

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: Torch Energy Advisors Incorporated)
(herein "Torch") and Pocahontas) VGOB 95-0418-0500-02
Gas Partnership (herein "PGP") (Torch)
And PGP sometimes collectively referred to)
As "Applicants"))

RELIEF SOUGHT: Issuance of an Amended Supplemental)
Order Amending Prior Orders Affecting)
X-29 Drilling Unit to Provide: (1) for the)
Calculation of Those Funds the)
Unit Operator Deposited into the Escrow)
Account for Tracts 2, 6 and 10 of the X-29)
Drilling Unit;)
(2) to Provide to Applicants a Royalty)
Accounting; and)
(3) Disbursement to Applicants in)
Accordance with Their Agreements)
Those Funds Deposited by the Unit)
Operator into the Escrow Account)
for Tracts 2, 6 and 10 of the X-29 Drilling)
Unit)

1. **Hearing Date and Place:** This matter came on for further and final hearings before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on March 23, 1999 at the Southwest Virginia Higher Education Center, Classroom 226, One Partnership Drive, Abingdon, VA.
2. **Appearances:** Jill Harrison of the firm Penn Stuart appeared in behalf of the Applicants; Mark A. Swartz of the firm Swartz & Stump appeared on behalf of PGP as Unit Operator; and Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account for each of the coalbed methane gas drilling units established by the Board through its pooling orders, and that the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow account. Further, the Board finds: (1) that it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, (2) that it does not have jurisdiction to interpret voluntary agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, and (3) that pursuant to Va. Code § 45.1-361.22.A.5, it does have jurisdiction and authority to disburse funds from the Escrow Account provided there has first been either a legal determination of claimants' entitlement thereto or there is an agreement by all the claimants.
4. **Prior Proceedings:**
 - 4.1. At the Board's hearing on April 18, 1995 in Docket Nos. VGOB 95/04/18-0500 and 95/04/18-0500-01, the Board granted the relief sought by Pocahontas Gas Partnership (herein "Operator"), and by order entered December 11, 1995 and filed December 19, 1995 with the Clerk of the Circuit Court of Buchanan County, VA at Deed Book 444 at Page 90, as amended by order entered April 1, 1996 and filed April 8, 1996 in Deed Book 447 at Page 460 (herein collectively "Pooling Order") the Board pooled the interests in the Subject

Formations in the Subject Drilling Unit underlying the Subject Lands for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein collectively referred to as "Coalbed Methane Gas" or "Gas") from all coal seams below the Tiller Seam, including the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7 Pocahontas, No. 6 Pocahontas No. 5, Pocahontas, No. 4, Pocahontas No. 3, Pocahontas No. 2 and various unnamed coal seams or pools, and all zones in communication therewith and all productive extensions thereof (herein "Subject Formations") pursuant to Va. Code §§ 45.1-361.21 and 45.1-361.22. The Board named the PGP as the X-29 Unit Operator. A Supplemental Order incorporating the Unit Operator's Affidavit of Election, was entered by the Board on September 5, 1996 and filed on September 12, 1996 in Deed Book 453 at Page 243 (herein "Supplemental Order") to comply with the requirements of the Board's Regulation 4 VAC 26-160.70.C. by supplementing the Pooling Order to complete the record regarding elections and to identify to the Board those claimants whose interests were subject to the escrow requirements of Act and the Pooling Order. An Amended Supplemental Order incorporating the Unit Operator's revised Affidavit of Election was entered by the Board on April 30, 1999 (herein "Amended Supplemental Order").

4.2. As instructed by the Board through the Pooling Order, the Supplemental Order, and the Amended Supplemental Order, the Escrow Agent established the Escrow Account for Subject Drilling Unit (herein "Escrow Account"), and thereafter the Escrow Agent periodically received from the Unit Operator for deposit into the Escrow Account proceeds which were designated by the Operator through its royalty statements as being attributable to various tracts identified in the attached Exhibit E and the attached Accounting. By order executed November 10, 1998, the Board ordered PGP to file with the Board a tract-by-tract accounting of the funds on deposit in the X-29 Escrow Account (herein "Accounting Order").

4.3. Applicants' seek a royalty accounting, determination of the funds on deposit in the Escrow Account for Tracts 2, 6 and 10 of X-29 Drilling Unit, and disbursement to them of all such Escrowed Funds attributable to said Tracts pursuant to their written agreements (herein referred to as "Split Agreements"). The Applicants warranted and represented to the Board that:

- (1) PGP is the sole owner of oil and gas interests in Tracts 2, 6 and 10 of the X-29 Drilling Unit;
- (2) Hugh Macrae Land Trust (herein "Trust") is the sole owner of coal interests in Tracts 2, 6 and 10; however, by Assignment and Bill of Sale dated December 29, 1997 (herein "Assignment") Trust assigned to Torch its conflicting coalbed methane gas royalty interest in said tracts including all its interest in the funds on deposit in the Escrow Account which the Unit Operator attributes to said tracts;
- (3) that together PGP and Trust have and own in the aggregate the following conflicting Gas royalty interest in Subject Drilling Unit by virtue of their respective ownership interests in Tracts 2, 6 and 10 and that Trust has assigned to Torch its interest in the escrowed funds deposited by the Unit Operator into the Escrow Account established by the Board for the X-29 Drilling Unit with respect to said tracts:

| Tract # | Acres | Interest in Unit | Funds to be Disbursed from Escrow Acct |
|---------|-------|------------------|---|
| 2 | 0.30 | 0.37802% | \$ 651.56 |
| 6 | 16.74 | 21.09375% | 36,621.49 |
| 10 | 0.60 | 0.75605% | 1,307.26 |
| Totals | | | \$38,580.31 |

- (4) that while at the time of the entry of the Pooling Order, as amended, Trust and PGP had conflicting claims of ownership in Tracts 2, 6 and 10, subsequent to the entry of the

Pooling Order, Torch and PGP entered into a Split Agreement whereby each of them is entitled to receive a sum equal to fifty percent (50%) of the funds due from PGP to them pursuant to the terms of their voluntary leases, including, but not necessarily limited, to such funds on deposit in the Escrow Account.

- (5) Applicants have represented to the Board that notice of their Application was given in accordance with Va. Code 45.1-361.19, and the Board received no objections to it.

4.4. At the Board's hearing on March 23, 1999 PGP presented an accounting for the X-29 Escrow Account in accordance with the Accounting Order. PGP represented to the Board that in the process of reconciling PGP's records of the Escrowed Funds to the records of the Escrow Agent and preparing the tract-by-tract accounting ordered by the Accounting Order, the Unit Operator had discovered errors in the deposits made to the X-29 Escrow Account, and requested an order from the Board correcting same. The Board granted the relief requested and on April 13, 1999 entered an order directing the Escrow Agent to make the transfers necessary to correct said errors. Subsequent to the March 23, 1999 hearing, the Unit Operator presented to the Board further refinements to said accounting to reflect the transfers made to correct the deposit errors, a copy of PGP's accounting is attached hereto as Exhibit A (herein "Accounting").

