

ENTERED

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

BOOK 531 PAGE 464

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: BUCHANAN PRODUCTION COMPANY)	VIRGINIA GAS
)	AND OIL BOARD
RELIEF SOUGHT: POOLING OF INTERESTS IN)	
DRILLING UNIT NO. J-38 LOCATED)	DOCKET NO.
IN THE OAKWOOD COALBED METHANE GAS)	01-0515-0890
FIELD I PURSUANT TO VA. CODE)	
§§ 45.1-361.21 AND 45.1-361.22,)	
FOR THE PRODUCTION OF OCCLUDED)	
NATURAL GAS PRODUCED FROM COALBEDS)	
AND ROCK STRATA ASSOCIATED)	
THEREWITH (herein collectively)	
referred to as "Coalbed Methane)	
Gas" or "Gas"))	
)	
LEGAL DESCRIPTION:)	
)	
DRILLING UNIT NUMBER J-38)	
(hereafter "Subject Drilling Unit"))	
IN THE OAKWOOD COALBED METHANE GAS FIELD I)	
GARDEN MAGISTERIAL DISTRICT,)	
KEEN MOUNTAIN QUADANGLE)	
BUCHANAN COUNTY, VIRGINIA)	
(the "Subject Lands" are more)	
particularly described on Exhibit)	
"A", attached hereto and made a)	
part hereof))	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for final hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on July 17, 2001, Southwest Virginia Higher Education Center, Campus of Virginia Highlands Community College, Abingdon, Virginia.

2. Appearances: Mark Swartz, Esquire, of Swartz & Stump, L.C., appeared for the Applicant and the Unit Operator. Brad Swanson of Virginia Gas Company appeared for the purposes of: (1) confirming that Virginia Gas Company and the Unit Operator had reached an agreement whereby the Applicant and Unit Operator would be bound by the terms of Virginia Gas Company's leases with its lessors as to said leases would be partially assigned to Applicant; and (2) to withdraw any and all objections Virginia Gas Company had to the application filed herein and to the permit application filed with the Virginia Division of Gas and Oil for proposed Well CBM-J38. Sandra Riggs, Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all coal seams below the Tiller Seam, including the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard,

Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2 and various unnamed coal seams, coalbeds and rock strata associated therewith (hereafter "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons set forth in Exhibit B-3 hereto are persons identified by Applicant through its due diligence who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formation, in Subject Drilling Unit underlying and comprised of Subject Lands, who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on Exhibit E. Further, the Board has caused notice of this hearing to be published as required by Va. Code Ann. § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: Amended Notice of Hearing and Application.

5. Dismissals: None.

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the pooling of the interests of the Applicant, the Unit Operator, and of the known and unknown persons named in Exhibit B-3 hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from or allocated to the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"), and (2) that the Board designate Consol Energy, Inc. as Unit Operator.

7. Relief Granted: The Applicant's requested relief in this cause be and hereby is granted: (1) Pursuant to Va. Code § 45.1-361.21.C.3, Consol Energy, Inc. (herein "Operator" or "Unit Operator") is designated as the Unit Operator authorized to drill and operate Coalbed Methane Gas well(s) in the Subject Drilling Unit at the location depicted on the plat attached hereto as Exhibit A, subject to the permit provisions contained in Va. Code § 45.1-361.27 et seq.; to the Oakwood Coalbed Methane Gas Field I Order OGCB 3-90, dated May 18, 1990, as amended; to § 4 VAC 25-150 et seq., Gas and Oil Regulations; and to §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant, the Unit Operator, and of the known and unknown persons listed on Exhibit B-3, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit underlying and comprised of the Subject Lands.

<u>Subject Formation</u>	<u>Unit Size</u>	<u>Permitted Well Location(s)</u>	<u>Field and Well Classification</u>	<u>Order Number</u>
All coal-beds and coal seams below the Tiller Seam, including, but not limited to Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas Nos. 9, 8, 7, 6, 5, 4, 3, 2 and various unnamed seams and associated rock strata	Approximately 80-acre square drilling unit	Well CBM-J38 (herein "Well") to be located in Unit J-38 at the location depicted on the plat attached hereto as Exhibit A to an approximate depth of 2,050 feet.	Oakwood Coalbed Gas Field I for Coalbed Methane Gas Produced in advance of mining including Gas from an Additional Wells Authorized Pursuant to Va. Code § 45.1-361.20	OGCB-3-90 as amended, (herein "Oakwood I Field Rules")

For the Subject Drilling Unit
underlying and comprised of the Subject
Land referred to as:

Unit Number J-38
Buchanan County, Virginia

Pursuant to the Oakwood I Field Rules, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for the production of Coalbed Methane Gas.

