorded.

DATED this 14th day of July, 1993.

POCAHONTAS GAS PARTNERSHIP

By:



Leslie K. Arrington, Authorized Agent
Pocahontas Gas Partnership
P.O. Box 200
Mavisdale, VA 24627

SEEN, APPROVED AND ENTERED this _____ day of _____, 1993, by _____ of the Virginia Gas and Oil Board.

Benny R. Wampler
Chairman

Pocahontas Gas Partnership

Docket No. VGOB-92/08/18-0249

Panel by Panel Active Coalbed Methane Units

SLW-12

Total Acres - 441.30

Revised 6-23-93

(Note: See attached Exhibit "B" and "B-1" for tract location.)

Page 1

107. Coal Mountain Mining Company - TR 9 - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
25.15 acres - 5.699%
- 107A. Coal Mountain Mining Company - TR 9 - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
0.99 acres - 0.244%
- 107D. Coal Mountain Mining Company - TR 9 - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
3.44 acres - 0.78%
108. Coal Mountain Mining Company - TR 7 - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
65.04 acres - 14.738%
- 108A. Coal Mountain Mining Company - TR 7 - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
5.56 acres - 1.26%

Pocahontas Gas Partnership

Docket No. VGOB-92/08/18-0249

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SLW-12

Total Acres - 441.30

Revised 6-23-93

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109. Coal Mountain Mining Company - TR 9 - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
18.53 acres - 4.199%
110. Coal Mountain Mining Company - TR 9A - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
14.81 acres - 3.356%
111. Coal Mountain Mining Company - TR 9A - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
12.37 acres - 2.803%
112. Coal Mountain Mining Company - TR 9A - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
102.67 acres - 23.265%
113. Coal Mountain Mining Company - TR 9A - Coal, Oil & Gas
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
18.74 acres - 4.247%

Pocahontas Gas Partnership

Docket No. VGOB-92/08/18-0249

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Total Acres - 441.30

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(Note: See attached Exhibit "B" and "B-1" for tract location.)

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114. Coal Mountain Mining Company - TR 5 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
T. Baldwin - Oil & Gas
55.684 acres - 12.618%
115. Coal Mountain Mining Company - TR 17 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Yukon Pocahontas Coal Company - Oil & Gas
Cabot Oil & Gas Corporation - Oil & Gas Lessee
11.558 acres - 2.619%
116. Coal Mountain Mining Company - TR 23 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
T. Baldwin - Oil & Gas
41.561 acres - 9.418%
- 114A. Coal Mountain Mining Company - TR-5 - Coal
Coal Lessee
Consolidation Coal Company
United Coal Company
Pocahontas Gas Partnership - CBM Lessee
Gary Davis, et. al. - Oil & Gas
8.556 acres - 1.939%
- 115A. Coal Mountain Mining Company - TR-19 - Coal, Oil & Gas
Coal Lessee
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
0.31 acres - 0.07%

Pocahontas Gas Partnership

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116A. Hurt McGuire - Coal, Oil & Gas

Coal Lessees

Jewell Smokeless Coal Company

Consolidation Coal Company

Peco - Oil & Gas Lessee

Buchanan Production Company - CBM Lessee

0.6 acres - 0.136%

117. Yukon Pocahontas Coal Company - TR 55 - Coal

Coal Lessees

Jewell Smokeless Coal Company

Island Creek Coal Company

Consolidation Coal Company

D. Shortt, et. al. - Oil & Gas

Buchanan Production Company - Oil & Gas, CBM Lessee

19.36 acres - 4.387%

118. Yukon Pocahontas Coal Company - TR 55 - Coal

Coal Lessees

Jewell Smokeless Coal Company

Island Creek Coal Company

D. Shortt, et. al. - Oil & Gas

Buchanan Production Company - Oil & Gas, CBM Lessee

11.89 acres - 2.694%

119. Coal Mountain Mining Company - TR 17 - Coal

Coal Lessees

Consolidation Coal Company

Island Creek Coal Company

United Coal Company

Curtis Wade - Oil & Gas

0.982 acres - 0.223%

119A. Coal Mountain Mining Company - TR 17 - Coal

Coal Lessees

Consolidation Coal Company

United Coal Company

Curtis Wade - Oil & Gas

3.788 acres - 0.858%

Pocahontas Gas Partnership

Docket No. VGOB-92/08/18-0249

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- 120. Lucy Wade, et al - Coal
Coal Lessees
Island Creek Coal Company
Lucy Wade - Oil & Gas
2.268 acres - 0.514%
- 120A. Lucy Wade, et al - Coal
Coal Lessees
Island Creek Coal Company
Paul Shortt - Oil & Gas
0.339 acres - 0.077%
- 121. Lucy Wade, et al - Coal
Coal Lessees
Island Creek Coal Company
Consolidation Coal Company
Lucy Wade - Oil & Gas
0.961 acres - 0.218%
- 122. Coal Mountain Mining Company - TR 23 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Commonwealth of Virginia - Oil & Gas
0.25 acres - 0.057%
- 123. Coal Mountain Mining Company - TR 17 - Coal
Coal Lessees
Consolidation Coal Company
United Coal Company
Commonwealth of Virginia
2.51 acres - 0.569%
- 123B. Lucy Wade, et al - Coal, Oil & Gas
Coal Lessees
Island Creek Coal Company
Consolidation Coal Company
0.014 acres - 0.003%

Pocahontas Gas Partnership

Docket No. VGOB-92/08/18-0249

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SLW-12

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Revised 6-23-93

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124. Coal Mountain Mining Company - TR 23 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Joe Davis, Jr. - Oil & Gas
0.773 acres - 0.175%
125. Coal Mountain Mining Company - TR 23 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
Jack Davis - Oil & Gas
12.186 acres - 2.761%
126. Coal Mountain Mining Company - TR 23 - Coal
Coal Lessees
United Coal Company
Consolidation Coal Company
Pocahontas Gas Partnership - CBM Lessee
E.M. Greene - Oil & Gas
0.41 acres - 0.093%

