

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER
VGOB 01-0821-0914-01

ELECTIONS: UNIT AY-108 (*Well AY108 & AY108A*)
(herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on May 17, 2011 which was recorded at Deed Book 744, Page 570 in the Office of the Clerk of the Circuit Court of Russell County, Virginia, on February 13, 2012, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit AY-108;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company 38 E. Valley Drive, Bristol, VA 24201, Attn: Escrow Agent or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 24 day of September, 2014 by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert

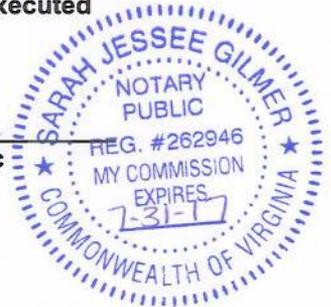
Chairman, Bradley C. Lambert

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 24th day of September, 2014, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer

Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

DONE AND PERFORMED this 25 day of September, 2014 by Order of the Virginia Gas and Oil Board.

Rick Cooper

Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 25th day of September, 2014, personally before me a notary public in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer

Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit AY-108
VGOB 01-0821-0914-01 in the New Garden District of Russell County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING
ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Anita D. Duty, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Pooling Supervisor and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on May 17, 2011, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on February 13, 2012;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of May 17, 2011;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

See attached Exhibit EE

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Bluefield, West Virginia, this 10th day of September, 2014.

Anita D. Duty
Anita D. Duty

STATE OF WEST VIRGINIA
COUNTY OF MERCER

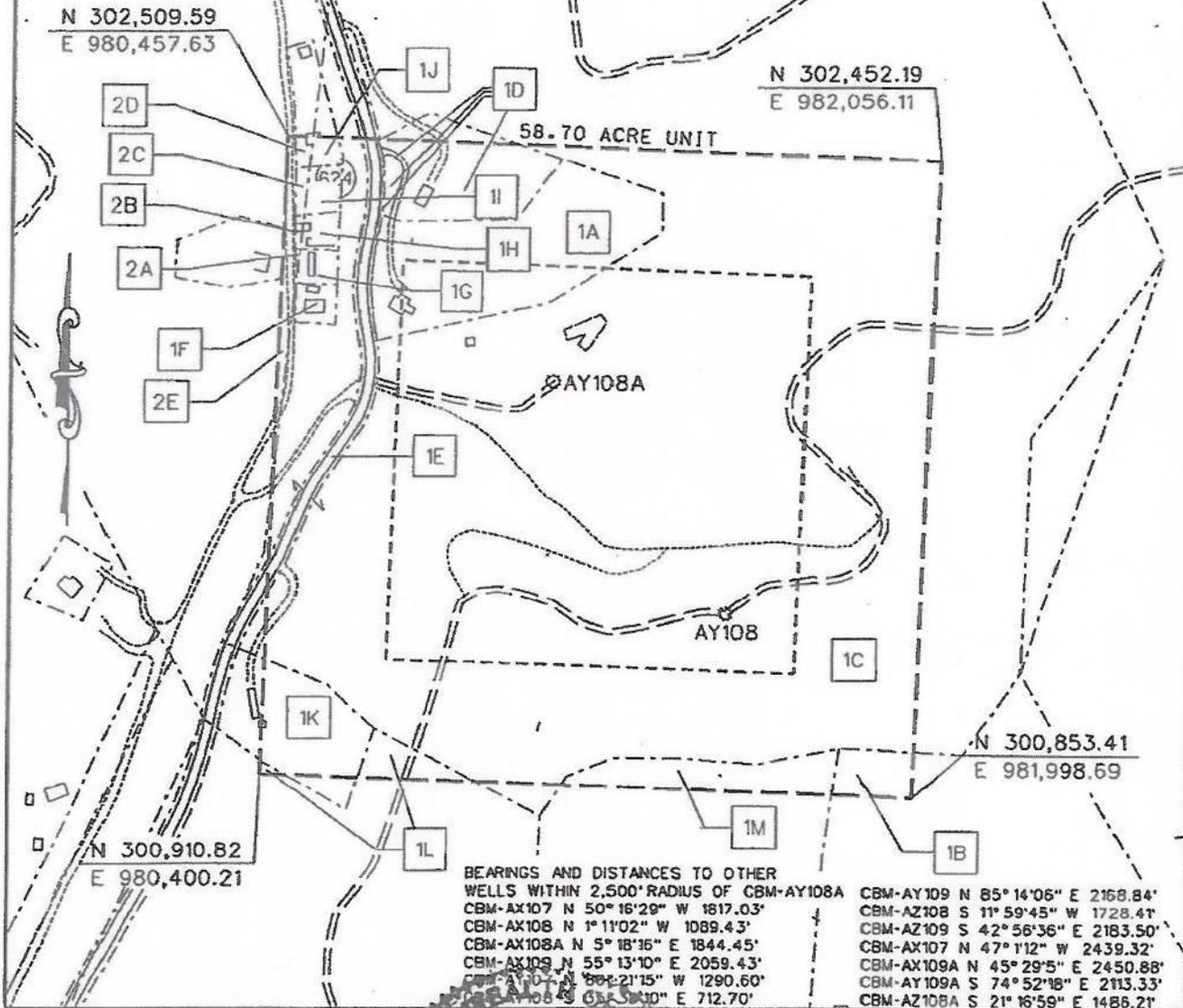
Taken, subscribed and sworn to before me by Anita D. Duty as a Pooling Supervisor for CNX Land LLC on behalf of the corporate Designated Operator, this 10th day of September, 2014.

