

including those who have not heretofore leased, sold or voluntarily agreed with the Applicant to pool their Gas interests in Subject Drilling Unit. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: None.
5. Dismissals: None.
6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.20, the Board establish Subject Drilling Unit to be served by Well No. V-501832; and (2) that pursuant to Va. Code § 45.1-361.21, the Board pool the rights, interests and estates in and to the Gas of the known and unknown persons listed in Exhibit B hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Gas from the Subject Drilling Unit established for Subject Formations underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"); and, (3) that the Board designate Applicant as Unit Operator.
7. Relief Granted: The requested relief in this cause be and hereby is granted. The Board hereby: (1) establishes Subject Drilling Unit pursuant to Va. Code § 45.1-361.20; (2) pursuant to Va. Code § 45.1-361.21.C.3, EQUITABLE PRODUCTION COMPANY (hereafter "Unit Operator") is designated as the Operator authorized to drill and operate Well No. V-501832 in the Subject Drilling Unit to produce Conventional Gas from Subject Formations, subject to the permit provisions contained in § 45.1-361.27 et seq., Code of Virginia, 1950 as amended, to § 4 VAC 25-150 et seq., Gas and Oil Regulations and to § 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time; and (3) the rights, interests and estates in and to the Conventional Gas in Subject Drilling Unit including those of the known and unknown persons listed on Exhibit B, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, leased or unleased, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands.

<u>Subject Formations</u>	<u>Unit Size</u>	<u>Permitted Well Location</u>	<u>Field and Well Classification</u>
Surface to total depth drilled of 4,662 feet from the top of all Mississippi Devonian age Formations, including, not limited to Ravencliff, Maxon, Little Lime, Big Lime, Top Weir, Base Weir, Coffee Shale, Berea, Cleveland, Upper Huron, Middle Huron, Lower Huron, And Olentangy.	An approximately 112.69 acre circular drilling unit	V-501832 (See Exhibit A)	No applicable field rules; subject to the statewide spacing requirements of Va. Code § 45.1-361.17 and the location

For the Subject Drilling Unit
underlying and comprised of the Subject
Land Served by Well No. V-501832

Dickenson County, Virginia

8. Election and Election Period: In the event any Gas owner named in Exhibit B has not heretofore reached a voluntary agreement to share in the operation of the well to be located in Subject Drilling Unit at a rate of payment mutually agreed to by said Gas owner and the Operator, then, such person may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed his written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any Gas owner named in Exhibit B who has not reached a voluntary agreement with the Operator may elect to participate in the Well Development and Operation on the Subject

Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the Well Development and Operation, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The estimated Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Estimated, Completed-for-Production Costs:
(Multiple Completion)

\$262,025.00

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operator's percentage Interest Within Unit as set forth in Exhibit B times the costs stated immediately above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Estimated, Completed-for-Production Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation of Subject Drilling Unit under Paragraph 9.1 above, any Gas owner named in Exhibit B who has not reached a voluntary agreement with the Operator may elect to accept a cash bonus consideration of \$5.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Gas produced from any Well Development and Operation covered by this Order multiplied by the Gas owner's percentage Interest Within Unit as set forth in Exhibit B (for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said Gas owner. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once

the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing Gas owner in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

The election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any gas owner named in Exhibit B, who has not reached a voluntary agreement with the Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator"] so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which his interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person entitled to elect fails to do so within the time, in the manner, and in accordance with the terms of this Order one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to any final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to Gas in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person so entitled elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any 1/8th royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person pooled hereby is unable to reach a voluntary agreement to share in the operation of the well contemplated by this Order at a rate of payment agreed to mutually by said Gas owner and the Operator, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the Well Development and Operation in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator such person's right, interests, and claims in and to said well, in Subject Formations in Subject Drilling Unit, and other share in and to Gas production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections.

