

584

VIRGINIA:

BOOK 533 PAGE 727

INSTRUMENT PREPARED BY VIRGINIA GAS AND OIL BOARD

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS:	Clyborne Capital, L.L.C. ("Clyborne") )	VIRGINIA GAS AND
	And Reserve Coal Properties ("Reserve") )	OIL BOARD
	)	
	)	DOCKET NO.
RELIEF SOUGHT:	Issuance of an Amended Supplemental )	99-0518-0722
	Order Amending Prior Orders Affecting )	
	Drilling Unit P-46 located in the Oakwood )	
	Coalbed Methane Gas Field I, Buchanan )	
	County, VA (herein "Subject Drilling Unit") )	
	to Provide: )	
	(1) for the Calculation of Those Funds )	
	Unit Operator Deposited into the Escrow )	
	Account for VGOB Tracts 2 and 5 of )	
	Subject Drilling Unit; )	
	(2) a Royalty Accounting; )	
	(3) Disbursement to Clyborne and Reserve )	
	in Accordance with their Royalty Agreement )	
	Those Funds Deposited by the Unit Operator )	
	Into Subject Drilling Unit's Escrow Account )	
	For VGOB Tract 2; )	
	(4) Disbursement to Pocahontas Gas )	
	Partnership of Those Funds Erroneously )	
	Deposited By Unit Operator Into Subject )	
	Drilling Unit's Escrow Account for VGOB )	
	Tract 5; )	
	and )	
	(4) Authorization to Close the Escrow )	
	Account and for the Unit Operator to Make )	
	Direct Payment of Royalties for VGOB )	
	Tracts 2 and 5 )	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on September 18, 2001 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
2. **Appearances:** Mark Swartz, Esq. of the firm Swartz and Stump L. C. appeared for the Unit Operator; and Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules and subject to a pooling orders, and that the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. Further, the Board finds that: (1) while it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit

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Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret voluntary agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with (a) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or (b) an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein.

4.

**Prior Proceedings:**

- 4.1. On June 28, 1999, the Board executed an order pooling all interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code §§ 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Buchanan County on July 2, 1999 in Deed Book 494 at Page 49. The Board designated Pocahontas Gas Partnership as the Unit Operator of the Subject Drilling Unit. The Pooling Order was amended and supplemented by the Board's Supplemental Order Regarding Elections executed on December 3, 1999 which was filed with the Clerk's office on December 13, 1999 in Deed Book 499 page 374 ("Supplemental Order") (herein the Pooling Order and the Supplemental Order are sometimes collectively referred to as the "Pooling Order").
- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code § 45.1-361-22 payments attributable to said conflicting claims/interests were ordered deposited by the Unit Operator into the escrow account established by the Pooling Order (herein "Escrow Account"). According to the Pooling Order, the following oil and gas interests within Subject Drilling Unit were subject to the escrow requirements of the Pooling Order: (a) 41.97-acre tract n/k/a VGOB Tract 2: and (b) a 33.64-acre tract n/k/a VGOB Tract 5. Further, according to the Board's records and the Accounting attached hereto, the Unit Operator has, in fact, escrowed funds attributable to both Tracts 2 and 5.
- 4.3 The Unit Operator's Supplemental Affidavit Re CBM Unit Q-35 dated March 22, 2001 ("Affidavit"), copy of which is attached to and made a part hereof states: "That after the pooling hearing held in the captioned matter, Ronald Clyborne and Reserve Coal Properties entered into a royalty split agreement; that by the terms of said agreement escrow regarding the conflicting claims of Ronald A. Clyborne and Reserve Coal Properties is no longer required". Notwithstanding representations made in the Affidavit, at the final hearing of this matter, the Unit Operator amended the Affidavit by testifying that the parties to the Split Royalty Agreement are Clyborne Capital L.L.C. and Reserve Coal Properties, and that they are the parties entitled to disbursement of funds on deposit in the VGOB Tract 2 subaccount, as reflected in the revised Exhibit EE attached hereto. Exhibit E to the Affidavit further indicates that once the owners/claimants of coalbed methane gas in Tract 2 entered into a Royalty Agreement, conflicting claims in Subject Drilling Unit subject to the escrow requirements of the Pooling Order. Further, the Board's escrow records indicate that once the funds attributable to Tract 2 are disbursed, there will still remain funds attributable to Tract 5 in the Escrow Account.
- 4.4 By letter dated August 6, 2001, the Board gave notice that on its own motion it would take the Affidavit under consideration at its hearing on March 19, 2001 and consider whether to: (1) amend the Pooling Order to provide for the disbursement of all funds on deposit in the Tract 2 Escrow Subaccount in accordance with the terms of the Royalty Agreement and based on the Unit Operator's representations as to entitlement, (2) delete the requirement that the Unit Operator place future royalties attributable to Tract 2 in the Escrow Account, and (3) determine the disposition of the royalties attributable to Tract 5. Further, the Board ordered

