

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: Torch Energy Advisors Incorporated )  
 (herein "Torch") and Consolidation Coal )  
 Company (herein "CCC") ) VGOB DOCKET NO  
 (Torch and CCC sometimes collectively ) 95-0418-0499-02  
 referred to as "Applicants" )  
 )  
 )

RELIEF SOUGHT: Issuance of an Amended Supplemental )  
 Order Amending Prior Orders Affecting )  
 W-29 Drilling Unit to Provide: (1) for )  
 The Calculation of Those Funds the )  
 Unit Operator Deposited into the Escrow )  
 Account for Tract 9 of the W-29 Drilling Unit;) )  
 (2) to Provide to Applicants a Royalty )  
 Accounting; and )  
 (3) Disbursement to Applicants in )  
 Accordance with Their Agreement )  
 Those Funds Deposited by the Unit )  
 Operator into the Escrow Account for )  
 Tract 9 of the W-29 Drilling Unit )

1. **Hearing Date and Place:** This matter came on for further and final hearings before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on March 23, 1999 at the Southwest Virginia Higher Education Center, Classroom 226, One Partnership Drive, Abingdon, VA.
2. **Appearances:** Jill Harrison of the firm Penn Stuart appeared in behalf of the Applicants; Mark A. Swartz of the firm Swartz & Stump appeared on behalf of PGP as Unit Operator; and Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code § 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account for each of the coalbed methane gas drilling units established by the Board through its pooling orders, and that the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow account. Further, the Board finds: (1) that it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, (2) that it does not have jurisdiction to interpret voluntary agreements by and between the Gas claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, and (3) that pursuant to Va. Code § 45.1-361.22.A.5, it does have jurisdiction and authority to disburse funds from the Escrow Account provided there has first been either a legal determination of claimants' entitlement thereto or there is an agreement by all the claimants.
4. **Prior Proceedings:**
  - 4.1 At the Board's hearing on April 18, 1995, in Docket No. VGOB 95-0418-0499, the Board granted the relief sought by Pocahontas Gas Partnership (herein "Unit Operator") and by order entered December 11, 1995 and filed December 19, 1995 with the Clerk of the Circuit Court of Buchanan County, VA at Deed Brook 444 at Page 121 pooled interests in the W-29 Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Coalbed Methane Gas") pursuant to Va. Code §§ 45.1-

361.21 and 45.1-361.22, from all coal seams below the Tiller Seam, including the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7 Pocahontas, No. 6 Pocahontas No. 5, Pocahontas, No. 4, Pocahontas No. 3, Pocahontas No. 2 and various unnamed coal seams and rock strata associated therewith, (herein "Subject Formations"). On September 5, 1996, the Board entered its Supplemental Order Regarding Elections incorporating the Unit Operator's Affidavit of Election which was filed on September 12, 1996 with the Clerk of the Circuit Court of Buchanan County, VA in Deed Book 453 at Page 233 (herein "Supplemental Order") to comply with the requirements of the Board's Regulation 4 VAC 26-160.70.C. by supplementing the Pooling Order to complete the record regarding elections and to identify to the Board those claimants whose interests were subject to the escrow requirements of Act and the Pooling Order

- 4.2 As instructed by the Board through the Pooling Order and the Supplemental Order, the Escrow Agent established the Escrow Account for Subject Drilling Unit (herein "Escrow Account"), and thereafter the Escrow Agent periodically received from the Unit Operator for deposit into the Escrow Account proceeds which were designated by the Unit Operator through its royalty statements as being attributable to various tracts identified in the attached Exhibit E and the attached Accounting. By order entered on June 26, 1998 (herein "Accounting Order"), the Board granted Applicants' request for a tract-by-tract accounting from the Unit Operator of the funds placed deposit in the W-29 Escrow Account.
- 4.3 Through their application in this cause, Applicants' sought royalty accountings, determination of the funds on deposit in the Escrow Account for Tract 9 of Subject Drilling Unit, and disbursement to them of all such Escrowed Funds attributable to said tract pursuant to their written agreement with each other (herein referred to as "Split Agreement"). The Applicants warranted and represented to the Board that:

- (1) CCC is the sole owner of oil and gas interests in Tract 9 of the W-29 Drilling Unit,
- (2) Hugh Macrae Land Trust (herein "Trust") is the sole owner of coal interests in Tract 9; and, by Assignment and Bill of Sale dated December 29, 1997 (herein "Assignment") Trust assigned to Torch its conflicting coalbed methane gas royalty interest in said tracts including all its interest in the funds on deposit in the Escrow Account which the Unit Operator attributes to said tract;
- (3) that together CCC and Trust have and own in the aggregate the following conflicting Gas royalty interest in Subject Drilling Unit by virtue of their respective ownership interests in Tract 9 , and by virtue of their voluntary leases with the Unit Operator pertaining to same, and that Trust has assigned to Torch its interest in the escrowed funds deposited by the Unit Operator into the Escrow Account established by the Board for the W-29 Drilling Unit with respect to said tract:

Tract#	Acres	Interest in Unit	Funds to be Disbursed From Escrow Account
9	2.33	2.91250%	\$1,159.32

- (4) That while at the time of the entry of the Pooling Order, as amended, Trust and CCC had conflicting claims of ownership in Tract 9, subsequent to the entry of the Pooling Order and Trust's assignment to Torch of its interest in the escrowed funds attributable to said tract, Torch and CCC entered into a Split Agreement whereby each of them is entitled to receive a sum equal to fifty percent (50%) of the funds due from the Unit Operator to them pursuant to the terms of their voluntary leases, including, but not necessarily limited, to such funds on deposit in the Escrow Account.
- (5) Applicants have represented to the Board that notice of their Application was given in accordance with Va. Code 45.1-361.19, and the Board received no objections to it.

- 4.4 At the Board's hearing on March 23, 1999, PGP presented an accounting for the W-29 Escrow Account in accordance with the Accounting Order. PGP represented to the Board that in the process of reconciling PGP's records of the Escrowed Funds to the records of the Escrow Agent and preparing the tract-by-tract accounting ordered by the Accounting Order, the Unit Operator had discovered errors in the deposits made to the W-29 Escrow Account, and requested an order from the Board correcting same. The Board granted the relief requested on April 13, 1999 entered an order directing the Escrow Agent to make the transfers necessary to correct said errors. Subsequent to the March 23, 1999 hearing, the Unit Operator presented to the Board further refinements to said accounting to reflect the transfers made to correct the deposit errors, a copy of PGP's accounting is attached hereto as Exhibit A (herein "Accounting").
- 4.5 The Applicants represented to the Board on March 23, 1999 that they had been provided with an advance copy of the Accounting, had reviewed same, and that Applicants are in agreement that the Accounting, once corrected by the transfers requested by PGP and ordered by the Board, accurately reflects their Entitlement to the Escrowed Funds for Tract 9 of Subject Drilling Unit. Applicants seek disbursement to them, in the aggregate, the sum of \$1,159.32 from the Escrow Account for the W-29 Drilling Unit.
5. **Findings:** Va. Code 45.1-361.22.5 provides that "*The Board shall order payment of principal and accrued interest from the escrow account to all persons legally entitled thereto pursuant to the provisions of § 45.1-361.21 and the Order of the Board. Such order shall be issued within thirty days of receipt of notification of the final legal determination of entitlement thereto or upon agreement of all claimants*". The term "entitlement" is not defined by law or regulation; therefore, the Board applies its common meaning as set forth in *Black's Law Dictionary* to be "*Right or benefits, income or property which may not be abridged without due process*". Thus, the Board defines the term "entitlement" as used in Va. Code § 45.1-361.22.A.5. to mean "the liquidated dollar amount of that portion of the Escrowed Funds which are attributable to Applicant's/Claimant's nonconflicting Gas interest in Subject Drilling Unit". The Escrowed Funds are comprised of the Principal deposited by PGP into the Escrow Account, plus interest accruing on the Principal while on deposit in the Escrow Account, less Escrow Agent fees charged to the Escrow Account. In determining that Applicants have established their Entitlement to the Escrowed Funds, the Board finds that:
- 5.1. The Board lacks the statutory authority to supercede, impair, abridge or affect any contractual rights or other obligations existing between the Operator and the Applicants. The Operator and the Applicants have acknowledged such limitation and have, therefore, agreed that no such party will argue or contend in other pending or future proceedings or actions inter se (including without limitation Levisa Coal Company, et al. v. Consolidation Coal Company, et al., Civil Action No. 97-0117-A pending in the United States District Court at Abingdon) that the findings and/or order of the Board herein bar their assertion of any claims or defenses, including payment, or otherwise constitute a waiver or an estoppel in such other proceedings or actions.
- 5.2. Notwithstanding the fact that Trust is challenging Unit Operator's royalty calculations and/or payments under the terms of its voluntary lease with Unit Operator, Trust has assigned its right to the escrowed funds to Torch and Torch has entered entered into a Split Agreements with CCC whereby they have agreed to split on a 50/50 basis royalties attributable to their respective conflicting claims to coalbed methane gas, including but not limited to their conflicting claims to ownership of coalbed methane gas underlying Tract 1 of Subject Drilling Unit and their conflicting claims to bonuses and/or royalties deposited by Unit Operator in the Escrow Account which are attributable to said tracts. Based upon the Split Agreements, the Applicants', through their application herein, seek among other things, disbursement to them in accordance with the terms of the Split Agreement those funds set forth in 4.3(3) above.

