

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: EQUITABLE RESOURCES EXPLORATION)
 A Division of Equitable Resources)
 Energy Company, a West Virginia)
 Corporation)
)
 RELIEF SOUGHT: (1) ESTABLISHMENT OF THE DRILLING) VIRGINIA GAS)
 UNIT DESCRIBED IN EXHIBIT "A") AND OIL BOARD)
 HERETO AND SERVED BY WELL NO.)
 V-2824 (herein "Subject) DOCKET NO.)
 Drilling Unit") PURSUANT TO) 94-0719-0459)
 § 45.1-361.20, CODE OF)
 VIRGINIA, AND (2) POOLING OF)
 INTERESTS IN SUBJECT DRILLING)
 UNIT PURSUANT TO § 45.1-361.21,)
 CODE OF VIRGINIA, FOR THE)
 PRODUCTION OF GAS OTHER THAN)
 COALBED METHANE GAS FROM)
 SUBJECT FORMATIONS (herein)
 referred to as "Conventional)
 Gas" or "Gas"))
)
 LEGAL DESCRIPTION:)
)
 DRILLING UNIT SERVED BY WELL NUMBERED)
 V-2824 TO BE DRILLED IN THE LOCATION)
 DEPICTED ON EXHIBIT A HERETO,)
 HAYSI QUADRANGLE,)
 SANDLICK MAGISTERIAL DISTRICT,)
 DICKENSON COUNTY, VIRGINIA)
 (the "Subject Lands" are more)
 particularly described on Exhibit)
 "A", attached hereto and made a)
 part hereof))

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on December 13, 1994, Dickenson Conference Room, Southwest Virginia 4-H Center, Abingdon, Virginia.
2. Appearances: James E. Kaiser of Hunter, Smith & Davis appeared for the Applicant; Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.
3. Jurisdiction and Notice: Pursuant to § 45.1-361.1 et seq., Virginia Code, 1950 as amended, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; (2) has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by § 45.1-361.19, Virginia Code, 1950 as amended, to notice of this application; and (3) that the persons set forth in Exhibit B hereto have been identified by Applicant as owners

of Gas interests underlying Subject Drilling Unit, including those who have not heretofore leased, sold or voluntarily agreed with the Applicant to pool their Gas interests in Subject Drilling Unit. Further, the Board has caused notice of this hearing to be published as required by § 45.1-361.19.B, Virginia Code, 1950 as amended. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: Exhibit B.

5. Dismissals: None.

6. Relief Requested: Applicant requests (1) that pursuant to § 45.1-361.20, Code of Virginia, 1950, as amended, the Board establish Subject Drilling Unit to be served by Well No. V-2824; (2) that pursuant to § 45.1-361.21, Code of Virginia, 1950 as amended, the Board pool the rights, interests and estates in and to the Gas of the known and unknown persons listed in Exhibit B hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Gas from the Subject Drilling Unit established for the Ravencliff, Maxon, Big Lime, Borden, Coffee Shale, Berea and Devonian Shales Formations (herein "Subject Formations") underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"); and, (3) that the Board designate Applicant as Unit Operator.

7. Relief Granted: The requested relief in this cause be and hereby is granted and: (1) Pursuant to § 45.1-361.20, Code of Virginia, 1950 as amended, the Board hereby establishes Subject Drilling Unit; (2) pursuant to § 45.1-361.21.C.3, Code of Virginia, 1950 as amended, Equitable Resources Exploration (hereafter "Unit Operator") is designated as the Operator authorized to drill and operate the well in the Subject Drilling Unit to produce Gas from Subject Formations, subject to the permit provisions contained in § 45.1-361.27 et seq., Code of Virginia, 1950 as amended, to § 480-05-22.1 et seq., Gas and Oil Regulations and to § 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time; and (3) the rights, interests and estates in and to the Gas in Subject Drilling Unit including those of the known and unknown persons listed on Exhibit B, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, leased or unleased, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands.

<u>Subject Formations</u>	<u>Unit Size</u>	<u>Permitted Well Location</u>	<u>Field and Well Classification</u>
Ravencliff, Maxon, Big Lime, Borden, Coffee, Shale, Berea and Devonian Shales Formations	Approximately 125.66-acre circular drilling unit	V-2824 (See Exhibit A for location) Depth: 4,600 feet	No applicable field rules;

For the Subject Drilling Unit
underlying and comprised of the Subject
Land Served by Well No. V-2824

Dickenson County, Virginia

8. Election and Election Period: In the event any Gas owner named in Exhibit B has not heretofore reached a voluntary agreement to share in the operation of the well to be located in Subject Drilling Unit at a rate of payment mutually agreed to by said Gas owner and the Operator, then such person may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed his written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

- 9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any Gas owner named in Exhibit B who has not reached a voluntary agreement with the Operator may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation VR 480-05-22.2, Section 10 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The estimated Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Estimated, Completed-for-Production Costs:

\$247,150.00

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operator's percentage Interest Within Unit as set forth in Exhibit B times the costs stated immediately above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Estimated, Completed-for-Production Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, any Gas owner named in Exhibit B who has not reached a voluntary agreement with the Operator may elect to accept a cash bonus consideration of \$5.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Gas produced from any well development covered by this Order multiplied by the Gas owner's

percentage Interest Within Unit as set forth in Exhibit B (for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said Gas owner. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within sixty (60) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing Gas owner in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

The election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to and hereby does lease and assign its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any gas owner named in Exhibit B who has not reached a voluntary agreement with the Operator may elect to share in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which his interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person entitled to elect fails to do so within the time, in the manner, and in accordance with the terms of this Order one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed development and operation of Subject Drilling Unit and shall be deemed, subject to any final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to Gas in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person so entitled elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any 1/8th royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person pooled hereby is unable to reach a voluntary agreement to share in the operation of the well contemplated by this Order at a rate of payment agreed to mutually by said Gas owner and the Operator, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of the well in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator such person's right, interests, and claims in and to said well, in Subject Formations in Subject Drilling Unit, and other share in and to Gas production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections.