13. Unit Operator (or Operator): EQUITABLE PRODUCTION COMPANY be and hereby is designated as Unit Operator authorized to drill and operate Well No. V-501832 in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code § 45.1-361.27 et seq., §§ 4 VAC 25-150 et seq., Gas and Oil Regulations and §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Equitable Production Company
 1710 Pennsylvania Avenue
 Charleston, WV 25363
 Phone: (304) 357-3522
 Fax: (304) 343-7133
 Attn: Melanie Freeman

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well covered hereby within seven hundred and thirty (730) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which the well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the final Order of the Circuit Court shall be excluded in calculating the two year period referenced herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating the well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

16.1 Escrow Account: The Unit Operator has represented to the Board that (1) there are unknown and/or unlocatable Gas owners within Tracts 2 and 3 of Subject Drilling Unit whose interests are subject to the escrow requirements of Paragraph 16.2 below. Therefore, by this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an escrow account, with subaccounts for Tracts 2 and 3 of Subject Drilling Unit (herein "Escrow Account"), to receive and account to the Board pursuant to its agreement for the escrowed funds described in Paragraphs 16.2 for future production from Well V-501832.

First Union National Bank
 Corporate Trust PA1328
 123 South Broad Street
 Philadelphia, PA 19109-1199
 Telephone: (215) 985-3485 or (800) 665-9359
 Attention: Don Ballinghoff

16.2 Escrow Provisions for Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment or other payment shall not be commingled with any funds of the Unit Operator and

shall, pursuant to Va. Code § 45.1-361.21.D, be deposited by the Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to order of the Board in accordance with Va. Code § 45.1-361.21.D.

17. Special Findings: The Board specifically and specially finds:
 - 17.1 Applicant claims ownership of Gas leases on 93.764200 percent of Subject Drilling Unit and the right to explore for, develop and produce Gas from same.
 - 17.2 Applicant is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - 17.3 Applicant has proposed the drilling of Well No. V-501832 to a depth of 4,662 feet on the Subject Drilling Unit at the location depicted in Exhibit A to develop the pool of Gas in Subject Formations.
 - 17.4 Applicant proposes to complete and operate Well V-501832 for the purpose of producing Conventional Gas.
 - 17.5 Set forth in Exhibit B is the name and last known address of each person of record identified by the Applicant as Gas owners within Subject Drilling Unit, including those persons who have not reached a voluntary agreement to share in the operation of Well V-501832 at a rate of payment agreed to mutually by said gas and oil owners and the Operator. Gas interests unleased to the Operator represent 6.235800 percent of Subject Drilling Unit.
 - 17.6 The estimated production over the life of the proposed well is 500 million cubic feet.
 - 17.7 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above.
 - 17.8 The Subject Drilling Unit does not constitute an unreasonable or arbitrary exercise of Applicant's right to explore for or produce Gas.
 - 17.9 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the production of the gas and/or oil from Subject Drilling Unit. The granting of the Applications and relief requested therein will ensure to the extent possible the greatest ultimate recovery of gas and oil, prevent or assist in preventing the various types of

waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of receipt of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 et seq. and Rule 2A of the Rules of the Virginia Supreme Court.

22. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 19th day of November, 2001, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

DONE AND PERFORMED this 28th day of November, 2001, by Order of this Board.


B. R. Wilson
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

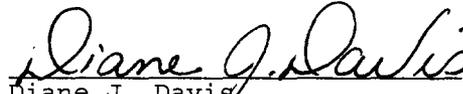
Acknowledged on this 19th day of November, 2001, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett
Notary Public

My commission expires July 31, 2002

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 28th day of November, 2001, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public

My commission expires September 30, 2005

**Order Recorded Under Code of
Virginia Section 45.1-361.26**

BK 370PG 57

7769'

LATITUDE 37°12'30"

LONGITUDE 82°22'30"

8601'

TOTAL UNIT AREA
= 112.69 ACRES

- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- · - · DENOTES SURFACE & MINERAL LINES

LEASE No. 241490 / T-818
 J. C. KERR
 237.61 ACRES
 CLINCHFIELD COAL COMPANY/
 PYXIS RESOURCES COMPANY - coal
 PINE MOUNTAIN OIL & GAS, INC. -
 oil & gas
 GAS 0.17 AC. 0.15%

