

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: BUCHANAN PRODUCTION COMPANY	)	VIRGINIA GAS
	)	AND OIL BOARD
	)	
RELIEF SOUGHT: (1) ESTABLISHMENT OF DRILLING	)	DOCKET NO.
UNIT VP8-SGU1 DESCRIBED IN	)	95-1024-0526
EXHIBIT "A" HERETO PURSUANT TO	)	
VA. CODE § 45.1-361.20 (herein	)	
"Subject Drilling Unit"), AND	)	
(2) POOLING OF INTERESTS IN	)	
SUBJECT DRILLING UNIT PURSUANT	)	
TO VA. CODE § 45.1-361.22 FOR	)	
THE PRODUCTION OF OCCLUDED	)	
NATURAL GAS PRODUCED FROM	)	
COALBEDS AND ROCK STRATA	)	
ASSOCIATED THEREWITH (herein	)	
"Coalbed Methane Gas" or "Gas")	)	
FROM SEALED GOB AREAS IN SUBJECT	)	
DRILLING UNIT	)	
	)	
LEGAL DESCRIPTION:	)	
	)	
DRILLING UNIT NUMBER VP8-SGU1	)	
(Herein "Subject Drilling Unit")	)	
BUCHANAN COUNTY, VIRGINIA	)	
(herein "Subject Lands" which are more	)	
particularly described on Exhibit "A",	)	
attached hereto and made a part hereof)	)	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on October 24, 1995, Rhododendron Restaurant, Breaks Interstate Park, Breaks, Virginia.
2. Appearances: Mark A. Swartz of Kay, Casto, Chaney, Love & Wise appeared for the Applicant and the Operator; and Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.
3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based on the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, and mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights in the Coalbed Methane Gas in all coal seams below the Tiller seam, including but not limited to the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2 and various unnamed seams and associated strata (herein "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands; and (2) has given notice to all such parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of this application; (3) that the persons set forth in Exhibit B hereto are the Owners/Claimants of the Gas in Subject Drilling Unit; (4) that

the persons set forth in Exhibit B-3 are the Owners or Claimants who have not heretofore agreed to lease or sell to the Applicant or Operator their Gas interests in Subject Drilling Unit, and (5) that the persons set forth in Exhibit D hereto are persons identified in Exhibit B who have already voluntarily leased their Gas interests in Subject Formation in Subject Drilling Unit to the Applicant, but who have not by virtue of said leases agreed to the formation of Subject Drilling Unit and/or the pooling of their interests therein. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notice given herein satisfies all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: None.

5. Dismissals: None.

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.20, the Board establish Subject Drilling Unit to be served by a maximum of eight (8) coalbed methane wells (herein sometimes referred to a "wells"); (2) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool the rights, interests and estates in and to the Gas in Subject Formation of the known and unknown persons named in Exhibit B hereto and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"); and (3) that the Board designate CONSOL Inc. as Unit Operator (herein "Unit Operator" or "Operator"). Additionally, the Applicant requests that the Pooling Orders entered by the Board in the Docket listed below governing the production of Gas in advance of mining pursuant to the Oakwood Coalbed Gas Field I field rules established by Order OGCB 3-90 as amended (herein "Oakwood I Field Rules"), and/or for the production of Gas during mining pursuant to the Oakwood Coalbed Gas Field II field rules established by Order 91-1119-0162, as amended (herein "Oakwood II Field Rules"), be terminated effective midnight of the day on which the construction of the seals to isolate the mine works shown on Exhibit AA and within the Subject Drilling Unit is completed; and, that after said date production of coalbed methane gas within Subject Drilling Unit be governed by the provisions of this Order.

Unit Y-20/B, VGOB Docket No. 92-0721-0234  
 Unit X-20/B, VGOB Docket No. 92-0721-0235  
 Unit V-19/B, VGOB Docket No. 92-0915-0264

Unit W-19/B, VGOB Docket No. 92-0915-0265  
 No. 92-1117-0290  
 No. 92-1215-0305

Unit X-19/B, VGOB Docket No. 92-0915-0266

Unit V-20/B, VGOB Docket No. 92-0721-0243  
 No. 93-0119-0310

7. Relief Granted: Subject to the terms of this Order, the requested relief in this cause be and hereby is granted, and (1) pursuant to Va. Code § 45.1-361.20, the Board hereby establishes Subject Drilling Unit for Subject Formation underlying and comprised of Subject Lands; (2) pursuant to Va. Code § 45.1-361.21.C.3., CONSOL Inc. (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate the wells within the Subject Drilling Unit, subject to: the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; to § 480-05-22.1, et seq., Gas and Oil Regulations; and to § 480-

05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time; and (3) all the Gas interests and estates in Subject Drilling Unit, including those of the known and unknown persons listed on Exhibit "B", attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remove, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit underlying and comprised of the Subject Lands. Additionally, the following pooling orders are terminated effective midnight on the day on which the construction of the seals to isolate the mine works shown on Exhibit AA and within the Subject Drilling Unit is completed, and thereafter production of coalbed methane gas from Subject Drilling Unit shall be governed by the terms of this Order:

- Unit Y-20/B, VGOB Docket No. 92-0721-0234
- Unit X-20/B, VGOB Docket No. 92-0721-0235
- Unit V-19/B, VGOB Docket No. 92-0915-0264
  
- Unit W-19/B, VGOB Docket No. 92-0915-0265,  
No. 92-1117-0290  
No. 92-1215-0305
  
- Unit X-19/B, VGOB Docket No. 92-0915-0266
  
- Unit V-20/B, VGOB Docket No. 92-0721-0243  
No. 93-0119-0310

<u>Subject Formation</u>	<u>Unit Size</u>	<u>Permitted Well Locations</u>	<u>Field and Well Classification</u>	<u>Order Number</u>
All coalbeds below the Tiller seam, including the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2, and various unnamed seams and rock strata associated therewith	Approximately 634.139 acre drilling unit (See Exhibit A)	Eight (8) existing wells/VVHs identified as W-19B, Permit #2243-01, W-19D, Permit #2680, W-19C, Permit #2242-01, W-19A, Permit #2241-01, X-19D, Permit #2660, X-19C, Permit #2284-01, X-20A, Permit #2245, VVH-324C, Not permitted	Sealed Gob	None (See Paragraph 17.1 hereof)

For the Subject Drilling Unit  
underlying and comprised of the Subject  
Land to be served by a Minimum  
of Eight (8) Coalbed Methane  
Wells referred to as:

Unit Number VP8-SGU1  
Buchanan County, Virginia

8. Election and Election Period: In the event any Gas Owner or Claimant named in Exhibit B-3 hereto does not reach a voluntary agreement to share in the operation of the wells to be located in the Subject Drilling Unit at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Applicant or Unit Operator, then such person may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed his written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in Exhibit B-3 who does not reach a voluntary agreement with the Applicant or Unit Operator may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation VR 480-05-22.2, Section 10 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The estimated Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Cost of Eight (8) CBM Wells at \$135,841.20 each;  
together with mine sealing costs associated with  
creation of Subject Drilling Unit of \$83,000.00

TOTAL ESTIMATED, ALLOCABLE, COMPLETED-FOR-  
PRODUCTION COSTS:

\$1,169,729.00

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' Interest in Unit as set forth in the third column of Exhibit B-3, times the Total Estimated, Allocable Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Total Estimated, Allocable Completed-for Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who does not reach a voluntary agreement with the Applicant or Unit Operator may elect to accept a cash bonus consideration of \$1.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any well development covered by this Order multiplied by that person's Interest in Unit or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less all post-production costs incurred downstream of the wellhead, including, but not limited to, all gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within sixty (60) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to and hereby does lease and assign, his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who does not reach a voluntary agreement with the Unit Operator may elect to share in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent

(200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the rights, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in Exhibit B-3 hereto does not reach a voluntary agreement with the Applicant or Unit Operator and fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed development and operation of Subject Drilling Unit and shall be deemed, subject to a final legal determination or ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in Exhibit B-3 elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Total Allocable, Completed-for-Production Cost as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in Exhibit B-3 is unable to reach a voluntary agreement to share in the operation of the wells

contemplated by this Order at a rate of payment agreed to mutually by said Gas Owner or Claimant and the Applicant or Unit Operator, and such person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of the well in Subject Formations in Subject Drilling Unit, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, in Subject Formation in Subject Drilling Unit, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

13. Unit Operator (or Operator): CONSOL Inc. be and hereby is designated as Unit Operator authorized to drill and operate the Gas wells in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; §§ 480-05-22.1 et seq., Gas and Oil Regulations; §§ 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations; all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

CONSOL Inc.  
P. O. Box 947  
Bluefield, VA 24605  
Phone: (540) 326-6000  
Fax: (540) 326-6389  
Attn: Leslie K. Arrington

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the Gas wells within the Subject Drilling Unit within three hundred and sixty-five (365) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which the wells covered by this Order are permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the one year period referred herein.

Upon completion of the wells whose costs comprise part of the Estimated, Allocable Completed-for-Production Costs set forth in Paragraph 9.1 above, and within ninety (90) days after production into the pipeline is obtained and restoration of the location is completed, the Operator shall file with the Board a revised exhibit reflecting the actual, Completed-for-Production Costs for the Subject Drilling Unit.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

By this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an interest-bearing escrow account, (herein "the Escrow Account") to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described:

Tazewell National Bank  
 Trust Department  
 c/o Premier Bankshares Corporation  
 29 College Drive, P. O. Box 1199  
 Bluefield, VA 24605-1199  
 Telephone: (540) 322-2242  
 Fax: (540) 322-2766

- 16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and pursuant to Va. Code Ann. § 45.1-361.21.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within sixty (60) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.
- 16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment or other payment, together with Participating Operator's Proportionate Costs paid to Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within sixty (60) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.
17. Special Findings: The Board specifically and specially finds:
- 17.1 The Board has heretofore established drilling units in Oakwood Coalbed Gas Field I (See OGCB 3-90, as amended) and in the Oakwood Coalbed Methane Gas Field II (See VGOB 91-1119-0162, as amended), underlying and comprised of Subject Lands, but said field rules and orders specifically provide that they do not apply to the production of Coalbed Methane Gas from sealed gob areas. The Oakwood Coalbed Gas Field Units included within Subject Drilling Unit are: a portion of V-19, a portion of V-20, a portion of V-21, W-19, W-20, a portion of W-21, X-19, X-20, a portion of X-21, Y-19, Y-20 and a portion of Y-21.

The Board has heretofore issued the following Orders for the pooling of interests within the Oakwood Gas Field II Units, which orders are replaced by the terms of this Order:

Unit Y-20/B, VGOB Docket No. 92-0721-0234  
 Unit X-20/B, VGOB Docket No. 92-0721-0235  
 Unit V-19/B, VGOB Docket No. 92-0915-0264

Unit W-19/B, VGOB Docket No. 92-0915-0265,  
 No. 92-1117-0290  
 No. 92-1215-0305

Unit X-19/B, VGOB Docket No. 92-0915-0266

Unit V-20/B, VGOB Docket No. 92-0721-0243  
 No. 93-0119-0310

- 17.2 Applicant is a Virginia general partnership comprised of Appalachian Operators, Inc., and Appalachian Methane, Inc., and is duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.3 Applicant has delegated to CONSOL Inc. authority to explore, develop and maintain the properties and assets of Applicant now owned or hereafter acquired, which delegation is evidenced by the consent of the Applicant introduced as Exhibit 2 and the resolution of the Management Committee of Applicant introduced as Exhibit 3, and Applicant seeks in its behalf the appointment of Consol Inc. as the Coalbed Methane Gas Unit Operator of Subject Drilling Unit.
- 17.4 Consol Inc. has accepted Applicant's delegation of authority to explore, develop and maintain the properties and assets of Applicant now owned or hereafter acquired, has agreed to explore, develop and maintain the properties and assets of Applicant, and has consented to serve as Coalbed Methane Gas Unit Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulation, all as evidenced by the resolution introduced as Exhibit 4.
- 17.5 Consol Inc. is a Delaware corporation dully authorized to transact business in the Commonwealth of Virginia and is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
- 17.6 Applicant claims ownership of gas and oil leases, coalbed methane gas leases, and/or coal leases representing 51.3581 percent of the oil and gas interests and \_\_\_\_\_ percent of the coal interests in Subject Drilling Unit, and Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit underlying and composed of Subject Lands which are more particularly described in Exhibit "A";
- 17.7 Operations under and in accordance with this Order shall be regarded and considered as development, operation and production upon Subject Lands included within the Subject Drilling Unit. Production from any well authorized by this Order and drilled on, operated or produced from any part of Subject Drilling Unit, no matter where located, shall, for all purposes, be regarded as production from each separately-owned

- tract within Subject Drilling Unit. The portion of production produced from and attributed to Subject Drilling Unit and any separately-owned tract therein, shall be deemed for all purposes to have been actually produced from Subject Drilling Unit and tract, and development, exploration or production operations with respect to any portion of Subject Drilling Unit shall be deemed for all purposes to be the conduct of such operations for the production of Gas from each separately-owned tract in Subject Drilling Unit;
- 17.8 Applicant or Unit Operator has permitted seven (7) Coalbed Methane Gas wells within Subject Drilling Unit and proposes to convert from a VVH one additional well within the Subject Drilling Unit to develop the pool in the sealed gob areas of Subject Formations in Subject Drilling Unit underlying Subject Lands;
- 17.9 The sealed gob area within Subject Drilling Unit is located within the VP-8 mine. The VP-8 mine's longwall operation which created the gob area in Subject Drilling Unit was in the Pocahontas #8 coal seam. The mine map introduced as Exhibit AAA and the testimony given at the hearing of this matter indicate that mining has been completed within the area of the VP-3 mine located within Subject Lands and the mine seals are currently being installed to create a sealed gob area.
- 17.10 The estimated total production from Subject Drilling Unit is 3-6 BCF. The estimated amount of reserves from the Subject Drilling Unit is 3-6 BCF.
- 17.11 Respondents are listed on Exhibit "B". Set forth in Exhibit "B" is the name and last known address of each Owner or Claimant of Gas interests in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands. Set forth in Exhibit B-3 are the Owners or Claimants who have not heretofore agreed to lease or sell to the Applicant or the Unit Operator their Gas interests in Subject Drilling Unit. Set forth in Exhibit "D" are those persons who have already leased their Gas interests within Subject Drilling Unit to the Applicant or Operator. Unless escrow is required by reason of conflicting claims, unknown or unlocatable status or title considerations, nothing in this Order shall prevent the Unit Operator from making payments to those persons listed in Exhibit D in accordance with their leases and other agreements.
- 17.12 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above; and
- 17.13 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands.

Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Supplemental Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each Respondent named in Exhibit B pooled by this Order whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 et seq.

22. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 1<sup>st</sup> day of April, 1996, by a majority of the Virginia Gas and Oil Board.

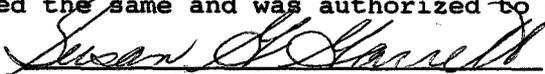
  
Chairman, Benny R. Wampler

DONE AND PERFORMED this 1<sup>st</sup> day of April, 1995, by Order of this Board.

  
Byron Thomas Fulmer  
Principal Executive To The Staff  
Virginia Gas and Oil Board

STATE OF VIRGINIA )  
COUNTY OF WISE )

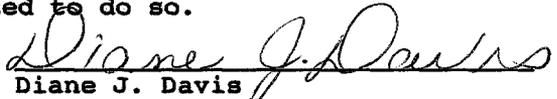
Acknowledged on this 1<sup>st</sup> day of April, 1996, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Susan G. Garrett  
Notary Public

My commission expires 7/31/98

STATE OF VIRGINIA )  
COUNTY OF WISE )

Acknowledged on this 15<sup>th</sup> day of April, 1998,  
personally before me a notary public in and for the Commonwealth of Virginia,  
appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is  
Principal Executive to the Staff of the Virginia Gas and Oil Board, that he  
executed the same and was authorized to do so.

  
Diane J. Davis  
Notary Public

My commission expires 7/31/97

**EXHIBIT A**

**SUBJECT LANDS**

**VGOB #95-1024-0526**

Beginning at Virginia South State Plane Coordinates N 327,053, E 977751  
thence S 88-07-15 E 2588.81 feet to N 326,968 E 980,338 thence S 47-12-15  
E 144.87 feet to N 326,687 E 980,445, thence S 88-03-46 E 1566.29 feet to  
N 326,817 E 982,010, thence S 01-39-58 W 6448.97 feet to N 320,371 E  
981,822, thence N 87-50-45 W 4317.33 feet to N 320,533 E 977,508, thence  
N 02-07-53 E 6524.73 feet to the point of beginning containing 634.139  
acres.

CONSOL Inc.  
VPS-SGU1  
VGOB-95/10/24-0526  
Tract Identifications

1. Yukon Pocahontas Coal Company - Tr. 9 - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
8.41 acres - 1.3262%
- 1A. Yukon Pocahontas Coal Company - Tr. 9 - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
66.46 acres - 10.4804%
2. Landon Wyatt, et al - Tr. 218 - Coal  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
Norfolk Southern - Oil & Gas  
4.94 acres - 0.7790%
3. Landon Wyatt, et al - Tr. 218 - Coal  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
Dianna Graham - Oil & Gas  
42.96 acres - 6.7745%
4. Yukon Pocahontas Coal Company - Tr. 19 - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
63.58 acres - 10.0262%
5. Pobst & McGuire - Tr. 188 - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - Oil, Gas & CBM Lessee  
125.46 acres - 19.7843%
6. Landon Wyatt, et al - Tr. 218 - Coal  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
Virgil Lee Hess, et al - Oil & Gas  
0.52 acres - 0.0820%
7. Landon Wyatt, et al - Tr. 218 - Coal  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
J.P. Ratliff - Oil & Gas  
2.03 acres - 0.3201%

CONSOL Inc.  
 VPS-SGU1  
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8. Landon Wyatt, et al - Tr. 218 - Coal  
 Coal Lessees  
 Island Creek Coal Company - Coal below Tiller  
 Jewell Smokeless Coal Company - Coal Tiller & above  
 Buchanan Production Company - CBM Lessee  
 Pauline Ratliff - Oil & Gas  
 0.34 acres - 0.0536%
9. Landon Wyatt, et al - Tr. 218 - Coal  
 Coal Lessees  
 Island Creek Coal Company - Coal below Tiller  
 Jewell Smokeless Coal Company - Coal Tiller & above  
 Buchanan Production Company - CBM Lessee  
 Connie Hess Street, et al - Oil & Gas  
 0.16 acres - 0.0252%
10. T.R. Mullins, et al - Tr. 500 - Coal  
 Coal Lessees  
 Island Creek Coal Company - Coal below Tiller  
 Permac, Inc. - Coal above drainage  
 Gaston Cook Heirs - Oil & Gas  
 36.23 acres - 5.7133%
11. Hugh MacRae Land Trust - Tr. 7 - Coal  
 Coal Lessees  
 Consolidation Coal Company - Coal below drainage (except P3)  
 Island Creek Company - P3 Seam  
 Permac, Inc. - Coal above drainage  
 Consolidation Coal Company - Oil & Gas  
 Pocahontas Gas Partnership - CBM\*  
 7.40 acres - 1.1669%
12. Hugh MacRae Land Trust - Tr. 3 - Coal  
 Coal Lessees  
 Consolidation Coal Company - Coal below drainage (except P3)  
 Island Creek Company - P3 Seam  
 Permac, Inc. - Coal above drainage  
 Consolidation Coal Company - Oil & Gas  
 Pocahontas Gas Partnership - CBM\*  
 10.38 acres - 1.6369%
13. Hugh MacRae Land Trust - Tr. 12 - Coal  
 Coal Lessees  
 Consolidation Coal Company - Coal below drainage (except P3)  
 Island Creek Company - P3 Seam  
 Permac, Inc. - Coal above drainage  
 Pocahontas Gas Partnership - CBM\*  
 Buchanan Production Company - Oil & Gas  
 27.34 acres - 4.3114%
14. Hugh MacRae Land Trust - Tr. 12 - Coal  
 Coal Lessees  
 Consolidation Coal Company - Coal below drainage (except P3)  
 Island Creek Company - P3 Seam  
 Permac, Inc. - Coal above drainage  
 Pocahontas Gas Partnership - CBM\*  
 Buchanan Production Company - Oil & Gas  
 28.31 acres - 4.4643%

**CONSOL Inc.**  
**VP8-SGU1**  
**VGOB-95/10/24-0526**  
**Tract Identifications**

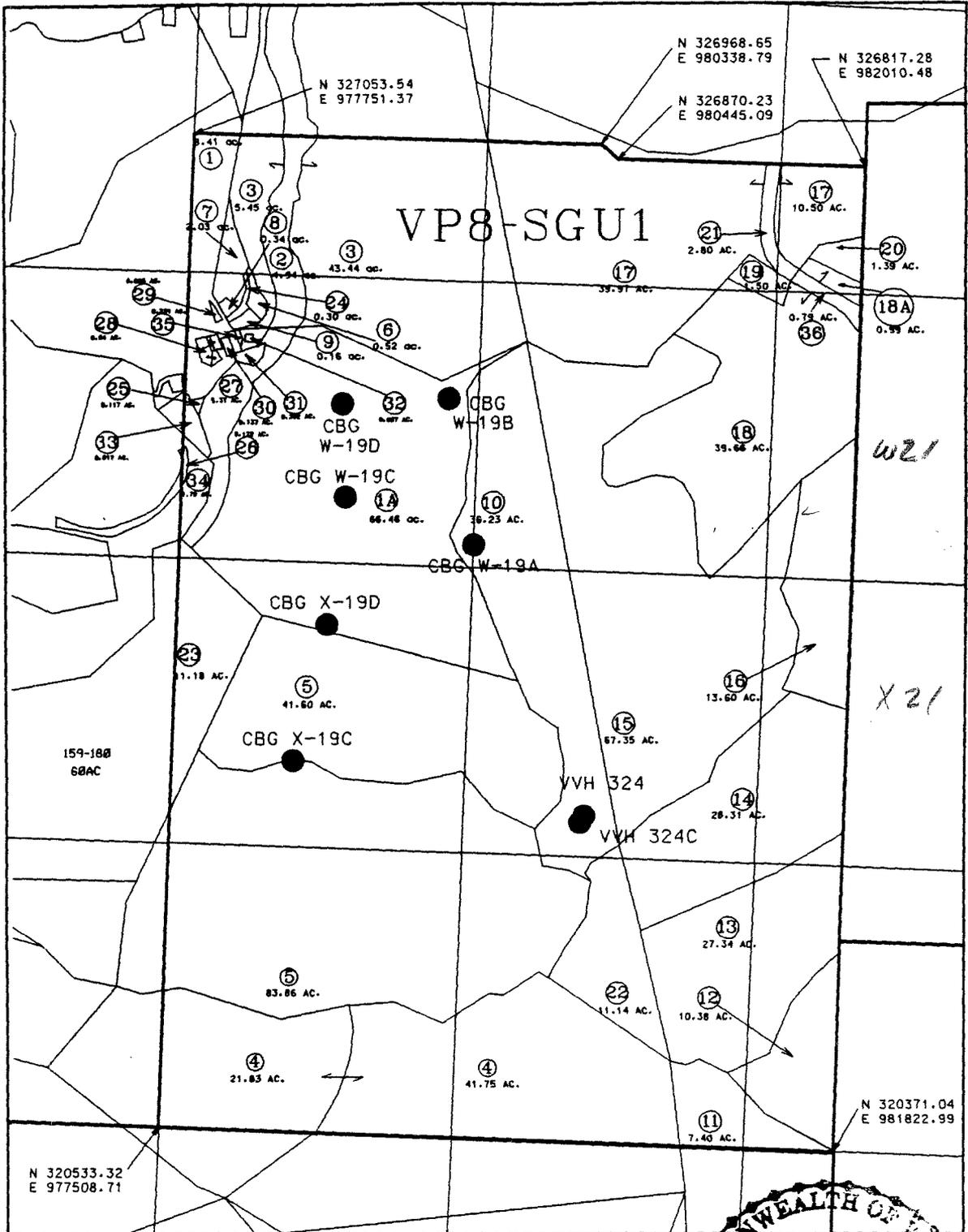
15. Hugh MacRae Land Trust - Tr. 11 - Coal  
Coal Lessees  
Consolidation Coal Company - Coal below drainage (except P3)  
Island Creek Company - P3 Seam  
Permac, Inc. - Coal above drainage  
Pocahontas Gas Partnership - CBM\*  
Gaston Cook Heirs - Oil & Gas  
67.35 acres - 10.6207%
16. Hugh MacRae Land Trust - Tr. 11 - Coal  
Coal Lessees  
Consolidation Coal Company - Coal below drainage (except P3)  
Island Creek Company - P3 Seam  
Permac, Inc. - Coal above drainage  
Pocahontas Gas Partnership - CBM\*  
Consolidation Coal Company - Oil & Gas  
Pocahontas Gas Partnership - CBM\*  
13.60 acres - 2.1446%
17. Hugh MacRae Land Trust - Tr. 11 - Coal  
Coal Lessees  
Consolidation Coal Company - Coal below drainage (except P3)  
Island Creek Company - P3 Seam  
Permac, Inc. - Coal above drainage  
Pocahontas Gas Partnership - CBM\*  
W.S. Ellis Heirs - Oil & Gas  
50.47 acres - 7.9588%
18. Hugh MacRae Land Trust - Tr. 11 - Coal  
Coal Lessees  
Consolidation Coal Company - Coal below drainage (except P3)  
Island Creek Company - P3 Seam  
Permac, Inc. - Coal above drainage  
Pocahontas Gas Partnership - CBM\*  
Permac, Inc. - Oil & Gas  
39.66 acres - 6.2541%
19. Hugh MacRae Land Trust - Tr. 11 - Coal  
Coal Lessees  
Consolidation Coal Company - Coal below drainage (except P3)  
Island Creek Company - P3 Seam  
Permac, Inc. - Coal above drainage  
Pocahontas Gas Partnership - CBM\*  
Gaston Cook Heirs - Oil & Gas  
1.50 acres - 0.2365%
20. Hugh MacRae Land Trust - Tr. 11 - Coal  
Coal Lessees  
Consolidation Coal Company - Coal below drainage (except P3)  
Island Creek Company - P3 Seam  
Permac, Inc. - Coal above drainage  
Pocahontas Gas Partnership - CBM\*  
Consolidation Coal Company - Oil & Gas  
Pocahontas Gas Partnership - CBM\*  
1.39 acres - 0.2192%
21. Norfolk Southern - Coal, Oil & Gas  
2.52 acres - 0.3974%