13. Unit Operator (or Operator): Equitable Resources Exploration be and hereby is designated as Unit Operator authorized to drill and operate Well No. V-2824 in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as

amended, §§ 480-05-22.1 et seq., Gas and Oil Regulations and §§ 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Equitable Resources Exploration
P. O. Box 1983
1989 East Stone Drive
Kingsport, TN 37662
Phone: (615) 224-3800
Fax: (615) 224-3892
Attn: George B. Heflin, Regulatory

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of any well covered hereby within three hundred and sixty-five (365) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which any well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the final Order of the Circuit Court shall be excluded in calculating the one year period referenced herein.

Upon completion of any well whose costs comprise part of the Estimated Completed-for-Production Costs set forth in Paragraph 9.1 above, and within ninety (90) days after production into the pipeline is obtained and restoration of the location is completed, the Operator shall file with the Board a revised exhibit reflecting the actual Completed-for-Production Costs for the Subject Drilling Unit.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

16.1 Escrow Account: By this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an interest-bearing escrow account, (herein "the Escrow Account") to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described:

Tazewell National Bank
Trust Department
c/o Premier Bankshares Corporation
29 College Drive, P. O. Box 1199
Bluefield, VA 24605-1199
Telephone: (703) 322-2242
Fax: (703) 322-2766

16.2. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Section 45.1-361.21.D, Code

of Virginia, 1950 as amended, and said sums shall be deposited by the Operator into the Escrow Account, commencing within sixty (60) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with § 45.1-361.21.D., Code of Virginia, 1950 as amended.

17. Special Findings: The Board specifically and specially finds:

- 17.1 Applicant is a division of Equitable Resources Energy Company, a West Virginia corporation duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.2 Applicant claims ownership of Gas leases on 60.6894 percent of Subject Drilling Unit and the right to explore for, develop and produce Gas from same.
- 17.3 Applicant is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
- 17.4 Applicant has proposed the drilling of Well No. V-2824 on the Subject Drilling Unit at the location depicted in Exhibit A to develop the pool of Gas in Subject Formations.
- 17.5 Set forth in Exhibit B is the name and last known address of each person of record identified by the Applicant as gas and oil owners within Subject Drilling Unit, including those persons who have not reached a voluntary agreement to share in the operation of Well V-2824 at a rate of payment agreed to mutually by said gas and oil owners and the Operator. Gas interests unleased to the Operator represent 39.3106 percent of Subject Drilling Unit.
- 17.6 The proposed depth of Well No. V-2824 is 4,600 feet.
- 17.7 The estimated production over the life of the proposed well is 750 million cubic feet.
- 17.8 A well work permit for Well V-2824 is currently pending before the Virginia Department of Mines, Minerals and Energy for the proposed well.
- 17.9 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above.
- 17.10 The Subject Drilling Unit does not constitute an unreasonable or arbitrary exercise of Applicant's right to explore for or produce Gas.
- 17.11 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the production of the gas and/or oil from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of gas and oil, prevent or assist in preventing the various types of waste

prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of receipt of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 9th day of January, 1995, by a majority of the Virginia Gas and Oil Board.

Benny R. Wampler
Chairman, Benny R. Wampler

DONE AND PERFORMED this 9th day of January, 1995, by Order of this Board.

Byron T. Fulmer
Byron Thomas Fulmer
Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 4th day of January, 1995, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Susan G. Garrett
Susan G. Garrett
Notary Public

My commission expires 7/31/98

STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 9th day of January, 1995,
personally before me a notary public in and for the Commonwealth of Virginia,
appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is
Principal Executive to the Staff of the Virginia Gas and Oil Board, that he
executed the same and was authorized to do so.