5.3. According to the Pooling Order, the Supplemental Order, the Accounting and the Application filed in this matter: (a) the funds deposited by Unit Operator into the Escrow Account for Subject Drilling Unit consists of payments calculated by Unit Operator to be due those persons identified in Exhibit E hereto and (b) Unit Operator has represented to the Board through Accounting that as of March 23, 1999 the funds set forth in Paragraphs 4.3(3) above are those funds on deposit in the Escrow Account which are attributable to Tract 9 all as more particularly reflected in the Accounting, and (c) Applicants have made the warranties and representations to the Board set forth in Paragraph 4.3 above.

6. **Relief Granted:**

For the reasons set forth in Paragraph 5 above, and based upon the Accounting and the Applicants' agreements to same, the Escrow Agent is ordered to disburse via wire transfer in accordance with instructions provided to the Escrow Agent by Applicants' counsel's letter dated March 30, 1999, copy attached hereto: (1) the sum of \$579.66, together with any interest which accrues thereon from the date of the Accounting through the date of disbursement, to CCC, and (2) the sum of \$579.66, together with any interest which accrues thereon from the date of the Accounting through the date of disbursement to Torch. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that funds attributable to Applicants' conflicting coalbed methane gas ownership interests in Tract 9 of the W-29 Drilling Unit be deposited by Unit Operator into the Escrow Account. To the extent not specifically granted herein, any other or further relief requested by the Applicants in their application filed herein or in their objections to the accountings heretofore provided is denied.

7. **Conclusion:**

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and IT IS SO ORDERED.

8. **Appeals:**

Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 22<sup>nd</sup> day of April, 1999, by a majority of the Virginia Gas and Oil Board.

  
Chairman, Benny R. Wampler

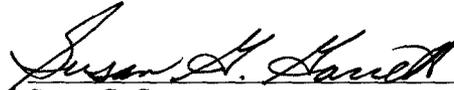
DONE AND PERFORMED THIS 26<sup>th</sup> DAY OF April, 1999, by an Order of this Board.

  
Byron Thomas Fulmer  
Principal Executive to the Staff

Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA )  
COUNTY OF WISE )

Acknowledged on this 22<sup>nd</sup> day of April, 1999, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Susan G. Garrett  
Notary Public

My Commission expires: July 31, 2002

COMMONWEALTH OF VIRGINIA )  
COUNTY OF WASHINGTON )

Acknowledged on this 26<sup>th</sup> day of April, 1999, personally before me a notary public in and for the Commonwealth of Virginia, appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Diane J. Davis  
Notary Public