CONSOL Inc.  
VP8-SGU1  
VGOB-95/10/24-0526  
Tract Identifications

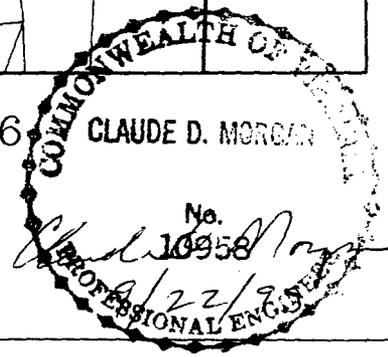
22. T.R. Mullins, et al - Tr. 501 - Coal  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Permac, Inc. - Coal above drainage  
Buchanan Production Company - Oil & Gas  
11.14 acres - 1.7567%
23. Pobst & McGuire - Tr. 188 - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - Oil, Gas & CBM Lessee  
11.18 acres - 1.7630%
24. Landon Wyatt, et al - Tr. 218 - Coal  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
Commonwealth of Virginia - Oil & Gas  
0.30 acres - 0.0473%
25. Yukon Pocahontas Coal Company - Tr. 9 - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - Oil, Gas & CBM Lessee  
0.117 acres - 0.0185%
26. Commonwealth of Virginia - Coal, Oil & Gas  
0.172 acres - 0.0271%
27. Yukon Pocahontas Coal Company - Tr. 9 - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
5.37 acres - 0.8468%
28. Yukon Pocahontas Coal Company - Tr. 9 - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
0.54 acres - 0.0852%
29. Yukon Pocahontas Coal Company - Tr. 9 - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
0.096 acres - 0.0151%
30. Yukon Pocahontas Coal Company - Tr. 9 - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
0.137 acres - 0.0216%

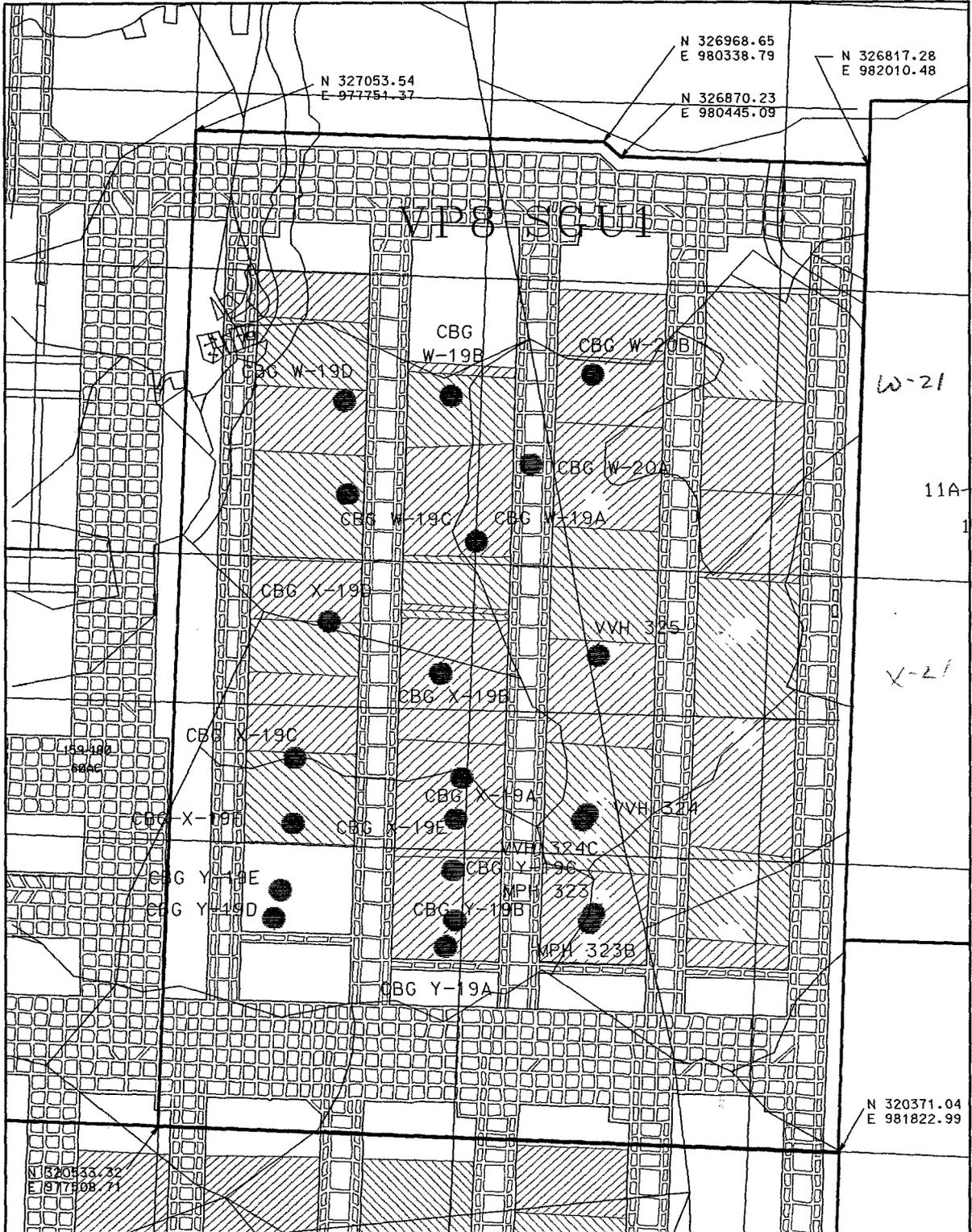
**CONSOL Inc.**  
**VP8-SGU1**  
**VGOB-95/10/24-0526**  
**Tract Identifications**

31. Yukon Pocahontas Coal Company - Tr. 9 - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
0.392 acres - 0.0618%
32. Yukon Pocahontas Coal Company - Tr. 9 - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
0.057 acres - 0.0090%
33. Yukon Pocahontas Coal Company - Tr. 9 - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
0.817 acres - 0.1288%
34. J.P. McGlothlin Heirs - Coal, Oil & Gas  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
1.79 acres - 0.2823%
35. Yukon Pocahontas Coal Company - Tr. 9 - Coal, Oil & Gas  
Coal Lessees  
Island Creek Coal Company - Coal below Tiller  
Jewell Smokeless Coal Company - Coal Tiller & above  
Buchanan Production Company - CBM Lessee  
0.231 acres - 0.0364%
36. Norfolk Southern - Coal, Oil & Gas  
0.79 acres - 0.1246%



VGOB-95/10/24-0526  
 SEALED GOB  
 VP8SGU-1  
 EXHIBIT AA





VG0B-95/10/24-0526  
SEALED GOB  
VP8SGU-1  
EXHIBIT AAA

VP 8 - S G U 1  
 Docket No. VGOB-95/10/24-0526  
 Exhibit B  
 Owners / Claimants of Interest of CBM

<u>I. COAL FEE OWNERSHIP</u>	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<u>TRACT #1 - 8.41 acres</u>		
(1) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	8.41 acres	1.3262 %
<u>TRACT #1A - 66.46 acres</u>		
(2) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	66.46 acres	10.4804 %
<u>TRACT #2 - 4.94 acres</u>		
(3) Landon Wyatt, et al P.O. Box 1566 Darville, VA 24543	4.94 acres	0.779 %
<u>TRACT #3 - 42.96 acres</u>		
(4) Landon Wyatt, et al P.O. Box 1566 Darville, VA 24543	42.96 acres	6.7745 %
<u>TRACT #4 - 63.58 acres</u>		
(5) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	63.58 acres	10.0262 %
<u>TRACT #5 - 125.46 acres</u>		
(6) Pobet & McGuire	125.46 acres	19.7843 %
(a) Marjorie M. Booker 208 Medford Road Wilmington, DE 19803	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(b) W. Kent Pobet Trust c/o Carl Puckett, Trustee P.O. Box 790 Richlands, VA 24641	6.273 acres (1/20 of 125.46 acres)	0.9892 %
(c) Virginia Lee Burns Linwick 4324 South Bell Drive Veradale, WA 98037	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(d) Hugh P. Cline P.O. Box 698 Norton, VA 24273	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(e) Rachel M. Coleman 117 Easley Street Pearisburg, VA 24134	12.546 acres (1/10 of 125.46 acres)	1.9784 %

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 Docket No. VGOB-95/10/24-0526  
 Exhibit B  
 Owners / Claimants of Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
(f) Harriette M. Doordan 1004 Baylor Drive Newark, DE 19811	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(g) Helen M. Hahn 684 Allen Lane Devon, PA 19333	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(h) Meredith Iqbal 2418 West Linden Street Nashville, TN 37212	6.273 acres (1/20 of 125.46 acres)	0.9892 %
(i) Carl E. McAfee P.O. Box 656 Norton, VA 24273	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(j) Joseph F. McGuire 201 Woodrum Street Pearisburg, VA 24134	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(k) Jessie Maie Pobst Estate c/o E.B. Seale, Trustee 13612 Midway Road, Suite 603 Dallas, TX 75244	31.365 acres (1/4 of 125.46 acres)	4.9461 %
(l) John W. Pobst, Jr. Box 86 Revere, PA 18953	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(m) Lucille G. Vicars P.O. Box 797 Wise, VA 24293	12.546 acres (1/10 of 125.46 acres)	1.9784 %
<b><u>TRACT #6 - 0.52 acres</u></b>		
(7) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.52 acres	0.082 %
<b><u>TRACT #7 - 2.03 acres</u></b>		
(8) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	2.03 acres	0.3201 %
<b><u>TRACT #8 - 0.34 acres</u></b>		
(9) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	0.34 acres	0.0536 %
<b><u>TRACT #9 - 0.16 acres</u></b>		
(10) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	0.16 acres	0.0252 %

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Docket No. VGOB-95/10/24-0526  
Exhibit B  
Owners / Claimants of Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #10 - 36.23 acres</u></b>		
(11) T.R. Mullins, et al	36.23 acres	5.7133 %
(a) Mildred C. Mullins 2500 Myers Avenue Dunbar, WV 25064	4.0256 acres (1/9 of 36.23 acres)	0.6348 %
(b) Ted R. Mullins, Jr. Sandra M. Gerende 2500 Myers Avenue Dunbar, WV 25064	8.0511 acres (2/9 of 36.23 acres)	1.2696 %
(c) Augustus C. Mullins Estate c/o Madeline M. Hunt P.O. Box 7305 Zephyrhills, FL 33544	12.0767 acres (1/3 of 36.23 acres)	1.9044 %
(d) George W. Mullins Executor Estate of John L. Mullins, Sr. Rt. 1 Box 40, Evergreen Hills Cottageville, WV 25239	12.0767 acres (1/3 of 36.23 acres)	1.9044 %
<b><u>TRACT #11 - 7.40 acres</u></b>		
(12) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	7.4 acres	1.1669 %
<b><u>TRACT #12 - 10.38 acres</u></b>		
(13) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	10.38 acres	1.8369 %
<b><u>TRACT #13 - 27.34 acres</u></b>		
(14) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	27.34 acres	4.3114 %
<b><u>TRACT #14 - 28.31 acres</u></b>		
(15) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	28.31 acres	4.4643 %
<b><u>TRACT #15 - 67.35 acres</u></b>		
(16) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	67.35 acres	10.6207 %
<b><u>TRACT #16 - 13.60 acres</u></b>		
(17) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	13.6 acres	2.1446 %