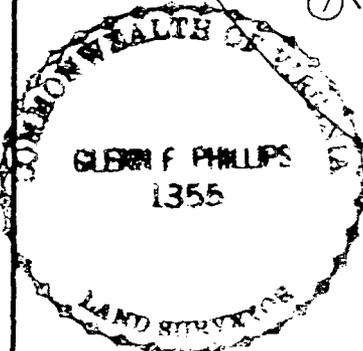
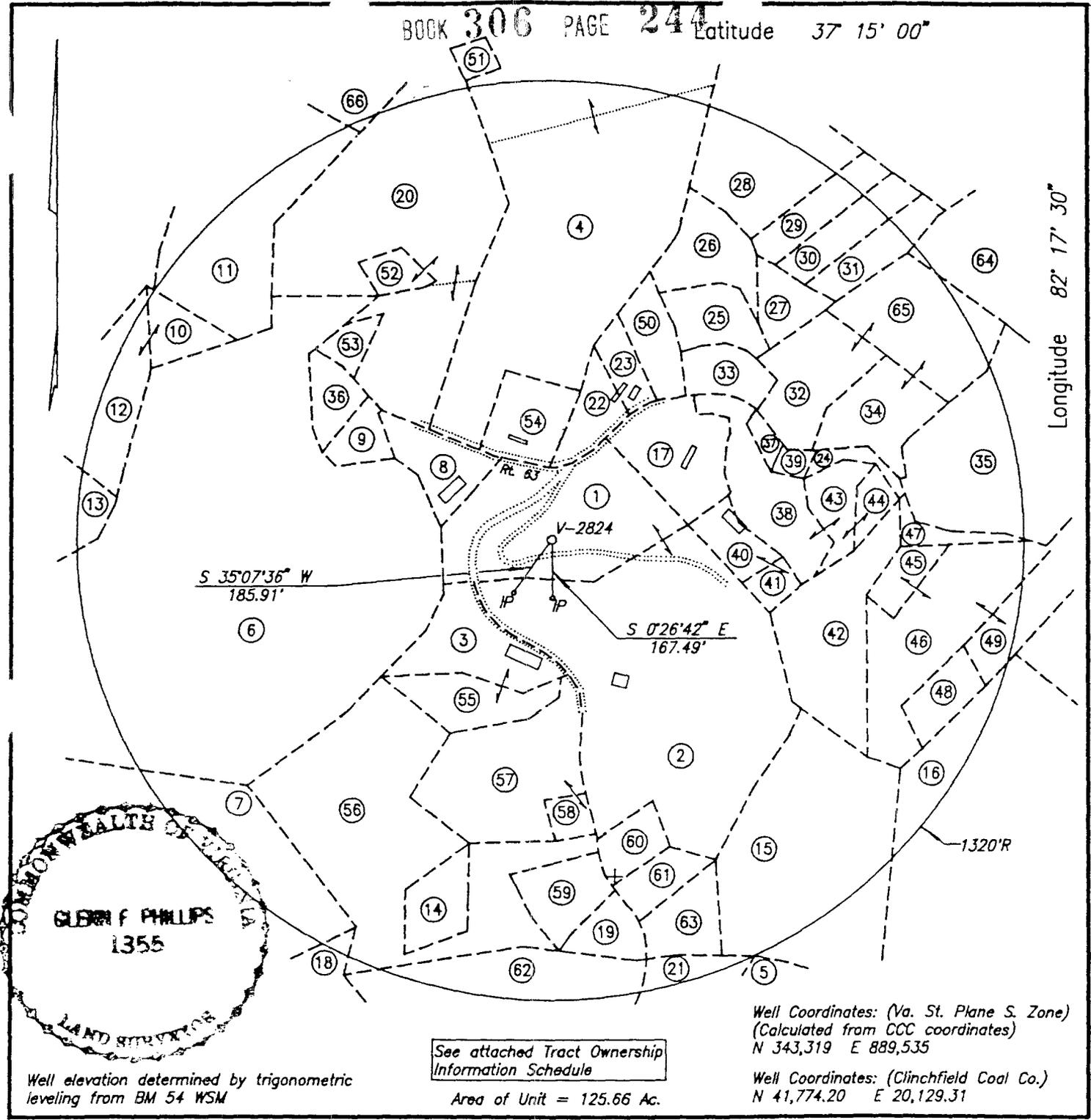
Diane J. Davis
Diane J. Davis
Notary Public

My commission expires 9/30/97

6,610'

Longitude 82° 17' 30"

12,810'



Well elevation determined by trigonometric leveling from BM 54 WSM

See attached Tract Ownership Information Schedule

Area of Unit = 125.66 Ac.

Well Coordinates: (Va. St. Plane S. Zone)
(Calculated from CCC coordinates)
N 343,319 E 889,535

Well Coordinates: (Clinchfield Coal Co.)
N 41,774.20 E 20,129.31

WELL LOCATION PLAT

COMPANY Equitable Resources Exploration WELL NAME AND NUMBER V-2824
TRACT NO. _____ ELEVATION 1725.44 QUADRANGLE Haysi
COUNTY Dickenson DISTRICT Sandlick SCALE 1" = 400' DATE 5-12-1994

This Plat is a new plat x; an updated plat _____; or a final location plat _____

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips

Licensed Professional Engineer or Licensed Land Surveyor

V-2824 PLAT

TRACT OWNERSHIP INFORMATION SCHEDULE

	<u>GAS OWNER</u>	<u>UNIT AC.</u>	<u>UNIT %</u>
1.	Robert R. & Theresa Senter - surface, oil & gas EREX - Oil & Gas Lessee	4.29	3.41
2.	Robert R. & Theresa Senter EREX - Oil & Gas Lessee	10.69	8.51
3.	Big Ridge Realty, Inc. Not Leased	1.70	1.35
4.	Heirs of Dona & Dessel Hill c/o Fon Hill Not Leased	10.26	8.16
5.	Not in unit		
6.	John L. & Rose Bartley Not Leased	21.20	16.87
7.	Clifford & Faye R. Hill Not Leased	2.63	2.09
8.	Jerry D. & Mary Lee Sutherland EREX - Oil & Gas Lessee LS # 244617L-01	1.08	0.86
9.	Glendene Bartley Not Leased	0.51	0.41
10.	Trulah & Kedrick Taylor Not Leased	0.66	0.53
11.	Walter & Ella Mae Coleman EREX - Oil & Gas Lessee LS # 244615L-01	2.65	2.11
12.	Trulah & Kedrick Taylor, Not Leased	1.14	0.91
13.	Victoria & Andy P. Silcox, Not Leased	0.35	0.28
14.	Billy J. & Debbie Powers Not Leased	0.88	0.70