the Unit Operator to file with the Board a complete accounting of funds it had placed on deposit in the Escrow Account.

- 4.5 The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. **Findings:**

- 5.1. Va. Code 45.1-361.22.5 provides:

*The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.*

- 5.2 The Unit Operator has certified and represented to the Board that:

- (1) Reserve Coal Properties is the sole owner of the coal estate underlying VGOB Tract 2 of the Subject Drilling Unit;
- (2) Clyborne Capital L.L.C., is the sole owner of the oil and gas estate underlying VGOB Tract 2 of the Subject Drilling Unit;
- (3) that together Reserve Coal Properties and Clyborne Capital L.L.C. claim to have and own, in the aggregate, the following Gas royalty interest in Subject Drilling Unit by virtue of their respective ownership interests in Tract 2:

VGOB Tract #	Acres in Unit	Percent of Unit	Escrowed Funds Attributable To Reserve's/Clyborne's Conflicting Interests in Tract 2 as of 7/25/01
2	41.97	52.46250%	\$11,064.90

- (4) that Reserve Coal Properties and Clyborne Capital L.L.C., have entered into an agreement whereby they have agreed to split on a 50/50 basis royalties attributable to their conflicting claims to coalbed methane gas, including but not limited to their conflicting claims to ownership of coalbed methane gas underlying VGOB Tract 2 of Subject Drilling Unit and their conflicting claims to bonuses and/or royalties deposited by the Unit Operator in the Escrow Account which are attributable to said tract.
- (5) that other than the above-referenced funds attributable to Tract 2 of Subject Drilling Unit, the only other funds on deposit in the Escrow Account are those attributable to Tract 5 which are not in conflict and should not have been deposited by the Unit Operator into the Escrow Account, to-wit:

VGOB Tract #	Acres in Unit	Percent of Unit	Escrowed Funds Attributable to Tract 5 Which Were Erroneously Escrowed by The Unit Operator – as of 7/25/01
5	33.64	42.05000	\$9,302.38

6. **Relief Granted:**

A. For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting, the Escrow Agent is ordered to disburse:

- (1) Tract 2 Subaccount: (1) fifty percent (50%) of the funds on deposit in the VGOB Tract 2 escrow subaccount as of the date of disbursement to Reserve Coal Properties, P. O. Box 947, Bluefield, VA 24605; and (2) fifty percent (50%) of the funds on deposit in the VGOB Tract 2 escrow subaccount as of the date of disbursement to Clyborne Capital L.L.C., c/o Ronald A. Clyborne, 9325 Olympic View Drive, Edmonds, WA 98020.
- (2) Tract 5 Subaccount: one hundred percent (100%) of the funds on deposit in the VGOB Tract 5 escrow subaccount as of the date of disbursement are to be returned to the Pocahontas Gas Partnership, Unit Operator, P. O. Box 947, Bluefield, VA 24605, for payment to the parties entitled thereto.

B. Once the disbursements referred to in Paragraph 6.A. have been made, the Escrow Agent is directed to close the escrow account for Subject Drilling Unit.

C. Further, the Pooling Order filed in this cause is hereby modified to delete the requirement that payments attributable to Tracts 2 and 5 be deposited by the Unit Operator into the Escrow Account, to amend the Affidavit by substituting the attached revised Exhibit EE, and to delete Exhibit E to the Supplemental Order in toto and replace it with the Exhibit E attached hereto. To the extent not specifically granted herein, any other or further relief is denied.

7. **Conclusion:**

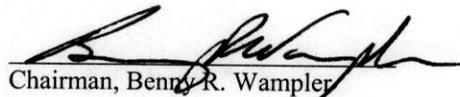
Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and IT IS SO ORDERED.