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 Docket No. VGOB-95/10/24-0526  
 Exhibit B  
 Owners / Claimants of Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #17 - 50.47 acres</u></b>		
(18) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	50.47 acres	7.9588 %
<b><u>TRACT #18 - 39.66 acres</u></b>		
(19) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	39.66 acres	6.2541 %
<b><u>TRACT #19 - 1.50 acres</u></b>		
(20) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	1.5 acres	0.2365 %
<b><u>TRACT #20 - 1.39 acres</u></b>		
(21) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	1.39 acres	0.2192 %
<b><u>TRACT #21 - 2.52 acres</u></b>		
(22) Norfolk Southern 185 Spring Street Atlanta, GA 30303	2.52 acres	0.3974 %
<b><u>TRACT #22 - 11.14 acres</u></b>		
(23) T.R. Mullins, et al	11.14 acres	1.7567 %
(a) Mildred C. Mullins 2500 Myers Avenue Dunbar, WV 25064	1.2378 acres (1/9 of 11.14 acres)	0.1952 %
(b) Ted R. Mullins, Jr. Sandra M. Gerende 2500 Myers Avenue Dunbar, WV 25064	2.4756 acres (2/9 of 11.14 acres)	0.3904 %
(c) Augustus C. Mullins Estate c/o Madeline M. Hunt P.O. Box 7305 Zephyrhills, FL 33544	3.7133 acres (1/3 of 11.14 acres)	0.5856 %
(d) George W. Mullins Executor Estate of John L. Mullins, Sr. Rt. 1 Box 40, Evergreen Hills Cottageville, WV 25239	3.7133 acres (1/3 of 11.14 acres)	0.5856 %

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Docket No. VGOB-95/10/24-0526  
Exhibit B  
Owners / Claimants of Interest of CBM

<u>TRACT #23 - 11.18 acres</u>	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
(24) Pobst & McGuire	11.18 acres	1.763 %
(a) Marjorie M. Booker 208 Medford Road Wilmington, DE 19803	1.1180 acres (1/10 of 11.18 acres)	0.1763 %
(b) W. Kent Pobst Trust c/o Carl Puckett, Trustee P.O. Box 790 Richlands, VA 24641	0.5590 acres (1/20 of 11.18 acres)	0.0881 %
(c) Virginia Lee Burns Linwick 4324 South Bell Drive Veradale, WA 99037	0.2795 acres (1/40 of 11.18 acres)	0.0441 %
(d) Hugh P. Cline P.O. Box 698 Norton, VA 24273	0.2795 acres (1/40 of 11.18 acres)	0.0441 %
(e) Rachel M. Coleman 117 Easley Street Pearisburg, VA 24134	1.1180 acres (1/10 of 11.18 acres)	0.1763 %
(f) Harriette M. Doordan 1004 Baylor Drive Newark, DE 19811	1.1180 acres (1/10 of 11.18 acres)	0.1763 %
(g) Helen M. Hahn 684 Allen Lane Devon, PA 19333	1.1180 acres (1/10 of 11.18 acres)	0.1763 %
(h) Meredith Iqbal 2418 West Linden Street Nashville, TN 37212	0.5590 acres (1/20 of 11.18 acres)	0.0881 %
(i) Carl E. McAfee P.O. Box 656 Norton, VA 24273	0.2795 acres (1/40 of 11.18 acres)	0.0441 %
(j) Joseph F. McGuire 201 Woodrum Street Pearisburg, VA 24134	1.1180 acres (1/10 of 11.18 acres)	0.1763 %
(k) Jessie Mae Pobst Estate c/o E.B. Seale, Trustee 13612 Midway Road, Suite 603 Dallas, TX 75244	2.7950 acres (1/4 of 11.18 acres)	0.4408 %
(l) John W. Pobst, Jr. Box 86 Revere, PA 18953	0.2795 acres (1/40 of 11.18 acres)	0.0441 %
(m) Lucille G. Vicars P.O. Box 797 Wise, VA 24293	0.5590 acres (1/20 of 11.18 acres)	0.0881 %

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Docket No. VGOB-95/10/24-0526  
Exhibit B  
Owners / Claimants of Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #24 - 0.30 acres</u></b>		
(25) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	0.3 acres	0.0473 %
<b><u>TRACT #25 - 0.117 acres</u></b>		
(26) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.117 acres	0.0185 %
<b><u>TRACT #26 - 0.172 acres</u></b>		
(27) Commonwealth of Virginia 870 Bonham Road Bristol, VA 24201	0.172 acres	0.0271 %
<b><u>TRACT #27 - 5.37 acres</u></b>		
(28) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	5.37 acres	0.8468 %
<b><u>TRACT #28 - 0.54 acres</u></b>		
(29) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.54 acres	0.0852 %
<b><u>TRACT #29 - 0.096 acres</u></b>		
(30) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.096 acres	0.0151 %
<b><u>TRACT #30 - 0.137 acres</u></b>		
(31) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.137 acres	0.0216 %
<b><u>TRACT #31 - 0.392 acres</u></b>		
(32) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.392 acres	0.0618 %
<b><u>TRACT #32 - 0.057 acres</u></b>		
(33) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.057 acres	0.009 %
<b><u>TRACT #33 - 0.817 acres</u></b>		
(34) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.817 acres	0.1288 %

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	Net Acres in Unit	Interest in Unit
<b><u>TRACT #34 - 1.79 acres</u></b>		
(35) J.P. McGlothlin heirs	1.79 acres	0.2823 %

**TRACT #35 - 0.231 acres**

(36) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.231 acres	0.0364 %
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**TRACT #36 - 0.79 acres**

(37) Norfolk Southern 185 Spring Street Atlanta, GA 30303	0.79 acres	0.1246 %
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**II. COAL LEASEHOLD OWNERSHIP**

**TRACT #1 - 8.41 acres**

(1) Island Creek Coal Company Drawer L Oakwood, VA 24631	8.41 acres	1.3262 %
(2) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		

**TRACT #1A - 66.46 acres**

(3) Island Creek Coal Company Drawer L Oakwood, VA 24631	66.46 acres	10.4804 %
(4) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		

**TRACT #2 - 4.94 acres**

(5) Island Creek Coal Company Drawer L Oakwood, VA 24631	4.94 acres	0.779 %
(6) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		

**TRACT #3 - 42.96 acres**

(7) Island Creek Coal Company Drawer L Oakwood, VA 24631	42.96 acres	6.7745 %
(8) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		

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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #4 - 63.58 acres</u></b>		
(9) Island Creek Coal Company Drawer L Oakwood, VA 24631	63.58 acres	10.0262 %
(10) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		
<b><u>TRACT #5 - 125.46 acres</u></b>		
(11) Island Creek Coal Company Drawer L Oakwood, VA 24631	125.46 acres	19.7843 %
(12) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		
<b><u>TRACT #6 - 0.52 acres</u></b>		
(13) Island Creek Coal Company Drawer L Oakwood, VA 24631	0.52 acres	0.082 %
(14) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		
<b><u>TRACT #7 - 2.03 acres</u></b>		
(15) Island Creek Coal Company Drawer L Oakwood, VA 24631	2.03 acres	0.3201 %
(16) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		
<b><u>TRACT #8 - 0.34 acres</u></b>		
(17) Island Creek Coal Company Drawer L Oakwood, VA 24631	0.34 acres	0.0536 %
(18) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		
<b><u>TRACT #9 - 0.16 acres</u></b>		
(19) Island Creek Coal Company Drawer L Oakwood, VA 24631	0.16 acres	0.0252 %
(20) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		

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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #10 - 36.23 acres</u></b>		
(21) Island Creek Coal Company Drawer L Oakwood, VA 24631	36.23 acres	5.7133 %
<b><u>TRACT #11 - 7.40 acres</u></b>		
(22) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	7.4 acres	1.1669 %
(23) Island Creek Coal Company Drawer L Oakwood, VA 24631		
(24) Permac, Inc. P.O. Box 1349 Bluefield, VA 24605-4349		
<b><u>TRACT # 12 - 10.38 acres</u></b>		
(25) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	10.38 acres	1.6369 %
(26) Island Creek Coal Company Drawer L Oakwood, VA 24631		
(27) Permac, Inc. P.O. Box 1349 Bluefield, VA 24605-4349		
<b><u>TRACT #13 - 27.34 acres</u></b>		
(28) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	27.34 acres	4.3114 %
(29) Island Creek Coal Company Drawer L Oakwood, VA 24631		
(30) Permac, Inc. P.O. Box 1349 Bluefield, VA 24605-4349		
<b><u>TRACT #14 - 28.31 acres</u></b>		
(31) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	28.31 acres	4.4643 %

Owners / Claimants of Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
(32) Island Creek Coal Company Drawer L Oakwood, VA 24631		
(33) Permac, Inc. P.O. Box 1349 Bluefield, VA 24605-4349		
<b><u>TRACT #15 - 67.35 acres</u></b>		
(34) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	67.35 acres	10.6207 %
(35) Island Creek Coal Company Drawer L Oakwood, VA 24631		
(36) Permac, Inc. P.O. Box 1349 Bluefield, VA 24605-4349		
<b><u>TRACT #16 - 13.60 acres</u></b>		
(37) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	13.6 acres	2.1446 %
(38) Island Creek Coal Company Drawer L Oakwood, VA 24631		
(39) Permac, Inc. P.O. Box 1349 Bluefield, VA 24605-4349		
<b><u>TRACT #17 - 50.47 acres</u></b>		
(40) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	50.47 acres	7.9588 %
(41) Island Creek Coal Company Drawer L Oakwood, VA 24631		
(42) Permac, Inc. P.O. Box 1349 Bluefield, VA 24605-4349		

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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #18 - 39.66 acres</u></b>		
(43) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	39.66 acres	6.2541 %
(44) Island Creek Coal Company Drawer L Oakwood, VA 24631		
(45) Permec, Inc. P.O. Box 1349 Bluefield, VA 24605-4349		
<b><u>TRACT #19 - 1.50 acres</u></b>		
(46) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	1.5 acres	0.2365 %
(47) Island Creek Coal Company Drawer L Oakwood, VA 24631		
(48) Permec, Inc. P.O. Box 1349 Bluefield, VA 24605-4349		
<b><u>TRACT #20 - 1.39 acres</u></b>		
(49) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	1.39 acres	0.2192 %
(50) Island Creek Coal Company Drawer L Oakwood, VA 24631		
(51) Permec, Inc. P.O. Box 1349 Bluefield, VA 24605-4349		
<b><u>TRACT #22 - 11.14 acres</u></b>		
(52) Island Creek Coal Company Drawer L Oakwood, VA 24631	11.14 acres	1.7567 %
<b><u>TRACT #23 - 11.18 acres</u></b>		
(53) Island Creek Coal Company Drawer L Oakwood, VA 24631	11.18 acres	1.763 %
(54) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		

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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #24 - 0.30 acres</u></b>		
(55) Island Creek Coal Company Drawer L Oakwood, VA 24631	0.3 acres	0.0473 %
(56) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		
<b><u>TRACT #25 - 0.117 acres</u></b>		
(57) Island Creek Coal Company Drawer L Oakwood, VA 24631	0.117 acres	0.0185 %
(58) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		
<b><u>TRACT #27 - 5.37 acres</u></b>		
(59) Island Creek Coal Company Drawer L Oakwood, VA 24631	5.37 acres	0.8468 %
(60) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		
<b><u>TRACT #28 - 0.54 acres</u></b>		
(61) Island Creek Coal Company Drawer L Oakwood, VA 24631	0.54 acres	0.0852 %
(62) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		
<b><u>TRACT #29 - 0.096 acres</u></b>		
(63) Island Creek Coal Company Drawer L Oakwood, VA 24631	0.096 acres	0.0151 %
(64) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		
<b><u>TRACT #30 - 0.137 acres</u></b>		
(65) Island Creek Coal Company Drawer L Oakwood, VA 24631	0.137 acres	0.0216 %
(66) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		

Owners / Claimants of Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #31 - 0.392 acres</u></b>		
(67) Island Creek Coal Company Drawer L Oakwood, VA 24631	0.392 acres	0.0618 %
(68) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		

<b><u>TRACT #32 - 0.057 acres</u></b>		
(69) Island Creek Coal Company Drawer L Oakwood, VA 24631	0.057 acres	0.000 %
(70) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		

<b><u>TRACT #33 - 0.817 acres</u></b>		
(71) Island Creek Coal Company Drawer L Oakwood, VA 24631	0.817 acres	0.1288 %
(72) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		

<b><u>TRACT #34 - 1.79 acres</u></b>		
(73) Island Creek Coal Company Drawer L Oakwood, VA 24631	1.79 acres	0.2823 %
(74) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		

<b><u>TRACT #35 - 0.231 acres</u></b>		
(75) Island Creek Coal Company Drawer L Oakwood, VA 24631	0.231 acres	0.0364 %
(76) Jewell Smokeless Coal Corporation P.O. Box 70 Vansant, VA 24656		

III. OIL & GAS FEE OWNERSHIP

<b><u>TRACT #1 - 8.41 acres</u></b>		
(1) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	8.41 acres	1.3262 %