4.5. The Applicants represented to the Board on March 23, 1999 that they had been provided with an advance copy of the Accounting, have reviewed same, and that Applicants are in agreement that the Accounting once, corrected by the transfers requested by PGP and ordered by the Board, accurately reflects their Entitlement to the Escrowed Funds for Tracts 2, 6, 10 of Subject Drilling Unit, and Applicants seek disbursement to them, in the aggregate, the sum of \$38,580.31 from the Escrow Account for the X-29 Drilling Unit.

5. **Findings:**

Va. Code 45.1-361.22.5 provides that "*The Board shall order payment of principal and accrued interest from the escrow account to all persons legally entitled thereto pursuant to the provisions of § 45.1-361.21 and the Order of the Board. Such order shall be issued within thirty days of receipt of notification of the final legal determination of entitlement thereto or upon agreement of all claimants*". The term "entitlement" is not defined by law or regulation; therefore, the Board applies its common meaning as set forth in *Black's Law Dictionary* to be "*Right or benefits, income or property which may not be abridged without due process*". Thus, the Board defines the term "entitlement" as used in Va. Code § 45.1-361.22.A.5. to mean "the liquidated dollar amount of that portion of the Escrowed Funds which are attributable to Applicant's/Claimant's nonconflicting Gas interest in Subject Drilling Unit". The Escrowed Funds are comprised of the Principal deposited by PGP into the Escrow Account, plus interest accruing on the Principal while on deposit in the Escrow Account, less Escrow Agent fees charged to the Escrow Account. In determining that Applicants have established their Entitlement to the Escrowed Funds, the Board finds that:

5.1. The Board lacks the statutory authority to supercede, impair, abridge or affect any contractual rights or other obligations existing between the Operator and the Applicants. The Operator and the Applicants have acknowledged such limitation and have, therefore, agreed that no such party will argue or contend in other pending or future proceedings or actions inter se (including without limitation Levisa Coal Company, et al. v. Consolidation Coal Company, et al., Civil Action No. 97-0117-A pending in the United States District Court at Abingdon) that the findings and/or order of the Board herein bar their assertion of any claims or defenses, including payment, or otherwise constitute a waiver or an estoppel in such other proceedings or actions.

5.2. Notwithstanding the fact that Trust is challenging PGP's royalty calculations and/or payments under the terms of its voluntary leases with PGP, Trust has assigned its right to the escrowed funds to Torch and Torch has entered entered into a Split Agreement with CCC and with PGP whereby they have agreed to split on a 50/50 basis royalties attributable to their respective

conflicting claims to coalbed methane gas, including but not limited to their conflicting claims to ownership of coalbed methane gas allocable to Tracts 2, 6 and 10 of Subject Drilling Unit and their conflicting claims to bonuses and/or royalties deposited by PGP in the Escrow Account which are attributable to said tracts. The Applicants', through their application herein, seek among other things, disbursement to them in accordance with the terms of their Split Agreement those funds set forth in 4.3(3) above.

5.3. According to the Pooling Order, the Amended Supplemental Order, the Accounting and the Application filed in this matter: (a) the funds deposited by PGP into the Escrow Account for Subject Drilling Unit consists of payments calculated by PGP to be due those persons identified in Exhibit E hereto and (b) PGP has represented to the Board through the Accounting that as of March 23, 199[9] the funds set forth in Paragraphs 4.3(3) above are those funds on deposit in the Escrow Account which are attributable to Tracts 2, 6 and 10 all as more particularly reflected in the Accounting, and (c) Applicants have made the warranties and representations to the Board set forth in Paragraph 4.3 above.

6. **Relief Granted:**

For the reasons set forth in Paragraph 5 above, and based upon the Accounting and the Applicants' agreements to same, the Escrow Agent is ordered to disburse via wire transfer in accordance with instructions provided to the Escrow Agent by Applicants' counsel's letter dated March 30, 1999, copy attached hereto: (1) the sum of \$19,190.16, together with any interest which accrues thereon from the date of the Accounting through the date of disbursement, to Torch and (2) the sum of \$19,190.15, together with any interest accruing thereon from the date of the Accounting through the date of disbursement, to PGP. Further, the Amended Supplement Order filed in this cause is hereby modified to delete the requirement that funds attributable to Applicants' conflicting coalbed methane gas ownership interests in Tracts 2, 6 and 10 be deposited by PGP into the Escrow Account. To the extent not specifically granted herein, any other or further relief requested by the Applicants in their application filed herein or in their objections to the accountings heretofore provided is denied.

7. **Conclusion:**

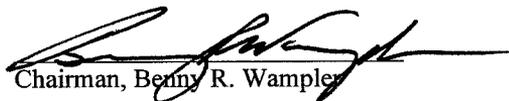
Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and IT IS SO ORDERED.

8. **Appeals:**

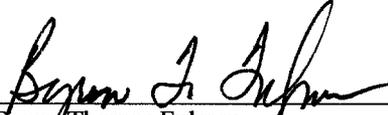
Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 30th day of April, 1999, by a majority of the Virginia Gas and Oil Board.

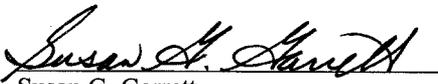

Chairman, Benny R. Wampler

DONE AND PERFORMED THIS 6th DAY OF May, 1999, by an Order of this Board.


Byron Thomas Fulmer
Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 30th day of April, 1999, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett
Notary Public

My Commission expires: July 31, 2002

COMMONWEALTH OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 10th day of May, 1999, personally before me a notary public in and for the Commonwealth of Virginia, appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public

My commission expires: September 30, 2001

Unit X-29
Docket # VGOB-95/04/18-0500-01
Exhibit E
List of Conflicting Owners/Claimants that require escrow