MOTION FOR ENTRY OF SUPPLEMENTAL ORDER

VGOB-93/08/17-0394
SLW12

EXHIBIT A

EXHIBIT C-1

VGOB-93/08/17-0394

Owners and Potential Owners of Methane Gas

SLW12

I. Coal Fee Ownership

1. Coal Mountain Mining Company 48.110 acres (Tr 9) - 10.902%
Coal Mountain Trust 70.600 acres (Tr 7) - 15.998%
P.O. Box 675 148.590 acres (Tr 9A) - 33.671%
Tazewell, VA 24651 64.240 acres (Tr 5) - 14.557%
18.838 acres (Tr 17) - 4.269%
55.180 acres (Tr 23) - 12.504%
0.310 acres (Tr 19) - 0.07%

2. Hurt & McGuire Heirs 0.600 acres - 0.136%
c/o Charles Green
1805 1/2 Jefferson Ave.
Bluefield, WV 24701

3. Yukon Pocahontas Coal 31.250 acres (Tr 55) - 7.081%
Company, Sayers Pocahontas
Coal Company, Buchanan Coal
Company and Georgia-Pacific
Corporation
c/o Henry Harman, Jr.
Managing Partner
Big Vein Company
P.O. Box 187
Tazewell, VA 24651

Georgia-Pacific Corporation
c/o Bill Covington
Minerals & Real Estate
P.O. Box 105605
Atlanta, GA 30348-5605

Georgia-Pacific Corporation
Attn.: Jerry Crouse
General Delivery
Wyoming, WV 24898

4. Lucy Wade Heirs et al. 3.582 acres - 0.812%
 - a. Sue Elkins 0.8955 acres - 0.203%
Box 321 (1/4 of 3.582 acres)
Oakwood, VA 24631

 - b. Paul Shortt 0.8955 acres - 0.203%
Rt. 1, Box 178 (1/4 of 3.582 acres)
Raven, VA 24639

- | | | |
|------|---|--|
| c. | Sandra Whited
734 Terry Drive
Richlands, VA 24641 | 0.8955 acres - 0.203%
(1/4 of 3.582 acres) |
| d. | Lucy Wade Heirs | 0.8955 acres - 0.203%
(1/4 of 3.582 acres) |
| i. | Curtis E. Wade
Rt. 1, Box 200
Raven, VA 24639 | 0.1279 acres - 0.029%
(1/28 of 3.582 acres) |
| ii. | Madge P. Dillon
1941 Lisbon Road
Chesapeake, VA 23321 | 0.1279 acres - 0.029%
(1/28 of 3.582 acres) |
| iii. | Anna L. Bonhon
P.O. Box 278
Oakwood, VA 24631 | 0.1279 acres - 0.029%
(1/28 of 3.582 acres) |
| iv. | Phyllis Estep
402 Gentry Drive
Gordonsville, VA 22942 | 0.1279 acres - 0.029%
(1/28 of 3.582 acres) |
| v. | Dorothy Lowe
P.O. Box 436
Cedar Bluff, VA 24609 | 0.1279 acres - 0.029%
(1/28 of 3.582 acres) |
| vi. | Ruth Stumpp
Rt. 1, Box 200
Raven, VA 24639 | 0.2560 acres - 0.058%
(1/14 of 3.582 acres) |

II. Coal Leasehold Ownership

- | | | |
|----|--|--|
| 1. | Consolidation Coal Company
1800 Washington Road
Pittsburgh, PA 15241 | 48.110 acres - 10.902%*
70.600 acres - 15.998%*
148.590 acres - 33.671%*
64.240 acres - 14.557%*
18.838 acres - 4.269%**
55.180 acres - 12.504%*
0.310 acres - 0.070%*
0.600 acres - 0.136%*
19.360 acres - 4.387%***
0.961 acres - 0.218%*** |
|----|--|--|

*NOTE: The lease to Consolidation Coal Company is for all coal below drainage.

****NOTE:** The lease to Consolidation Coal Company is for all coal below drainage. 0.982 acres of the Pocahontas No. 3 seam is subleased to Island Creek Coal Company.

*****NOTE:** The sublease to Consolidation Coal Company is for the Pocahontas No. 3 seam only.

2.	United Coal Company	48.110 acres - 10.902%*
	P.O. Box 901	70.600 acres - 15.998%*
	Grundy, VA 24614	148.590 acres - 33.671%*
	Attn.: Mark Goff	64.240 acres - 14.557%*
		18.838 acres - 4.269%*
		55.180 acres - 12.504%*

***NOTE:** The lease to United Coal Company is for all coal above drainage.

3.	Island Creek Coal Company	31.250 acres - 7.081%*
	Virginia Division	3.582 acres - 0.812%**
	Drawer L	0.982 ac- 0.223%***
	Oakwood, VA 24631	

***NOTE:** The lease to Island Creek Coal Company is for all coal below the Tiller seam. 19.360 acres of the Pocahontas No. 3 seam is subleased to Consolidation Coal Company.

****NOTE:** The lease to Island Creek Coal Company is for all coal below the Tiller seam. 0.961 acres of the Pocahontas No. 3 seam is subleased to Consolidation Coal Company.

*****NOTE:** The sublease to Island Creek Coal Company is for the Pocahontas No. 3 seam only.

4.	Jewell Smokeless Coal	31.250 acres - 7.081%*
	Company/Oakwood Red Ash	0.600 acres - 0.136%*
	Coal Corporation	
	P.O. Box 70	
	Vansant, VA 24656	

***NOTE:** The lease to Jewell Smokeless Coal Company is for all coal in the Tiller seam and above.

III. Oil & Gas Fee Ownership

48.110 acre tract:

- | | | |
|----|------------------------------|-----------------------|
| 1. | Coal Mountain Mining Company | 25.150 acres - 5.699% |
| | Coal Mountain Trust | 0.990 acres - 0.224% |
| | P.O. Box 675 | 3.440 acres - 0.780% |
| | Tazewell, VA 24651 | 18.530 acres - 4.199% |

70.600 acre tract:

- | | | |
|----|------------------------------|------------------------|
| 2. | Coal Mountain Mining Company | 65.040 acres - 14.738% |
| | Coal Mountain Trust | 5.560 acres - 1.260% |
| | P.O. Box 675 | |
| | Tazewell, VA 24651 | |

148.590 acre tract:

- | | | |
|----|------------------------------|-------------------------|
| 3. | Coal Mountain Mining Company | 14.810 acres - 3.356% |
| | Coal Mountain Trust | 12.370 acres - 2.803% |
| | P.O. Box 675 | 102.670 acres - 23.265% |
| | Tazewell, VA 24651 | 18.740 acres - 4.247% |

64.240 acre tract:

- | | | |
|----|----------------------|------------------------|
| 4. | Terry Baldwin | 55.684 acres - 12.618% |
| | P.O. Box 531 | |
| | Oakwood, VA 24631 | |
| 5. | Gary Davis et al. | 8.556 acres - 1.939% |
| | General Delivery | |
| | Shortt Gap, VA 24627 | |

18.838 acre tract:

- | | | |
|----|--|-----------------------|
| 6. | Yukon Pocahontas Coal Company, Sayers Pocahontas Coal Company, Buchanan Coal Company and Georgia-Pacific Corporation | 11.558 acres - 2.619% |
| | c/o Henry Harman, Jr. | |
| | Managing Partner | |
| | Big Vein Company | |
| | P.O. Box 187 | |
| | Tazewell, VA 24651 | |

Georgia-Pacific Corporation
c/o Bill Covington
Minerals & Real Estate
P.O. Box 105605
Atlanta, GA 30348-5605

Georgia-Pacific Corporation
Attn.: Jerry Crouse
General Delivery
Wyoming, WV 24898

7. Commonwealth of Virginia 2.510 acres - 0.569%
Virginia Department
of Transportation
870 Bonham Road
Bristol, VA 24201

8. Curtis E. Wade 3.788 acres - 0.858%
Rt. 1, Box 200 0.982 acres - 0.223%
Raven, VA 24639

55.180 acre tract:

9. Terry Baldwin 41.561 acres - 9.418%
P.O. Box 531
Oakwood, VA 24631

10. Commonwealth of Virginia 0.250 acres - 0.057%
Virginia Department
of Transportation
870 Bonham Road
Bristol, VA 24201

11. Joe Davis, Jr. 0.773 acres - 0.175%
Rt. 1, Box 175B
Raven, VA 24639

12. Jack Davis 12.186 acres - 2.761%
Box 82
Oakwood, VA 24631

13. E.M. Greene 0.410 acres - 0.093%
c/o Herman Greene
Rt. 1, Box 180
Raven, VA 24639

0.310 acre tract:

14. Coal Mountain Mining Company 0.310 acres - 0.070%
Coal Mountain Trust
P.O. Box 675
Tazewell, VA 24651

0.600 acre tract:

15. Hurt & McGuire Heirs 0.600 acres - 0.136%
c/o Charles Green
1805 1/2 Jefferson Ave.
Bluefield, WV 24701

31.250 acre tract:

16. Donald Shortt 19.360 acres - 4.387%
Rt. 1, Box 493 11.890 acres - 2.694%
Pounding Mill, VA 24637

3.582 acre tract:

17. Lucy Wade Heirs 2.268 acres - 0.514%
- a. Curtis E. Wade 0.324 acres - 0.0734%
Rt. 1, Box 200 (1/7 of 2.268 acres)
Raven, VA 24639
 - b. Madge P. Dillon 0.324 acres - 0.0734%
1941 Lisbon Road (1/7 of 2.268 acres)
Chesapeake, VA 23321
 - c. Anna L. Bonhon 0.324 acres - 0.0734%
P.O. Box 278 (1/7 of 2.268 acres)
Oakwood, VA 24631
 - d. Phyllis Estep 0.324 acres - 0.0734%
402 Gentry Drive (1/7 of 2.268 acres)
Gordonsville, VA 22942
 - e. Dorothy Lowe 0.324 acres - 0.0734%
P.O. Box 436 (1/7 of 2.268 acres)
Cedar Bluff, VA 24609
 - f. Ruth Stumpp 0.648 acres - 0.147%
Rt. 1, Box 200 (2/7 of 2.268 acres)
Raven, VA 24639

- | | | |
|-----|---|---|
| 18. | Paul Short
Rt. 1, Box 178
Raven, VA 24639 | 0.339 acres - 0.077% |
| 19. | Lucy Wade Heirs | 0.961 acres - 0.218% |
| a. | Curtis E. Wade
Rt. 1, Box 200
Raven, VA 24639 | 0.137 acres - 0.0312%
(1/7 of 0.961 acres) |
| b. | Madge P. Dillon
1941 Lisbon Road
Chesapeake, VA 23321 | 0.137 acres - 0.0312%
(1/7 of 0.961 acres) |
| c. | Anna L. Bonhon
P.O. Box 278
Oakwood, VA 24631 | 0.137 acres - 0.0312%
(1/7 of 0.961 acres) |
| d. | Phyllis Estep
402 Gentry Drive
Gordonsville, VA 22942 | 0.137 acres - 0.0312%
(1/7 of 0.961 acres) |
| e. | Dorothy Lowe
P.O. Box 436
Cedar Bluff, VA 24609 | 0.137 acres - 0.0312%
(1/7 of 0.961 acres) |
| f. | Ruth Stumpp
Rt. 1, Box 200
Raven, VA 24639 | 0.276 acres - 0.0620%
(2/7 of 0.961 acres) |
| 20. | Lucy Wade Heirs | 0.014 acres - 0.003% |
| a. | Curtis E. Wade
Rt. 1, Box 200
Raven, VA 24639 | 0.002 acres - 0.0004%
(1/7 of 0.014 acres) |
| b. | Madge P. Dillon
1941 Lisbon Road
Chesapeake, VA 23321 | 0.002 acres - 0.0004%
(1/7 of 0.014 acres) |
| c. | Anna L. Bonhon
P.O. Box 278
Oakwood, VA 24631 | 0.002 acres - 0.0004%
(1/7 of 0.014 acres) |
| d. | Phyllis Estep
402 Gentry Drive
Gordonsville, VA 22942 | 0.002 acres - 0.0004%
(1/7 of 0.014 acres) |

- e. Dorothy Lowe 0.002 acres - 0.0004%
P.O. Box 436 (1/7 of 0.014 acres)
Cedar Bluff, VA 24609

- f. Ruth Stumpp 0.004 acres - 0.0010%
Rt. 1, Box 200 (2/7 of 0.014 acres)
Raven, VA 24639