8. **Appeals:**

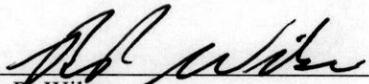
Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 31<sup>st</sup> day of October, 2001, by a majority of the Virginia Gas and Oil Board.

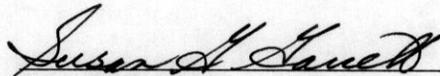
  
Chairman, Benny R. Wampler

DONE AND PERFORMED this 2<sup>nd</sup> day of ~~October~~ <sup>November</sup>, 2001, by an Order of this Board.

  
B. R. Wilson  
Principal Executive to the Staff  
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA )  
COUNTY OF WISE )

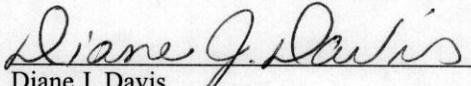
Acknowledged on this 31<sup>st</sup> day of October, 2001, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Susan G. Garrett  
Notary Public

My Commission expires: July 31, 2002

COMMONWEALTH OF VIRGINIA )  
COUNTY OF WASHINGTON )

Acknowledged on this 2<sup>nd</sup> day of ~~October~~ <sup>November</sup>, 2001, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Diane J. Davis  
Notary Public

My commission expires: September 30, 2005

VIRGINIA:

SUPPLEMENTAL AFFIDAVIT RE CBM UNIT P-46  
BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of Pocahontas Gas Partnership for Forced Pooling of Interests in CBM Unit P-46  
VGOB-99-0518-0722 in the Garden District of Buchanan County, Virginia

AFFIDAVIT OF POCAHONTAS GAS PARTNERSHIP (herein "Designated Operator")  
REGARDING ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by Consol Energy Inc. as a Gas Engineer and is duly authorized to make this affidavit on behalf of POCAHONTAS GAS PARTNERSHIP, the Designated Operator;

That the Order entered on December 3, 1999, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to tender to the Escrow Agents funds attributable to the rights, interests and claims of the persons identified in the annexed Exhibit E as subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia;

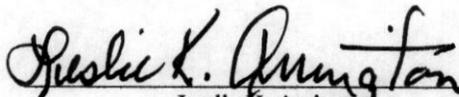
That after the pooling hearing held in the captioned matter, Ronald Clyborne and Reserve Coal Properties entered into a royalty split agreement; that by the terms of said agreement escrow regarding the conflicting claims of Ronald Clyborne and Reserve Coal Properties is no longer required;

That annexed hereto are revised Exhibits E and EE;

That the Designated Operator has heretofore filed its petition seeking the disbursement from escrow of all funds on deposit attributable to the conflicting claims of Ronald Clyborne and Reserve Coal Properties or the Designated Operator is preparing its petition seeking disbursement from escrow of all funds on deposit attributable to the conflicting claims of said respondents and will file same at its earliest opportunity; and

That the annexed supplemental order provides that the payment of funds subject to the annexed royalty split agreement shall be made to the said parties thereto rather than to the Escrow Agent.