| | Acres in Unit | Percent of Unit |
|--|---------------------------------|-----------------|
| <u>Tract #1 - 15.80 Acres</u> | | |
| <u>COAL FEE OWNERSHIP</u> | | |
| (1) Hugh MacRae Land Trust Tr 2 P.O. Box 29 Tazewell, VA 24651 | 15.80 acres | 19.90927% |
| <u>OIL & GAS FEE OWNERSHIP</u> | | |
| (1) E. Keen Heirs | 15.80 acres | 19.90927% |
| (a) Paul Keen Rt. 1 Box 52 Raven, VA 24639 | 2.63 acres 1/6 of 15.80 acre | 3.31821% |
| (b) Ralph Keen Rt. 1 Box 52 Raven, VA 24639 | 2.63 acres 1/6 of 15.80 acre | 3.31821% |
| (c) Arnold Keen Rural Rt. 2 Box 91 Cedar Bluff, VA 24609 | 2.63 acres 1/6 of 15.80 acre | 3.31821% |
| (d) Ruby Hale Box 731 Cedar Bluff, VA 24609 | 2.63 acres 1/6 of 15.80 acre | 3.31821% |
| (e) Anna R. Lambert Rt. 1 Box 52 Raven, VA 24639 | 2.63 acres 1/6 of 15.80 acre | 3.31821% |
| (f) Ann McGowan Rt. 1 Box 52 Raven, VA 24639 | 2.63 acres 1/6 of 15.80 acre | 3.31821% |
| <u>Tract #2 - 0.30 Acres</u> | | |
| <u>COAL FEE OWNERSHIP</u> | | |
| (1) Hugh MacRae Land Trust Tr 5 P.O. Box 29 Tazewell, VA 24651 | 0.30 acres | 0.37802% |
| <u>OIL & GAS FEE OWNERSHIP</u> | | |
| (1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605 | 0.30 acres | 0.37802% |
| <u>Tract #3 - 2.76 Acres</u> | | |
| <u>COAL FEE OWNERSHIP</u> | | |
| (1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651 | 2.76 acres | 3.47782% |

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| <u>OIL & GAS FEE OWNERSHIP</u> | | |
| (1) E. Keen Heirs | 2.76 acres | 3.47782% |
| (a) Paul Keen Rt. 1 Box 52 Raven, VA 24639 | 0.46 acres 1/6 of 2.76 acres | 0.57964% |
| (b) Ralph Keen Rt. 1 Box 52 Raven, VA 24639 | 0.46 acres 1/6 of 2.76 acres | 0.57964% |
| (c) Arnold Keen Rural Rt. 2 Box 91 Cedar Bluff, VA 24609 | 0.46 acres 1/6 of 2.76 acres | 0.57964% |
| (d) Ruby Hale Box 731 Cedar Bluff, VA 24609 | 0.46 acres 1/6 of 2.76 acres | 0.57964% |
| (e) Anna R. Lambert Rt. 1 Box 52 Raven, VA 24639 | 0.46 acres 1/6 of 2.76 acres | 0.57964% |
| (f) Ann McGowan Rt. 1 Box 52 Raven, VA 24639 | 0.46 acres 1/6 of 2.76 acres | 0.57964% |

Tract #4 - 5.01 Acres

COAL FEE OWNERSHIP

| | | |
|---|------------|----------|
| (1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651 | 5.01 acres | 6.31300% |
|---|------------|----------|

OIL & GAS FEE OWNERSHIP

| | | |
|---|------------|----------|
| (1) Glenn Rose 114 First Avenue Richlands, VA 24641 | 5.01 acres | 6.31300% |
|---|------------|----------|

Tract #5 - 14.66 Acres

COAL FEE OWNERSHIP

| | | |
|---|-------------|-----------|
| (1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651 | 14.66 acres | 18.47278% |
|---|-------------|-----------|

OIL & GAS FEE OWNERSHIP

| | | |
|---|-------------|-----------|
| (1) Bobby Steele Rt. 1 Box 66 Raven, VA 24639 | 14.66 acres | 18.47278% |
|---|-------------|-----------|

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|--|---------------------------------|-----------------|
| <u>Tract #6 - 16.74 Acres</u> | | |
| <u>COAL FEE OWNERSHIP</u> | | |
| (1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651 | 16.74 acres | 21.09375% |
| <u>OIL & GAS FEE OWNERSHIP</u> | | |
| (1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605 | 16.74 acres | 21.09375% |
| <u>Tract #7 - 5.56 Acres</u> | | |
| <u>COAL FEE OWNERSHIP</u> | | |
| (1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651 | 5.56 acres | 7.00605% |
| <u>OIL & GAS FEE OWNERSHIP</u> | | |
| (1) E. Marshall Heirs | 5.56 acres | 7.00605% |
| (a) Charles Ritchie Rt. 1 Box 52 Raven, VA 24639 | 3.48 acres 5/8 of 5.56 acres | 4.37878% |
| (b) Herbert L. Jackson Box 426 Grundy, VA 24614 | 0.70 acres 1/8 of 5.56 acres | 0.87576% |
| (c) Corbit C. Jackson Rt. 1 Box 80 Raven, VA 24639 | 0.70 acres 1/8 of 5.56 acres | 0.87576% |
| (d) Lowery L. Jackson 5001 Parker Avenue West Palm Beach, FL 33405 | 0.70 acres 1/8 of 5.56 acres | 0.87576% |
| <u>Tract #9 - 5.86 Acres</u> | | |
| <u>COAL FEE OWNERSHIP</u> | | |
| (1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651 | 5.86 acres | 7.38407% |
| <u>OIL & GAS FEE OWNERSHIP</u> | | |
| (1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605 | 5.86 acres | 7.38407% |

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|--|------------------------------------|-----------------|
| <u>Tract #10 - 0.60 Acres</u> | | |
| <u>COAL FEE OWNERSHIP</u> | | |
| (1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651 | 0.60 acres | 0.75605% |
| <u>OIL & GAS FEE OWNERSHIP</u> | | |
| (1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605 | 0.60 acres | 0.75605% |
| <u>Tract #11 - 0.16 Acres</u> | | |
| <u>COAL FEE OWNERSHIP</u> | | |
| (1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651 | 0.16 acres | 0.20161% |
| <u>OIL & GAS FEE OWNERSHIP</u> | | |
| (1) A. Ferrell Heirs, Devisees, Successors of Assigns | 0.16 acres | 0.20161% |
| (a) Mazie F. Boardwine Rt. 3 Box 164A Pulaski, VA 24301 | 0.0123 acres 1/13 of 0.16 acres | 0.01551% |
| (b) Samuel L. Ferrell Rt. 3 Box 164A Pulaski, VA 24301 | 0.0123 acres 1/13 of 0.16 acres | 0.01551% |
| (c) Clarence & Doshie Ferrell Rt. 3 Box 127 Abingdon, VA 24210 | 0.0123 acres 1/13 of 0.16 acres | 0.01551% |
| (d) Flora Frence 1806 5th Street Richlands, VA 24641 | 0.0123 acres 1/13 of 0.16 acres | 0.01551% |
| (e) Mary Honaker Star Route Box 135 Raven, VA 24639 | 0.0123 acres 1/13 of 0.16 acres | 0.01551% |
| (f) Hazel Hylton 122 Smith Street Tazewell, VA 24651 | 0.0123 acres 1/13 of 0.16 acres | 0.01551% |
| (g) Joshua & Della Ferrell Rt. 1 Box 156 Raven, VA 24639 | 0.0123 acres 1/13 of 0.16 acres | 0.01551% |
| (h) Margie Moore 910 Jackson Street Rochester, IN 46975 | 0.0123 acres 1/13 of 0.16 acres | 0.01551% |