IV. Oil & Gas Leasehold Ownership

48.110 acre tract:

- 1. Consolidation Coal Company 25.150 acres - 5.699%
1800 Washington Road 0.990 acres - 0.224%
Pittsburgh, PA 15241 3.440 acres - 0.780%
18.530 acres - 4.199%

70.600 acre tract:

- 2. Consolidation Coal Company 65.040 acres - 14.738%
1800 Washington Road 5.560 acres - 1.260%
Pittsburgh, PA 15241

148.590 acre tract:

- 3. Consolidation Coal Company 14.810 acres - 3.356%
1800 Washington Road 12.370 acres - 2.803%
Pittsburgh, PA 15241 102.670 acres - 23.265%
18.740 acres - 4.247%

18.838 acre tract:

- 4. Cabot Oil & Gas Corporation 11.558 acres - 2.619%
Three Gateway Center
Suite 2000
Pittsburgh, PA 15241

55.180 acre tract:

- 5. Pocahontas Gas Partnership 0.773 acres - 0.175%
P.O. Box 200 0.410 acres - 0.093%
Mavisdale, VA 24627

0.310 acre tract:

6. Consolidation Coal Company 0.310 acres - 0.070%
1800 Washington Road
Pittsburgh, PA 15241

0.600 acre tract:

7. Equitable Resources 0.600 acres - 0.136%
Exploration
Two Executive Park Place
1989 East Stone Drive
Kingsport, TN 37660

3.582 acre tract:

8. Pocahontas Gas Partnership 0.324 acres - 0.0734%
P.O. Box 200 0.324 acres - 0.0734%
Mavisdale, VA 24627 0.324 acres - 0.0734%
0.324 acres - 0.0734%
0.137 acres - 0.0312%
0.137 acres - 0.0312%
0.137 acres - 0.0312%
0.137 acres - 0.0312%
0.002 acres - 0.0004%
0.002 acres - 0.0004%
0.002 acres - 0.0004%
0.002 acres - 0.0004%

V. Coalbed Methane Leasehold Ownership

1. Pocahontas Gas Partnership 48.110 acres - 10.902%
P.O. Box 200 70.600 acres - 15.998%
Mavisdale, VA 24627 148.590 acres - 33.671%
64.240 acres - 14.557%
18.838 acres - 4.269%
55.180 acres - 12.504%
0.310 acres - 0.070%
0.600 acres - 0.136%*
31.250 acres - 7.081%*

*NOTE: This lease assigned to Pocahontas Gas Partnership by Buchanan Production Company.

EXHIBIT D-1

VGOB-93/08/17-0394

Unleased Owners and Potential Owners of Methane Gas

SLW12

I. Coal Leasehold Ownership

- | | | |
|----|---------------------------|-------------------------|
| 1. | Island Creek Coal Company | 31.250 acres - 7.081%** |
| | Virginia Division | 3.582 acres - 0.812%** |
| | Drawer L | 0.982 ac- 0.223%*** |
| | Oakwood, VA 24631 | |

*NOTE: The lease to Island Creek Coal Company is for all coal below the Tiller seam. 19.360 acres of the Pocahontas No. 3 seam is subleased to Consolidation Coal Company.

**NOTE: The lease to Island Creek Coal Company is for all coal below the Tiller seam. 0.961 acres of the Pocahontas No. 3 seam is subleased to Consolidation Coal Company.

***NOTE: The sublease to Island Creek Coal Company is for the Pocahontas No. 3 seam only.

II. Oil & Gas Fee Ownership

64.240 acre tract:

- | | | |
|----|-------------------|--------------------------|
| 1. | Terry Baldwin | 55.684 acres - 12.618%** |
| | P.O. Box 531 | |
| | Oakwood, VA 24631 | |

*Note: Pocahontas Gas Partnership has, however, obtained a coalbed methane lease from Mr. Baldwin on this acreage.

- | | | |
|----|----------------------|----------------------|
| 2. | Gary Davis et al. | 8.556 acres - 1.939% |
| | General Delivery | |
| | Shortt Gap, VA 24627 | |

18.838 acre tract:

3. Yukon Pocahontas Coal 11.558 acres - 2.619%
Company, Sayers Pocahontas
Coal Company, Buchanan Coal
Company and Georgia-Pacific
Corporation
c/o Henry Harman, Jr.
Managing Partner
Big Vein Company
P.O. Box 187
Tazewell, VA 24651

Georgia-Pacific Corporation
c/o Bill Covington
Minerals & Real Estate
P.O. Box 105605
Atlanta, GA 30348-5605

Georgia-Pacific Corporation
Attn.: Jerry Crouse
General Delivery
Wyoming, WV 24898

4. Commonwealth of Virginia 2.510 acres - 0.569%
Virginia Department
of Transportation
870 Bonham Road
Bristol, VA 24201
5. Curtis E. Wade 3.788 acres - 0.858%
Rt. 1, Box 200 0.982 acres - 0.223%
Raven, VA 24639

55.180 acre tract:

6. Terry Baldwin 41.561 acres - 9.418%*
P.O. Box 531
Oakwood, VA 24631

*Note: Pocahontas Gas Partnership has, however, obtained a coalbed methane lease from Mr. Baldwin on this acreage.

7. Commonwealth of Virginia 0.250 acres - 0.057%
Virginia Department
of Transportation
870 Bonham Road
Bristol, VA 24201

8. Jack Davis 12.186 acres - 2.761%
Box 82
Oakwood, VA 24631

0.600 acre tract:

9. Hurt & McGuire Heirs 0.600 acres - 0.136%
c/o Charles Green
1805 1/2 Jefferson Ave.
Bluefield, WV 24701

31.250 acre tract:

10. Donald Shortt 19.360 acres - 4.387%
Rt. 1, Box 493 11.890 acres - 2.694%
Pounding Mill, VA 24637

3.582 acre tract:

11. Lucy Wade Heirs 2.268 acres - 0.514%
(Unleased - 0.972 acres -
0.2204%)

a. Curtis E. Wade 0.324 acres - 0.0734%
Rt. 1, Box 200
Raven, VA 24639 (1/7 of 2.268 acres)

f. Ruth Stumpp 0.648 acres - 0.147%
Rt. 1, Box 200
Raven, VA 24639 (2/7 of 2.268 acres)