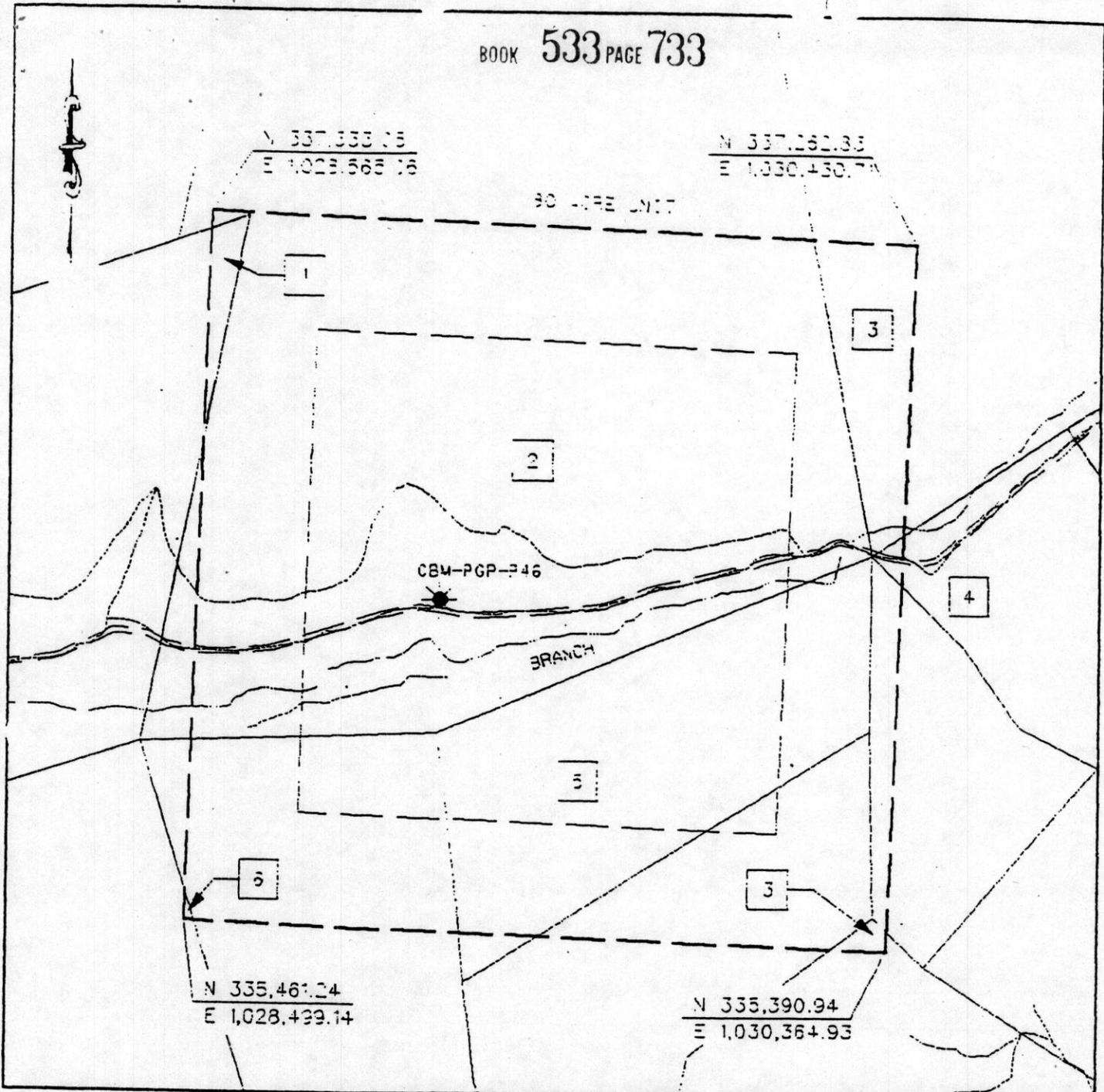
Dated at Tazewell, Virginia, this 22<sup>nd</sup> day of MARCH, 2001.

  
Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as Gas Engineer of Consol Energy Inc., on behalf of the corporate Designated Operator, this 22<sup>nd</sup> day of March, 2001

  
Notary

My commission expires: 11/30/01



**LEGEND**

- ← TRACT LAND HOOK
- [ 2 ] TRACT LAND ID'S

EXHIBIT A  
 OAKWOOD FIELD UNIT P-46  
 FORCE POOLING  
 VG08-99-0518-0722

Company Pocahontas Gas Partnership Name and Number UNIT P46  
 Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrangle Jewell Ridge  
 County Buchanan District Garden Scale: 1" = 400' Date: 4/14/99  
 This plat is a new plat 1; an updated plat \_\_\_\_\_; or a final plat \_\_\_\_\_

Form 300-50-7  
 Rev. 3/91  
*Charles B. Meyer*  
 Licensed Professional Engineer or Licensed Land Surveyor  
 No. \_\_\_\_\_  
 1000003x Sect. 10