For Frac Well Gas. - Gas shall be produced from and allocated to only the 80-acre drilling unit in which the Wells are located according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire 80-acre drilling unit in the manner set forth in the Oakwood I Field Rules.

8. Election and Election Period: In the event any Owner or Claimant named in Exhibit B-3 hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Applicant or the Unit Operator, then such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the

address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in Exhibit B-3 who does not reach a voluntary agreement with the Applicant or the Unit Operator may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the development contemplated by this Order for Gas produced pursuant to the Oakwood I Field Rules, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation 4. VAC 25-160-100 (herein "Completed-for-Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for-Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Cost: \$202,882.08

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Percent of Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the well development and operation of Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who does not reach a voluntary agreement with the Applicant or Unit Operator may elect to accept a cash bonus consideration of \$1.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any Well development and operation covered by this Order multiplied by that person's Percent of Unit or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to,

gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within sixty (60) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to and hereby does lease and assign, its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who does not reach a voluntary agreement with the Applicant or Unit Operator may elect to share in the well development and operation in Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Cost hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Cost allocable to the interest of such Carried Well Operator. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such

participating person shall be charged with and shall pay his proportionate part of all further costs of such well development and operation.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the rights, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in Exhibit B-3 hereto does not reach a voluntary agreement with the Applicant or Unit Operator and fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed well development and operation of Subject Drilling Unit and shall be deemed, subject to a final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in Exhibit B-3 elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Completed-for-Production Cost as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in Exhibit B-3 is unable to reach a voluntary agreement to share in the operation of the Wells contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Unit Operator, and such person elects or fails

to elect to do other than participate under Paragraph 9.1 above in the well development and operation in Subject Drilling Unit, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said Wells, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

13. Unit Operator (or Operator): Consol Energy, Inc. be and hereby is designated as Unit Operator authorized to drill and operate the Well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; the Oakwood Coalbed Gas Field I Order OGCB 3-90, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Consol Energy, Inc.
P. O. Box 947
Bluefield, VA 24605
Phone: (540) 988-1016
Fax: (540) 988-1055
Attn: Leslie K. Arrington

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well covered hereby within seven hundred and thirty (730) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 p.m. on the date on which the well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referenced herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any of the Wells has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Unit Operator represented to the Board that there are no unknown or unlocatable claimants in Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.1 hereof; and, that there are conflicting claimants in Tracts 1 and 2 of Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, the Escrow Agent named herein or any successor named by the Board is ordered to establish an interest-bearing escrow account for Tract 1 and 2 of Subject Drilling Unit (herein "Escrow Account"), and to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

First Union National Bank
Corporate Trust PA1328
123 South Broad Street
Philadelphia, PA 19109-1199
Telephone: (215) 985-3485 or (800) 665-9359
Attention: Don Ballinghoff

- 16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code Ann. § 45.1-361.21.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.
- 16.2. Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code Ann. §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Unit Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.
17. Special Findings: The Board specifically and specially finds:
- 17.1. Applicant is a Virginia general partnership composed of Appalachian Operators, Inc., and Appalachian Methane, Inc., who are indirect wholly owned subsidiaries of CONSOL Energy, Inc. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;

- 17.2. Consol Energy, Inc., as successor to CONSOL Inc., has accepted Applicant's delegation of authority to explore, develop and maintain the properties and assets of Applicant now owned or hereafter acquired, has agreed to explore, develop and maintain the properties and assets of Applicant, and has consented to serve as Coalbed Methane Gas Unit Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;
- 17.3. Consol Energy, Inc. is a Delaware corporation duly authorized to transact business in the Commonwealth of Virginia, is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
- 17.4. Applicant, Buchanan Production Company, claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing 72.2247 percent of the oil and gas interests/claims to Coalbed Methane Gas and 74.6804 percent of the coal interests/claims to Coalbed Methane Gas in Subject Drilling Unit, and Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Oakwood Unit Number J-38 in Buchanan County, Virginia, which Subject Lands are more particularly described in Exhibit "A";
- 17.5. Applicant has applied to the Virginia Division of Gas and Oil for a permit to drill the Well on the Subject Drilling Unit at the location depicted on the plat attached hereto as Exhibit A to develop the pool of Gas in Subject Formations. The proposed location of Well CBM-J38 is over proposed mining in the Buchanan No. 1 mine, and a copy of said mine plan has been filed with the Virginia Division of Gas and Oil;
- 17.6. The estimated total production from Subject Drilling Unit is 125 to 550 MMCF. The estimated amount of reserves from the Subject Drilling Unit is 125 to 550 MMCF;
- 17.7. Set forth in Exhibit B-3 is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in Exhibit B-3 comprise 27.7753 percent of the oil and gas interests/claims to Coalbed Methane Gas and 25.3196 percent of the coal interests/claims to Coalbed Methane Gas in Subject Drilling Unit. Virginia Gas Company's lessors represent the ownership of approximately twenty percent (20%) of the interests/claims to Coalbed Methane Gas within the Subject Drilling Unit;
- 17.8. Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;