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|---|------------------------------------|-----------------|
| (i) James & Betty Wilkes 621 Corbley Road Rossville, GA 20741 | 0.0025 acres 1/65 of 0.16 acres | 0.00310% |
| (j) Kelly & Danita Wilkes 439 S. Elmwood Street Rossville, GA 20741 | 0.0025 acres 1/65 of 0.16 acres | 0.00310% |
| (k) Michael Wilkes 309 Huntington Park Dr. Louisville, KY 40213 | 0.0025 acres 1/65 of 0.16 acres | 0.00310% |
| (l) Janet & Robert Willett 16 Sherry Lane Rossville, GA 20741 | 0.0025 acres 1/65 of 0.16 acres | 0.00310% |
| (m) Mary Scott Rt. 4 Box 1770 Lafayette, GA 30728 | 0.0025 acres 1/65 of 0.16 acres | 0.00310% |
| (n) Florine P. Ferrell P.O. Box 247 Oakwood, VA 24631 | 0.0062 acres 1/26 of 0.16 acres | 0.00775% |
| (o) Gary Ferrell P.O. Box 247 Oakwood, VA 24631 | 0.0021 acres 1/78 of 0.16 acres | 0.00258% |
| (p) Teresa & Ronnie Frazier Rt. 6 Box 704 Abingdon, VA 24210 | 0.0021 acres 1/78 of 0.16 acres | 0.00258% |
| (q) Denise & Darrell Levinger Rt. 2 Box 38 Narrows, VA 24124 | 0.0021 acres 1/78 of 0.16 acres | 0.00258% |
| (r) Joan D. & William Boyd Rt. 2 Box 464 Vansant, VA 24656 | 0.0031 acres 1/52 of 0.16 acres | 0.00388% |
| (s) John D. Davis Rt. 1 Box 30A Raven, VA 24639 | 0.0031 acres 1/52 of 0.16 acres | 0.00388% |
| (t) Jack & Sharon Davis P.O. Box 82 Oakwood, VA 24631 | 0.0031 acres 1/52 of 0.16 acres | 0.00388% |
| (u) Guy W. Davis P.O. Box 1041 Vansant, VA 24656 | 0.0031 acres 1/52 of 0.16 acres | 0.00388% |
| (v) Harold R. & Loretta Boyd Star Route Box 133 Raven, VA 24639 | 0.0025 acres 1/65 of 0.16 acres | 0.00310% |
| (w) Arthur J. & Phyllis Boyd 500 Qualla Road Chesterfield, VA 23832 | 0.0025 acres 1/65 of 0.16 acres | 0.00310% |

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| (x) Charence W. Boyd, Jr. Rt. 1 Box 701 Pounding Mill, VA 24637 | 0.0025 acres 1/65 of 0.16 acres | 0.00310% |
| (y) Larry R. & Linda Boyd 2125 Clay Street Kannapolis, NC 28081 | 0.0025 acres 1/65 of 0.16 acres | 0.00310% |
| (z) David F. Boyd 2603 Fruehauf Road Richmond, VA 23228 | 0.0025 acres 1/65 of 0.16 acres | 0.00310% |
| (aa) Vernie Robinson General Delivery Kimper, KY 41539 | 0.0014 acres 1/117 of 0.16 acres | 0.00172% |
| (bb) Elizabeth Merrell 801 Delaware Temple, TX 76504 | 0.0014 acres 1/117 of 0.16 acres | 0.00172% |
| (cc) Fanny & Robert Kocurek 103 Fawn Ridge Trail Kerrville, TX 78028 | 0.0014 acres 1/117 of 0.16 acres | 0.00172% |
| (dd) Molly & Terry Carlson P.O. Box 63 119061 Silver Bowl, MT 59750 | 0.0014 acres 1/117 of 0.16 acres | 0.00172% |
| (ee) Virginia Howell Rt. 3 Box 711 Martinsville, VA 59750 | 0.0014 acres 1/117 of 0.16 acres | 0.00172% |
| (ff) Caroline L. & Benjamin A. Donaldson P.O. Box 796 Boulder, MT 59632 | 0.0014 acres 1/117 of 0.16 acres | 0.00172% |
| (gg) Mary Martin 2102 Elm Butte, MT 59701 | 0.0014 acres 1/117 of 0.16 acres | 0.00172% |
| (hh) Loretta Robinson Rt. 2 Box 470 Grundy, VA 24614 | 0.0014 acres 1/117 of 0.16 acres | 0.00172% |
| (ii) Tammy Sluder 3127 Pennsylvania Longview, VA 98632 | 0.0014 acres 1/117 of 0.16 acres | 0.00172% |

Tract #12 - 0.32 Acres

COAL FEE OWNERSHIP

| | | |
|---|------------|----------|
| (1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651 | 0.32 acres | 0.40323% |
|---|------------|----------|

OIL & GAS FEE OWNERSHIP

| | | |
|---|------------|----------|
| (1) Nancy Rose P.O. Box 568 Keen Mountain, VA 24624 | 0.32 acres | 0.40323% |
|---|------------|----------|

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Docket # VGOB-95/04/18-0500-01
Exhibit E
List of Conflicting Owners/Claimants that require escrow

| | Acres in Unit | Percent of Unit |
|---|---------------|--------------------|
| <u>Tract #13 - 0.46 Acres</u> | | |
| <u>COAL FEE OWNERSHIP</u> | | |
| (1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651 | 0.46 acres | 0.57964% |
| <u>OIL & GAS FEE OWNERSHIP</u> | | |
| (1) Grady Horn Rt. 1 Box 55 Raven, VA 24639 | 0.46 acres | 0.57964% |
| <u>Tract #14 - 2.58 Acres</u> | | |
| <u>COAL FEE OWNERSHIP</u> | | |
| (1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651 | 2.58 acres | 3.25101% |
| <u>OIL & GAS FEE OWNERSHIP</u> | | |
| (1) Ruth Steele Rt. 1 Box 66 Raven, VA 24639 | 2.58 acres | 3.25101% |
| <u>Tract #15 - 7.40 Acres</u> | | |
| <u>COAL FEE OWNERSHIP</u> | | |
| (1) Hugh MacRae Land Trust Tr 17 P.O. Box 29 Tazewell, VA 24651 | 7.40 acres | 9.32460% |
| <u>OIL & GAS FEE OWNERSHIP</u> | | |
| (1) Coal Mountain Mining Company Coal Mountain Trust P.O. Box 675 Tazewell, VA 24651 | 7.40 acres | 9.32460% |

PennStuart

Geo. E. Penn (1895-1931)
Wm. A. Stuart (1922-1976)

Wm. W. Eskridge
John B. Hemmings
Stephen M. Hodges
W. Challen Walling
Wade W. Massie
Dante H. Caldwell
Michael F. Blair
William M. Moffet
Mark L. Esposito
Elizabeth A. McClanahan
Timothy W. Gresham
H. Ashby Dickerson
Byrum L. Geisler