Tract Info. Sheet / V-2824
Page 2

	<u>GAS OWNER</u>	<u>UNIT AC.</u>	<u>UNIT %</u>
15.	Robert R. & Theresa Senter EREX - Oil & Gas Lessee	5.31	4.23
16.	James H & Beulah Long (66.67%) EREX - Oil & Gas Lessee	1.17	0.93
	George T. & Kathryn M. Long (33.33%) EREX - Oil & Gas Lessee		
17.	James T. & Pricilla Ann Deel EREX - Oil & Gas Lessee LS # 244749L-01	1.80	1.43
18.	Elsie Counts Not Leased	0.09	0.07
19.	Robert R. & Theresa Senter EREX - Oil & Gas Lessee	0.65	0.52
20.	Fon and Lois Hill EREX - Oil & Gas Lessee	8.02	6.38
21.	Slemp & Pearl Raines Not Leased	0.42	0.33
22.	Lorene Sue Stanley et vir Sidney (Remainder) EREX - Oil & Gas Lessee	0.74	0.59
	Elmer Wright etux Vergie (life estate) EREX - Oil & Gas Lessee		
23.	Elmer & Vergie Wright EREX - Oil & Gas Lessee	0.53	0.42
24.	Amos & Gladys Willis EREX - Oil & Gas Lessee	0.27	0.22
25.	Carrie O'Quinn Not Leased	0.96	0.76
26.	Ricky & Mavis O'Quinn Not Leased	1.31	1.04

Tract Info. Sheet / V-2824
Page 3

	<u>GAS OWNER</u>	<u>UNIT AC.</u>	<u>UNIT %</u>
27.	Troy & Peggy O'Quinn Not Leased	0.71	0.57
28.	June & Robert Stiltner	1.92	1.53
29.	Jack & Kathleen Mullins Not Leased	0.73	0.58
30.	Vicki O'Quinn Deel & Darrell Deel Not Leased	0.71	0.57
31.	Beulah Owens EREX - Oil & Gas Lessee	0.66	0.53
32.	Angeta Willis Not Leased	1.79	1.42
33.	Unknown heirs of Patton Willis and Mary Willis Not Leased	0.77	0.61
34.	Angeta Willis Not Leased	1.48	1.18
35.	Willie & Ada Willis EREX - Oil & Gas Lessee LS # 244705L	2.63	2.09
36.	James R. & Cleta Bartley EREX - Oil & Gas Lessee	0.63	0.50
37.	Elmer Moore EREX - Oil & Gas Lessee	0.18	0.14
38.	Earnest A. & Faye M. Stanley Not Leased	1.77	1.41
39.	United Mine Worker's of America Local #7170 c/o James A. Sluss Not Leased	0.17	0.14
40.	Darrol W. Poston EREX - Oil & Gas Lessee	0.65	0.52

Tract Info. Sheet / V-2824
Page 4

	<u>GAS OWNER</u>	<u>UNIT AC.</u>	<u>UNIT %</u>
41.	Darrol W. Poston 6 EREX - Oil & Gas Lessee	0.30	0.24
42.	Willie & Ada Willis (50%) EREX - Oil & Gas Lessee	2.83	2.25
	Billie D. & Mary Willis (50%) EREX - Oil & Gas Lessee		
43.	Earnest & Faye Stanley Not Leased	0.75	0.60
44.	Earnest & Faye Stanley Not Leased	0.37	0.29
45.	Brenda Joyce Willis EREX - Oil & Gas Lessee	0.51	0.41
46.	Brenda Joyce Willis EREX - Oil & Gas Lessee	3.10	2.47
47.	Diana T. Owens EREX - Oil & Gas Lessee	0.38	0.30
48.	Joan & Ralph Steel EREX - Oil & Gas Lessee	0.72	0.57
49.	Brenda Joyce Willis EREX - Oil & Gas Lessee	0.50	0.40
50.	Irvin & Lois A. Wright Not Leased	0.85	0.68
51.	Not in unit		
52.	Fon & Lois Hill EREX - Oil & Gas Lessee	0.40	0.32
53.	Charlie & Ada Deel EREX - Oil & Gas Lessee	0.36	0.29
54.	Barbara Sue Deel, Widow EREX - Oil & Gas Lessee	1.16	0.92
55.	Big Ridge Realty, Inc. Not Leased	1.14	0.91