Owners / Claimants of Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #1A - 66.46 acres</u></b>		
(2) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	66.46 acres	10.4804 %
<b><u>TRACT #2 - 4.94 acres</u></b>		
(3) Norfolk Southern 185 Spring Street Atlanta, GA 30303	4.94 acres	0.779 %
<b><u>TRACT #3 - 42.96 acres</u></b>		
(4) Dianna Graham P.O. Box 255 Aylett, VA 23009	42.96 acres	6.7745 %
Grundy National Bank (potential claimant) P.O.Box 2080 Grundy, VA 24614		
<b><u>TRACT #4 - 63.58 acres</u></b>		
(5) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	63.58 acres	10.0262 %
<b><u>TRACT #5 - 125.46 acres</u></b>		
(6) Pobst & McGuire	125.46 acres	19.7843 %
(a) Marjorie M. Booker 208 Medford Road Wilmington, DE 19803	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(b) W. Kent Pobst Trust c/o Carl Puckett, Trustee P.O. Box 790 Richlands, VA 24641	6.273 acres (1/20 of 125.46 acres)	0.9892 %
(c) Virginia Lee Burns Linwick 4324 South Bell Drive Veradale, WA 99037	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(d) Hugh P. Cline P.O. Box 698 Norton, VA 24273	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(e) Rachel M. Coleman 117 Easley Street Pearisburg, VA 24134	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(f) Harriette M. Doordan 1004 Baylor Drive Newark, DE 19811	12.546 acres (1/10 of 125.46 acres)	1.9784 %

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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
(g) Helen M. Hahn 684 Allen Lane Devon, PA 19333	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(h) Meredith Iqbal 2418 West Linden Street Nashville, TN 37212	6.273 acres (1/20 of 125.46 acres)	0.9892 %
(i) Carl E. McAfee P.O. Box 656 Norton, VA 24273	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(j) Joseph F. McGuire 201 Woodrum Street Pearisburg, VA 24134	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(k) Jessie Maie Pobst Estate c/o E.B. Seale, Trustee 13612 Midway Road, Suite 603 Dallas, TX 75244	31.365 acres (1/4 of 125.46 acres)	4.9461 %
(l) John W. Pobst, Jr. Box 86 Revere, PA 18953	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(m) Lucille G. Vicars P.O. Box 797 Wise, VA 24293	6.273 acres (1/20 of 125.46 acres)	0.9892 %

**TRACT #6 - 0.52 acres**

(7) Virgil Lee Hess, et al Rt. 2 Box 83 Oakwood, VA 24631	0.52 acres	0.082 %
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**TRACT #7 - 2.03 acres**

(8) John P. Ratliff Rt. 2 Box 60 Oakwood, VA 24631	2.03 acres	0.3201 %
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**TRACT #8 - 0.34 acres**

(9) Pauline Ratliff Brown Rt. 2 Box 45 Oakwood, VA 24631	0.34 acres	0.0536 %
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**TRACT #9 - 0.16 acres**

(10) Connie Hess Street, et al Rt. 2 Box 73 Oakwood, VA 24631	0.16 acres	0.0252 %
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Owners / Claimants of Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #10 - 36.23 acres</u></b>		
(11) Gaston Cook Heirs	36.23 acres	5.7133 %
(a) Mary Ann Bartram 1539 Nicolay Way Baltimore, MD 21201	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(b) Jean C. Cline 1373 Ironwood Street Woodbridge, VA 22191	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(c) Harold V. Cook P.O. Box 305 Oakwood, VA 24631	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(d) Leslie K. Cook 2733 North Crede Avenue Crystal River, FL 32629	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(e) Mamie K. Cook 1373 Ironwood St. Woodbridge, VA 22191	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(f) Robert B. Cook Box 21 Rowe, VA 24646	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(g) Nancy C. Duty P.O. Box 816 Grundy, VA 24614	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(h) Lawonne C. Gibson 2117 Old York Road York, SC 29745	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(i) Kathy Diane Webb P.O. Box 262 Doran, VA 24612	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(j) Francis C. Hinchee 14411 North Fairview Lane Woodbridge, VA 22191	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(k) Hazel C. Hart 1384 Longview Drive Apt. 5 Woodbridge, VA 22191	(conflicting owner unknown interest)	
<b><u>TRACT #11 - 7.40 acres</u></b>		
(12) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	7.4 acres	1.1669 %

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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT # 12 - 10.38 acres</u></b>		
(13) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	10.38 acres	1.6369 %
<b><u>TRACT #13 - 27.34 acres</u></b>		
(14) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	27.34 acres	4.3114 %
<b><u>TRACT #14 - 28.31 acres</u></b>		
(15) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	28.31 acres	4.4643 %
<b><u>TRACT #15 - 67.35 acres</u></b>		
(16) Gaston Cook Heirs	<u>67.35 acres</u>	10.6207 %
(a) Mary Ann Bartram 1539 Nicolay Way Baltimore, MD 21201	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(b) Jean C. Cline 1373 Ironwood Street Woodbridge, VA 22191	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(c) Harold V. Cook P.O. Box 305 Oakwood, VA 24631	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(d) Leslie K. Cook 2733 North Crede Avenue Crystal River, FL 32629	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(e) Mamie K. Cook 1373 Ironwood St. Woodbridge, VA 22191	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(f) Robert B. Cook Box 21 Rowe, VA 24646	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(g) Nancy C. Duty P.O. Box 816 Grundy, VA 24614	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(h) Lawonne C. Gibson 2117 Old York Road York, SC 29745	3.623 acres (1/10 of 36.23 acres)	0.5713 %

1.062%

Owners / Claimants of Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
(i) Kathy Diane Webb P.O. Box 262 Doran, VA 24612	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(j) Francis C. Hinchee 14411 North Fairview Lane Woodbridge, VA 22191	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(k) Hazel C. Hart 1384 Longview Drive Apt. 5 Woodbridge, VA 22191	(conflicting owner unknown interest)	
<b><u>TRACT #16 - 13.60 acres</u></b>		
(17) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	13.6 acres	2.1446 %
<b><u>TRACT #17 - 50.47 acres</u></b>		
(18) W.S. Ellis Heirs James W. Huffman, Agent 296 Timberleaf Beavercreek, OH 45430	50.47 acres	7.9588 %
<b><u>TRACT #18 - 39.66 acres</u></b>		
(19) Permac, Inc. P.O. Box 1349 Bluefield, VA 24605-4349	39.66 acres	6.2541 %
<b><u>TRACT #19 - 1.50 acres</u></b>		
(20) Gaston Cook Heirs	1.5 acres	0.2365 % ✓
(a) Mary Ann Bartram 1539 Nicolay Way Baltimore, MD 21201	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(b) Jean C. Cline 1373 Ironwood Street Woodbridge, VA 22191	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(c) Harold V. Cook P.O. Box 305 Oakwood, VA 24631	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(d) Leslie K. Cook 2733 North Crede Avenue Crystal River, FL 32629	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(e) Mamie K. Cook 1373 Ironwood St. Woodbridge, VA 22191	3.623 acres (1/10 of 36.23 acres)	0.5713 %

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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
(f) Robert B. Cook Box 21 Rowe, VA 24646	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(g) Nancy C. Duty P.O. Box 816 Grundy, VA 24614	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(h) Lawonne C. Gibson 2117 Old York Road York, SC 29745	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(i) Kathy Diane Webb P.O. Box 262 Doran, VA 24612	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(j) Francis C. Hinchee 14411 North Fairview Lane Woodbridge, VA 22191	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(k) Hazel C. Hart 1384 Longview Drive Apt. 5 Woodbridge, VA 22191	(conflicting owner unknown interest)	

**TRACT #20 - 1.39 acres**

(21) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	1.39 acres	0.2192 %
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**TRACT #21 - 2.52 acres**

(22) Norfolk Southern 185 Spring Street Atlanta, GA 30303	2.52 acres	0.3974 %
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**TRACT #22 - 11.14 acres**

(23) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	11.14 acres	1.7567 %
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**TRACT #23 - 11.18 acres**

(24) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	11.18 acres	1.763 %
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**TRACT #24 - 0.30 acres**

(25) Commonwealth of Virginia 870 Bonham Road Bristol, VA 24201	0.3 acres	0.0473 %
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## Owners / Claimants of Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #25 - 0.117 acres</u></b>		
(26) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.117 acres	0.0185 %
<b><u>TRACT #26 - 0.172 acres</u></b>		
(27) Commonwealth of Virginia 870 Bonham Road Bristol, VA 24201	0.172 acres	0.0271 %
<b><u>TRACT #27 - 5.37 acres</u></b>		
(28) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	5.37 acres	0.8468 %
<b><u>TRACT #28 - 0.54 acres</u></b>		
(29) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.54 acres	0.0852 %
<b><u>TRACT #29 - 0.096 acres</u></b>		
(30) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.096 acres	0.0151 %
<b><u>TRACT #30 - 0.137 acres</u></b>		
(31) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.137 acres	0.0216 %
<b><u>TRACT #31 - 0.392 acres</u></b>		
(32) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.392 acres	0.0618 %
<b><u>TRACT #32 - 0.057 acres</u></b>		
(33) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.057 acres	0.009 %
<b><u>TRACT #33 - 0.817 acres</u></b>		
(34) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.817 acres	0.1288 %
<b><u>TRACT #34 - 1.79 acres</u></b>		
(35) J.P. McGlothlin heirs	1.79 acres	0.2823 %

**Owners / Claimants of Interest of CBM**

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #35 - 0.231 acres</u></b>		
(36) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.231 acres	0.0364 %

<b><u>TRACT #36 - 0.79 acres</u></b>		
(37) Norfolk Southern 185 Spring Street Atlanta, GA 30303	0.79 acres	0.1246 %

**IV. OIL & GAS LEASEHOLD OWNERSHIP**

<b><u>TRACT #1 - 8.41 acres</u></b>		
(1) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	8.41 acres	1.3262 %

<b><u>TRACT #1A - 66.46 acres</u></b>		
(2) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	66.46 acres	10.4804 %

<b><u>TRACT #4 - 63.58 acres</u></b>		
(3) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	63.58 acres	10.0262 %

<b><u>TRACT #5 - 125.46 acres</u></b>		
(4) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	125.46 acres	19.7843 %

<b><u>TRACT #10 - 36.23 acres</u></b>		
(5) Gaston Cook Heirs	36.23 acres	5.7133 %
(a) Robert B. Cook Box 21 Rowe, VA 24846	3.623 acres (1/10 of 36.23 acres)	0.5713 %

<b><u>TRACT #11 - 7.40 acres</u></b>		
(6) Buchanan Production Company* P.O. Box 947 Bluefield, VA 24605	7.4 acres	1.1669 %
*Note: Assigned to BPC by Pocahontas Gas Partnership		

<b><u>TRACT #12 - 10.38 acres</u></b>		
(7) Buchanan Production Company* P.O. Box 947 Bluefield, VA 24605	10.38 acres	1.6369 %
*Note: Assigned to BPC by Pocahontas Gas Partnership		

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 Exhibit B  
 Owners / Claimants of Interest of CBM

	Net Acres in Unit	Interest in Unit
<b><u>TRACT #13 - 27.34 acres</u></b>		
(8) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	27.34 acres	4.3114 %
<b><u>TRACT #14 - 28.31 acres</u></b>		
(9) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	28.31 acres	4.4643 %
<b><u>TRACT #15 - 67.35 acres</u></b>		
(10) Gaston Cook Heirs	67.35 acres	10.6207 %
(a) Robert B. Cook Box 21 Rowe, VA 24646	3.623 acres (1/10 of 36.23 acres)	0.5713 %
<b><u>TRACT #16 - 13.60 acres</u></b>		
(11) Buchanan Production Company* P.O. Box 947 Bluefield, VA 24605 *Note: Assigned to BPC by Pocahontas Gas Partnership	13.6 acres	2.1446 %
<b><u>TRACT #19 - 1.50 acres</u></b>		
(12) Gaston Cook Heirs	1.5 acres	0.2365 %
(a) Robert B. Cook Box 21 Rowe, VA 24646	3.623 acres (1/10 of 36.23 acres)	0.5713 %
<b><u>TRACT #20 - 1.39 acres</u></b>		
(13) Buchanan Production Company* P.O. Box 947 Bluefield, VA 24605 *Note: Assigned to BPC by Pocahontas Gas Partnership	1.39 acres	0.2192 %
<b><u>TRACT #22 - 11.14 acres</u></b>		
(14) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	11.14 acres	1.7567 %
<b><u>TRACT #23 - 11.18 acres</u></b>		
(15) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	11.18 acres	1.763 %
<b><u>TRACT #25 - 0.117 acres</u></b>		
(16) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.117 acres	0.0185 %

Owners / Claimants of Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #27 - 5.37 acres</u></b>		
(17) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	5.37 acres	0.8468 %
<b><u>TRACT #28 - 0.54 acres</u></b>		
(18) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.54 acres	0.0852 %
<b><u>TRACT #29 - 0.096 acres</u></b>		
(19) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.096 acres	0.0151 %
<b><u>TRACT #30 - 0.137 acres</u></b>		
(20) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.137 acres	0.0216 %
<b><u>TRACT #31 - 0.392 acres</u></b>		
(21) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.392 acres	0.0618 %
<b><u>TRACT #32 - 0.057 acres</u></b>		
(22) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.057 acres	0.009 %
<b><u>TRACT #33 - 0.817 acres</u></b>		
(23) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.817 acres	0.1288 %
<b><u>TRACT #34 - 1.79 acres</u></b>		
(24) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	1.79 acres	0.2823 %
<b><u>TRACT #35 - 0.231 acres</u></b>		
(25) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.231 acres	0.0364 %
<b><u>IV. CBM LEASEHOLD OWNERSHIP</u></b>		
(1) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	75 acres (TRACT #9) 56.19 acres (TRACT #218) 63.04 acres (TRACT #19) 119.55 acres (TRACT #188)	12.2759 % 9.1969 % 10.318 % 19.5673 %