Jill Morgan Harrison
Richard E. Ladd, Jr.
W. Bradford Stallard
Ramesh Murthy
Kenneth R. Russell, Jr.
Kari K. Kindig
Mark E. Frye
Laura E. Wilson
Elizabeth Rousset Walters
Eric R. Thiessen
Richard A. Mahevich
Leslie S. Blanchard
Sandra K. Fraley

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KY
WV
PA
TN, KY
TN, GA
TN, WV, NC
TN, KY, WV, MD, DC

March 30, 1999

Sandra B. Riggs
Assistant Attorney General
P.O. Box 900
Big Stone Gap, VA 24219

Re: Applications by Torch Energy/Consolidation Coal Company/Pocahontas Gas Partnership for the withdrawal of funds from the escrow accounts for the SLW5, SLW6, SLW8, VP8 SGU1, SLW9, U-27, X-29, W-29, SGU VP6, BUN1 and BUS1 units
PS&E File Nos. 19-19, 19-20, 19-24, 19-36, 19-26, 19-38, 19-32, 19-34, 19-40, 19-14 and 19-16

Dear Ms. Riggs:

The wiring instructions for the portion of the funds to be paid on behalf of Torch Energy Advisors Incorporated are:

Bank Name: Chase Bank of Texas
Bank ABA No: 113000609
Account Name: Torch Operating Company
Account No: 00101776293

The wiring instructions for the portion of the funds to be paid on behalf of Consolidation Coal Company are:

Bank Name: Mellon Bank NA Pittsburgh, PA
Bank ABA No: 043000261
Account Name: Consolidation Coal Company
Account No: 127-7247
Memo Account No: 072-09

Sandra B. Riggs
March 30, 1999
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The wiring instructions for the portion of the funds to be paid on behalf of Pocahontas Gas Partnership are:

Bank Name: Chase Manhattan Bank New York, NY
Bank ABA No: 021000021
Account Name: Conoco Inc. for the account of Pocahontas Gas Partnership
Account No: 9102001659
Memo Account No: 4130-POCAHNT-590-0299

I would appreciate it if the escrow agent would provide a letter or memorandum stating the amount wired and a breakdown by units with the portion of the funds wired attributable to that unit. My clients will need this information for their accounting records. I would also appreciate it if the escrow agent would advise me when the funds are being wired so I may notify my clients. Please call me if you have any questions. Thank you.

Yours truly,



JILL M. HARRISON

cc: Alan Siegel, Esq.
Mr. Burt Williams
Mr. M.E. Wilt
Mr. Bob Looney

| Production Unit | Tracts 1&3 | Tract 2 | Tract 4 | Tract 14 | Tract 7 | Tract 5 | Tract 6 |
|-----------------|------------|-------------|-------------|-------------|-------------|-------------|-------------|
| VGOB Tract # | 06677300 | 08919900 | 12162500 | 31618200 | 56667700 | 63783800 | 6702 |
| Conoco Owner # | CHECK DATE | CHECK TOTAL |
| | 10/25/96 | \$29,144.21 | \$471.11 | \$7,866.93 | \$4,051.27 | \$8,730.68 | \$23,020.16 |
| | 11/25/96 | \$408.60 | \$0.00 | \$110.28 | \$56.80 | \$122.40 | \$322.74 |
| * | 12/24/96 | \$349.61 | \$0.00 | \$94.38 | \$48.60 | \$104.71 | \$276.17 |
| | 1/24/97 | \$907.44 | \$26.97 | \$244.91 | \$126.15 | \$271.84 | \$716.72 |
| | 2/25/97 | \$1,588.78 | \$25.67 | \$428.87 | \$220.85 | \$475.97 | \$1,254.94 |
| | 3/25/97 | \$1,170.66 | \$0.00 | \$316.01 | \$162.72 | \$350.68 | \$924.68 |
| ** | 4/25/97 | \$511.60 | \$27.21 | \$138.09 | \$71.12 | \$153.25 | \$404.11 |
| | 5/23/97 | \$160.72 | \$0.00 | \$43.38 | \$0.00 | \$48.16 | \$126.92 |
| | 6/25/97 | \$152.88 | \$0.00 | \$41.26 | \$43.62 | \$45.79 | \$120.73 |
| | 7/25/97 | \$234.14 | \$0.00 | \$63.24 | \$32.56 | \$70.12 | \$184.92 |
| | 8/25/97 | \$253.80 | \$0.00 | \$68.52 | \$35.26 | \$76.08 | \$200.44 |
| | 9/25/97 | \$186.14 | \$15.97 | \$50.24 | \$25.88 | \$55.76 | \$147.02 |
| | 10/24/97 | \$196.88 | \$0.00 | \$53.15 | \$27.36 | \$59.00 | \$155.51 |
| | 11/25/97 | \$342.12 | \$0.00 | \$92.34 | \$47.56 | \$102.50 | \$270.22 |
| | 12/24/97 | \$370.25 | \$0.00 | \$99.96 | \$51.46 | \$110.93 | \$292.43 |
| | 1/23/98 | \$515.35 | \$0.00 | \$139.13 | \$71.65 | \$154.37 | \$407.06 |
| | 2/25/98 | \$373.33 | \$29.05 | \$100.75 | \$51.82 | \$111.82 | \$294.89 |
| | 3/25/98 | \$250.45 | \$0.00 | \$67.60 | \$34.83 | \$75.04 | \$197.84 |
| | 4/24/98 | \$170.32 | \$0.00 | \$45.97 | \$0.00 | \$51.02 | \$134.51 |
| | 5/22/98 | \$140.92 | \$0.00 | \$38.06 | \$43.30 | \$42.20 | \$111.29 |
| | 6/25/98 | \$149.02 | \$0.00 | \$40.23 | \$0.00 | \$44.64 | \$117.70 |
| | 7/24/98 | \$129.86 | \$0.00 | \$35.07 | \$38.74 | \$38.92 | \$102.56 |
| | 8/25/98 | \$69.82 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$55.18 |
| | 9/25/98 | \$51.40 | \$13.50 | \$32.72 | \$16.86 | \$36.28 | \$40.60 |
| | 10/23/98 | \$69.94 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$55.22 |
| | 11/25/98 | \$59.16 | \$0.00 | \$34.86 | \$0.00 | \$38.66 | \$46.76 |
| *** | 3/23/98 | | | | | | |
| **** | 3/23/98 | | | | | | |

*Check for \$1518.40 on 11/25/96 and check for \$1299.23 on 12/24/96 totals \$2817.63. The bank shows a deposit of \$2695.33 which is

**Check for \$1985.14 on 4/25/97 should have been for the amount of \$1957.43. The overpayment of \$27.71 was allocated to Unit W-29

***As ordered by the Board on 3/23/99 \$122.40 was transferred into this account and deducted from W-29. (Refer to note on 12/24/96)