17.9. The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in Exhibit B-3 hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt to each Respondent named in Exhibit B-3 pooled by this Order and whose address is known.

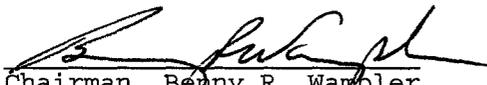
19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

22. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 2nd day of October, 2001, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

DONE AND PERFORMED this 3rd day of October, 2001, by Order of this Board.


B. R. Wilson
Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

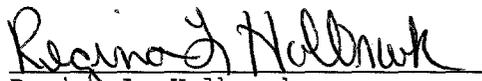
Acknowledged on this 2nd day of October, 2001, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett
Notary Public

My commission expires July 31, 2002

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 3rd day of October, 2001, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Regina L. Holbrook
Notary Public

My commission expires July 31, 2002

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED BY CONSOL Inc. AND WERE NOT SURVEYED.

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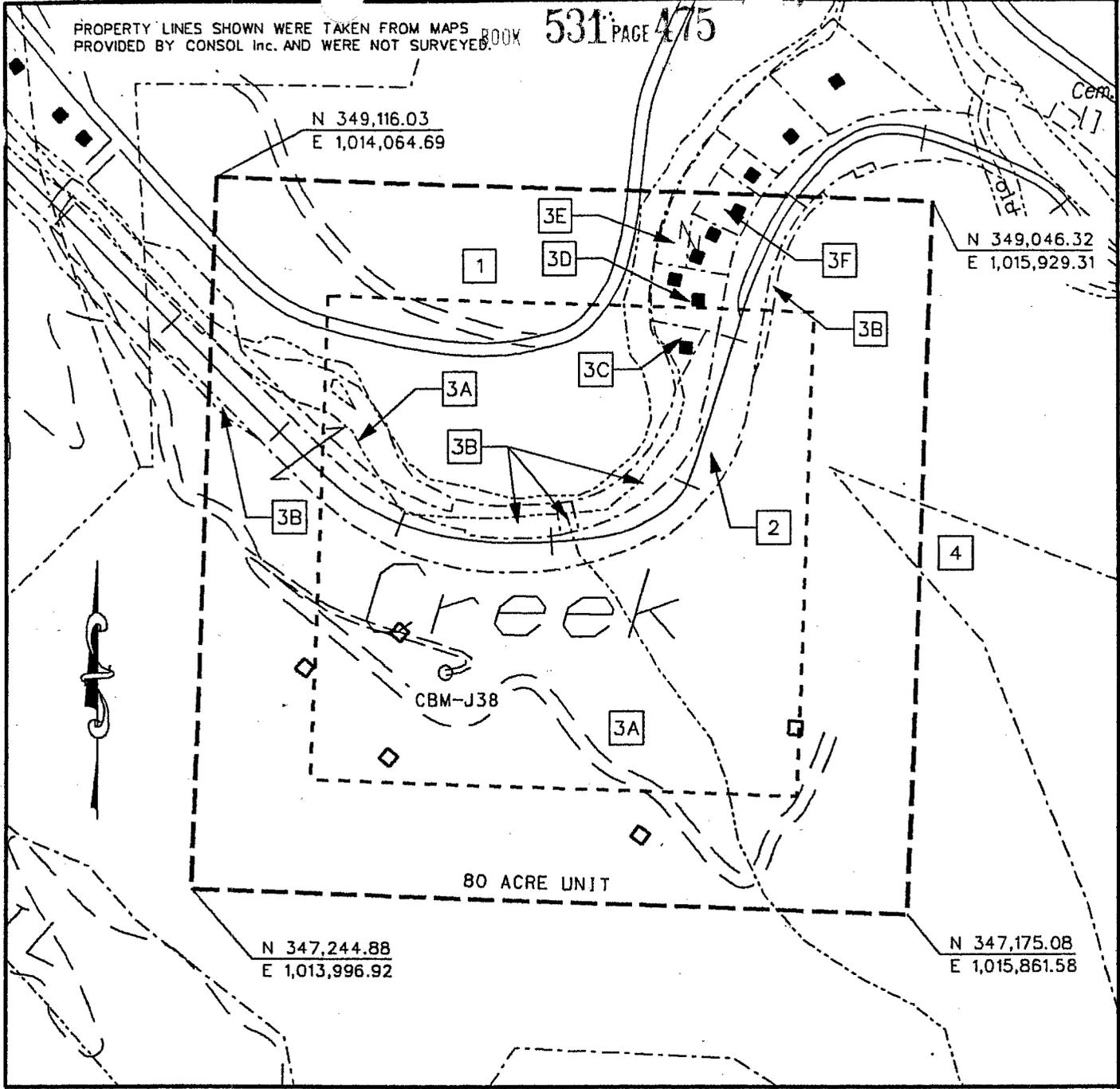