12. Paul Shortt 0.339 acres - 0.077%
Rt. 1, Box 178
Raven, VA 24639

13. Lucy Wade Heirs 0.961 acres - 0.218%
(Unleased - 0.413 acres -
0.0932%)

a. Curtis E. Wade 0.137 acres - 0.0312%
Rt. 1, Box 200
Raven, VA 24639 (1/7 of 0.961 acres)

f. Ruth Stumpp 0.276 acres - 0.0620%
Rt. 1, Box 200
Raven, VA 24639 (2/7 of 0.961 acres)

14. Lucy Wade Heirs 0.014 acres - 0.003%
(Unleased 0.006 acres - 0.0014%)
- a. Curtis E. Wade 0.002 acres - 0.0004%
Rt. 1, Box 200
Raven, VA 24639 (1/7 of 0.014 acres)
- f. Ruth Stumpp 0.004 acres - 0.0010%
Rt. 1, Box 200
Raven, VA 24639 (2/7 of 0.014 acres)

IV. Oil & Gas Leasehold Ownership

18.838 acre tract:

1. Cabot Oil & Gas Corporation 11.558 acres - 2.619%
Three Gateway Center
Suite 2000
Pittsburgh, PA 15241

0.600 acre tract:

2. Equitable Resources 0.600 acres - 0.136%
Exploration
Two Executive Park Place
1989 East Stone Drive
Kingsport, TN 37660

EXHIBIT E-1

VG0B-93/08/17-0394

Conflicting Ownership Claimants

SLW12

64.240 acre tract:

Coal Owner

1. Coal Mountain Mining Company 64.240 acres (Tr 5) - 14.557%
Coal Mountain Trust
P.O. Box 675
Tazewell, VA 24651

Oil and Gas Owners

1. Terry Baldwin 55.684 acres - 12.618%
P.O. Box 531
Oakwood, VA 24631
2. Gary Davis et al. 8.556 acres - 1.939%
General Delivery
Shortt Gap, VA 24627

18.838 acre tract:

Coal Owner

1. Coal Mountain Mining Company 18.838 acres (Tr 17) - 4.269%
Coal Mountain Trust
P.O. Box 675
Tazewell, VA 24651

Oil and Gas Owners

1. Yukon Pocahontas Coal 11.558 acres - 2.619%
Company, Sayers Pocahontas
Coal Company, Buchanan Coal
Company and Georgia-Pacific
Corporation
c/o Henry Harman, Jr.
Managing Partner
Big Vein Company
P.O. Box 187
Tazewell, VA 24651

Georgia-Pacific Corporation
c/o Bill Covington
Minerals & Real Estate
P.O. Box 105605
Atlanta, GA 30348-5605

Georgia-Pacific Corporation
Attn.: Jerry Crouse
General Delivery
Wyoming, WV 24898

- | | | |
|----|--|--|
| 2. | Commonwealth of Virginia
Virginia Department
of Transportation
870 Bonham Road
Bristol, VA 24201 | 2.510 acres - 0.569% |
| 3. | Curtis E. Wade
Rt. 1, Box 200
Raven, VA 24639 | 3.788 acres - 0.858%
0.982 acres - 0.223% |

Coal Leasehold Owners

- | | | |
|----|--|------------------------|
| 1. | Consolidation Coal Company
1800 Washington Road
Pittsburgh, PA 15241 | 18.838 acres - 4.269%* |
|----|--|------------------------|

*NOTE: The lease to Consolidation Coal Company is for all coal below drainage. 0.982 acres of the Pocahontas No. 3 seam is subleased to Island Creek Coal Company.

- | | | |
|----|---|-------------------|
| 2. | Island Creek Coal Company
Virginia Division
Drawer L
Oakwood, VA 24631 | 0.982 ac- 0.223%* |
|----|---|-------------------|

*NOTE: The sublease to Island Creek Coal Company is for the Pocahontas No. 3 seam only.

Oil and Gas Leasehold Owner

- | | | |
|----|---|-----------------------|
| 1. | Cabot Oil & Gas Corporation
Three Gateway Center
Suite 2000
Pittsburgh, PA 15241 | 11.558 acres - 2.619% |
|----|---|-----------------------|

Coalbed Methane Leasehold Owner

1. Pocahontas Gas Partnership 18.838 acres - 4.269%
P.O. Box 200
Mavisdale, VA 24627

55.180 acre tract:

Coal Owner

1. Coal Mountain Mining Company 55.180 acres (Tr 23) - 12.504%
Coal Mountain Trust
P.O. Box 675
Tazewell, VA 2465

Oil and Gas Owners

1. Terry Baldwin 41.561 acres - 9.418%
P.O. Box 531
Oakwood, VA 24631
2. Commonwealth of Virginia 0.250 acres - 0.057%
Virginia Department
of Transportation
870 Bonham Road
Bristol, VA 24201
3. Joe Davis, Jr. 0.773 acres - 0.175%
Rt. 1, Box 175B
Raven, VA 24639
4. Jack Davis 12.186 acres - 2.761%
Box 82
Oakwood, VA 24631
5. E.M. Greene 0.410 acres - 0.093%
c/o Herman Greene
Rt. 1, Box 180
Raven, VA 24639

0.600 acre tract:

Coal Leasehold Owner

1. Consolidation Coal Company 0.600 acres - 0.136%*
1800 Washington Road
Pittsburgh, PA 15241

*NOTE: The lease to Consolidation Coal Company is for all coal below drainage.

Oil and Gas Leasehold Owner

1. Equitable Resources 0.600 acres - 0.136%
Exploration
Two Executive Park Place
1989 East Stone Drive
Kingsport, TN 37660

Coalbed Methane Leasehold Owner

1. Pocahontas Gas Partnership 0.600 acres - 0.136%*
P.O. Box 200
Mavisdale, VA 24627

*NOTE: This lease assigned to Pocahontas Gas Partnership by Buchanan Production Company.