My commission expires: September 30, 2001

## BOOK 491 PAGE 244

Unit W-29  
Docket # VGOB-95/04/18-0498-1  
Exhibit E

BOOK 453 PAGE 238

## List of Conflicting Owners/Claimants

	Acres in Unit	Percent of Unit	Division of Interest in 4 EAST = 6.738%	Division of Interest in 5 EAST = 6.468%
<b>37.58 Acre Tract</b>				
<b>COAL FEE OWNERSHIP</b>				
(1) Coal Mountain Mining Company P.O. Box 675 Tazewell, VA 24651	37.58 acres (TR 24)	46.87500%	3.16518%	3.03834%
<b>OIL &amp; GAS FEE OWNERSHIP</b>				
(1) Garden Realty Corporation c/o Mrs. Betty Boyd King 2370 Lyndhurst Avenue Winston-Salem, NC 27103	37.58 acres	46.87500%	3.16518%	3.03834%
<b>0.73 Acre Tract</b>				
<b>COAL FEE OWNERSHIP</b>				
(1) Coal Mountain Mining Company P.O. Box 675 Tazewell, VA 24651	0.73 acres (TR 17)	0.91250%	0.06148%	0.05902%
<b>OIL &amp; GAS FEE OWNERSHIP</b>				
(1) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.73 acres	0.91250%	0.06148%	0.05902%
<b>COAL FEE OWNERSHIP</b>				
<b>22.89 Acre Tract</b>				
(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	22.89 acres (TR 17)	28.61250%	1.92791%	1.85066%
<b>OIL &amp; GAS FEE OWNERSHIP</b>				
(1) W.J. Sisk Heirs	0.7 acres	0.87500%	0.05898%	0.05660%
(a) Dale Hodge Chambers Rt. 1 Box 82 Raven, VA 24639	0.233 acres 7/21 of 0.7 acres	0.29167%	0.01965%	0.01887%
(b) Larry Douglas Chambers Rt. 1 Box 81 Raven, VA 24639	0.367 acres 11/21 of 0.7 acres	0.45833%	0.03088%	0.02965%
(c) Jimmy Donald Sisk 3153 Creekside Drive Norton, OH 44203	0.025 acres 1/28 of 0.7 acres	0.03125%	0.00211%	0.00202%
(d) Walter Jackson Sisk 229 Asque Street Kingsport, TN 37665	0.025 acres 1/28 of 0.7 acres	0.03125%	0.00211%	0.00202%
(e) Nancy Sisk c/o Walter Jackson Sisk 229 Asque Street Kingsport, TN 37665	0.025 acres 1/28 of 0.7 acres	0.03125%	0.00211%	0.00202%

BOOK 491 PAGE 245

Unit W-29  
Docket # VGOB-95/04/18-0498-1  
Exhibit E  
List of Conflicting Owners/Claimants

BOOK 453 PAGE 239

	Acres in Unit	Percent of Unit	Division of Interest in 4 EAST = 8.738%	Division of Interest in 5 EAST = 8.488%
(f) Maudie Ellen Sanders 600 North 583 East Kakamo, IN 46801	0.025 acres 1/28 of 0.7 acres	0.03125%	0.00211%	0.00202%
(2) Garden Realty Corporation c/o Mrs. Betty Boyd King 2370 Lyndhurst Avenue Winston-Salem, NC 27103	1.28 acres	1.57500%	0.10612%	0.10187%
(3) E. Keen Heirs	11.51 acres	14.38750%	0.96943%	0.93058%
(a) Paul Keen Rt. 1 Box 52 Raven, VA 24639	1.918 acres 1/6 of 11.51 acres	2.39792%	0.16157%	0.15510%
(b) Ralph Keen Rt. 1 Box 52 Raven, VA 24639	1.918 acres 1/6 of 11.51 acres	2.39792%	0.16157%	0.15510%
(c) Arnold Keen Rural Rt. 2 Box 91 Cedar Bluff, VA 24609	1.918 acres 1/6 of 11.51 acres	2.39792%	0.16157%	0.15510%
(d) Ruby Hale Box 731 Cedar Bluff, VA 24609	1.918 acres 1/6 of 11.51 acres	2.39792%	0.16157%	0.15510%
(e) Anna R. Lambert Rt. 1 Box 52 Raven, VA 24639	1.918 acres 1/6 of 11.51 acres	2.39792%	0.16157%	0.15510%
(f) Ann McGowan Rt. 1 Box 52 Raven, VA 24639	1.918 acres 1/6 of 11.51 acres	2.39792%	0.16157%	0.15510%
(4) Vinnie & Tracey Keen Rt. 2 Box 54 Grundy, VA 24614	0.12 acres	0.15000%	0.01011%	0.00970%
(5) Orpha Deekins c/o Beecher Deekins Box 23 Shortt Gap, VA 24647	0.38 acres	0.47500%	0.03201%	0.03072%
(6) Consolidation Coal Company P. O. Box 947 Bluefield, VA 24605	2.33 acres	2.91250%	0.19624%	0.18838%
(7) Glenn Rose 114 First Avenue Richlands, VA 24641	6.42 acres	8.02500%	0.54072%	0.51906%
(8) Ruth Steele Rt. 1 Box 65 Raven, VA 24639	0.17 acres	0.21250%	0.01432%	0.01374%