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Exhibit B-3  
Unleased Owners / Claimants of CBM

I. COAL FEE OWNERSHIP

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<u>TRACT #10 - 36.23 acres</u>		
(1) T.R. Mullins, et al	36.23 acres	5.7133 %
(a) Ted T. Mullins, Jr. Sandra M. Gerende 2500 Myers Avenue Dunbar, WV 25064	8.0511 acres (2/9 of 36.23 acres)	1.2696 %
(b) Augustus C. Mullins Estate c/o Madeline M. Hunt P.O. Box 7305 Zephyrhills, FL 33544	12.0767 acres (1/3 of 36.23 acres)	1.9044 %
(c) George W. Mullins Executor Estate of John L. Mullins, Sr. Rt. 1 Box 40, Evergreen Hills Cottageville, WV 25239	12.0767 acres (1/3 of 36.23 acres)	1.9044 %
<u>TRACT #21 - 2.52 acres</u>		
(2) Norfolk Southern 185 Spring Street Atlanta, GA 30303	2.52 acres	0.3974 %
<u>TRACT #22 - 11.14 acres</u>		
(3) T.R. Mullins, et al	11.14 acres	1.7567 %
(a) Ted T. Mullins, Jr. Sandra M. Gerende 2500 Myers Avenue Dunbar, WV 25064	2.4756 acres (2/9 of 11.14 acres)	0.3904 %
(b) Augustus C. Mullins Estate c/o Madeline M. Hunt P.O. Box 7305 Zephyrhills, FL 33544	3.7133 acres (1/3 of 11.14 acres)	0.5856 %
(c) George W. Mullins Executor Estate of John L. Mullins, Sr. Rt. 1 Box 40, Evergreen Hills Cottageville, WV 25239	3.7133 acres (1/3 of 11.14 acres)	0.5856 %
<u>TRACT #26 - 0.172 acres</u>		
(4) Commonwealth of Virginia 870 Bonham Road Bristol, VA 24201	0.172 acres	0.0271 %
<u>TRACT #36 - 0.79 acres</u>		
(5) Norfolk Southern 185 Spring Street Atlanta, GA 30303	0.79 acres	0.1246 %

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 Unleased Owners / Claimants of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b>II. <u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
<b><u>TRACT #2 - 4.94 acres</u></b>		
(1) Norfolk Southern 185 Spring Street Atlanta, GA 30303	4.94 acres	0.779 %
<b><u>TRACT #3 - 42.96 acres</u></b>		
(2) Dianna Graham P.O. Box 255 Aylett, VA 23009	42.96 acres	6.7745 %
Grundy National Bank (potential claimant) P.O.Box 2080 Grundy, VA 24614		
<b><u>TRACT #6 - 0.52 acres</u></b>		
(3) Virgil Lee Hess, et al Rt. 2 Box 83 Oakwood, VA 24631	0.52 acres	0.082 %
<b><u>TRACT #7 - 2.03 acres</u></b>		
(4) John P. Ratliff Rt. 2 Box 60 Oakwood, VA 24631	2.03 acres	0.3201 %
<b><u>TRACT #8 - 0.34 acres</u></b>		
(5) Pauline Ratliff Brown Rt. 2 Box 45 Oakwood, VA 24631	0.34 acres	0.0536 %
<b><u>TRACT #9 - 0.16 acres</u></b>		
(6) Connie Hess Street, et al Rt. 2 Box 73 Oakwood, VA 24631	0.16 acres	0.0252 %
<b><u>TRACT #10 - 36.23 acres</u></b>		
(7) Gaston Cook Heirs	36.23 acres	5.7133 %
(a) Mary Ann Bartram 1539 Nicolay Way Baltimore, MD 21201	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(b) Jean C. Cline 1373 Ironwood Street Woodbridge, VA 22191	3.623 acres (1/10 of 36.23 acres)	0.5713 %

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Unleased Owners / Claimants of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
(c) Harold V. Cook P.O. Box 305 Oakwood, VA 24631	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(d) Leslie K. Cook 2733 North Crede Avenue Crystal River, FL 32629	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(e) Mamie K. Cook 1373 Ironwood St. Woodbridge, VA 22191	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(f) Nancy C. Duty P.O. Box 816 Grundy, VA 24614	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(g) Lawonne C. Gibson 2117 Old York Road York, SC 29745	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(h) Kathy Diane Webb P.O. Box 262 Doran, VA 24612	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(i) Francis C. Hinchee 14411 North Fairview Lane Woodbridge, VA 22191	3.623 acres (1/10 of 36.23 acres)	0.5713 %
(j) Hazel C. Hart 1384 Longview Drive Apt. 5 Woodbridge, VA 22191	(conflicting owner unknown interest)	

**TRACT #15 - 67.35 acres**

(8) Gaston Cook Heirs	67.35 acres	10.6207 %
(a) Mary Ann Bartram 1539 Nicolay Way Baltimore, MD 21201	6.735 acres (1/10 of 67.35 acres)	1.0621 %
(b) Jean C. Cline 1373 Ironwood Street Woodbridge, VA 22191	6.735 acres (1/10 of 67.35 acres)	1.0621 %
(c) Harold V. Cook P.O. Box 305 Oakwood, VA 24631	6.735 acres (1/10 of 67.35 acres)	1.0621 %
(d) Leslie K. Cook 2733 North Crede Avenue Crystal River, FL 32629	6.735 acres (1/10 of 67.35 acres)	1.0621 %

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 Unleased Owners / Claimants of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
(e) Mamie K. Cook 1373 Ironwood St. Woodbridge, VA 22191	6.735 acres (1/10 of 67.35 acres)	1.0621 %
(f) Nancy C. Duty P.O. Box 816 Grundy, VA 24614	6.735 acres (1/10 of 67.35 acres)	1.0621 %
(g) Lawonne C. Gibson 2117 Old York Road York, SC 29745	6.735 acres (1/10 of 67.35 acres)	1.0621 %
(h) Kathy Diane Webb P.O. Box 262 Doran, VA 24612	6.735 acres (1/10 of 67.35 acres)	1.0621 %
(i) Francis C. Hinchee 14411 North Fairview Lane Woodbridge, VA 22191	6.735 acres (1/10 of 67.35 acres)	1.0621 %
(j) Hazel C. Hart 1384 Longview Drive Apt 5 Woodbridge, VA 22191	(conflicting owner unknown interest)	

**TRACT #17 - 50.47 acres**

(9) W.S. Ellis Heirs James W. Huffman, Agent 296 Timberleaf Beavercreek, OH 45430	50.47 acres	7.9588 %
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**TRACT #18 - 39.66 acres**

(10) Permac, Inc. P.O. Box 1349 Bluefield, VA 24605-4349	39.66 acres	6.2541 %
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**TRACT #19 - 1.50 acres**

(11) Gaston Cook Heirs	1.5 acres	0.2365 %
(a) Mary Ann Bartram 1539 Nicolay Way Baltimore, MD 21201	0.15 acres (1/10 of 1.5 acres)	0.0236 %
(b) Jean C. Cline 1373 Ironwood Street Woodbridge, VA 22191	0.15 acres (1/10 of 1.5 acres)	0.0236 %
(c) Harold V. Cook P.O. Box 305 Oakwood, VA 24631	0.15 acres (1/10 of 1.5 acres)	0.0236 %

Unleased Owners / Claimants of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
(d) Leslie K. Cook 2733 North Crede Avenue Crystal River, FL 32629	0.15 acres (1/10 of 1.5 acres)	0.0236 %
(e) Mamie K. Cook 1373 Ironwood St. Woodbridge, VA 22191	0.15 acres (1/10 of 1.5 acres)	0.0236 %
(f) Nancy C. Duty P.O. Box 816 Grundy, VA 24614	0.15 acres (1/10 of 1.5 acres)	0.0236 %
(g) Lawonne C. Gibson 2117 Old York Road York, SC 29745	0.15 acres (1/10 of 1.5 acres)	0.0236 %
(h) Kathy Diane Webb P.O. Box 262 Doran, VA 24612	0.15 acres (1/10 of 1.5 acres)	0.0236 %
(i) Francis C. Hinchee 14411 North Fairview Lane Woodbridge, VA 22191	0.15 acres (1/10 of 1.5 acres)	0.0236 %
(j) Hazel C. Hart 1384 Longview Drive Apt. 5 Woodbridge, VA 22191	(conflicting owner unknown interest)	

**TRACT #21 - 2.52 acres**

(12) Norfolk Southern 185 Spring Street Atlanta, GA 30303	2.52 acres	0.3974 %
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**TRACT #24 - 0.30 acres**

(13) Commonwealth of Virginia 870 Bonham Road Bristol, VA 24201	0.3 acres	0.0473 %
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**TRACT #26 - 0.172 acres**

(14) Commonwealth of Virginia 870 Bonham Road Bristol, VA 24201	0.172 acres	0.0271 %
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**TRACT #36 - 0.79 acres**

(15) Norfolk Southern 185 Spring Street Atlanta, GA 30303	0.79 acres	0.1246 %
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 Exhibit D  
 Leased or Owned Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b>I. COAL FEE OWNERSHIP</b>		
<b><u>TRACT #1 - 8.41 acres</u></b>		
(1) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	8.41 acres	1.3262 %
<b><u>TRACT #1A - 66.46 acres</u></b>		
(2) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	66.46 acres	10.4804 %
<b><u>TRACT #2 - 4.94 acres</u></b>		
(3) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	4.94 acres	0.779 %
<b><u>TRACT #3 - 42.96 acres</u></b>		
(4) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	42.96 acres	6.7745 %
<b><u>TRACT #4 - 63.58 acres</u></b>		
(5) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	63.58 acres	10.0262 %
<b><u>TRACT #5 - 125.46 acres</u></b>		
(6) Pobst & McGuire	125.46 acres	19.7843 %
(a) Marjorie M. Booker 208 Medford Road Wilmington, DE 19803	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(b) W. Kent Pobst Trust c/o Carl Puckett, Trustee P.O. Box 790 Richlands, VA 24641	6.273 acres (1/20 of 125.46 acres)	0.9892 %
(c) Virginia Lee Burns Linwick 4324 South Bell Drive Veradale, WA 99037	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(d) Hugh P. Cline P.O. Box 698 Norton, VA 24273	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(e) Rachel M. Coleman 117 Easley Street Pearisburg, VA 24134	12.546 acres (1/10 of 125.46 acres)	1.9784 %

## Leased or Owned Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
(f) Harriette M. Doordan 1004 Baylor Drive Newark, DE 19811	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(g) Helen M. Hahn 684 Allen Lane Devon, PA 19333	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(h) Meredith Iqbal 2418 West Linden Street Nashville, TN 37212	6.273 acres (1/20 of 125.46 acres)	0.9892 %
(i) Carl E. McAfee P.O. Box 656 Norton, VA 24273	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(j) Joseph F. McGuire 201 Woodrum Street Pearisburg, VA 24134	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(k) Jessie Maie Pobst Estate c/o E.B. Seale, Trustee 13612 Midway Road, Suite 603 Dallas, TX 75244	31.365 acres (1/4 of 125.46 acres)	4.9461 %
(l) John W. Pobst, Jr. Box 86 Revere, PA 18953	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(m) Lucille G. Vicars P.O. Box 797 Wise, VA 24293	12.546 acres (1/10 of 125.46 acres)	1.9784 %

TRACT #6 - 0.52 acres

(7) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.52 acres	0.082 %
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TRACT #7 - 2.03 acres

(8) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	2.03 acres	0.3201 %
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TRACT #8 - 0.34 acres

(9) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	0.34 acres	0.0536 %
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TRACT #9 - 0.16 acres

(10) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	0.16 acres	0.0252 %
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	Net Acres in Unit	Interest in Unit
<b><u>TRACT #10 - 36.23 acres</u></b>		
(11) T.R. Mullins, et al	36.23 acres	5.7133 %
(a) Mildred C. Mullins 2500 Myers Avenue Dunbar, WV 25064	4.0256 acres (1/9 of 36.23 acres)	0.6348 %
<b><u>TRACT #11 - 7.40 acres</u></b>		
(12) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	7.4 acres	1.1669 %
<b><u>TRACT #12 - 10.38 acres</u></b>		
(13) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	10.38 acres	1.6369 %
<b><u>TRACT #13 - 27.34 acres</u></b>		
(14) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	27.34 acres	4.3114 %
<b><u>TRACT #14 - 28.31 acres</u></b>		
(15) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	28.31 acres	4.4643 %
<b><u>TRACT #15 - 67.35 acres</u></b>		
(16) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	67.35 acres	10.6207 %
<b><u>TRACT #16 - 13.60 acres</u></b>		
(17) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	13.6 acres	2.1446 %
<b><u>TRACT #17 - 50.47 acres</u></b>		
(18) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	50.47 acres	7.9588 %
<b><u>TRACT #18 - 39.66 acres</u></b>		
(19) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	39.66 acres	6.2541 %