31.250 acre tract:

Coal Owners

1. Yukon Pocahontas Coal 31.250 acres (Tr 55) - 7.081%
Company, Sayers Pocahontas
Coal Company, Buchanan Coal
Company and Georgia-Pacific
Corporation
c/o Henry Harman, Jr.
Managing Partner
Big Vein Company
P.O. Box 187
Tazewell, VA 24651

Georgia-Pacific Corporation
c/o Bill Covington
Minerals & Real Estate
P.O. Box 105605
Atlanta, GA 30348-5605

Georgia-Pacific Corporation
Attn.: Jerry Crouse
General Delivery
Wyoming, WV 24898

Oil and Gas Owner

- | | | |
|----|-------------------------|-----------------------|
| 1. | Donald Shortt | 19.360 acres - 4.387% |
| | Rt. 1, Box 493 | 11.890 acres - 2.694% |
| | Pounding Mill, VA 24637 | |

Coal Leasehold Owners

- | | | |
|----|---------------------------|------------------------|
| 1. | Island Creek Coal Company | 31.250 acres - 7.081%* |
| | Virginia Division | |
| | Drawer L | |
| | Oakwood, VA 24631 | |

*NOTE: The lease to Island Creek Coal Company is for all coal below the Tiller seam. 19.360 acres of the Pocahontas No. 3 seam is subleased to Consolidation Coal Company.

- | | | |
|----|----------------------------|------------------------|
| 2. | Consolidation Coal Company | 19.360 acres - 4.387%* |
| | 1800 Washington Road | |
| | Pittsburgh, PA 15241 | |

*NOTE: The sublease to Consolidation Coal Company is for the Pocahontas No. 3 seam only.

Coalbed Methane Leasehold Owner

- | | | |
|----|----------------------------|------------------------|
| 1. | Pocahontas Gas Partnership | 31.250 acres - 7.081%* |
| | P.O. Box 200 | |
| | Mavisdale, VA 24627 | |

*NOTE: This lease assigned to Pocahontas Gas Partnership by Buchanan Production Company.

3.582 acre tract:

Coal Owners

- | | | |
|----|------------------------|-----------------------|
| 1. | Lucy Wade Heirs et al. | 3.582 acres - 0.812% |
| | a. Sue Elkins | 0.8955 acres - 0.203% |
| | Box 321 | (1/4 of 3.582 acres) |
| | Oakwood, VA 24631 | |

- | | | |
|------|---|--|
| b. | Paul Shortt
Rt. 1, Box 178
Raven, VA 24639 | 0.8955 acres - 0.203%
(1/4 of 3.582 acres) |
| c. | Sandra Whited
734 Terry Drive
Richlands, VA 24641 | 0.8955 acres - 0.203%
(1/4 of 3.582 acres) |
| d. | Lucy Wade Heirs | 0.8955 acres - 0.203%
(1/4 of 3.582 acres) |
| i. | Curtis E. Wade
Rt. 1, Box 200
Raven, VA 24639 | 0.1279 acres - 0.029%
(1/28 of 3.582 acres) |
| ii. | Madge P. Dillon
1941 Lisbon Road
Chesapeake, VA 23321 | 0.1279 acres - 0.029%
(1/28 of 3.582 acres) |
| iii. | Anna L. Bonhon
P.O. Box 278
Oakwood, VA 24631 | 0.1279 acres - 0.029%
(1/28 of 3.582 acres) |
| iv. | Phyllis Estep
402 Gentry Drive
Gordonsville, VA 22942 | 0.1279 acres - 0.029%
(1/28 of 3.582 acres) |
| v. | Dorothy Lowe
P.O. Box 436
Cedar Bluff, VA 24609 | 0.1279 acres - 0.029%
(1/28 of 3.582 acres) |
| vi. | Ruth Stumpp
Rt. 1, Box 200
Raven, VA 24639 | 0.2560 acres - 0.058%
(1/14 of 3.582 acres) |

Oil and Gas Owners

- | | | |
|----|---|---|
| 1. | Lucy Wade Heirs | 2.268 acres - 0.514% |
| a. | Curtis E. Wade
Rt. 1, Box 200
Raven, VA 24639 | 0.324 acres - 0.0734%
(1/7 of 2.268 acres) |
| b. | Madge P. Dillon
1941 Lisbon Road
Chesapeake, VA 23321 | 0.324 acres - 0.0734%
(1/7 of 2.268 acres) |
| c. | Anna L. Bonhon
P.O. Box 278
Oakwood, VA 24631 | 0.324 acres - 0.0734%
(1/7 of 2.268 acres) |

- d. Phyllis Estep 0.324 acres - 0.0734%
402 Gentry Drive (1/7 of 2.268 acres)
Gordonsville, VA 22942
- e. Dorothy Lowe 0.324 acres - 0.0734%
P.O. Box 436 (1/7 of 2.268 acres)
Cedar Bluff, VA 24609
- f. Ruth Stumpp 0.648 acres - 0.147%
Rt. 1, Box 200 (2/7 of 2.268 acres)
Raven, VA 24639
- 2. Paul Short 0.339 acres - 0.077%
Rt. 1, Box 178
Raven, VA 24639
- 3. Lucy Wade Heirs 0.961 acres - 0.218%
 - a. Curtis E. Wade 0.137 acres - 0.0312%
Rt. 1, Box 200 (1/7 of 0.961 acres)
Raven, VA 24639
 - b. Madge P. Dillon 0.137 acres - 0.0312%
1941 Lisbon Road (1/7 of 0.961 acres)
Chesapeake, VA 23321
 - c. Anna L. Bonhon 0.137 acres - 0.0312%
P.O. Box 278 (1/7 of 0.961 acres)
Oakwood, VA 24631
 - d. Phyllis Estep 0.137 acres - 0.0312%
402 Gentry Drive (1/7 of 0.961 acres)
Gordonsville, VA 22942
 - e. Dorothy Lowe 0.137 acres - 0.0312%
P.O. Box 436 (1/7 of 0.961 acres)
Cedar Bluff, VA 24609
 - f. Ruth Stumpp 0.276 acres - 0.0620%
Rt. 1, Box 200 (2/7 of 0.961 acres)
Raven, VA 24639
- 4. Lucy Wade Heirs 0.014 acres - 0.003%
 - a. Curtis E. Wade 0.002 acres - 0.0004%
Rt. 1, Box 200 (1/7 of 0.014 acres)
Raven, VA 24639