EXHIBIT A
 OAKWOOD FIELD UNIT J-38
 FORCE POOLING
 VGOB-01-0515-0890

Company CONSOL Energy Inc. Well Name and Number UNIT J38
 Tract No. _____ Elevation _____ Quadrangle Keen Mountain
 County Buchanan District Garden Scale: 1" = 400' Date 4/9/01
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGD-GO-7 _____ (Affix Seal)
 Rev. 9/91 Charles D. May
 Licensed Professional Engineer or Licensed Land Surveyor

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CONSOL Energy Inc.
UNIT J-38
Tract Identifications

1. Caroline Cole Heirs, Devisees, Successors or Assigns - Coal, Oil & Gas
Coal Lessee
Island Creek Coal Company (Below Drainage Coal)
17.68 acres 22.1000%

2. Norfolk Southern Corp. - Coal,(surface down 800') & Oil & Gas
Yukon Pocahontas Coal Co. Tr 32 - Coal below 800'
Coal Lessee
Island Creek Coal Company - Coal below 800'
Buchanan Production Company - CBM Lessee
5.34 acres 6.6750%

3. Yukon Pocahontas Coal Co. Tr 32 - Coal, Oil & Gas
Coal Lessee
Island Creek Coal Company (Below Drainage Coal)
Jewell Smokeless (Above Drainage Coal)
Buchanan Production Company - CBM Lessee
56.54 acres 70.6750%

- 3A. Milfred Maxwell, etal - Surface
3B. Norfolk Southern Corp. - Surface
3C. Bernard Maxwell - Surface
3D. Robert H. White - Surface
3E. Bernard Maxwell - Surface
3F. Raymond Compton - Surface

4. C.L. Ritter Lumber Co. - Tr. 270 - Coal, Oil & Gas
Island Creek Coal Company - Below Drainage Coal Leased
Jewell Smokeless Coal Corp. - Above Drainage Coal Leased
Buchanan Production Co. - CBM Leased
A. B. Jewell Estate - Surface
0.44 Acres 0.5500%

Exhibit B-3
 UNIT J-38
 Docket # VGOB-01-0515-0890
 List of Unleased Owners/Claimants

	Acres in Unit	Percent of Unit
I. COAL FEE OWNERSHIP		
<u>Tract #1, 17.68 Acres</u>		
Caroline Cole Heirs, Devisees, Successors or Assigns et al.	17.68 acres	22.100%
(1) Caroline Cole Heirs, Devisees, Successors or Assigns (exc. 1/9 P3 & JB seams)	15.72 acres 8/9 of 17.68 acres	19.644%
(a) Gallie Cole Heirs, Devisees, Successors or Assigns		
(a.1) Harold G. Cole * 1436 Betana Avenue Akron, OH 44310	1.31 acres 2/27 of 17.68 acres	1.637%
(a.2) Donald T. Cole * P.O. Box 162 Grundy, VA 24614	1.31 acres 2/27 of 17.68 acres	1.637%
(a.3) Norma Cole & Ulvert Dotson * P.O. Box 226 Rosedale, VA 24280	1.31 acres 2/27 of 17.68 acres	1.637%
(b) Leonard P. Cole Heirs, Devisees, Successors or Assigns		
(b.1) Lena McDonald * P.O. Box 323 Roaring Gap, NC 28668	1.96 acres 1/9 of 17.68 acres	2.456%
(c) Trula Burress Heirs, Devisees, Successors or Assigns		
(c.1) James W. Burress * Box 22638 Aven Lane Abingdon, VA 24211	0.98 acres 1/18 of 17.68 acres	1.228%
(c.2) Margaret M. Davis * P.O. Box 10 Richlands, VA 24641	0.98 acres 1/18 of 17.68 acres	1.228%
(d) Garnett Cole Cooper Heirs, Devisees, Successors or Assigns		
(d.1) Therman G. & Iris A. Cooper P.O. Box 65 Doran, VA 24612	0.22 acres 1/81 of 17.68 acres	0.2728%
(d.2) Lucille Cooper Christian * P.O. Box 51 Raysal, WV 24879	0.07 acres 1/243 of 17.68 acres	0.0909%
(d.3) Karen C. & Brian Rowe * P.O. Box 781 Hanover, WV 24839	0.07 acres 1/243 of 17.68 acres	0.0909%