****As ordered by the Board on 3/23/99 \$27.71 was deducted from this account and transferred into W-29. (Refer to note on 4/25/97)

| | Tract 9 70269100 | Tract 10 73511700 | Tract 12 76754300 | Tract 13 79996900 | Tract 11 86761400 | DATE | +/- Net Income | BALANCE TO DATE | Net Change Tracts 18 05677300 |
|----|---------------------|----------------------|----------------------|----------------------|----------------------|--------------|-------------------|--------------------|-------------------------------------|
| L | CHECK TOTAL | CHECK TOTAL | CHECK TOTAL | CHECK TOTAL | CHECK TOTAL | CHECK TOTAL | | | |
| 18 | \$9,201.79 | \$942.06 | \$502.41 | \$722.24 | \$251.33 | \$111,191.67 | | \$111,191.67 | \$29,144 |
| 8 | \$129.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,518.40 | (\$50.01) | \$112,660.06 | \$395 |
| 8 | \$110.38 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,299.23 | (\$100.55) | \$113,858.74 | \$323 |
| 5 | \$286.47 | \$53.85 | \$28.70 | \$41.33 | \$0.00 | \$3,522.83 | \$1,124.60 | \$118,506.17 | \$1,203 |
| 5 | \$501.65 | \$51.38 | \$27.38 | \$39.39 | \$28.02 | \$6,075.95 | \$297.46 | \$124,879.58 | \$1,668 |
| 8 | \$369.60 | \$37.83 | \$0.00 | \$29.01 | \$0.00 | \$4,417.07 | (\$564.16) | \$128,732.49 | \$1,022 |
| 6 | \$161.53 | \$0.00 | \$29.06 | \$0.00 | \$0.00 | \$1,957.43 | \$809.53 | \$131,499.45 | \$723 |
| 10 | \$50.72 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$574.90 | \$497.31 | \$132,571.66 | \$291 |
| 18 | \$48.28 | \$26.70 | \$0.00 | \$0.00 | \$0.00 | \$617.14 | \$219.22 | \$133,408.02 | \$210 |
| 8 | \$73.94 | \$0.00 | \$0.00 | \$26.22 | \$0.00 | \$896.32 | \$1,233.86 | \$135,538.20 | \$557 |
| 16 | \$80.08 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$943.14 | \$308.78 | \$136,790.12 | \$334 |
| 18 | \$58.74 | \$21.80 | \$17.03 | \$10.90 | \$22.94 | \$780.30 | \$314.86 | \$137,885.28 | \$268 |
| 10 | \$62.18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$731.68 | \$1,807.08 | \$140,424.04 | \$670 |
| 18 | \$108.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,271.32 | \$0.00 | \$141,695.36 | \$342 |
| 14 | \$116.88 | \$29.37 | \$0.00 | \$0.00 | \$0.00 | \$1,405.22 | \$876.93 | \$143,977.51 | \$600 |
| 13 | \$162.72 | \$0.00 | \$0.00 | \$35.35 | \$0.00 | \$1,950.46 | \$0.00 | \$145,927.97 | \$515 |
| 9 | \$117.91 | \$28.70 | \$30.97 | \$0.00 | \$0.00 | \$1,476.03 | \$0.00 | \$147,404.00 | \$373 |
| 13 | \$79.08 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$930.77 | \$0.00 | \$148,334.77 | \$250 |
| 10 | \$53.76 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$609.18 | \$0.00 | \$148,943.95 | \$170 |
| 18 | \$44.49 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$547.34 | \$5.77 | \$149,497.06 | \$142 |
| 19 | \$47.02 | \$0.00 | \$0.00 | \$26.83 | \$0.00 | \$559.93 | \$0.00 | \$150,056.99 | \$149 |
| 2 | \$41.00 | \$27.19 | \$0.00 | \$0.00 | \$0.00 | \$530.46 | \$3,206.06 | \$153,793.51 | \$970 |
| 14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$188.04 | \$0.00 | \$153,981.55 | \$69 |
| 18 | \$38.30 | \$3.94 | \$16.58 | \$6.24 | \$23.87 | \$326.67 | \$0.00 | \$154,308.22 | \$51 |
| 18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$188.24 | \$0.00 | \$154,496.46 | \$69 |
| 18 | \$40.72 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$273.54 | \$0.00 | \$154,770.00 | \$59 |
| | | | | | | | \$122.40 | \$154,892.40 | \$32 |
| | | | | | | | (\$27.71) | \$154,864.69 | (\$7 |

ference of -\$122.40. This difference was allocated to X-29, but was put into the W-29 account instead.
 er #17866100) and should have been put this account instead.