Tract Info. Sheet \ V-2824
Page 5

	<u>GAS OWNER</u>	<u>UNIT AC.</u>	<u>UNIT %</u>
56.	Robert R. & Theresa E. Senter EREX - Oil & Gas Lessee	7.42	5.90
57.	Douglas W. Fox Not Leased	3.14	2.50
58.	Douglas W. Fox Not Leased	0.32	0.26
59.	Spencer Eugene & Betty Swiney EREX - Oil & Gas Lessee	1.01	0.80
60.	Kelsie Willis EREX - Oil & Gas Lessee	0.62	0.49
61.	Darrel & Deborah Lynn Yates EREX - Oil & Gas Lessee	0.63	0.50
62.	Helen Owens EREX - Oil & Gas Lessee	1.80	1.43
63.	Arlene Raines Stallard (remainderman) Slemp & Pearl Raines (life tenant) Not Leased	0.94	0.75
64.	Manilla Counts Bell Not Leased	0.03	0.02
65.	Manilla Counts Bell Not Leased	2.24	1.78
66.	Bertha Barton Owens Smith (life tenant) c/o Carl Smith Jason Verlin Barton (1/2 remainderman) Dee-Anna Gayle Barton, minor (1/2 remainderman) Not Leased	0.03	0.02

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
 REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
1	Robert R. Senter and Theresa E. Senter, H/W Route 1, Box 78H Haysi, VA 24256	Leased-EREX 244709L-01	3.41%	4.29
2	Robert R. Senter and Theresa E. Senter, H/W Route 1, Box 78H Haysi, VA 24256	Leased-EREX 244709L-01	8.51%	10.69
3	Big Ridge Realty, Inc., a Virginia Corporation Route 1, Box 512 Vansant, VA 24256	Unleased	1.35%	1.70
4	Barbara Sue Deel, Widow P. O. Box 506 Haysi, VA 24256	Leased-EREX 244769L-04	1.632%	2.052
	Bonnie Deel, Widow Box 61 Haysi, VA 24256	Leased-EREX 244769L-02	1.632%	2.052
	Fon Hill and Lois Hill, H/W Route 1, Box 81 Haysi, VA 24256	Leased-EREX 244769L-01	1.632%	2.052

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Evon Hale and James Kermit Hale, W/H Route 1, Box 80 Haysi, VA 24256	Leased-EREX 244769L-03	1.632%	2.052
	Leonard Hill and June Hill, H/W 247 Archway Lane Radford, VA 24141	Leased-EREX 244769L-05	1.632%	2.052
5	Not in Unit			
6	John Lowell Bartley and Rose Bartley, H/W 5655 Tacoma Road Columbus, OH 43229	Unleased	16.87%	21.20
7	Clifford Hill and Faye R. Hill, H/W Route 1, Box 83 Haysi, VA 24256	Unleased	2.09%	2.63
8	Jerry Dixie Sutherland and Mary Lee Sutherland, H/W Drawer K Haysi, VA 24256	Leased-EREX 244617L-01	.86%	1.08

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
 REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
9	Glendene Bartley, Single Box 102 Haysi, VA 24256	Unleased	.41%	.51
10	Trulah Taylor and Kedrick Taylor, W/H Box 104 Haysi, VA 24256	Unleased	.53%	.66
11	Walter Coleman and Ella Mae Coleman, H/W Box 65 Haysi, VA 24256	Leased-EREX 244615L-01	2.11%	2.65
12	Trulah Taylor and Kedrick Taylor, W/H Box 104 Haysi, VA 24256	Unleased	.91%	1.14
13	James R. Silcox, Single Route 1, Box 99 Haysi, VA 24256	Leased-EREX 244788L-01	.28%	.35
14	Billy J. Powers and Debbie Powers, H/W Route 1, Box 70 Haysi, VA 24256	Unleased	.70%	.88

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
15	Robert R. Senter and Theresa E. Senter, H/W Route 1, Box 78H Haysi, VA 24256	Leased-EREX 244709L-01	4.23%	5.31
16	First Union Bank P. O. Box 12701 Roanoke, VA 24027-2701	Unleased	.93%	1.17
17	James T. Deel and Pricilla Ann Deel, H/W Route 2, Box 42 Haysi, VA 24256	Leased-EREX 244749L-01	1.43%	1.80
18	Donnie Counts and Patty M. Counts, H/W P. O. Box 785 Pound, VA 24279-0785	Unleased	.07%	.09
19	Robert R. Senter and Theresa E. Senter, H/W Route 1, Box 78H Haysi, VA 24256	Leased-EREX 244709L-01	.52%	.65
20	Fon Hill and Lois Hill, H/W Route 1, Box 81 Haysi, VA 24256	Leased-EREX 244560L-01	6.38%	8.02

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
21	Slemp Raines and Pearl Raines, H/W Route 1, Box 78E Haysi, VA 24256	Unleased	.33%	.42
22	Lorene Sue Stanley and Sidney Stanley, W/H Route 1, Box 61 Haysi, VA 24256	Leased-EREX 244666L-01	.59%	Remainder Interest .74%
	Elmer Wright and Vergie Wright, H/W Route 1, Box 61 Haysi, VA 24256	Leased-EREX 244666L-02	.59%	Life Estate Interest .74%
23	Elmer Wright and Vergie Wright, H/W Route 1, Box 61 Haysi, VA 24256	Leased-EREX 244683L-01	.42%	.53
24	Amos Willis and Gladys Willis, H/W Route 1, Box 3 Haysi, VA 24256	Leased-EREX 244718L-01	.22%	.27
25	Carrie O'Quinn, Widow Route 1, Box 59A Haysi, VA 24256	Unleased	.76%	.96