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 Leased or Owned Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #19 - 1.50 acres</u></b>		
(20) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	1.5 acres	0.2365 %
<b><u>TRACT #20 - 1.39 acres</u></b>		
(21) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	1.39 acres	0.2192 %
<b><u>TRACT #22 - 11.14 acres</u></b>		
(22) T.R. Mullins, et al	11.14 acres	1.7567 %
(a) Mildred C. Mullins 2500 Myers Avenue Dunbar, WV 25064	1.2378 acres (1/9 of 11.14 acres)	0.1952 %
<b><u>TRACT #23 - 11.18 acres</u></b>		
(23) Pobst & McGuire	11.18 acres	1.763 %
(a) Marjorie M. Booker 208 Medford Road Wilmington, DE 19803	1.1180 acres (1/10 of 11.18 acres)	0.1763 %
(b) W. Kent Pobst Trust c/o Carl Puckett, Trustee P.O. Box 790 Richlands, VA 24641	0.5590 acres (1/20 of 11.18 acres)	0.0881 %
(c) Virginia Lee Burns Linwick 4324 South Bell Drive Veradale, WA 99037	0.2795 acres (1/40 of 11.18 acres)	0.0441 %
(d) Hugh P. Cline P.O. Box 698 Norton, VA 24273	0.2795 acres (1/40 of 11.18 acres)	0.0441 %
(e) Rachel M. Coleman 117 Easley Street Pearisburg, VA 24134	1.1180 acres (1/10 of 11.18 acres)	0.1763 %
(f) Harriette M. Doordan 1004 Baylor Drive Newark, DE 19811	1.1180 acres (1/10 of 11.18 acres)	0.1763 %
(g) Helen M. Hahn 684 Allen Lane Devon, PA 19333	1.1180 acres (1/10 of 11.18 acres)	0.1763 %
(h) Meredith Iqbal 2418 West Linden Street Nashville, TN 37212	0.5590 acres (1/20 of 11.18 acres)	0.0881 %

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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
(i) Carl E. McAfee P.O. Box 656 Norton, VA 24273	0.2795 acres (1/40 of 11.18 acres)	0.0441 %
(j) Joseph F. McGuire 201 Woodrum Street Pearisburg, VA 24134	1.1180 acres (1/10 of 11.18 acres)	0.1763 %
(k) Jessie Maie Pobet Estate c/o E.B. Seale, Trustee 13612 Midway Road, Suite 603 Dallas, TX 75244	2.7950 acres (1/4 of 11.18 acres)	0.4408 %
(l) John W. Pobet, Jr. Box 86 Revere, PA 18953	0.2795 acres (1/40 of 11.18 acres)	0.0441 %
(m) Lucille G. Vicars P.O. Box 797 Wise, VA 24293	0.5590 acres (1/20 of 11.18 acres)	0.0881 %
<b><u>TRACT #24 - 0.30 acres</u></b>		
(24) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	0.3 acres	0.0473 %
<b><u>TRACT #25 - 0.117 acres</u></b>		
(25) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.117 acres	0.0185 %
<b><u>TRACT #27 - 5.37 acres</u></b>		
(26) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	5.37 acres	0.8468 %
<b><u>TRACT #28 - 0.54 acres</u></b>		
(27) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.54 acres	0.0852 %
<b><u>TRACT #29 - 0.096 acres</u></b>		
(28) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.096 acres	0.0151 %
<b><u>TRACT #30 - 0.137 acres</u></b>		
(29) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.137 acres	0.0216 %

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 Leased or Owned Interest of CBM

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #31 - 0.392 acres</u></b>		
(30) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.392 acres	0.0618 %
<b><u>TRACT #32 - 0.057 acres</u></b>		
(31) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.057 acres	0.009 %
<b><u>TRACT #33 - 0.817 acres</u></b>		
(32) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.817 acres	0.1288 %
<b><u>TRACT #34 - 1.79 acres</u></b>		
(33) J.P. McGlothlin heirs	1.79 acres	0.2823 %
<b><u>TRACT #35 - 0.231 acres</u></b>		
(34) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.231 acres	0.0364 %
<b>III. <u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
<b><u>TRACT #1 - 8.41 acres</u></b>		
(1) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	8.41 acres	1.3262 %
<b><u>TRACT #1A - 66.46 acres</u></b>		
(2) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	66.46 acres	10.4804 %
<b><u>TRACT #4 - 63.58 acres</u></b>		
(3) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	63.58 acres	10.0262 %
<b><u>TRACT #5 - 125.46 acres</u></b>		
(4) Pobst & McGuire	125.46 acres	19.7843 %
(a) Marjorie M. Booker 208 Medford Road Wilmington, DE 19803	12.546 acres (1/10 of 125.46 acres)	1.9784 %

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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
(b) W. Kent Pobst Trust c/o Carl Puckett, Trustee P.O. Box 790 Richlands, VA 24641	6.273 acres (1/20 of 125.46 acres)	0.9892 %
(c) Virginia Lee Burns Linwick 4324 South Bell Drive Veredale, WA 99037	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(d) Hugh P. Cline P.O. Box 698 Norton, VA 24273	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(e) Rachel M. Coleman 117 Easley Street Pearisburg, VA 24134	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(f) Harriette M. Doordan 1004 Baylor Drive Newark, DE 19811	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(g) Helen M. Hahn 684 Allen Lane Devon, PA 19333	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(h) Meredith Iqbal 2418 West Linden Street Nashville, TN 37212	6.273 acres (1/20 of 125.46 acres)	0.9892 %
(i) Carl E. McAfee P.O. Box 656 Norton, VA 24273	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(j) Joseph F. McGuire 201 Woodrum Street Pearisburg, VA 24134	12.546 acres (1/10 of 125.46 acres)	1.9784 %
(k) Jessie Maie Pobst Estate c/o E.B. Seale, Trustee 13612 Midway Road, Suite 603 Dallas, TX 75244	31.365 acres (1/4 of 125.46 acres)	4.9461 %
(l) John W. Pobst, Jr. Box 86 Revere, PA 18953	3.1365 acres (1/40 of 125.46 acres)	0.4946 %
(m) Lucille G. Vicars P.O. Box 797 Wise, VA 24293	6.273 acres (1/20 of 125.46 acres)	0.9892 %
<b><u>TRACT #10 - 36.23 acres</u></b>		
(5) Gaston Cook Heirs	36.23 acres	5.7133 %
(a) Robert B. Cook Box 21 Rowe, VA 24646	3.623 acres (1/10 of 36.23 acres)	0.5713 %

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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #11 - 7.40 acres</u></b>		
(6) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	7.4 acres	1.1669 %
<b><u>TRACT #12 - 10.38 acres</u></b>		
(7) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	10.38 acres	1.6369 %
<b><u>TRACT #13 - 27.34 acres</u></b>		
(8) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	27.34 acres	4.9114 %
<b><u>TRACT #14 - 28.31 acres</u></b>		
(9) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	28.31 acres	4.4643 %
<b><u>TRACT #15 - 67.35 acres</u></b>		
(10) Gaston Cook Heirs	67.35 acres	10.6207 %
(a) Robert B. Cook Box 21 Rowe, VA 24646	3.623 acres (1/10 of 36.23 acres)	0.5713 %
<b><u>TRACT #16 - 13.60 acres</u></b>		
(11) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	13.6 acres	2.1446 %
<b><u>TRACT #19 - 1.50 acres</u></b>		
(12) Gaston Cook Heirs	1.5 acres	0.2365 %
(a) Robert B. Cook Box 21 Rowe, VA 24646	3.623 acres (1/10 of 36.23 acres)	0.5713 %
<b><u>TRACT #20 - 1.39 acres</u></b>		
(13) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	1.39 acres	0.2192 %

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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #22 - 11.14 acres</u></b>		
(14) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	11.14 acres	1.7567 %
<b><u>TRACT #23 - 11.18 acres</u></b>		
(15) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	11.18 acres	1.763 %
<b><u>TRACT #25 - 0.117 acres</u></b>		
(16) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.117 acres	0.0185 %
<b><u>TRACT #27 - 5.37 acres</u></b>		
(17) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	5.37 acres	0.8468 %
<b><u>TRACT #28 - 0.54 acres</u></b>		
(18) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.54 acres	0.0852 %
<b><u>TRACT #29 - 0.096 acres</u></b>		
(19) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.096 acres	0.0151 %
<b><u>TRACT #30 - 0.137 acres</u></b>		
(20) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.137 acres	0.0216 %
<b><u>TRACT #31 - 0.392 acres</u></b>		
(21) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.392 acres	0.0618 %
<b><u>TRACT #32 - 0.057 acres</u></b>		
(22) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.057 acres	0.009 %
<b><u>TRACT #33 - 0.817 acres</u></b>		
(23) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.817 acres	0.1288 %

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	Net Acres in Unit	Interest in Unit
<b><u>TRACT #34 - 1.79 acres</u></b>		
(24) J.P. McGlothlin heirs	1.79 acres	0.2823 %
<b><u>TRACT #35 - 0.231 acres</u></b>		
(25) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.231 acres	0.0364 %
<b>IV. <u>OIL &amp; GAS LEASEHOLD OWNERSHIP</u></b>		
<b><u>TRACT #1 - 8.41 acres</u></b>		
(1) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	8.41 acres	1.3262 %
<b><u>TRACT #1A - 66.46 acres</u></b>		
(2) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	66.46 acres	10.4804 %
<b><u>TRACT #4 - 63.58 acres</u></b>		
(3) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	63.58 acres	10.0262 %
<b><u>TRACT #5 - 125.46 acres</u></b>		
(4) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	125.46 acres	19.7843 %
<b><u>TRACT #10 - 36.23 acres</u></b>		
(5) Gaston Cook Heirs	36.23 acres	5.7133 %
(a) Robert B. Cook Box 21 Rowe, VA 24646	3.623 acres (1/10 of 36.23 acres)	0.5713 %
<b><u>TRACT #11 - 7.40 acres</u></b>		
(6) Buchanan Production Company* P.O. Box 947 Bluefield, VA 24605 *Note: Assigned to BPC by Pocahontas Gas Partnership	7.4 acres	1.1669 %
<b><u>TRACT # 12 - 10.38 acres</u></b>		
(7) Buchanan Production Company* P.O. Box 947 Bluefield, VA 24605 *Note: Assigned to BPC by Pocahontas Gas Partnership	10.38 acres	1.6369 %

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	Net Acres in Unit	Interest in Unit
<b><u>TRACT #13 - 27.34 acres</u></b>		
(8) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	27.34 acres	4.3114 %
<b><u>TRACT #14 - 28.31 acres</u></b>		
(9) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	28.31 acres	4.4643 %
<b><u>TRACT #15 - 67.35 acres</u></b>		
(10) Gaston Cook Heirs	67.35 acres	10.6207 %
(a) Robert B. Cook Box 21 Rowe, VA 24646	3.623 acres (1/10 of 36.23 acres)	0.5713 %
<b><u>TRACT #16 - 13.60 acres</u></b>		
(11) Buchanan Production Company* P.O. Box 947 Bluefield, VA 24605 *Note: Assigned to BPC by Pocahontas Gas Partnership	13.6 acres	2.1446 %
<b><u>TRACT #19 - 1.50 acres</u></b>		
(12) Gaston Cook Heirs	1.5 acres	0.2365 %
(a) Robert B. Cook Box 21 Rowe, VA 24646	3.623 acres (1/10 of 36.23 acres)	0.5713 %
<b><u>TRACT #20 - 1.39 acres</u></b>		
(13) Buchanan Production Company* P.O. Box 947 Bluefield, VA 24605 *Note: Assigned to BPC by Pocahontas Gas Partnership	1.39 acres	0.2192 %
<b><u>TRACT #22 - 11.14 acres</u></b>		
(14) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	11.14 acres	1.7567 %
<b><u>TRACT #23 - 11.18 acres</u></b>		
(15) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	11.18 acres	1.763 %
<b><u>TRACT #25 - 0.117 acres</u></b>		
(16) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.117 acres	0.0185 %

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	Net Acres in Unit	Interest in Unit
<b><u>TRACT #27 - 5.37 acres</u></b>		
(17) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	5.37 acres	0.8468 %
<b><u>TRACT #28 - 0.54 acres</u></b>		
(18) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.54 acres	0.0852 %
<b><u>TRACT #29 - 0.096 acres</u></b>		
(19) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.096 acres	0.0151 %
<b><u>TRACT #30 - 0.137 acres</u></b>		
(20) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.137 acres	0.0216 %
<b><u>TRACT #31 - 0.392 acres</u></b>		
(21) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.392 acres	0.0618 %
<b><u>TRACT #32 - 0.057 acres</u></b>		
(22) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.057 acres	0.009 %
<b><u>TRACT #33 - 0.817 acres</u></b>		
(23) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.817 acres	0.1288 %
<b><u>TRACT #34 - 1.79 acres</u></b>		
(24) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	1.79 acres	0.2823 %
<b><u>TRACT #35 - 0.231 acres</u></b>		
(25) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	0.231 acres	0.0364 %
<b><u>IV. CBM LEASEHOLD OWNERSHIP</u></b>		
(1) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	75 acres (TRACT #9) 56.19 acres (TRACT #218) 63.04 acres (TRACT #19) 119.55 acres (TRACT #188)	12.2759 % 9.1969 % 10.318 % 19.5673 %