Melissa Cumbow
Notary

My commission expires: April 9, 2023



Property lines shown on this plot were provided by CNX Gas Company LLC and were taken from deed descriptions and chains of title of record. This does not represent a current boundary survey. This certification is as to the size, shape and location of the proposed unit.



BEARINGS AND DISTANCES TO OTHER WELLS WITHIN 2,500' RADIUS OF CBM-AY108A

CBM-AX107 N 50° 16' 29" W 1817.03'	CBM-AY109 N 85° 14' 06" E 2168.84'
CBM-AX108 N 1° 11' 02" W 1089.43'	CBM-AZ108 S 11° 59' 45" W 1728.41'
CBM-AX108A N 5° 18' 16" E 1844.45'	CBM-AZ109 S 42° 56' 36" E 2183.50'
CBM-AX109 N 55° 13' 10" E 2059.43'	CBM-AX107 N 47° 1' 12" W 2439.32'
CBM-AY108 N 80° 21' 15" W 1290.60'	CBM-AX109A N 45° 29' 5" E 2450.88'
CBM-AY108 S 65° 54' 10" E 712.70'	CBM-AY109A S 74° 52' 18" E 2113.33'
	CBM-AZ108A S 21° 18' 59" E 1486.21'

- CBM WELL
- ⊙ PROPOSED HORIZONTAL WELL
- ⊕ PROPOSED CBM WELL

RICHARD C. MURPHY
 Lic. No. 041898
 4-8-11
 PROFESSIONAL ENGINEER

EXHIBIT A
MIDDLE RIDGE FIELD
UNIT AY108
FORCE POOLING
VG0B-01-0821-0914-01

Company CNX Gas Company LLC Name and Number UNIT AY108
 Tract No. _____ Elevation _____ Quadrangle HONAKER
 County RUSSELL District NEW GARDEN Scale: 1" = 400' Date _____
 This plat is a new plat ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7 Richard Murphy (Affix Seal)
 Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor

CNX GAS COMPANY LLC
Unit AY108
Tract Identifications
(58.7 Acre Unit)