Exhibit B-3
 UNIT J-38
 Docket # VGOB-01-0515-0890
 List of Unleased Owners/Claimants

BOOK 531 PAGE 478

	Acres in Unit	Percent of Unit
(d.4) Sharon Cooper & William Daniels * P.O. Box 1627 Gilbert, WV 25621	0.07 acres 1/243 of 17.68 acres	0.0909%
(d.5) Rebecca Cooper * P.O. Box 314 Hurley, VA 24620	0.07 acres 1/243 of 17.68 acres	0.0909%
(e) Carolyn Cole Jones Heirs, Devisees, Successors or Assigns		
(e.1) Caroline C. & Claude V. Keen * P.O. Box 233 Whitewood, VA 24657	4.58 acres 7/27 of 17.68 acres	5.7296%
(g) Kermit F. & Mona McNeil Cole Heirs, Devisees, Successors or Assigns		
(g.1) Nancy J. Cole * 208 Berkley Street Beckley, WV 25802	1.96 acres 1/9 of 17.68 acres	2.4556%

Tract #2, 5.34 Acres

(1) Norfolk Southern Corporation (exc. Coal below 800') Real Estate Department 185 Spring Street Atlanta, GA 30303	5.34 acres	6.675%
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II. OIL & GAS FEE OWNERSHIP

Tract #1, 17.68 Acres

(1) Caroline Cole Heirs, Devisees, Successors or Assigns	17.68 acres	22.100%
(a) Gallie Cole Heirs, Devisees, Successors or Assigns		
(a.1) Harold G. Cole * 1436 Betana Avenue Akron, OH 44310	1.31 acres 2/27 of 17.68 acres	1.637%
(a.2) Donald T. Cole * P.O. Box 162 Grundy, VA 24614	1.31 acres 2/27 of 17.68 acres	1.637%
(a.3) Norma Cole & Ulvert Dotson * P.O. Box 226 Rosedale, VA 24280	1.31 acres 2/27 of 17.68 acres	1.637%
(b) Leonard P. Cole Heirs, Devisees, Successors or Assigns		
(b.1) Lena McDonald * P.O. Box 323 Roaring Gap, NC 28668	1.96 acres 1/9 of 17.68 acres	2.456%

Exhibit B-3
 UNIT J-38
 Docket # VGOB-01-0515-0890
 List of Unleased Owners/Claimants

BOOK 531 PAGE 479

	Acres in Unit	Percent of Unit
(c) Trula Burress Heirs, Devisees, Successors or Assigns		
(c.1) James W. Burress * Box 22638 Aven Lane Abingdon, VA 24211	0.98 acres 1/18 of 17.68 acres	1.228%
(c.2) Margaret M. Davis * P.O. Box 10 Richlands, VA 24641	0.98 acres 1/18 of 17.68 acres	1.228%
(d) Garnett Cole Cooper Heirs, Devisees, Successors or Assigns		
(d.1) Therman G. & Iris A. Cooper P.O. Box 65 Doran, VA 24612	0.22 acres 1/81 of 17.68 acres	0.2728%
(d.2) Lucille Cooper Christian * P.O. Box 51 Raysal, WV 24879	0.07 acres 1/243 of 17.68 acres	0.0909%
(d.3) Karen C. & Brian Rowe * P.O. Box 781 Hanover, WV 24839	0.07 acres 1/243 of 17.68 acres	0.0909%
(d.4) Sharon Cooper & William Daniels * P.O. Box 1627 Gilbert, WV 25621	0.07 acres 1/243 of 17.68 acres	0.0909%
(d.5) Rebecca Cooper * P.O. Box 314 Hurley, VA 24620	0.07 acres 1/243 of 17.68 acres	0.0909%
(e) Carolyn Cole Jones Heirs, Devisees, Successors or Assigns		
(e.1) Caroline C. & Claude V. Keen * P.O. Box 233 Whitewood, VA 24657	4.58 acres 7/27 of 17.68 acres	5.7296%
(g) Kermit F. & Mona McNeil Cole Heirs, Devisees, Successors or Assigns		
(g.1) Nancy J. Cole * 208 Berkley Street Beckley, WV 25802	1.96 acres 1/9 of 17.68 acres	2.4556%
(h) Hinsel Cole Heirs, Devisees, Successors or Assigns		
(h.1) Edith G. Street * P.O. Box 792 Grundy, VA 24614	0.98 acres 1/18 of 17.68 acres	1.2278%
(h.2) Marion S. Combs Heirs, Devisees, Successors or Assigns		