Exhibit E-1
VGOB-93/08/17-0394
Page 9

0.002 acres - 0.0004%
0.002 acres - 0.0004%
0.002 acres - 0.0004%
0.002 acres - 0.0004%

[la\68-53\SLW12Exb.E-1]

MOTION FOR ENTRY OF SUPPLEMENTAL ORDER

VGOB-93/08/17-0394
SLW12

EXHIBIT B

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of Pocahontas Gas Partnership for Forced Pooling of Interests in Unit Number SLW12, VGOB Docket No. VGOB-92/08/18-0249 in the Garden District of Buchanan County, Virginia

AFFIDAVIT OF Pocahontas Gas Partnership (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington (herein Affiant), being first duly sworn on oath, deposes and says:

1. That our Affiant is employed by Consol, Inc., a partner in Pocahontas Gas Partnership, the Designated Operator, at its office located at P.O. Box 947 Bluefield, VA 24605, that your Affiant is the Designated Operator's Permit Specialist, and is authorized for give this Affidavit in its behalf;
2. That the Order entered on October 1, 1992, by the Virginia Gas and Oil Board regarding the captioned (CBM or conventional) Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed copy of the Order referred to at Paragraph 2. above, your Affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that annexed hereto and incorporated herein are copies of the letters of transmittal, receipts for certified mail and return receipts pertaining to said mailing;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date said Order was recorded in the county above named; that said Order was recorded on October 8, 1992.
5. That the Designated Operator, Pocahontas Gas Partnership, has established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to Subject Unit; that the following persons delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day election period:

None.
6. That the interest and/or claims of the following person (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia; that opposite the name of each person named as a Respondent listed below is set forth:

for all of the information requested below, see Exhibit A

name;

the type of election made, or deemed to have been made, or the lease or other agreement entered into;

the bonus amount subject to escrow, if any;

the royalty division of interest in the Unit, if any;

the working interest percentage, if any, resulting from an election of participate;

the working interest percentage, if any, resulting from an election to share in the operation of the unit as a nonparticipant on a carried basis subject to escrow only after the Designated Operator has recovered its costs as provided in the Board's Order;

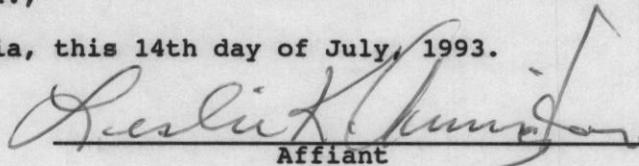
whether the interest or claim subject to escrow is an undivided common interest, and in that event, all amounts and percentages stated below represent the total amounts attributable to all common owners, including the person named, of an undivided interest or claim subject to escrow;

7. That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator with regard to their interests and/or claims which are not subject to escrow and should, therefore, be dismissed as Respondents:

None.

8. That pursuant to the provisions of VR 480-05-22.27C and VR 480-05-22.2.8, annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth and identifies the conflicting claims and/or interests which require escrow of funds pursuant to the terms of \$ \$ 45.1-361.21.D, 45.1-361.22.A.3 and 4.;

Dated at Bluefield, Virginia, this 14th day of July, 1993.


Affiant

Taken, subscribed and sworn to before me by Leslie K. Arrington the Authorized Agent of Pocahontas Gas Partnership, a corporation, on behalf of the corporation, this 14th day of July, 1993.



My commission expires: MAY 31, 1995


Notary

Pocahontas Gas Partnership
 Exhibit 6/A
 VGOB-93/06/17-0394
 Escrow & Supplemental Order
 Unit: SLW12
 Unit Acres - 441.3

Royalty Rate: 1/8

Name	Deemed Leased	Elections		Non-Participating	% Unit	Net Acres	Amount	Bonus Payment	Type Interest		Conflicting Claim		Comments
		Lease	Participating						Coal	O & G	Yes	No	
Pocahontas Gas Partnership					7.081	31.25	31.25					X	CBM lessee
TOTAL					7.081	31.25	31.25						
Lucy Wade Heirs, et al					0.812	3.582				X		X	
Sue Elkins	X											X	
Paul Shood	X											X	
Sandra Whitel	X											X	
Lucy Wade Heirs:												X	
Curtis E. Wade	X											X	
Anna L. Bonhon												X	
Phyllis Estep												X	
Dorothy Lowe												X	
Ruth Stumpp	X											X	
Lucy Wade Heirs:					0.514	2.266	2.266			X		X	
Curtis E. Wade	X											X	
Anna L. Bonhon												X	
Phyllis Estep												X	
Dorothy Lowe												X	
Ruth Stumpp	X											X	
Paul Shortt	X				0.077	0.339	0.339					X	
Lucy Wade Heirs:					0.961	0.218	0.218					X	
Curtis E. Wade	X											X	
Anna L. Bonhon												X	
Phyllis Estep												X	
Dorothy Lowe												X	
Ruth Stumpp	X											X	
Lucy Wade Heirs:					0.003	0.014	0.014					X	
Curtis E. Wade	X											X	
Anna L. Bonhon												X	
Phyllis Estep												X	
Dorothy Lowe												X	
Ruth Stumpp	X											X	
Island Creek Coal Company Consolidation Coal Company					0.812	3.582							coal lessee
					0.218	0.961							coal lessee
Pocahontas Gas Partnership					0.0734	0.324							CBM lessee
					0.0734	0.324							CBM lessee
					0.0734	0.324							CBM lessee
					0.0734	0.324							CBM lessee
					0.0312	0.137							CBM lessee
					0.0312	0.137							CBM lessee
					0.0312	0.137							CBM lessee
					0.0004	0.002							CBM lessee
					0.0004	0.002							CBM lessee
					0.0004	0.002							CBM lessee
TOTAL					0.514	2.266	2.266						
TOTAL TO BE ESCROWED					30.925	116.594	116.594						

V I R G I N I A :

BEFORE THE VIRGINIA GAS AND OIL BOARD

SUPPLEMENTAL ORDER REGARDING
ELECTIONS, UNIT: SLW12
(herein "Subject Drilling Unit")

DOCKET NO. VGOB-92/08/18-0249

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992, at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirements of § 7.C of the Virginia Gas and Oil Board Regulations, VR 480-05-22.2 by supplementing the Order previously issued by the Board for subject Docket on August 18, 1992 and recorded at Deed Book 399, Page 723 in the Office of the Clerk of Circuit Court, Buchanan County, Virginia on October 8, 1992 (herein "Board Order") to complete the record regarding elections. The Board Order pooled all interests in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 et seq., Virginia Code, 1950 as amended.