| Page | Tract Balance | Net Change |
|---------|---------------|------------|---------------|------------|---------------|------------|---------------|------------|---------------|------------|
| 13 | Tracts 1&3 | Tract 2 | Tract 2 | Tract 4 | Tract 4 | Tract 14 | Tract 14 | Tract 7 | Tract 7 | Tract 7 |
| 0 | 06677300 | 08919900 | 08919900 | 12162500 | 12162500 | 31618200 | 31618200 | 56667700 | 56667700 | 56667700 |
| 4.21 | \$29,144.21 | \$471.11 | \$471.11 | \$7,866.93 | \$7,866.93 | \$4,051.27 | \$4,051.27 | \$8,730.68 | \$8,730.68 | \$8,730.68 |
| 5.49 | \$29,539.70 | (\$0.21) | \$470.90 | \$106.74 | \$7,973.67 | \$54.98 | \$4,106.25 | \$118.47 | \$118.47 | \$118.47 |
| 8.25 | \$29,862.95 | (\$0.42) | \$470.48 | \$87.26 | \$8,060.94 | \$44.94 | \$4,151.18 | \$96.81 | \$96.81 | \$96.81 |
| 12.40 | \$31,065.35 | \$31.62 | \$502.09 | \$324.53 | \$8,385.46 | \$167.15 | \$4,318.33 | \$360.20 | \$360.20 | \$360.20 |
| 16.76 | \$32,732.10 | \$26.93 | \$529.03 | \$449.92 | \$8,835.38 | \$231.69 | \$4,550.02 | \$499.33 | \$499.33 | \$499.33 |
| 22.79 | \$33,754.89 | (\$2.39) | \$526.64 | \$276.09 | \$9,111.48 | \$142.16 | \$4,692.19 | \$306.38 | \$306.38 | \$306.38 |
| 28.87 | \$34,478.76 | \$30.52 | \$557.16 | \$195.39 | \$9,306.86 | \$100.63 | \$4,792.82 | \$216.84 | \$216.84 | \$216.84 |
| 31.11 | \$34,769.87 | \$2.11 | \$559.26 | \$78.58 | \$9,385.44 | \$18.13 | \$4,810.94 | \$87.22 | \$87.22 | \$87.22 |
| 40.38 | \$34,980.25 | \$0.92 | \$560.19 | \$56.78 | \$9,442.22 | \$51.58 | \$4,862.52 | \$63.01 | \$63.01 | \$63.01 |
| 47.66 | \$35,537.91 | \$5.18 | \$565.37 | \$150.57 | \$9,592.79 | \$77.53 | \$4,940.05 | \$167.04 | \$167.04 | \$167.04 |
| 54.76 | \$35,872.67 | \$1.29 | \$566.66 | \$90.37 | \$9,683.16 | \$46.51 | \$4,986.56 | \$100.33 | \$100.33 | \$100.33 |
| 63.71 | \$36,141.39 | \$17.27 | \$583.93 | \$72.53 | \$9,755.69 | \$37.36 | \$5,023.92 | \$80.50 | \$80.50 | \$80.50 |
| 70.54 | \$36,811.92 | \$7.65 | \$591.58 | \$181.00 | \$9,936.70 | \$93.20 | \$5,117.12 | \$200.89 | \$200.89 | \$200.89 |
| 82.12 | \$37,154.04 | \$0.00 | \$591.58 | \$92.34 | \$10,029.04 | \$47.56 | \$5,164.68 | \$102.50 | \$102.50 | \$102.50 |
| 90.19 | \$37,754.23 | \$3.66 | \$595.25 | \$162.03 | \$10,191.07 | \$83.42 | \$5,248.11 | \$179.81 | \$179.81 | \$179.81 |
| 105.35 | \$38,269.58 | \$0.00 | \$595.25 | \$139.13 | \$10,330.20 | \$71.65 | \$5,319.76 | \$154.37 | \$154.37 | \$154.37 |
| 123.33 | \$38,642.91 | \$29.05 | \$624.30 | \$100.75 | \$10,430.95 | \$51.82 | \$5,371.58 | \$111.82 | \$111.82 | \$111.82 |
| 140.45 | \$38,893.36 | \$0.00 | \$624.30 | \$67.60 | \$10,498.55 | \$34.83 | \$5,406.41 | \$75.04 | \$75.04 | \$75.04 |
| 160.32 | \$39,063.68 | \$0.00 | \$624.30 | \$45.97 | \$10,544.52 | \$0.00 | \$5,406.41 | \$51.02 | \$51.02 | \$51.02 |
| 182.43 | \$39,206.12 | \$0.02 | \$624.32 | \$38.47 | \$10,582.98 | \$43.51 | \$5,449.92 | \$42.65 | \$42.65 | \$42.65 |
| 209.02 | \$39,355.14 | \$0.00 | \$624.32 | \$40.23 | \$10,623.21 | \$0.00 | \$5,449.92 | \$44.64 | \$44.64 | \$44.64 |
| 240.71 | \$40,325.84 | \$13.34 | \$637.66 | \$262.04 | \$10,885.26 | \$155.18 | \$5,605.10 | \$290.81 | \$290.81 | \$290.81 |
| 269.82 | \$40,395.66 | \$0.00 | \$637.66 | \$0.00 | \$10,885.26 | \$0.00 | \$5,605.10 | \$0.00 | \$0.00 | \$0.00 |
| 311.40 | \$40,447.06 | \$13.50 | \$651.16 | \$32.72 | \$10,917.98 | \$16.86 | \$5,621.96 | \$36.28 | \$36.28 | \$36.28 |
| 369.94 | \$40,517.00 | \$0.00 | \$651.16 | \$0.00 | \$10,917.98 | \$0.00 | \$5,621.96 | \$0.00 | \$0.00 | \$0.00 |
| 439.16 | \$40,576.16 | \$0.00 | \$651.16 | \$34.86 | \$10,952.84 | \$0.00 | \$5,621.96 | \$38.66 | \$38.66 | \$38.66 |
| 522.09 | \$40,608.25 | \$0.51 | \$651.67 | \$8.66 | \$10,961.50 | \$4.45 | \$5,626.40 | \$9.61 | \$9.61 | \$9.61 |
| 617.26) | \$40,600.99 | (\$0.12) | \$651.56 | (\$1.96) | \$10,959.54 | (\$1.01) | \$5,625.40 | (\$2.18) | (\$2.18) | (\$2.18) |

| Balance ct 7 7700 | Net Change Tract 5 63783800 | Tract Balance Tract 5 63783800 | Net Change Tract 6 67026400 | Tract Balance Tract 6 67026400 | Net Change Tract 9 70269100 | Tract Balance Tract 9 70269100 | Net Change Tract 10 73511700 | Tract Balance Tract 10 73511700 |
|-------------------------|-----------------------------------|--------------------------------------|-----------------------------------|--------------------------------------|-----------------------------------|--------------------------------------|------------------------------------|---------------------------------------|
| 1,730.68 | \$23,020.16 | \$23,020.16 | \$26,287.48 | \$26,287.48 | \$9,201.79 | \$9,201.79 | \$942.06 | \$942.06 |
| 1,849.15 | \$312.39 | \$23,332.55 | \$356.76 | \$26,644.24 | \$124.86 | \$9,326.65 | (\$0.42) | \$941.64 |
| 1,945.97 | \$255.35 | \$23,587.89 | \$291.60 | \$26,935.84 | \$102.06 | \$9,428.71 | (\$0.84) | \$940.80 |
| 2,306.17 | \$949.70 | \$24,537.59 | \$1,084.50 | \$28,020.34 | \$379.60 | \$9,808.31 | \$63.14 | \$1,003.94 |
| 2,805.50 | \$1,316.53 | \$25,854.12 | \$1,503.38 | \$29,523.72 | \$526.27 | \$10,334.58 | \$53.90 | \$1,057.84 |
| 3,111.88 | \$807.88 | \$26,662.00 | \$922.50 | \$30,446.22 | \$322.91 | \$10,657.49 | \$33.05 | \$1,090.89 |
| 3,328.72 | \$571.77 | \$27,233.78 | \$652.92 | \$31,099.14 | \$228.55 | \$10,886.04 | \$6.86 | \$1,097.75 |
| 3,415.94 | \$229.91 | \$27,463.69 | \$262.61 | \$31,361.75 | \$91.89 | \$10,977.93 | \$4.15 | \$1,101.90 |
| 3,478.95 | \$166.14 | \$27,629.84 | \$189.74 | \$31,551.49 | \$66.43 | \$11,044.36 | \$28.52 | \$1,130.42 |
| 3,645.99 | \$440.46 | \$28,070.30 | \$502.99 | \$32,054.49 | \$176.09 | \$11,220.45 | \$10.46 | \$1,140.88 |
| 3,746.32 | \$264.39 | \$28,334.69 | \$301.99 | \$32,356.47 | \$105.64 | \$11,326.09 | \$2.60 | \$1,143.48 |
| 3,826.82 | \$212.24 | \$28,546.93 | \$242.36 | \$32,598.83 | \$84.81 | \$11,410.90 | \$24.43 | \$1,167.91 |
| 3,927.71 | \$529.64 | \$29,076.56 | \$604.83 | \$33,203.66 | \$211.73 | \$11,622.63 | \$15.31 | \$1,183.22 |
| 4,130.21 | \$270.22 | \$29,346.78 | \$308.58 | \$33,512.24 | \$108.00 | \$11,730.63 | \$0.00 | \$1,183.22 |
| 4,310.02 | \$474.05 | \$29,820.84 | \$541.34 | \$34,053.58 | \$189.48 | \$11,920.10 | \$36.69 | \$1,219.91 |
| 4,464.39 | \$407.06 | \$30,227.90 | \$464.83 | \$34,518.41 | \$162.72 | \$12,082.82 | \$0.00 | \$1,219.91 |
| 4,576.21 | \$294.89 | \$30,522.79 | \$336.79 | \$34,855.20 | \$117.91 | \$12,200.73 | \$28.70 | \$1,248.61 |
| 4,651.25 | \$197.84 | \$30,720.63 | \$225.93 | \$35,081.13 | \$79.08 | \$12,279.81 | \$0.00 | \$1,248.61 |
| 4,702.27 | \$134.51 | \$30,855.14 | \$153.60 | \$35,234.73 | \$53.76 | \$12,333.57 | \$0.00 | \$1,248.61 |
| 4,744.93 | \$112.49 | \$30,967.62 | \$128.44 | \$35,363.18 | \$44.97 | \$12,378.54 | \$0.05 | \$1,248.66 |
| 4,789.57 | \$117.70 | \$31,085.32 | \$134.49 | \$35,497.67 | \$47.02 | \$12,425.56 | \$0.00 | \$1,248.66 |
| 4,880.38 | \$766.72 | \$31,852.04 | \$875.55 | \$36,373.22 | \$306.48 | \$12,732.04 | \$53.87 | \$1,302.52 |
| 4,880.38 | \$55.18 | \$31,907.22 | \$63.04 | \$36,436.26 | \$0.00 | \$12,732.04 | \$0.00 | \$1,302.52 |
| 4,9116.66 | \$40.60 | \$31,947.82 | \$46.38 | \$36,482.64 | \$38.30 | \$12,770.34 | \$3.94 | \$1,306.46 |
| 4,9116.66 | \$55.22 | \$32,003.04 | \$63.08 | \$36,545.72 | \$0.00 | \$12,770.34 | \$0.00 | \$1,306.46 |
| 4,9155.32 | \$46.76 | \$32,049.80 | \$53.38 | \$36,599.10 | \$40.72 | \$12,811.06 | \$0.00 | \$1,306.46 |
| 4,9164.93 | \$25.35 | \$32,075.15 | \$28.94 | \$36,628.04 | \$10.13 | \$12,821.19 | \$1.03 | \$1,307.50 |
| 4,9162.75 | (\$5.74) | \$32,069.41 | (\$6.55) | \$36,621.49 | (\$2.29) | \$12,818.90 | (\$0.23) | \$1,307.26 |