REVISED
EXHIBIT "B"
V-2824
 VGOB 94/07/19-0459
 REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
26	Ricky O'Quinn and Mavis O'Quinn, H/W Route 1, Box 58 Haysi, VA 24256	Unleased	1.04%	1.31
27	Troy O'Quinn and Peggy O'Quinn, H/W Route 1, Box 59 Haysi, VA 24256	Unleased	.57%	.71
28	June Stiltner and Garland Stilltner, W/H 2027 6th Avenue Richlands, VA 24641	Leased-EREX 244774L-01	1.53%	1.92
29	Jack Mullins and Kathleen Mullins, H/W Route 1, Box 60 Haysi, VA 24256	Unleased	.58%	.73
30	Vicki O'Quinn Deel and Robert Darrell Deel, W/H Route 1, Box 59A Haysi, VA 24256	Unleased	.57%	.71
31	Beulah Owens, Widow Route 2, Box 458 Haysi, VA 24256	Leased-EREX 244684L-01	.53%	.66

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
32	Linda Lou Willis, Single Route 1, Box 280-A Haysi, VA 24256	Unleased	1.42%	1.79
33	<u>Patton and Mary Willis Heirs</u> June Stiltner and Garland Stiltner, W/H 2027 6th Avenue Richlands, VA 24641	Unleased	.008%	.01
✓	Doris Willis Unknown	Unleased	.0048%	.006
	Fay Willis Hall and Jackie Hall, W/H P. O. Box 325 Clinchco, VA 24226	Leased-EREX 244783L-17	.0048%	.006
✓	Jerry Willis Unknown	Unleased	.0048%	.006
✓	Duster Willis and Sue Willis, H/W Unknown	Unleased	.014%	.018
	Bernard Willis and Rosemary Willis, H/W Route 1, Box 565 Clintwood, VA 24228	Leased-EREX 244783L-13	.014%	.018

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Vera Owens and Wiley Owens, Jr., W/H Route 1, Box 173 Haysi, VA 24256	Leased-EREX 244783L-08	.014%	.018
	Chris Willis and Patty Willis, H/W P. O. Box 299 Hollister, FL 32747	Unleased	.0008%	.001
	Tommy Willis Unknown	Unleased	.0008%	.001
	Patty Mullins and Danny Mullins, W/H Unknown	Unleased	.0008%	.001
	Cindy Willis Unknown	Unleased	.0008%	.001
	Carolyn Crow and Gary Crow, W/H Unknown	Unleased	.0008%	.001
	Brenda Joyce Willis, Widow Route 1, Box 45 Haysi, VA 24256	Leased-EREX 244783L-10	.0048%	.006
	Jack Willis Unknown	Unleased	.0048%	.006
	Marsha Willis Unknown	Unleased	.0024%	.003

BOOK 306 PAGE 258
REVISED

EXHIBIT "B"

V-2824

VGOB 94/07/19-0459

REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Jetty Willis Unknown	Unleased	.0024%	.003
	Amos Willis and Gladys Willis, H/W Unknown	Unleased	.0024%	.003
	Shanna Beth Willis, Single 2016 Goulson Warren, MI 48091	Unleased	.0024%	.003
	Heather Dawn Willis Unknown	Unleased	.0024%	.003
	Mae Mullins and Joseph Mullins, W/H Route 3, Box 75P Goldsboro, NC 27534	Unleased	.0048%	.006
	Bana Willis, Jr., and Janice Willis, H/W P. O. Box 205 Hollister, FL 32747	Unleased	.0048%	.006
	Marie Wallace and Roy Wallace, W/H Route 1, Box 103A Haysi, VA 24256	Leased-EREX 244783L-14	.0048%	.006
	Joan Steele and Ralph Steele, W/H Route 1, Box 46 Haysi, VA 24256	Leased-EREX 244783L-05	.0048%	.006

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Debra Kirby, Single 117 Harrison Drive Goldsboro, NC 27530	Unleased	.0048%	.006
	Linda Lou Willis Route 1, Box 280-A Haysi, VA 24256	Unleased	.0565%	.071
	Kelsie Willis, Widow Route 1, Box 68 Haysi, VA 24256	Leased-EREX 244783L-16	.0565%	.071
	Willie Willis and Ada Willis, H/W Route 1, Box 52 Haysi, VA 24256	Leased-EREX 244783L-01	.0565%	.071
	Nina Counts, Single P. O. Box 112 Hollister, FL 32147	Unleased	.0055%	.007
	Manilla Counts Bell, Widow P. O. Box 571 Haysi, VA 24256	Leased-EREX 244783L-04	.0055%	.007
	Juanita Wilson, Widow Unknown	Unleased	.0055%	.007
	Hillard Counts, Single Unknown	Unleased	.0055%	.007
	Sue Mullins Unknown	Unleased	.003%	.004

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
 REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Joy Mullins Unknown	Unleased	.003%	.004
	Elsie Counts Unknown	Unleased	.0016%	.002
	Angie Counts Unknown	Unleased	.0016%	.002
	Kelver Willis Unknown	Unleased	.0183%	.023
	Sexter Willis Unknown	Unleased	.0183%	.023
	Carol B. Willis Unknown	Unleased	.0183%	.023
	Fran Willis Unknown	Unleased	.0016%	.002
	Shirley Willis Unknown	Unleased	.0016%	.002
	Ralph Willis Unknown	Unleased	.0016%	.002
	Kathy Willis Unknown	Unleased	.0016%	.002
	Norman Willis Unknown	Unleased	.0016%	.002