Exhibit B-3
UNIT J-38
Docket # VGOB-01-0515-0890
List of Unleased Owners/Claimants

BOOK 531 PAGE 480

	Acres in Unit	Percent of Unit
(h.2.1) Frederick H. & Elane Combs III * 318 East Fincastle Tazewell, VA 24651	0.33 acres 1/54 of 17.68 acres	0.4093%
(h.2.2) Martha E. Combs * P.O. Box 1404 Abingdon, VA 24210	0.33 acres 1/54 of 17.68 acres	0.4093%
(h.2.3) Carol & John Irvin * 4710 Hunterwood Circle Richmond, TX 77469	0.33 acres 1/54 of 17.68 acres	0.4093%

Tract #2, 5.34 Acres

(1) Norfolk Southern Corporation Real Estate Department 185 Spring Street Atlanta, GA 30303	5.34 acres	6.675%
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* Leased to Virginia Gas Distribution Company (previously Edwards & Harding)

Exhibit E
Unit J-38
Docket # VGOB-01-0515-0890
List of Conflicting Owners/Claimants that require escrow

BOOK 531 PAGE 481

	Acres in Unit	Percent of Unit
<u>Tract #1, 17.68 Acres</u>		
<u>COAL FEE OWNERSHIP</u>		
Caroline Cole Heirs, Devisees, Successors or Assigns et al.	17.68 acres	22.100%
(1) Caroline Cole Heirs, Devisees, Successors or Assigns (exc. 1/9 P3 & JB seams)	15.72 acres 8/9 of 17.68 acres	19.644%
(a) Gallie Cole Heirs, Devisees, Successors or Assigns		
(a.1) Harold G. Cole 1436 Betana Avenue Akron, OH 44310	1.31 acres 2/27 of 17.68 acres	1.637%
(a.2) Donald T. Cole P.O. Box 162 Grundy, VA 24614	1.31 acres 2/27 of 17.68 acres	1.637%
(a.3) Norma Cole & Ulvert Dotson P.O. Box 226 Rosedale, VA 24280	1.31 acres 2/27 of 17.68 acres	1.637%
(b) Leonard P. Cole Heirs, Devisees, Successors or Assigns		
(b.1) Lena McDonald P.O. Box 323 Roaring Gap, NC 28668	1.96 acres 1/9 of 17.68 acres	2.456%
(c) Leonard P. Cole Heirs, Devisees, Successors or Assigns		
(c.1) James W. Burress Box 22638 Aven Lane Abingdon, VA 24211	0.98 acres 1/18 of 17.68 acres	1.228%
(c.2) Margaret M. Davis P.O. Box 10 Richlands, VA 24641	0.98 acres 1/18 of 17.68 acres	1.228%
(d) Garnett Cole Cooper Heirs, Devisees, Successors or Assigns		
(d.1) Therman G. & Iris A. Cooper P.O. Box 65 Doran, VA 24612	0.22 acres 1/81 of 17.68 acres	0.2728%
(d.2) Lucille Cooper Christian P.O. Box 51 Raysal, WV 24879	0.07 acres 1/243 of 17.68 acres	0.0909%
(d.3) Karen C. & Brian Rowe P.O. Box 781 Hanover, WV 24839	0.07 acres 1/243 of 17.68 acres	0.0909%

Exhibit E
Unit J-38
Docket # VGOB-01-0515-0890
List of Conflicting Owners/Claimants that require escrow

