

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

BK 2014 PG 15224

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

V I R G I N I A:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC) VIRGINIA GAS
) AND OIL BOARD
 RELIEF SOUGHT: RE-POOLING OF INTERESTS IN)
 DRILLING UNIT **EE-38** LOCATED) DOCKET NO.
 IN THE **OAKWOOD COALBED METHANE GAS**) **02-0521-1029-04**
FIELD I PURSUANT TO VA. CODE)
 §§ 45.1-361.21 AND 45.1-361.22, FOR)
 THE PRODUCTION OF OCCLUDED NATURAL)
 GAS PRODUCED FROM COALBEDS AND ROCK)
 STRATA ASSOCIATED THEREWITH (herein)
 Collectively referred to as)
 "Coalbed Methane Gas" or "Gas"))

LEGAL DESCRIPTION:

DRILLING UNIT NUMBER **EE-38**
 (herein "Subject Drilling Unit")
 IN THE **OAKWOOD COALBED METHANE GAS FIELD I**
MAIDEN SPRINGS MAGISTERIAL DISTRICT,
KEEN MOUNTAIN QUADRANGLE
TAZEWELL COUNTY, VIRGINIA
 (the "Subject Lands" are more
 particularly described on **Exhibit**
A, attached hereto and made a
 part hereof)

TAX Map
 IDENTIFICATION
 NUMBERS FOR
 ALL
 PARCELS
 AFFECTED BY
 THIS ORDER ARE
 SHOWN ON THE
 TRACT
 IDENTIFICATION
 PAGE
 FOLLOWING
 EXHIBIT A
 WHICH
 IS ATTACHED TO
 AND A PART OF

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This came for final hearing before the Virginia Gas and Oil board (hereafter "Board") at 9:00 a.m. on **September 16, 2014** at the at the Russell County Conference Center, Lebanon, Virginia.

2. Appearances: Mark Swartz, Esquire, of the firm Swartz Law Offices PLLC, appeared for the Applicant; and Paul Kugleman, Jr., Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all coal seams below the Tiller Seam, including the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2 and various

unnamed coal seams, coalbeds and rock strata associated therewith (hereafter "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing have been identified by Applicant through its due diligence as Owners or Claimants of Coalbed Methane Gas interests underlying Subject Drilling Unit and that the persons identified in **Exhibit B-3** attached hereto are persons identified by Applicant who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formation who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on **Exhibit E**. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments: **None**

5. Dismissals: **None**

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the re-pooling of the interests of the Applicant and of the known and unknown persons named in **Exhibit B-3** hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from or allocated to the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"), and (2) that the Board designate **CNX Gas Company LLC** as as Unit Operator.

7. Relief Granted: The Applicant's requested relief in this cause be and hereby is granted: (1) Pursuant to Va. Code § 45.1-361.21.C.3, **CNX Gas Company LLC** hereafter "Unit Operator" is designated as the Unit Operator authorized to drill and operate the Coalbed Methane Gas well in the Subject Drilling Unit at the location depicted on the plat attached hereto as **Exhibit A**, subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; to the Oakwood Coalbed Methane Gas Field I Order OGCB 3-90, dated May 18, 1990, as amended; to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; and to §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant and of the known and unknown persons listed on **Exhibit B-3**, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are re-pooled in the Subject Formation in the Subject Drilling Unit underlying and comprised of the

Subject Lands.

Pursuant to the Oakwood I Field Rules promulgated under the authority of Va. Code § 45.1-361.20, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for the production of Coalbed Methane Gas.

For Frac Well Gas. - Gas shall be produced from and allocated to only the **80-acre** drilling unit in which the well is located according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire **80-acre** drilling unit in the manner set forth in the Oakwood I Field Rules.

8. Election and Election Period: In the event any Owner or Claimant named in **Exhibit B-3** hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Well Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in **Exhibit B-3** who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the Well Development contemplated by this Order for Gas produced pursuant to the Oakwood I Field Rules, including a reasonable supervision fee, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for-Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for-Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Cost:	EE38	\$200,079.42
	EE38A	\$391,318.29
	Total	\$591,397.71

Any gas owner and/or claimants named in Exhibit B-3, who elect this option (Option 1) understand and agree that their initial payment under this option is for their proportionate share of the Applicant's estimate of actual costs and expenses. It is also understood by all persons electing this option that they are agreeing to pay their proportionate share of the actual costs and expenses as determined by the Operator named in this Board Order.