**POCAHONTAS GAS PARTNERSHIP  
UNIT P-46  
Tract Identifications**

1. Mary McNeil - Fee  
Coal Lessee  
None of Record  
1.01 acres 1.2625%
2. Ron Clyborne Tr 2 - Coal Above Jawbone Seam, Oil & Gas  
Reserve Coal Properties - Coal Jawbone Seam and Below  
Coal Lessees  
Jewell Ridge Coal Corp.- Jawbone Seam and above  
Pocahontas Gas Partnership - Oil & Gas Lessee  
Pocahontas Gas Partnership - CBM Leased  
Reserve Coal Properties - Surface  
41.97 acres 52.4625%
3. James M. McGuire Trust - Coal, Oil & Gas  
Coal Lessees  
Reserve Coal Properties - Below drainage coal Lessee  
Jewell Ridge Coal Corp.- Jawbone and Tiller Seams  
Pocahontas Gas Partnership - CBM Leased  
3.10 acres 3.8750%
4. James M. McGuire Trust - Coal, Oil & Gas  
Coal Lessees  
Reserve Coal Properties - Below drainage coal Lessee  
Jewell Ridge Coal Corp.- Jawbone and Tiller Seams  
Pocahontas Gas Partnership - CBM Leased  
0.13 acres 0.1625%
5. Southern Region Industrial Realty Corp. Et al. Tr. 1 - Coal, Oil & Gas (except P-3 seam)  
Reserve Coal Properties - (Owner P-3 Seam)  
Coal Lessees  
Anker Virginia Mining Company Inc. - All seams except P-3, Raven, Tiller and Lower Seaboard  
Jewell Ridge Coal Corporation - Raven, Tiller and Lower Seaboard  
Pocahontas Gas Partnership - Oil & Gas Lessee  
Pocahontas Gas Partnership - CBM Lessee  
33.64 acres 42.0500%
6. C. L. Ritter Lumber Company Tr. 27 - Coal, Oil & Gas  
Coal Lessees  
Reserve Coal Properties - Below drainage coal Lessee  
Jewell Ridge Coal Corp.- Jawbone and Tiller Seams  
Pocahontas Gas Partnership - CBM Leased  
0.15 acres 0.1875%

Docket # VGOB-99-0518-0722

List of Conflicting Owners/Claimants that require escrow

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Acres in Unit

Percent of  
Unit

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*\*There are no further conflicts.*

List of Conflicting Owners/Claimants with Royalty Split Agreements

	Acres in Unit	Percent of Unit
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**Tract #2, 41.97 acres**

**COAL FEE OWNERSHIP**

(1) Reserve Coal Properties (Jawbone & Below) P. O. Box 947 Bluefield, VA 24605	41.97 acres	52.46250%
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**OIL & GAS FEE OWNERSHIP**

(1) Clyborne Capital, L.L.C. 9325 Olympic View Drive Edmonds, WA 98020	41.97 acres	52.46250%
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**Tract #5, 33.64 acres**

**COAL FEE OWNERSHIP**

(1) Southern Region Industrial Realty, Inc. Tr. 1 Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	33.64 acres	42.05000%
(2) Penn Virginia Oil & Gas Corporation (CBM Royalty Owner) P. O. Box 386 Duffield, VA 24244  Anker Virginia Mining Company 2708 Cranberry Square Morgantown, WV 26505		
(3) Reserve Coal Properties (Coal, P-3 Seam) P. O. Box 947 Bluefield, VA 24605		

*\*According to the agreement between the parties named in (2), they will split the CBM royalties 50/50.*

**OIL & GAS FEE OWNERSHIP**

(2) Penn Virginia Oil & Gas Corporation (CBM Royalty Owner) P. O. Box 386 Duffield, VA 24244  Anker Virginia Mining Company 2708 Cranberry Square Morgantown, WV 26505	33.64 acres	42.05000%
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**Order Recorded Under Code of  
Virginia Section 45.1-361.26**

*\*According to the agreement between the parties named in (2), they will split the CBM royalties 50/50.*

(1147-039 200)

CLERK OF COURT: JOE TATE

DATE: 11/07/01 TIME: 13:27:57 ACCOUNT: 051C1R010002156  
 CASHIER: CDC REG: DK06 TYPE: OTHER PAYMENT: FULL PAYMENT  
 INSTRUMENT: 010002156 BOOK: 370 PAGE: 100  
 GRANTEE NAME: VIRGINIA GAS AND OIL AND BOARD EX: N LOCALITY: CO  
 AND ADDRESS: PC DRAWER 900 BIG BIR STONE GAP, VA 24219  
 RECEIVED OF: DIANE DAVIS  
 CHECK: \$23.00  
 DESCRIPTION 1: REPT OF THE BOARD FINDINGS AND ORDER  
 2: WELL # VC-504560  
 CONSIDERATION: \$23.00  
 CODE DESCRIPTION: PAID CODE DESCRIPTION: 21.50 145 WELL  
 301 DEEDS  
 TENDERED: 23.00  
 AMOUNT PAID: 23.00  
 CHANGE AMT: .00