BOOK 531 PAGE 482

	Acres in Unit	Percent of Unit
(d.4) Sharon Cooper & William Daniels P.O. Box 1627 Gilbert, WV 25621	0.07 acres 1/243 of 17.68 acres	0.0909%
(d.5) Rebecca Cooper P.O. Box 314 Hurley, VA 24620	0.07 acres 1/243 of 17.68 acres	0.0909%
(e) Carolyn Cole Jones Heirs, Devisees, Successors or Assigns		
(e.1) Caroline C. & Claude V. Keen P.O. Box 233 Whitewood, VA 24657	4.58 acres 7/27 of 17.68 acres	5.7296%
(f) Sherman & Vergie M. Cole Heirs, Devisees, Successors or Assigns		
(f.1) Mary F. Selle & David Harris 4823 Basswood Drive Columbus, GA 31904	0.33 acres 1/54 of 17.68 acres	0.4093%
(f.2) Larry Dean & Bridgett L. Cole P.O. Box 3261 Lebanon, VA 24266	0.33 acres 1/54 of 17.68 acres	0.4093%
(e) Kermit F. & Mona McNeil Cole Heirs, Devisees, Successors or Assigns		
(e.1) Nancy J. Cole 208 Berkley Street Beckley, WV 25802	1.96 acres 1/9 of 17.68 acres	2.4556%
(2) Island Creek Coal Company (1/9 int. P3 seam) Drawer L Oakwood, VA 24631	1.96 acres 1/9 of 17.68 acres	2.4556%
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) Caroline Cole Heirs, Devisees, Successors or Assigns	17.68 acres	22.100%
(a) Gallie Cole Heirs, Devisees, Successors or Assigns		
(a.1) Harold G. Cole 1436 Betana Avenue Akron, OH 44310	1.31 acres 2/27 of 17.68 acres	1.637%
(a.2) Donald T. Cole P.O. Box 162 Grundy, VA 24614	1.31 acres 2/27 of 17.68 acres	1.637%
(a.3) Norma Cole & Ulvert Dotson P.O. Box 226 Rosedale, VA 24280	1.31 acres 2/27 of 17.68 acres	1.637%

Exhibit E
Unit J-38
Docket # VGOB-01-0515-0890
List of Conflicting Owners/Claimants that require escrow

BOOK 531 PAGE 483

	Acres in Unit	Percent of Unit
(b) Leonard P. Cole Heirs, Devisees, Successors or Assigns		
(b.1) Lena McDonald P.O. Box 323 Roaring Gap, NC 28668	1.96 acres 1/9 of 17.68 acres	2.456%
(c) Leonard P. Cole Heirs, Devisees, Successors or Assigns		
(c.1) James W. Burress Box 22638 Aven Lane Abingdon, VA 24211	0.98 acres 1/18 of 17.68 acres	1.228%
(c.2) Margaret M. Davis P.O. Box 10 Richlands, VA 24641	0.98 acres 1/18 of 17.68 acres	1.228%
(d) Garnett Cole Cooper Heirs, Devisees, Successors or Assigns		
(d.1) Therman G. & Iris A. Cooper P.O. Box 65 Doran, VA 24612	0.22 acres 1/81 of 17.68 acres	0.2728%
(d.2) Lucille Cooper Christian P.O. Box 51 Raysal, WV 24879	0.07 acres 1/243 of 17.68 acres	0.0909%
(d.3) Karen C. & Brian Rowe P.O. Box 781 Hanover, WV 24839	0.07 acres 1/243 of 17.68 acres	0.0909%
(d.4) Sharon Cooper & William Daniels P.O. Box 1627 Gilbert, WV 25621	0.07 acres 1/243 of 17.68 acres	0.0909%
(d.5) Rebecca Cooper P.O. Box 314 Hurley, VA 24620	0.07 acres 1/243 of 17.68 acres	0.0909%
(e) Carolyn Cole Jones Heirs, Devisees, Successors or Assigns		
(e.1) Caroline C. & Claude V. Keen P.O. Box 233 Whitewood, VA 24657	4.58 acres 7/27 of 17.68 acres	5.7296%
(f) Sherman & Vergie M. Cole Heirs, Devisees, Successors or Assigns		
(f.1) Mary F. Selle & David Harris 4823 Basswood Drive Columbus, GA 31904	0.33 acres 1/54 of 17.68 acres	0.4093%
(f.2) Larry Dean & Bridgett L. Cole P.O. Box 3261 Lebanon, VA 24266	0.33 acres 1/54 of 17.68 acres	0.4093%