| Tract Balance Tract 10 73511700 | Net Change Tract 12 76754300 | Tract Balance Tract 12 76754300 | Net Change Tract 13 79996900 | Tract Balance Tract 13 79996900 | Net Change Tract 11 86761400 | Tract Balance Tract 11 86761400 |
|---------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|
| \$942.06 | \$502.41 | \$502.41 | \$722.24 | \$722.24 | \$251.33 | \$251.33 |
| \$941.64 | (\$0.23) | \$502.18 | (\$0.32) | \$721.92 | (\$0.11) | \$251.22 |
| \$940.80 | (\$0.45) | \$501.74 | (\$0.64) | \$721.27 | (\$0.22) | \$250.99 |
| \$1,003.94 | \$33.66 | \$535.39 | \$48.45 | \$769.72 | \$2.48 | \$253.47 |
| \$1,057.84 | \$28.72 | \$564.12 | \$41.32 | \$811.05 | \$28.66 | \$282.13 |
| \$1,090.89 | (\$2.55) | \$561.57 | \$25.35 | \$836.39 | (\$1.27) | \$280.85 |
| \$1,097.75 | \$32.59 | \$594.16 | \$5.26 | \$841.65 | \$1.77 | \$282.62 |
| \$1,101.90 | \$2.25 | \$596.41 | \$3.18 | \$844.84 | \$1.07 | \$283.69 |
| \$1,130.42 | \$0.99 | \$597.39 | \$1.40 | \$846.23 | \$0.47 | \$284.16 |
| \$1,140.88 | \$5.53 | \$602.92 | \$34.05 | \$880.28 | \$2.63 | \$286.79 |
| \$1,143.48 | \$1.37 | \$604.29 | \$2.01 | \$882.28 | \$0.65 | \$287.44 |
| \$1,167.91 | \$18.42 | \$622.71 | \$12.93 | \$895.22 | \$23.60 | \$311.04 |
| \$1,183.22 | \$8.16 | \$630.87 | \$11.73 | \$906.95 | \$4.08 | \$315.12 |
| \$1,183.22 | \$0.00 | \$630.87 | \$0.00 | \$906.95 | \$0.00 | \$315.12 |
| \$1,219.91 | \$3.90 | \$634.78 | \$5.61 | \$912.56 | \$1.95 | \$317.07 |
| \$1,219.91 | \$0.00 | \$634.78 | \$35.35 | \$947.91 | \$0.00 | \$317.07 |
| \$1,248.61 | \$30.97 | \$665.75 | \$0.00 | \$947.91 | \$0.00 | \$317.07 |
| \$1,248.61 | \$0.00 | \$665.75 | \$0.00 | \$947.91 | \$0.00 | \$317.07 |
| \$1,248.61 | \$0.00 | \$665.75 | \$0.00 | \$947.91 | \$0.00 | \$317.07 |
| \$1,248.66 | \$0.03 | \$665.77 | \$0.04 | \$947.95 | \$0.01 | \$317.08 |
| \$1,248.66 | \$0.00 | \$665.77 | \$26.83 | \$974.78 | \$0.00 | \$317.08 |
| \$1,302.52 | \$14.22 | \$680.00 | \$20.83 | \$995.60 | \$6.77 | \$323.85 |
| \$1,302.52 | \$0.00 | \$680.00 | \$0.00 | \$995.60 | \$0.00 | \$323.85 |
| \$1,306.46 | \$16.58 | \$696.58 | \$6.24 | \$1,001.84 | \$23.87 | \$347.72 |
| \$1,306.46 | \$0.00 | \$696.58 | \$0.00 | \$1,001.84 | \$0.00 | \$347.72 |
| \$1,306.46 | \$0.00 | \$696.58 | \$0.00 | \$1,001.84 | \$0.00 | \$347.72 |
| \$1,307.50 | \$0.55 | \$697.13 | \$0.79 | \$1,002.64 | \$0.27 | \$348.00 |
| \$1,307.26 | (\$0.12) | \$697.00 | (\$0.18) | \$1,002.46 | (\$0.06) | \$347.94 |