- 1A. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) – All Minerals
 Knox Creek Coal Company – Above Drainage Coal Leased
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 Betty Blankenship - Surface
 4.12 Acres 7.0187%
- 1B. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) – Coal
 Knox Creek Coal Company – Above Drainage Coal Leased
 CNX Gas Company LLC – CBM Leased
 Gent Enterprises, LLP – Oil and Gas
 CNX Gas Company LLC - Oil, Gas & CBM Leased
 James P. Blankenship – Surface
 0.50 Acres 0.8518%
- 1C. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) - Fee
 Knox Creek Coal Company – Above Drainage Coal Leased
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 47.25 Acres 80.4940%
- 1D. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) – All Minerals
 Knox Creek Coal Company – Above Drainage Coal Leased
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 Ethel F. Compton - Surface
 1.75 Acres 2.9813%
- 1E. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) – All Minerals
 Knox Creek Coal Company – Above Drainage Coal Leased
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 Commonwealth of Virginia - Surface
 0.62 Acres 1.0562%
- 1F. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) - Coal
 Knox Creek Coal Company – Above Drainage Coal Leased
 CNX Gas Company LLC – CBM Leased
 Bobby Blankenship, et ux – Surface, Oil and Gas
 0.23 Acres 0.3918%
- 1G. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) - Coal
 Knox Creek Coal Company – Above Drainage Coal Leased
 CNX Gas Company LLC – CBM Leased
 Bobby Blankenship, et ux. – Surface, Oil and Gas
 0.19 Acres 0.3237%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

CNX GAS COMPANY LLC**Unit AY108****Tract Identifications****(58.7 Acre Unit)**

- 1H. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) - Coal
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Sylvia J. Dye – Surface, Oil and Gas
0.20 Acres 0.3407%
- 1I. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) – Coal
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
James C. Coleman, et ux – Surface, Oil and Gas
0.23 Acres 0.3918%
- 1J. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) - Coal
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Verdie Martin – Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
0.12 Acres 0.2044%
- 1K. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) - Fee
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
1.34 Acres 2.2828%
- 1L. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) - Fee
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
0.44 Acres 0.7496%
- 1M. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) – Coal
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
James P. Blankenship – Surface, Oil and Gas
CNX Gas Company LLC - Oil, Gas & CBM Leased
1.11 Acres 1.8910%
- 2A. Buckhorn Coal Company (J. C. Hurt 182 Acre Tract) - Coal
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Bobby Blankenship, et ux. – Surface, Oil and Gas
0.01 Acres 0.0170%
- 2B. Buckhorn Coal Company (J. C. Hurt 182 Acre Tract) - Coal
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Sylvia J. Dye – Surface, Oil and Gas
0.03 Acres 0.0511%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

CNX GAS COMPANY LLC

Unit AY108

Tract Identifications

(58.7 Acre Unit)

- 2C. Buckhorn Coal Company (J. C. Hurt 182 Acre Tract) - Coal
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
James C. Coleman, et ux – Surface, Oil and Gas
0.07 Acres 0.1193%

- 2D. Buckhorn Coal Company (J. C. Hurt 182 Acre Tract) - Coal
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Verdie Martin – Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
0.07 Acres 0.1193%

- 2E. Buckhorn Coal Company (J. C. Hurt 182 Acre Tract) - Fee
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
0.42 Acres 0.7155%

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Exhibit B-3
 Unit AY-108
 Docket #VGOB 01-0821-0914-01
 List of all Unleased Owners/Claimants
 (58.70 Acre Unit)