BOOK 491 PAGE 246

Unit W-29  
Docket # VGOB-88/04/18-0499-1  
Exhibit E

BOOK 453 PAGE 240

## List of Conflicting Owners/Claimants

	Acres In Unit	Percent of Unit	Division of interest in 4 EAST = 5.738%	Division of interest in 5 EAST = 6.488%
<b>0.14 acre tract</b>				
<b>COAL FEE OWNERSHIP</b>				
(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	0.14 acres (TR 2)	0.17500%	0.01179%	0.01132%
<b>OIL &amp; GAS FEE OWNERSHIP</b>				
(1) E. Keen Helms	0.14 acres	0.17500%	0.01179%	0.01132%
(a) Paul Keen Rt. 1 Box 52 Raven, VA 24639	0.023 acres 1/6 of 0.14 acres	0.02917%	0.00197%	0.00189%
(b) Ralph Keen Rt. 1 Box 52 Raven, VA 24639	0.023 acres 1/6 of 0.14 acres	0.02917%	0.00197%	0.00189%
(c) Arnold Keen Rural Rt. 2 Box 91 Cedar Bluff, VA 24609	0.023 acres 1/6 of 0.14 acres	0.02917%	0.00197%	0.00189%
(d) Ruby Hale Box 731 Cedar Bluff, VA 24609	0.023 acres 1/6 of 0.14 acres	0.02917%	0.00197%	0.00189%
(e) Anna R. Lambert Rt. 1 Box 52 Raven, VA 24639	0.023 acres 1/6 of 0.14 acres	0.02917%	0.00197%	0.00189%
(f) Ann McGowan Rt. 1 Box 52 Raven, VA 24639	0.023 acres 1/6 of 0.14 acres	0.02917%	0.00197%	0.00189%

# PennStuart

Geo. E. Penn (1895-1931)  
Wm. A. Stuart (1922-1976)

Wm. W. Eakridge  
John B. Hemmings  
Stephen M. Hodges  
W. Challen Walling  
Wade W. Masate  
Daniel H. Caldwell  
Michael F. Blair  
William M. Moffet  
Mark L. Esposito  
Elizabeth A. McClanahan  
Timothy W. Gresham  
H. Ashby Dickerson  
Byrum L. Geisler

Jill Morgan Harrison  
Richard E. Ladd, Jr.  
W. Bradford Stallard  
Rameah Murthy  
Kenneth R. Russell, Jr.  
Karl K. Kindig  
Mark E. Frye  
Laura E. Wilson  
Elizabeth Rousset Walters  
Eric R. Thiessen  
Richard A. Mahevich  
Leslie S. Blanchard  
Sandra K. Fraley

PENN, STUART & ESKRIDGE  
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Offices in Abingdon  
and Bristol, Virginia

ALL ATTORNEYS LICENSED IN VA  
Additional bar memberships:  
TN  
KY  
WV  
PA  
TN, KY  
TN, GA  
TN, WV, NC  
TN, KY, WV, MD, DC

March 30, 1999

Sandra B. Riggs  
Assistant Attorney General  
P.O. Box 900  
Big Stone Gap, VA 24219

Re: Applications by Torch Energy/Consolidation Coal Company/Pocahontas Gas Partnership for the withdrawal of funds from the escrow accounts for the SLW5, SLW6, SLW8, VP8 SGU1, SLW9, U-27, X-29, W-29, SGU VP6, BUN1 and BUS1 units PS&E File Nos. 19-19, 19-20, 19-24, 19-36, 19-26, 19-38, 19-32, 19-34, 19-40, 19-14 and 19-16

Dear Ms. Riggs:

The wiring instructions for the portion of the funds to be paid on behalf of Torch Energy Advisors Incorporated are:

Bank Name: Chase Bank of Texas  
Bank ABA No: 113000609  
Account Name: Torch Operating Company  
Account No: 00101776293

The wiring instructions for the portion of the funds to be paid on behalf of Consolidation Coal Company are:

Bank Name: Mellon Bank NA Pittsburgh, PA  
Bank ABA No: 043000261  
Account Name: Consolidation Coal Company  
Account No: 127-7247  
Memo Account No: 072-09

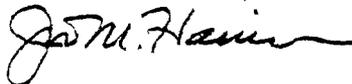
Sandra B. Riggs  
March 30, 1999  
Page 2