LEASE No. 63776 / 242301L
 ANN STRATTON
 89.00 ACRES
 ANN STRATTON - oil & gas
 GAS 3.92 AC. 3.48%

CCC COORDINATES
 OF WELL V-1832
 N 30860.97
 W 5316.19

LEASE No. 63875 / 242880L
 COLUMBUS C. KILGORE HEIRS
 25.00 ACRES
 COLUMBUS C. KILGORE HEIRS
 oil & gas
 GAS 9.93 AC. 8.81%

LEASE No. 63956 / 242937L
 COLUMBUS C. KILGORE HEIRS
 50.80 ACRES
 COLUMBUS C. KILGORE HEIRS
 oil & gas
 GAS 22.86 AC. 20.29%

V-1832

S 28°10'29" E
 601.44'
 S 48°08'55" E
 773.75'
 IPS IPS

LEASE No. 242972L / TRACT 15
 S.H.G. ENTERPRISES
 374.94 ACRES
 S.H.G. ENTERPRISES - surface, coal, oil, & gas
 GAS 75.81 AC. 67.27%

STATE PLANE
 NAD 27 COORDINATES
 OF WELL V-1832
 N 333453.74
 E 863700.30

NOTE !!!

WELL COORDINATES ARE BASED ON CLINCHFIELD
 COAL COMPANY'S COORDINATE SYSTEM
 STATE PLANE WELL COORDINATES ARE CALCULATED
 FROM CLINCHFIELD COAL COMPANY COORDINATES.
 PROPERTY INFORMATION PROVIDED BY EQUITABLE
 PRODUCTION COMPANY.
 ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.

COORDINATES
 OF BENCH MARK
 S 77498.41
 E 22826.48
 ELEV. = 1754.09



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER V-501832
 TRACT No. LEASE NO. 242972L / TRACT 15 ELEVATION 1895.43 (GPS) QUADRANGLE CLINTWOOD
 COUNTY DICKENSON DISTRICT WLLIS SCALE: 1" = 400' DATE AUGUST 24, 2001
 THIS PLAT IS A NEW PLAT x; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT
 PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

C. B. Lemman Kendrick 8/24/01

(AFFIX SEAL)

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

EXHIBIT "B"
V-501832

BK 370PG 579

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
1	S.H.G. Enterprises c/o Dwale Development, LLC 5752 Powell Valley Road Big Stone Gap, Virginia 24219	Leased-EPC 242972L Tract 15	67.270000%	75.8100
2	Columbus C. Kilgore Heirs: Alice D. Kilgore c/o Frances A. Wentworth, AIF 237 Hebron Lane Thomasville, Georgia 31792	Leased-EPC 242937L 04	0.966200%	1.0886
	Frances A. Wentworth and Neil Wentworth 237 Hebron Lane Thomasville, Georgia 31792	Leased-EPC 242937L 04	1.932400%	2.1771
	Craig R. Clark 1407 Avenue D, NE Winterhaven, Florida 33881	Leased-EPC 242937L 03	1.449300%	1.6329
	Virginia Louise Graska and Robert H. Graska, Sr. 1253 Crestview Drive Ashland, Ohio 44805	Leased-EPC 242937L 06	1.449200%	1.6329
	Paul H. Kilgore Heirs c/o Ruth Kilgore, Agent 2745 Kennett Drive Liburn, Georgia 30047	Leased-EPC 242937L 02	2.898600%	3.2657
	Franz Von Kilgore 1529 Paisano NE Albuquerque, New Mexico 87112	Leased-EPC 242937L 01	0.966200%	1.0886
	Bonnie Beth Stauffer 1680 North Camden Court Auburn, Alabama 36830	Leased-EPC 242937L 01	0.966200%	1.0886
	Mary Dawn Hurst 3719 E Peach Hollow Creek Pearland, Texas 77584	Leased-EPC 242937L 01	0.966200%	1.0886
	James R. Kilgore and Joannn Kilgore 116 Cherry Brook Drive Nicholasville, Kentucky 40356	Leased-EPC 242937L 05	4.347800%	4.8986