BOOK 0781 PAGE 0572

	Acres in Unit	Interest in Unit
II. OIL & GAS OWNERSHIP		
<u>Tract #1F, 0.23 acres</u>		
(1) Bobby Blankenship, et ux. 182 Romia Road Rowe, Va 24646	0.23 acres	0.3918%
<u>Tract #1G, 0.19 acres</u>		
(1) Bobby Blankenship, et ux. 182 Romia Road Rowe, Va 24646	0.19 acres	0.3237%
<u>Tract #1H, 0.20 acres</u>		
(1) Sylvia J. Dye 171 Romia Rd Rowe, Va 24646	0.20 acres	0.3407%
<u>Tract #1I, 0.23 acres</u>		
(1) James C. Coleman, et ux 135 Lori Circle Chucky, TN 37641	0.23 acres	0.3918%
<u>Tract #2A, 0.01 acres</u>		
(1) Bobby Blankenship, et ux. 182 Romia Road Rowe, Va 24646	0.01 acres	0.0170%
<u>Tract #2B, 0.03 acres</u>		
(1) Sylvia J. Dye 171 Romia Rd Rowe, VA 24646	0.03 acres	0.0511%
<u>Tract #2C, 0.07 acres</u>		
(1) James C. Coleman, et ux 135 Lori Circle Chucky, TN 37641	0.07 acres	0.1193%
	Acreage in Unit	0.96
	Percentage of Unit	1.6354%

Exhibit E
 Unit AY-108
 Docket VGOB# 01-0821-0914-01
 List of Conflicting Owners/Claimants that require escrow
 (58.70 Acre Unit)

BOOK 0781 PAGE 0573

	Acres in Unit	Interest in Unit
<u>Tract #1B. 0.50 acres</u>		
<i>A lawsuit filed by James Rasnake, et al. caused a title conflict between the Oil and Gas owners on this tract. Buckhorn Coal Company executed agreements with all parties and <u>have already been paid their 50% interest in this tract</u>. Now that the Rasnake case for this particular tract has been overturned, the oil and gas owner can be paid their 50% share that was being escrowed.</i>		
<i>Continue to escrow 50% until a Disbursement Petition is approved by the VA Gas & Oil Board.</i>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.50 acres	0.8518%
<u>OIL & GAS OWNERSHIP</u>		
(1) Gent Enterprises, LLP (21.75 Acre Tract) P.O. Box 330 Honaker, VA 24260	0.50 acres	0.8518%
<u>Tract #1F. 0.23 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.23 acres	0.3918%
<u>OIL & GAS OWNERSHIP</u>		
(1) Bobby Blankenship, et ux. 182 Romia Road Rowe, Va 24646	0.23 acres	0.3918%
<u>Tract #1G. 0.19 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.19 acres	0.3237%
<u>OIL & GAS OWNERSHIP</u>		
(1) Bobby Blankenship, et ux. 182 Romia Road Rowe, Va 24646	0.19 acres	0.3237%
<u>Tract #1H. 0.20 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.20 acres	0.3407%
<u>OIL & GAS OWNERSHIP</u>		
(1) Sylvia J. Dye 171 Romia Rd Rowe, Va 24646	0.20 acres	0.3407%

Exhibit E
Unit AY-108
Docket VGOB# 01-0821-0914-01
List of Conflicting Owners/Claimants that require escrow
(58.70 Acre Unit)

BOOK 0781 PAGE 0574

	Acres in Unit	Interest in Unit
<u>Tract #1I, 0.23 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.23 acres	0.3918%
<u>OIL & GAS OWNERSHIP</u>		
(1) James C. Coleman, et ux 135 Lori Circle Chucky, TN 37641	0.23 acres	0.3918%
<u>Tract #1M, 1.11 acres</u>		
<i>A lawsuit filed by James Rasnake, et al. caused a title conflict between the Oil and Gas owners on this tract. Buckhorn Coal Company executed agreements with all parties and <u>have already been paid their 50% interest in this tract</u>. Now that the Rasnake case for this particular tract has been overturned, the oil and gas owner can be paid their 50% share that was being escrowed.</i>		
<i>Continue to escrow 50% until a Disbursement Petition is approved by the VA Gas & Oil Board.</i>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) P. O. Box 187 Tazewell, VA 24651	1.11 acres	1.8910%
<u>OIL & GAS OWNERSHIP</u>		
(1) James P. Blankenship (15 Acre Tract) PO Box 114 Oakwood, VA 24631	1.11 acres	1.8910%
<u>Tract #2A, 0.01 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company (J.C. Hurt 182 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.01 acres	0.0170%
<u>OIL & GAS OWNERSHIP</u>		
(1) Bobby Blankenship, et ux. 182 Romia Road Rowe, Va 24646	0.01 acres	0.0170%
<u>Tract #2B, 0.03 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company (J.C. Hurt 182 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.03 acres	0.0511%
<u>OIL & GAS OWNERSHIP</u>		
(1) Sylvia J. Dye 171 Romia Rd Rowe, Va 24646	0.03 acres	0.0511%