The wiring instructions for the portion of the funds to be paid on behalf of Pocahontas Gas Partnership are:

Bank Name: Chase Manhattan Bank New York, NY  
Bank ABA No: 021000021  
Account Name: Conoco Inc. for the account of Pocahontas Gas Partnership  
Account No: 9102001659  
Memo Account No: 4130-POCAHNT-590-0299

I would appreciate it if the escrow agent would provide a letter or memorandum stating the amount wired and a breakdown by units with the portion of the funds wired attributable to that unit. My clients will need this information for their accounting records. I would also appreciate it if the escrow agent would advise me when the funds are being wired so I may notify my clients. Please call me if you have any questions. Thank you.

Yours truly,



JILL M. HARRISON

cc: Alan Siegel, Esq.  
Mr. Burt Williams  
Mr. M.E. Wilt  
Mr. Bob Looney

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 30<sup>th</sup> day of April, 19 99 12:18 P. M.  
Deed Book No. 491 and Page No. 239 TESTE James M. Bevins, Jr., Clerk  
Returned this date to; Dept 5 Minis TESTE Jessie S. Jiles Deputy Clerk

INSTRUMENT #990001153  
RECORDED IN THE CLERK'S OFFICE OF  
BUCHANAN COUNTY ON  
APRIL 30, 1999 AT 12:18PM  
JAMES M. BEVINS JR., CLERK

BY: \_\_\_\_\_

*AT*  
(MC)

COMMONWEALTH OF VIRGINIA



OFFICIAL RECEIPT  
BUCHANAN COUNTY CIRCUIT COURT  
DEED RECEIPT

DATE: 04/30/99 TIME: 12:12:23 ACCOUNT: 027CLR990001150 RECEIPT: 99000002903  
CASHIER: AKT REF: 8001 TYPE: OTHER PAYMENT: FULL PAYMENT  
INSTRUMENT : 990001150 BOOK: PAGE: RECORDED: 04/30/99 AT 12:12  
GRANTOR: VIRGINIA GAS AND OIL BOARD EX: N 100: CD  
GRANTEE: POCAHONTAS GAS PARTNERSHIP EX: N PCT: 100% ✓  
AND ADDRESS :

RECEIVED OF :  
CASH : \$3.00

DESCRIPTION 1: 3 ADDITIONAL PAGES TO PREVIOUS  
2: RECEIPT

CONSIDERATION:	.00	ASSUMF/VAL:	.00	MAP:	
CODE DESCRIPTION		PAID	CODE DESCRIPTION		PAID
301 DEEDS		3.00			
			TENDERED :		3.00
			AMOUNT PAID:		3.00
			CHANGE AMT :		.00

CLERK OF COURT: JAMES H. BEVINS JR.

COMMONWEALTH OF VIRGINIA



OFFICIAL RECEIPT  
BUCHANAN COUNTY CIRCUIT COURT  
DEED RECEIPT

DATE: 04/30/99 TIME: 12:18:47 ACCOUNT: 027CLR990001153 RECEIPT: 99000002906  
CASHIER: AKT REG: BU01 TYPE: OTHER PAYMENT: FULL PAYMENT  
INSTRUMENT : 990001153 BOOK: PAGE: RECORDED: 04/30/99 AT 12:18  
GRANTOR: VIRGINIA GAS AND OIL BOARD EX: N LOC: CB  
GRANTEE: TORCH ENERGY ADVISORS INC EX: N PCT: 100%  
AND ADDRESS :

RECEIVED OF : DEPT MINES MINERALS ENERGY  
CHECK : \$20.00

DESCRIPTION 1: DECLARATION OF POOLING  
2:

CONSIDERATION:	.00	ASSUME/VAL:	.00	NAP:	
CODE DESCRIPTION		PAID	CODE DESCRIPTION		PAID
301 DEEDS		19.00	145 VSLF		1.00

TENDERED : 20.00  
AMOUNT PAID: 20.00  
CHANGE AMT : .00

CLERK OF COURT: JAMES H. BEVINS JR.



INSTRUMENT #990001149  
RECORDED IN THE CLERK'S OFFICE OF  
BUCHANAN COUNTY ON  
APRIL 30, 1999 AT 12:08PM  
JAMES M. BEVINS JR., CLERK

BY: \_\_\_\_\_

*at*  
(DC)