EXHIBIT "B"
V-501832

BK 370PG 580

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Stephen H. Brinkley Address Unknown	Unleased	1.449300%	1.6328
	Unknown Heirs of Frank Allen Kilgore Address Unknown	Unleased	2.898600%	3.2656
3	Columbus C. Kilgore Heirs: Alice D. Kilgore c/o Frances A. Wentworth, AIF 237 Hebron Lane Thomasville, Georgia 31792	Lease-EPC 242680L 04	0.419500%	0.4729
	Frances A. Wentworth and Neil Wentworth 237 Hebron Lane Thomasville, Georgia 31792	Lease-EPC 242680L 04	0.839000%	0.9457
	Craig R. Clark 1407 Avenue D, NE Winterhaven, Florida 33881	Lease-EPC 242680L 05	0.629300%	0.7093
	Virginia Louise Graska and Robert H. Graska, Sr. 1253 Crestview Drive Ashland, Ohio 44805	Lease-EPC 242680L 06	0.629300%	0.7093
	Paul H. Kilgore Heirs c/o Ruth Kilgore, Agent 2745 Kennett Drive Liburn, Georgia 30047	Lease-EPC 242680L 03	1.258600%	1.4186
	Franz Von Kilgore 1529 Paisano NE Albuquerque, New Mexico 87112	Lease-EPC 242680L 02	0.419500%	0.4729
	Bonnie Beth Stauffer 1680 North Camden Court Auburn, Alabama 36830	Lease-EPC 242680L 02	0.419500%	0.4728
	Mary Dawn Hurst 3719 E Peach Hollow Creek Pearland, Texas 77584	Lease-EPC 242680L 02	0.419500%	0.4728
	James R. Kilgore and Joannn Kilgore 116 Cherry Brook Drive Nicholasville, Kentucky 40356	Lease-EPC 242680L 01	1.887900%	2.1278
	Stephen H. Brinkley Address Unknown	Unleased	0.629300%	0.7093

EXHIBIT "B"
V-501832

BK 370PG 581

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Unknown Heirs of Frank Allen Kilgore Address Unknown	Unleased	1.258600%	1.4186
4	Pittston Company c/o Pine Mountain Oil & Gas Attn: Richard M. Brillhart P O Box 5100 Lebanon, VA 24266	Lease-EPC 241490L T-818	0.150000%	0.1700
5	Ann Stratton 947 Southfield Road Shreveport, Louisiana 71106	Leased-EPC 242301L	3.480000%	3.9200
TOTAL GAS ESTATE			100.000000%	112.6900
Percentage of Unit Leased			93.764200%	
Percentage of Unit Unleased			6.235800%	
Acreage in Unit Leased				105.6637
Acreage in Unit Unleased				7.0263

INSTRUMENT #010002299
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON ON
NOVEMBER 29, 2001 AT 10:25AM

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF DICKENSON COUNTY, 11/29, 2001. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 10:25 o'clock AM, after payment of \$ 0 tax imposed by Sec. 58.1-802.

Original returned this date to: Dave Davis

TESTE: Joe Tate, CLERK
BY: [Signature] D. CLERK

COMMONWEALTH OF VIRGINIA



OFFICIAL RECEIPT
DICKENSON CIRCUIT COURT
DEED RECEIPT

DATE: 11/29/01 TIME: 10:28:41 ACCOUNT: 051CLR010002299 RECEIPT: 01000007052
CASHIER: CDC REG: DK21 TYPE: OTHER PAYMENT: FULL PAYMENT
INSTRUMENT : 010002299 BOOK: 370 PAGE: 568 RECORDED: 11/29/01 AT 10:25
GRANTOR NAME : VIRGINIA OIL AND GAS BOARD EX: N LOCALITY: CO
GRANTEE NAME : DMME EX: N PERCENT: 100%
AND ADDRESS : PO DRAWER 900 BIG STONE GAP, VA
RECEIVED OF : DMME DATE OF DEED: 11/28/01

CHECK : \$24.00
DESCRIPTION 1: REPORT OF BARD WELL # V-501832 PAGES: 13
2: NAMES: 2
CONSIDERATION: .00 ASSUME/VAL: .00 MAP:
CODE DESCRIPTION PAID CODE DESCRIPTION PAID
301 DEEDS 22.50 145 VSLF 1.50

TENDERED : 24.00
AMOUNT PAID: 24.00
CHANGE AMT : .00

CLERK OF COURT: JOE TATE