Exhibit E
Unit AY-108
Docket VGOB# 01-0821-0914-01
List of Conflicting Owners/Claimants that require escrow
 (58.70 Acre Unit)

BOOK 0781 PAGE 0575

	Acres in Unit	Interest in Unit
<u>Tract #2C, 0.07 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company <i>(J.C. Hurt 182 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	0.07 acres	0.1193%
<u>OIL & GAS OWNERSHIP</u>		
(1) James C. Coleman, et ux 135 Lori Circle Chucky, TN 37641	0.07 acres	0.1193%
	Acres in Unit	Percentage of Unit
	1.7650	3.0068%

Exhibit EE
 Unit AY-108
 Docket #VGOB 01-0821-0914-01
 List of Conflicting Owners/Claimants with Royalty Split Agreements
 (58.70 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract #1B, 0.50 acres</u>		
<i>A lawsuit filed by James Rasnake, et al. caused a title conflict between the Oil and Gas owners on this tract. Buckhorn Coal Company executed agreements with all parties and <u>have already been paid their 50% interest in this tract</u>. Now that the Rasnake case for this particular tract has been overturned, the oil and gas owner can be paid their 50% share that was being escrowed.</i>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.50 acres	0.8518%
<u>OIL & GAS OWNERSHIP</u>		
(1) Gent Enterprises, LLP (21.75 Acre Tract) P.O. Box 330 Honaker, VA 24260	0.50 acres	0.8518%
<u>Tract #1J, 0.12 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.12 acres	0.2044%
<u>OIL & GAS OWNERSHIP</u>		
(1) Verdie Martin 66 Kents Ridge Road Honaker, VA 24260	0.12 acres	0.2044%
<u>Tract #1M, 1.11 acres</u>		
<i>A lawsuit filed by James Rasnake, et al. caused a title conflict between the Oil and Gas owners on this tract. Buckhorn Coal Company executed agreements with all parties and <u>have already been paid their 50% interest in this tract</u>. Now that the Rasnake case for this particular tract has been overturned, the oil and gas owner can be paid their 50% share that was being escrowed.</i>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) P. O. Box 187 Tazewell, VA 24651	1.11 acres	1.8910%
<u>OIL & GAS OWNERSHIP</u>		
(1) James P. Blankenship (15 Acre Tract) PO Box 114 Oakwood, VA 24631	1.11 acres	1.8910%

Exhibit EE
 Unit AY-108
 Docket #VGOB 01-0821-0914-01
 List of Conflicting Owners/Claimants with Royalty Split Agreements
 (58.70 Acre Unit)

BOOK 0781 PAGE 0577

	Acres in Unit	Interest in Unit
<u>Tract #2D, 0.07 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company P. O. Box 187 Tazewell, VA 24651 (J.C. Hurt 182 Acre Tract)	0.07 acres	0.1193%
<u>OIL & GAS OWNERSHIP</u>		
(1) Verdie Martin 66 Kents Ridge Road Honaker, VA 24260	0.07 acres	0.1193%

TOTAL CONFLICTS RESOLVED:

Acreage in Unit	0.9950
Percentage of Unit	1.6951%

1402091

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT OF RUSSELL COUNTY, 10-14, 2014. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 3:23 o'clock P M, after payment of \$ _____ tax imposed by Sec. 58.1-802.

TESTE: ANN S. McREYNOLDS, CLERK
 BY: Jennifer Kudrick, CLERK

Original returned this date to: Sarah Gilmer