List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
(e) Kermit F. & Mona McNeil Cole Heirs, Devisees, Successors or Assigns		
(e.1) Nancy J. Cole 208 Berkley Street Beckley, WV 25802	1.96 acres 1/9 of 17.68 acres	2.4556%
(f) Hinsel Cole Heirs, Devisees, Successors or Assigns		
(f.1) Edith G. Street P.O. Box 792 Grundy, VA 24614	0.98 acres 1/18 of 17.68 acres	1.2278%
(f.2) Marion S. Combs Heirs, Devisees, Successors or Assigns		
(f.2.1) Frederick H. & Elane Combs III 318 East Fincastle Tazewell, VA 24651	0.33 acres 1/54 of 17.68 acres	0.4093%
(f.2.2) Martha E. Combs P.O. Box 1404 Abingdon, VA 24210	0.33 acres 1/54 of 17.68 acres	0.4093%
(f.2.3) Carol & John Irvin 4710 Hunterwood Circle Richmond, TX 77469	0.33 acres 1/54 of 17.68 acres	0.4093%

Tract #2, 5.34 Acres

COAL FEE OWNERSHIP

(1) Norfolk Southern Corporation (exc. Coal below 800') Real Estate Department 185 Spring Street Atlanta, GA 30303	5.34 acres	6.675%
(2) Yukon Pocahontas Coal Company et al., Tr. 32 (Coal below 800')	5.34 acres	6.675%
(a) Yukon Pocahontas Coal Company et al. P.O. Box 187 Tazewell, VA 24651	2.67 acres 1/2 of 5.34 acres	3.338%
(b) Buchanan Coal Company P.O. Box 187 Tazewell, VA 24651	0.59 acres 1/9 of 5.34 acres	0.742%
(c) Sayers-Pocahontas Coal Company P.O. Box 187 Tazewell, VA 24651	0.30 acres 1/18 of 5.34 acres	0.371%
(d) North American Timber Corporation Mineral Department P.O. Box 105210 Atlanta, GA 30348	1.78 acres 1/3 of 5.34 acres	2.225%

	Acres in Unit	Percent of Unit
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) Norfolk Southern Corporation Real Estate Department 185 Spring Street Atlanta, GA 30303	5.34 acres	6.675%

Order Recorded Under Code Of
Virginia Section 45.1-361.26

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 4th day of October, 20 01 1:29 P. M.
 Deed Book No. 531 and Page No. 464.
 Returned to: ATME TESTE: James M. Bevens, Jr., Clerk
Mailed: TESTE: Jessie S. Jellum Deputy Clerk

Exhibit E
Unit J-38
Docket # VGOB-01-0515-0890
List of Conflicting Owners/Claimants that require escrow

BOOK 531 PAGE 485

	Acres in Unit	Percent of Unit
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) Norfolk Southern Corporation Real Estate Department 185 Spring Street Atlanta, GA 30303	5.34 acres	6.675%

Order Recorded Under Code Of
Virginia Section 45.1-361.26

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 4th day of October, 20 01 7:29 P M.
Deed Book No. 531 and Page No. 464.
Returned to: DTME
Mailed:

TESTE: James M. Bevins, Jr., Clerk
TESTE: Jessie S. Jiles, Deputy Clerk

COMMONWEALTH OF VIRGINIA



OFFICIAL RECEIPT
BUCHANAN COUNTY CIRCUIT COURT
DEED RECEIPT

DATE: 10/04/01 TIME: 13:29:47 ACCOUNT: 027CLR010002928 RECEIPT: 01000005350
CASHIER: LD REG: 8001 TYPE: POOLING PAYMENT: FULL PAYMENT
INSTRUMENT : 010002928 BOOK: PAGE: RECORDED: 10/04/01 AT 13:29
GRANTOR: VIRGINIA GAS & OIL BOARD EX: N LOC: CO
GRANTEE: BUCHANAN PRODUCTION CO EX: N PCT: 100%

AND ADDRESS :
RECEIVED OF : DEPT OF MINES MINERAL ENERGY
CHECK : \$32.00

DESCRIPTION 1: POOLING	PAGES: 0
2:	NAMES: 0
CONSIDERATION: .00 ASSUME/VAL: .00	MAP:
CODE DESCRIPTION PAID CODE DESCRIPTION PAID	
301 DEEDS 32.00	

TENDERED : 32.00
AMOUNT PAID: 32.00
CHANGE AMT : .00

CLERK OF COURT: JAMES H. BEVINS JR.

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DC-18 (10/00)

2928
ON
OFFICE OF
CLERK

Handwritten signature

INSTRUMENT #010002928
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
OCTOBER 4, 2001 AT 01:29PM
JAMES M. BEVINS JR., CLERK

JMB

EY: _____