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Jean Willis Unknown	Unleased	.0016%	.002
	Oda Willis Fuller, Widow Route 1, Box 171B Haysi, VA 24256	Leased-EREX 244783L-03	.0111%	.014
	Tranver Willis and Marie Willis, H/W 104 Sylvan Drive Kingsport, TN 37663	Unleased	.0111%	.014
	Trossy Willis and Berry Willis, W/H 2307 Cranbrook Road Richmond, VA 23229	Unleased	.0111%	.014
	Hansford Willis 500 Lazy Lane Kingsport, TN 37663	Unleased	.0111%	.014
	Joy Anderson and Alvin Anderson, W/H 3609 Whitehall Street Palatka, FL 32077	Unleased	.007%	.009
	Mary Lindsey and Tom Lindsey, W/H 220 Lawton Avenue Florence, AL 35630	Unleased	.007%	.009

EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
 REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Anisteen Burchett and Holiff Burchett, W/H Box 13 Haysi, VA 24256	Leased-EREX 244783L-11	.007%	.009
	Jackie Boyd Unknown	Unleased	.0024%	.003
	Ula Compton and Willis Compton, W/H Haysi, VA 24256	Unleased	.0024%	.003
	Betty Jo Garrett, Widow Route 1, Box 39 Haysi, VA 24256	Leased-EREX 244783L-06	.0072%	.009
	Betty Boyd Unknown	Unleased	.0024%	.003
	Betty R. Willis, Widow Unknown	Unleased	.007%	.009
	Omel Willis and Phyliss Garrett Willis, H/W Route 1, Box 41 Haysi, VA 24256	Leased-EREX 244783L-07	.007%	.009
	Neville Willis and Marge Willis, H/W 1203 E. Marlow Hazel Park, MI 48030	Unleased	.007%	.009

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Ray Willis and Thelma Willis, H/W Route 2, Box 1 Bland, VA 24315	Leased-EREX 244783L-20	.0111%	.014
	Allen Willis and Teresa Willis, H/W 30506 Blue Springs Road Meadowview, VA 24361	Leased-EREX 244783L-19	.0055%	.007
	Gervis Willis Unknown	Unleased	.0111%	.014
	Trula Willis Unknown	Unleased	.0111%	.014
	Gleama Willis Unknown	Unleased	.0111%	.014
	Didema Anderson 4251 Bayliss Warren, MI 48091	Unleased	.008%	.01
	Beulah Owens, Widow Route 1, Box 458 Haysi, VA 24256	Leased-EREX 244783L-15	.008%	.01
	Kathleen Mullins and Jack Mullins, W/H Route 1, Box 60 Haysi, VA 24256	Unleased	.008%	.01

REVISED
EXHIBIT "B"
V-2824
 VGOB 94/07/19-0459
 REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Irvin Wright and Lois A. Wright, H/W 26535 Burg Road Warren, MI 48089	Unleased	.008%	.01
	Elmer Wright and Vergie Wright, H/W Route 1, Box 61 Haysi, VA 24256	Leased-EREX 244783L-02	.008%	.01
	Carrie O'Quinn, Widow Route 1, Box 59A Haysi, VA 24256	Leased-EREX 244783L-09	.008%	.01
	Carolyn Large, Single Route 1, Box Clintwood, VA 24228	Leased-EREX 244783L-18	.0055%	.007
	Avery Counts, Single Unknown	Unleased	.0016%	.002
	William Clyde Counts Unknown	Unleased	.0016%	.002
	Bobby Joe Counts and Mary Counts, H/W Unknown	Unleased	.0055%	.007
	Gale Colling and Trent Colling, W/H Unknown	Unleased	.0055%	.007
	John Counts Unknown	Unleased	.0055%	.007

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
 REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Kitty Sue Counts, Single P. O. Box 571 Haysi, VA 24256	Leased-EREX 244783L-12	.0055%	.007
	Irene Willis Unknown	Unleased	.0016%	.002
34	Linda Lou Willis, Single Route 1, Box 280-A Haysi, VA 24256	Unleased	.59%	.74
	<u>Bana and Mellie Willis Heirs</u> Unknown	Unleased	.59%	.74
35	Willie Willis and Ada Willis, H/W Route 1, Box 52 Haysi, VA 24256	Leased-EREX 244705L-01	2.09%	2.63
36	James R. Bartley and Cleta Bartley, H/W Drawer O Haysi, VA 24256	Leased-EREX 244648L-01	.50%	.63
37	Elmer Moore, Single P. O. Box 788 Clintwood, VA 24228	Leased-EREX 244713L-01	.14%	.18

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
 REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
38	Earnest A. Stanley and Faye M. Stanley, H/W Route 1, Box 49 Haysi, VA 24256	Unleased	1.41%	1.77
39	United Mine Workers of America Local #7170 c/o James A. Sluss Route 1, Box 95 Haysi, VA 24256	Unleased	.14%	.17
40	Darrol W. Poston, Single Box 105 Haysi, VA 24256	Leased-EREX 244750L-01	.52%	.65
41	Darrol W. Poston, Single Box 105 Haysi, VA 24256	Leased-EREX 244750L-01	.24%	.30
42	Willie Willis and Ada Willis, H/W Route 1, Box 52 Haysi, VA 24256	Leased-EREX 244706L-01	1.125%	1.415
	Billie D. Willis and Mary Willis, H/W Route 1, Box 47 Haysi, VA 24256	Leased-EREX 244706L-01	1.125%	1.415