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Unit Operator may elect to accept a cash bonus consideration of **\$5.00** per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any Well Development and Operation covered by this Order multiplied by that person's Interest in Unit or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid

or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign, its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Well Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a Cash Bonus Consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Unit Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Cost hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Cost allocable to the interest of such Carried Well Operator. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such Well Development and Operation.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall

be satisfaction in full for the rights, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in **Exhibit B-3** hereto does not reach a voluntary agreement with the Unit Operator and fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to a final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in **Exhibit B-3** elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Completed-for-Production Cost as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in **Exhibit B-3** is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Unit Operator, or fails to make an election under Paragraph 9.1 above, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

13. Unit Operator (or Operator): **CNX Gas Company LLC** shall be and hereby is designated as Unit Operator authorized to drill and operate the Coalbed Methane Well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; the Oakwood Coalbed Gas Field I Order OGCB 3-90, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

**CNX Gas Company LLC
2481 John Nash Blvd.
Bluefield, WV 24701
Attn: Anita D. Duty**

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well(s) within the Subject Drilling Unit and/or the well(s) outside the Subject Drilling Unit but from which production is allocated to the Subject Drilling Unit within Seven Hundred and Thirty (730) days from the date of the Order and shall prosecute same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which all wells covered by the Order and/or all wells from which production is allocated to the Subject Drilling Unit are permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Applicant represented to the Board that there are unknown or unlocatable claimants in Tract 2N of the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.1 and the Unit Operator has represented to the Board that there are conflicting claimants in Tracts 2A, 2B, 2C, 2D, 2E, 2F, 2G, 2H, 2I, 2J, 2L, 2M, 2N, 2P, 2Q, & 2R whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, is required in Tracts 2A, 2B, 2C, 2D, 2E, 2F, 2G, 2H, 2I, 2J, 2L, 2M, 2N, 2P, 2Q, & 2R to establish an interest-bearing escrow account for the Subject Drilling Unit (herein "Escrow Account"), and to receive funds and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

First Bank & Trust Company
38 East Valley St.
Bristol, VA 24201

16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.1-361.21.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.

16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a

monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

17. Special Findings: The Board specifically and specially finds:

17.1. **CNX Gas Company LLC**, a Virginia limited liability company is duly authorized and qualified to transact business in the Commonwealth of Virginia;

17.2. **CNX Gas Company LLC** has the authority to explore, develop and maintain the properties and assets, now owned or hereafter acquired, consented to serve as Coalbed Methane Gas Unit Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;

17.3. **CNX Gas Company LLC** is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;

17.4. **CNX Gas Company LLC** claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing **86.4974** percent of the oil and gas interest/claims in and to Coalbed Methane Gas and **100.0000** percent of the coal interest/claims in and to Coalbed Methane Gas in Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in **Tazewell** County, Virginia, which Subject Lands are more particularly described in **Exhibit A**;

17.5. The estimated total production from Subject Drilling Unit is **125 MMCF to 550 MMCF**. The estimated amount of reserves from the Subject Drilling Unit is **125 MMCF to 550 MMCF**;

17.6. Set forth in **Exhibit B-3**, is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in **Exhibit B-3** comprise **13.5026** percent of the oil and gas interests/claims in and to Coalbed Methane Gas and **0.0000** percent of the coal interests/claims in and to Coalbed Methane Gas in Subject Drilling Unit;

17.7 Applicant's evidence established that the fair, reasonable

and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;

17.8 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in **Exhibit B-3** hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in **Exhibit B-3** re-pooled by this Order and whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 24 day of September, 2014 by a majority of the Virginia Gas and Oil Board.

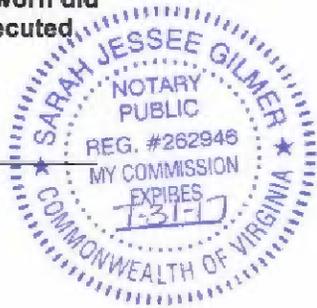
BK 2014 PG 15234

Chairman, Bradley C. Lambert

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 24th day of September, 2014, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

DONE AND PERFORMED this 25 day of September, 2014 by Order of the Virginia Gas and Oil Board.

Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

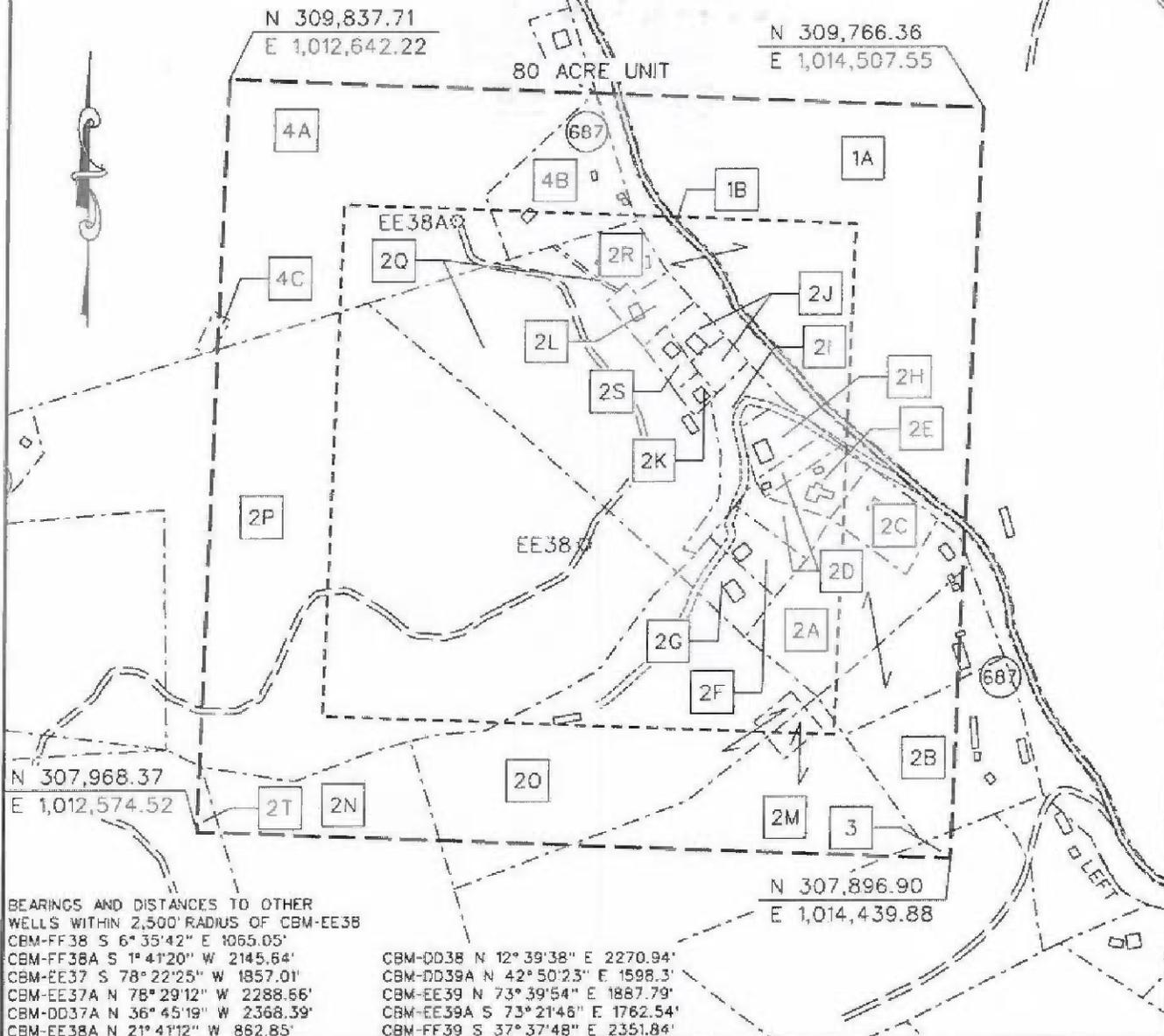
Acknowledged on this 25th day of September, 2014, personally before me a notary public in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is the Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

Property lines shown on this plat were provided by CNX Gas Company LLC and were taken from deed descriptions and chains of title of record. This does not represent a current boundary survey. This certification is as to the size, shape and location of the proposed unit.