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<u>TRACT #2 - 4.94 acres</u>	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<u>COAL FEE OWNERSHIP</u>		
(1) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	4.94 acres	0.779 %
<u>OIL &amp; GAS FEE OWNERSHIP</u>		
(1) Norfolk Southern 185 Spring Street Atlanta, GA 30303	4.94 acres	0.779 %
<u>TRACT #3 - 42.96 acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	42.96 acres	6.7745 %
<u>OIL &amp; GAS FEE OWNERSHIP</u>		
(1) Dianna Graham P.O. Box 255 Aylett, VA 23009	42.96 acres	6.7745 %
<u>TRACT #6 - 0.52 acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Yukon Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.52 acres	0.082 %
<u>OIL &amp; GAS FEE OWNERSHIP</u>		
(1) Virgil Lee Hess, et al Rt. 2 Box 83 Oakwood, VA 24631	0.52 acres	0.082 %
<u>TRACT #7 - 2.03 acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	2.03 acres	0.3201 %
<u>OIL &amp; GAS FEE OWNERSHIP</u>		
(1) John P. Ratliff Rt. 2 Box 60 Oakwood, VA 24631	2.03 acres	0.3201 %

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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #8 - 0.34 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	0.34 acres	0.0536 %
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Pauline Ratliff Brown Rt. 2 Box 45 Oakwood, VA 24631	0.34 acres	0.0536 %
<b><u>TRACT #9 - 0.16 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	0.16 acres	0.0252 %
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Connie Hess Street, et al Rt. 2 Box 73 Oakwood, VA 24631	0.16 acres	0.0252 %
<b><u>TRACT #10 - 36.23 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) T.R. Mullins, et al	36.23 acres	5.7133 %
(a) Mildred C. Mullins 2500 Myers Avenue Dunbar, WV 25064	4.0256 acres (1/9 of 36.23 acres)	0.6348 %
(b) Ted R. Mullins, Jr. Sandra M. Gerende 2500 Myers Avenue Dunbar, WV 25064	8.0511 acres (2/9 of 36.23 acres)	1.2696 %
(c) Augustus C. Mullins Estate c/o Madeline M. Hunt P.O. Box 7305 Zephyrhills, FL 33544	12.0767 acres (1/3 of 36.23 acres)	1.9044 %
(d) George W. Mullins Estate Estate of John L. Mullins, Sr. Rt. 1 Box 40, Evergreen Hills Cottageville, WV 25239	12.0767 acres (1/3 of 36.23 acres)	1.9044 %

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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Gaston Cook Heirs	36.23 acres	5.7133 %
(a) Mary Ann Bartram 1539 Nicolay Way Baltimore, MD 21201	3.6230 acres (1/10 of 36.23 acres)	0.5713 %
(b) Jean C. Cline 1373 Ironwood Street Woodbridge, VA 22191	3.6230 acres (1/10 of 36.23 acres)	0.5713 %
(c) Harold V. Cook P.O. Box 305 Oakwood, VA 24631	3.6230 acres (1/10 of 36.23 acres)	0.5713 %
(d) Leslie K. Cook 2733 North Crede Avenue Crystal River, FL 32629	3.6230 acres (1/10 of 36.23 acres)	0.5713 %
(e) Mamie K. Cook 1373 Ironwood St. Woodbridge, VA 22191	3.6230 acres (1/10 of 36.23 acres)	0.5713 %
(f) Robert B. Cook Box 21 Rowe, VA 24646	3.6230 acres (1/10 of 36.23 acres)	0.5713 %
(g) Nancy C. Duty P.O. Box 816 Grundy, VA 24614	3.6230 acres (1/10 of 36.23 acres)	0.5713 %
(h) Lawonne C. Gibson 2117 Old York Road York, SC 29745	3.6230 acres (1/10 of 36.23 acres)	0.5713 %
(i) Kathy Diane Webb P.O. Box 262 Doran, VA 24612	3.6230 acres (1/10 of 36.23 acres)	0.5713 %
(j) Francis C. Hinchee 14411 North Fairview Lane Woodbridge, VA 22191	3.6230 acres (1/10 of 36.23 acres)	0.5713 %
(k) Hazel C. Hart 1384 Longview Drive Apt. 5 Woodbridge, VA 22191	(conflicting owner unknown interest)	

**TRACT #11 - 7.40 acres****COAL FEE OWNERSHIP**

(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	7.4 acres	1.1669 %
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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	7.4 acres	1.1669 %
<b><u>TRACT # 12 - 10.38 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	10.38 acres	1.6369 %
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	10.38 acres	1.6369 %
<b><u>TRACT #13 - 27.34 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	27.34 acres	4.3114 %
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	27.34 acres	4.3114 %
<b><u>TRACT #14 - 28.31 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	28.31 acres	4.4643 %
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	28.31 acres	4.4643 %
<b><u>TRACT #15 - 67.35 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	67.35 acres	10.6207 %

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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Gaston Cook Heirs	67.35 acres	10.6207 %
(a) Mary Ann Bartram 1539 Nicolay Way Baltimore, MD 21201	6.7350 acres (1/10 of 67.35 acres)	1.0621 %
(b) Jean C. Cline 1373 Ironwood Street Woodbridge, VA 22191	6.7350 acres (1/10 of 67.35 acres)	1.0621 %
(c) Harold V. Cook P.O. Box 305 Oakwood, VA 24631	6.7350 acres (1/10 of 67.35 acres)	1.0621 %
(d) Leslie K. Cook 2733 North Crede Avenue Crystal River, FL 32629	6.7350 acres (1/10 of 67.35 acres)	1.0621 %
(e) Mamie K. Cook 1373 Ironwood St. Woodbridge, VA 22191	6.7350 acres (1/10 of 67.35 acres)	1.0621 %
(f) Robert B. Cook Box 21 Rowe, VA 24646	6.7350 acres (1/10 of 67.35 acres)	1.0621 %
(g) Nancy C. Duty P.O. Box 816 Grundy, VA 24614	6.7350 acres (1/10 of 67.35 acres)	1.0621 %
(h) Lawonne C. Gibson 2117 Old York Road York, SC 29745	6.7350 acres (1/10 of 67.35 acres)	1.0621 %
(i) Kathy Diane Webb P.O. Box 262 Doran, VA 24612	6.7350 acres (1/10 of 67.35 acres)	1.0621 %
(j) Francis C. Hinchee 14411 North Fairview Lane Woodbridge, VA 22191	6.7350 acres (1/10 of 67.35 acres)	1.0621 %
(k) Hazel C. Hart 1384 Longview Drive Apt. 5 Woodbridge, VA 22191	(conflicting owner unknown interest)	

**TRACT #16 - 13.60 acres**

**COAL FEE OWNERSHIP**

(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	13.6 acres	2.1446 %
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	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	13.6 acres	2.1446 %

**TRACT #17 - 50.47 acres**

<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	50.47 acres	7.9588 %

<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) W.S. Ellis Heirs James W. Huffman, Agent 296 Timberleaf Beavercreek, OH 45430	50.47 acres	7.9588 %

**TRACT #18 - 39.66 acres**

<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	39.66 acres	6.2541 %

<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Permac, Inc. P.O. Box 1349 Bluefield, VA 24605-4349	39.66 acres	6.2541 %

**TRACT #19 - 1.50 acres**

<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	1.5 acres	0.2365 %

<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Gaston Cook Heirs	1.5 acres	0.2365 %
(a) Mary Ann Bartram 1539 Nicolay Way Baltimore, MD 21201	0.1500 acres (1/10 of 1.5 acres)	0.0236 %
(b) Jean C. Cline 1373 Ironwood Street Woodbridge, VA 22191	0.1500 acres (1/10 of 1.5 acres)	0.0236 %

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 Exhibit E  
 CONFLICTING OWNERSHIP CLAIMANTS

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
(c) Harold V. Cook P.O. Box 305 Oakwood, VA 24631	0.1500 acres (1/10 of 1.5 acres)	0.0236 %
(d) Leslie K. Cook 2733 North Crede Avenue Crystal River, FL 32629	0.1500 acres (1/10 of 1.5 acres)	0.0236 %
(e) Mamie K. Cook 1373 Ironwood St. Woodbridge, VA 22191	0.1500 acres (1/10 of 1.5 acres)	0.0236 %
(f) Robert B. Cook Box 21 Rowe, VA 24646	0.1500 acres (1/10 of 1.5 acres)	0.0236 %
(g) Nancy C. Duty P.O. Box 816 Grundy, VA 24614	0.1500 acres (1/10 of 1.5 acres)	0.0236 %
(h) Lawonne C. Gibson 2117 Old York Road York, SC 29745	0.1500 acres (1/10 of 1.5 acres)	0.0236 %
(i) Kathy Diane Webb P.O. Box 262 Doran, VA 24612	0.1500 acres (1/10 of 1.5 acres)	0.0236 %
(j) Francis C. Hinchee 14411 North Fairview Lane Woodbridge, VA 22191	0.1500 acres (1/10 of 1.5 acres)	0.0236 %
(k) Hazel C. Hart 1384 Longview Drive Apt. 5 Woodbridge, VA 22191	(conflicting owner unknown interest)	

**TRACT #20 - 1.39 acres****COAL FEE OWNERSHIP**

(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	1.39 acres	0.2192 %
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**OIL & GAS FEE OWNERSHIP**

(1) Consolidation Coal Company Attn.: Land Dept. 1800 Washington Road Pittsburgh, PA 15241	1.39 acres	0.2192 %
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VP 8 - S G U 1  
Docket No. VGOB-95/10/24-0526  
Exhibit E  
CONFLICTING OWNERSHIP CLAIMANTS

	<u>Net Acres in Unit</u>	<u>Interest in Unit</u>
<b><u>TRACT #22 - 11.14 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) T.R. Mullins, et al	11.14 acres	1.7567 %
(a) Mildred C. Mullins 2500 Myers Avenue Dunbar, WV 25064	1.2378 acres (1/9 of 11.14 acres)	0.1952 %
(b) Ted R. Mullins, Jr. Sandra M. Gerende 2500 Myers Avenue Dunbar, WV 25064	2.4756 acres (2/9 of 11.14 acres)	0.3904 %
(c) Augustus C. Mullins Estate c/o Madeline M. Hunt P.O. Box 7305 Zephyrhills, FL 33544	3.7133 acres (1/3 of 11.14 acres)	0.5856 %
(d) George W. Mullins Executor Estate of John L. Mullins, Sr. Rt. 1 Box 40, Evergreen Hills Cottageville, WV 25239	3.7133 acres (1/3 of 11.14 acres)	0.5856 %
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Buchanan Production Company P.O. Box 947 Bluefield, VA 24605	11.14 acres	1.7567 %
<b><u>TRACT #24 - 0.30 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Landon Wyatt, et al P.O. Box 1566 Danville, VA 24543	0.3 acres	0.0473 %
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Commonwealth of Virginia 870 Bonham Road Bristol, VA 24201	0.3 acres	0.0473 %

VGOB-95/10/24-0526  
Exhibit "G"

ESTIMATE OF ALLOWABLE COSTS BY PANEL  
VP8-SGU1

TOTAL WELL COSTS: 8 WELLS @ \$135,841.20	\$1,086,729.60
TOTAL COSTS FOR SEALING:	\$83,000.00
<b>SUMMARY OF ALLOCATED ALLOWABLE COSTS:</b>	
VP8-SGU1 TOTAL	<u>\$1,169,729.60</u>

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 8th day of April, 1996 12:32 P M.  
 Deed Book No. 447 and Page No. 391 TESTE: James M. Bevins, Jr., Clerk  
 Returned this date to: Dept Mines TESTE: [Signature] Deputy Clerk  
Minerals & Energy

# 758

CLERK'S OFFICE CIRCUIT COURT  
BUCHANAN COUNTY VIRGINIA

Filed and admitted to record  
this 8<sup>th</sup> day of April 1996  
at 12:32 o'clock P M.

Recorded Deed Book	Page
039 State Tax	
213 County Tax	
212 Transfer	<u>78.00</u>
301 Recording	
038 State Tax	
220 Local Tax	<u>1.00</u>
145 VSLF	
Total	<u>79.00</u>

Tester James M. Beyrns, Jr., Clerk  
By \_\_\_\_\_ D.C.

**Department of Mines, Minerals and Energy**  
DIVISION OF GAS & OIL  
POST OFFICE BOX 1416 • 230 CHARWOOD DRIVE  
ABINGDON, VIRGINIA 24210