2. Findings: The Board finds that:

(a) The Board Order directed Pocahontas Gas Partnership, (herein the "Designated Operator"), to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by said Board Order;

(b) The Designated Operator filed its affidavit of mailing dated November 10, 1992, disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

(c) The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated July 15, 1993, in accordance with § 7.c of the Virginia Gas and Oil Board Regulations and VR 480-05-22.2 (herein "Affidavit of Election"), wherein it has, for each Respondent whose interests, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election made, if any; (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Designated Operator;

(d) The Board Order further required the Designated Operator, after expiration of the election period, to file with the Board a statement of the interests subject to escrow under the terms and provisions of the Board Order, in light of the elections made or deemed to have been made (herein "Statement of Interests"); that the Designated Operator [filed said Statement of Interest dated July 15, 1993] or [furnished said Statement of Interests as part of its Affidavit of Election.] A copy of which is attached hereto as Exhibit [A] or [B].

(e) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, Tazewell National Bank, P. O. Box 909, Tazewell, VA 24651, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated December 23, 1992.

3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed Affidavits, any funds subject to escrow and instructs the Escrow Agent, Tazewell National Bank, P. O. Box 909, Tazewell, VA 24651, or any successor named by the Board to establish interest-bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in said Affidavits to receive such funds and account to the Board therefore.

4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed within seven (7) days from the date of receipt of this Order to each person whose interest or claim is subject to escrow and whose address is known.

5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

6. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this _____ day of _____, 1992 by a majority of the Virginia Gas and Oil Board.

Chairman, Benny R. Wampler

DONE AND PERFORMED THIS _____ day of _____, 1992, by Order of this Board.

Byron Thomas Fulmer
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this _____ day of _____, 1992, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Susan G. Garrett
Notary Public

My commission expires 7/31/94

Royalty Rate: 1/8

Name	Elections			% Unit	Net Acres	Amount leased	Bonus Payment paid	Type Interest		Conflicting Claim		Comments
	Deemed Leased	Lease	Participating					Non-Participating	Fee	Coal	O & G	
Coal Mountain Mining Company				14,557	64.24				x			
Terry Baldwin	x			12,618	55,684							
Gary Davis, et al	x			1,939	8,556							
TOTAL				14,557	64.24							
Coal Mountain Mining Company				4,269	18,838	leased	paid					
Yukon Pochohontas Coal Company, Sayers Pochohontas Coal Company, Buchanan Coal Company & Georgia - Pacific Corporation				2,619	11,558				x			
Georgia-Pacific Corporation				0,569	2,51							
Commonwealth of Virginia	x			0,858	3,788							
Curtis E. Wade	x			0,223	0,982							
Consolidation Coal Company Island Creek Coal Company				4,269	18,838							coal lessee coal lessee
Cabot Oil & Gas Corporation				2,619	11,558							oil & gas lessee
Pochohontas Gas Partnership				4,269	18,838							CBM lessee
TOTAL				4,269	18,838							
Coal Mountain Mining Company				12,504	55.16	leased	paid					
Terry Baldwin	x			9,418	41,561							
Commonwealth of Virginia	x			0,057	0,25							
Joe Davis, Jr.				0,175	0,773	leased	paid					
Jack Davis	x			2,761	12,186							
E.M. Greene				0,093	0,41	leased	paid					
TOTAL				12,504	55.16							
Consolidation Coal Company				0,136	0,6							coal lessee
Equitable Resources Exploration				0,136	0,6							oil & gas lessee
Pochohontas Gas Partnership				0,136	0,6							CBM lessee
Yukon Pochohontas Coal Company, Sayers Pochohontas Coal Company, Buchanan Coal Company & Georgia - Pacific Corporation				7,081	31.25				x			
Georgia-Pacific Corporation				4,367	19,36							
Donald Shortt	x			2,694	11,69							
Island Creek Coal Company Consolidation Coal Company				7,081	31.25							coal lessee coal lessee

Royalty Rate: 1/8

Name	Elections			% Unit	Net Acres	Amount	Bonus Payment	Type Interest		Conflicting Claim		Comments
	Deemed Leased	Lease	Participating					Non-Participating	Coal	O & G	Yes	
Poachontias Gas Partnership				7.081	31.25	31.25					X	CSM lessee
TOTAL				7.081	31.25	31.25						
Lucy Wade Heirs, et al				0.812	3.582				X			
Sue Elkins	X										X	
Paul Shortt	X										X	
Sandra White	X										X	
Lucy Wade Heirs:												
Curtis E. Wade	X										X	
Anna L. Bonthon											X	
Phyllis Estep											X	
Dorothy Lowe											X	
Ruth Stumpp											X	
Paul Shortt	X			0.077	0.339	0.339					X	
Lucy Wade Heirs:				0.961	0.218	0.218					X	
Curtis E. Wade	X										X	
Anna L. Bonthon											X	
Phyllis Estep											X	
Dorothy Lowe											X	
Ruth Stumpp											X	
Lucy Wade Heirs:				0.003	0.014	0.014					X	
Curtis E. Wade	X										X	
Anna L. Bonthon											X	
Phyllis Estep											X	
Dorothy Lowe											X	
Ruth Stumpp											X	
Island Creek Coal Company				0.812	3.582							coal lessee
Consolidation Coal Company				0.218	0.961							coal lessee
Poachontias Gas Partnership				0.0734	0.324							CSM lessee
				0.0734	0.324							CSM lessee
				0.0734	0.324							CSM lessee
				0.0312	0.137							CSM lessee
				0.0312	0.137							CSM lessee
				0.0312	0.137							CSM lessee
				0.0004	0.002							CSM lessee
				0.0004	0.002							CSM lessee
				0.0004	0.002							CSM lessee
TOTAL				0.514	2.266	2.266						

TOTAL TO BE ESCROWED 38,925 116,594 116,594

116.594% of unit

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