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
43	Earnest A. Stanley and Faye M. Stanley, H/W Route 1, Box 49 Haysi, VA 24256	Unleased	.60%	.75
44	Earnest A. Stanley and Faye M. Stanley, H/W Route 1, Box 49 Haysi, VA 24256	Unleased	.29%	.37
45	Brenda Joyce Willis, Widow Route 1, Box 45 Haysi, VA 24256	Leased-EREX 244692L-01	2.47%	3.10
46	Brenda Joyce Willis, Widow Route 1, Box 45 Haysi, VA 24256	Leased-EREX 244692L-01	.41%	.51
47	Mavis J. O'Quinn Route 1, Box 58 Haysi, VA 24256	Leased-EREX 244693L-01	.30%	.38
48	Joan Steele and Ralph Steele, W/H Route 1, Box 46 Haysi, VA 24256	Leased-EREX 244710L-01	.57%	.72

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
49	Brenda Joyce Willis, Widow Route 1, Box 45 Haysi, VA 24256	Leased-EREX 244692L-01	.40%	.50
50	Irvin Wright and Lois A. Wright, H/W Route 1, Box 45 Haysi, VA 24256	Leased-EREX 244838L-01	.68%	.85
51	Not in Unit			
52	Fon Hill and Lois Hill, H/W Route 1, Box 81 Haysi, VA 24256	Leased-EREX 244560L-01	.32%	.40
53	Charlie Deel and Ada Deel, H/W Route A, Box 39A Bee, VA 24217	Leased-EREX 244616L-01	Life Estate Interest .29%	.36
	James Melvin Deel, Single Route A, Box 39A Bee, VA 24217	Leased-EREX 244616L-02	Remainder Interest .29%	.36
54	Barbara Sue Deel, Widow P. O. Box 506 Haysi, VA 24256	Leased-EREX 244561L-01	.92%	1.16

REVISED
EXHIBIT "B"
V-2824
 VGOB 94/07/19-0459
 REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
55	Big Ridge Realty, Inc., a Virginia Corporation Route 1, Box 512 Vansant, VA 24256	Unleased	.91%	1.14
56	Robert R. Senter and Theresa E. Senter, H/W Route 1, Box 78H Haysi, VA 24256	Leased-EREX 244709L-01	5.90%	7.42
57	Douglas W. Fox, Single P. O. Box 375 Haysi, VA 24256	Unleased	2.50%	3.14
58	Douglas W. Fox, Single P. O. Box 375 Haysi, VA 24256	Unleased	.26%	.32
59	Spencer Eugene Swiney and Betty Swiney, H/W Route 1, Box 78 Haysi, VA 24256	Leased-EREX 244694L-01	.80%	1.01
60	Kelsie Willis, Widow Route 1, Box 68 Haysi, VA 24256	Leased-EREX 244714L-01	.49%	.62

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459
REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
61	Darrell Yates and Deborah Lynn Yates, H/W Route 2, Box 22-B Haysi, VA 24256	Leased-EREX 244738L-01	.50%	.63
62	Helen S. Owens, Widow Route 1, Box 532 Haysi, VA 24256	Leased-EREX 244708L-01	1.43%	1.80
63	Arlene Raines Stallard Route 1, Box 78E Haysi, VA 24256	Unleased	.75%	Remainder Interest .94
	Slemp Raines and Pearl Raines, H/W Route 1, Box 78E Haysi, VA 24256	Unleased	.75%	Life Estate Interest .94
64	Manilla Counts Bell, Widow P. O. Box 571 Haysi, VA 24256	Leased-EREX 244785L-01	.02%	.03
65	Linda Lou Willis, Single Route 1, Box 280-A Haysi, VA 24256	Unleased	1.78%	2.24

REVISED
EXHIBIT "B"
V-2824

VGOB 94/07/19-0459

REVISED 11-14-94

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
66	Bertha Barton Owens Smith and Carl Smith, W/H Route 1, Box 159M Pineville, KY 40977	Leased-EREX 244771L-01	Life Estate Interest .02%	.030
	Jason Verlin Barton , Single Route 1, Box 159M Pineville, KY 40977	Leased-EREX 244771L-01	Remainder Interest .01%	.015
	Dee-Anna Gayle Barton, Unmarried Minor Route 1, Box 159M Pineville, KY 40977	Leased-EREX 244771L-01	Remainder Interest .01%	.015
TOTAL			100.00%	125.66
Percentage of Acreage Leased			60.6894%	
Percentage of Acreage Unleased			39.3106%	
Acreage in Unit Leased				76.275
Acreage in Unit Unleased				49.385

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF DICKENSON COUNTY, Jan. 17, 1995. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 12:55 o'clock P.M, after payment of \$ _____ tax imposed by Sec. 58.1-802.

Original returned this date to: Diane Davis BY: Luba Largent TESTE: JOE TATE, CLERK D. CLERK