PAID 1.50  
 MAP: .00  
 PAGES: 13  
 NAMES: 2

DATE OF DEED: 11/07/01

RECEIPT: 010000065556

OFFICIAL RECEIPT  
 DICKENSON CIRCUIT COURT  
 DEED RECEIPT

UNIT #P-46  
 VGOB #99-0518-0722  
 RSC #9100534

BOOK 533 PAGE 737

Conoco Owner #	05329100	04691200	Check		+/-	Operator	Bank	Net Change	Tract Bal.	Net Change	Tract Bal.
Conoco Tract #	2	5	Total		Net Income	Balance	Balance	05329100	05329100	04691200	04691200
VGOB Tract #								2	2	5	5
Check Date											
2/25/00	\$2,166.66	\$2,142.70	\$4,309.36	\$0.00	\$4,309.36	\$4,322.67	\$2,166.66	\$6.69	\$2,166.66	\$2,142.70	\$2,142.70
3/24/00	\$246.70	\$197.73	\$444.43	\$13.31	\$4,322.67	\$4,783.52	\$254.96	\$254.96	\$2,173.35	\$6.62	\$2,149.32
4/25/00	\$257.64	\$206.50	\$464.14	\$16.42	\$4,783.52	\$5,264.49	\$266.18	\$266.18	\$2,428.31	\$205.89	\$2,355.21
5/25/00	\$238.86	\$191.45	\$430.31	\$24.84	\$5,264.49	\$5,719.64	\$251.57	\$251.57	\$2,694.49	\$214.79	\$2,570.00
6/23/00	\$254.54	\$204.02	\$458.56	\$25.04	\$6,203.24	\$6,203.24	\$267.44	\$267.44	\$3,213.50	\$216.16	\$2,989.74
7/25/00	\$268.75	\$215.41	\$484.16	\$28.30	\$6,715.70	\$6,715.70	\$283.41	\$283.41	\$3,496.91	\$229.05	\$3,218.79
8/25/00	\$353.15	\$283.06	\$636.21	\$31.00	\$7,382.91	\$7,382.91	\$369.29	\$369.29	\$3,866.20	\$297.92	\$3,516.71
9/25/00	\$325.61	\$260.98	\$586.59	\$31.40	\$8,000.90	\$8,000.90	\$342.05	\$342.05	\$4,208.26	\$275.94	\$3,792.64
10/25/00	\$312.54	\$250.53	\$563.07	\$38.89	\$8,602.86	\$8,602.86	\$333.00	\$333.00	\$4,541.25	\$268.96	\$4,061.61
11/25/00	\$394.62	\$316.30	\$710.92	\$38.85	\$9,352.63	\$9,352.63	\$415.13	\$415.13	\$4,956.38	\$334.64	\$4,396.25
12/25/00	\$542.80	\$435.06	\$977.86	\$41.92	\$10,372.41	\$10,372.41	\$565.02	\$565.02	\$5,521.40	\$454.76	\$4,851.01
1/25/01	\$488.00	\$391.14	\$879.14	\$43.89	\$11,295.44	\$11,295.44	\$511.36	\$511.36	\$6,032.76	\$411.67	\$5,262.68
2/25/01	\$915.50	\$733.86	\$1,649.36	\$38.34	\$12,983.14	\$12,983.14	\$935.98	\$935.98	\$6,968.74	\$751.72	\$6,014.40
3/25/01	\$1,353.34	\$1,084.70	\$2,438.04	\$41.21	\$15,462.39	\$15,462.39	\$1,375.46	\$1,375.46	\$8,344.20	\$1,103.79	\$7,118.19
4/25/01	\$713.90	\$572.22	\$1,286.12	\$48.03	\$16,796.54	\$16,796.54	\$739.82	\$739.82	\$9,084.02	\$594.33	\$7,712.52
5/25/01	\$636.26	\$509.98	\$1,146.24	\$45.53	\$17,988.31	\$17,988.31	\$660.88	\$660.88	\$9,744.90	\$530.89	\$8,243.41
6/25/01	\$682.96	\$547.40	\$1,230.36	\$40.95	\$19,259.62	\$19,259.62	\$705.14	\$705.14	\$10,450.04	\$566.17	\$8,809.58
7/25/01	\$614.86	\$492.80	\$1,107.66	\$0.00	\$20,367.28		\$614.86	\$614.86	\$11,064.90	\$492.80	\$9,302.38

RCP / C/vbome \$5,532.45  
 \*RCP / SRIR\* to be returned

9/17/01