BEARINGS AND DISTANCES TO OTHER WELLS WITHIN 2,500' RADIUS OF CBM-EE38
 CBM-FF38 S 6° 35' 42" E 1065.05'
 CBM-FF38A S 1° 41' 20" W 2145.64'
 CBM-EE37 S 78° 22' 25" W 1857.01'
 CBM-EE37A N 78° 29' 12" W 2288.66'
 CBM-DD37A N 36° 45' 19" W 2368.39'
 CBM-EE38A N 21° 47' 12" W 862.85'

CBM-DD38 N 12° 39' 38" E 2270.94'
 CBM-DD39A N 42° 50' 23" E 1598.3'
 CBM-EE39 N 73° 39' 54" E 1887.79'
 CBM-EE39A S 73° 21' 46" E 1762.54'
 CBM-FF39 S 37° 37' 48" E 2351.84'

- CBM WELL
- PROPOSED HORIZONTAL WELL
- PROPOSED CBM WELL

Digitally signed by Stephen E. Maxfield
 DN: c=US, o=IdenTrust ACES Business Representative, ou=D. R. PRICE ENGINEERING AND LAND SURVEYING INC PC, cn=Stephen E. Maxfield,
 0.9.2342.19200300.100.1.1=A0109
 80000001384DEE1AFB000057FD
 Date: 2014.08.12 10:32:01 -04'00'

EXHIBIT A
 OAKWOOD FIELD
 UNIT EE38
 FORCE POOLING
 VGOB-02-0521-1029-04

Company CNX Gas Company LLC Well Name and Number UNIT EE38
 Tract No. _____ Elevation _____ Quadrangle KEEN MOUNTAIN
 County TAZEWELL District MAIDEN SPRINGS Scale: 1" = 400' Date _____
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-CO-7 _____ (Affix Seal)
 Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor

Unit EE 38
Tract Identifications

1. Commonwealth Coal Corporation Tr. 9 (1497.62 Acre Tract) – All Minerals
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Coal In Tiller and Above Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
(Map 84A Parcel 122A)
14.86 Acres 18.5750%
- 1A. Commonwealth Coal Corporation - Surface
- 1B. Commonwealth of Virginia - Surface
- 2A. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Walter H. Boyd, et al – Surface, Oil, Gas and CBM
(Map 84A Parcel 121)
4.16 Acres 5.2000%
- 2B. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – Surface, Oil, Gas and CBM
(Map 84A Parcel 100)
1.45 Acres 1.8125%
- 2C. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Bobby Johnson - Surface, Oil and Gas
(Map 84A Parcel 120)
0.80 Acres 1.000%
- 2D. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Lawrence Cordill, et al (Harvey and Ida Cordill Heirs) - Surface, Oil and Gas
(Map 84A Parcel 101A)
0.67 Acres 0.8375%

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CNX Gas Company LLC BK 2014 PG 15237
Unit EE 38
Tract Identifications

- 2E. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
William D. Sullivan, et ux - Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
(Map 84A Parcel 119)
0.50 Acres 0.6250%
- 2F. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Lawrence D. Cordill, et ux - Surface, Oil and Gas
(Map 84A Parcel 117)
0.56 Acres 0.7000%
- 2G. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
William Cordill, et ux - Surface, Oil and Gas
(Map 84A Parcel 118)
0.62 Acres 0.7750%
- 2H. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
Gary Cordill, et al - Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased (25%)
(Map 84A Parcel 116)
0.49 Acres 0.6125%
- 2I. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Knox Creek Coal Corporation, et al - Surface, Oil and Gas
(Map 84A Parcel 0000)
0.81 Acres 1.0125%
- 2J. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
David L. Cordill, et ux - Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
(Map 84A Parcel 112; Map 84A Parcel 113)
0.49 Acres 0.6125%

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BK 2014 PG 15238
CNX Gas Company LLC

Unit EE 38

Tract Identifications

- 2K. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
Ricky Rose, et al - Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
(Map 84 Parcel 111)
0.13 Acres 0.1625%
- 2L. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Buford Edward Sisk, et ux - Surface, Oil and Gas
(Map 84 Parcel 110)
0.46 Acres 0.5750%
- 2M. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC - Surface, Oil and Gas
(Map 84A Parcel 0001)
3.54 Acres 4.4250%
- 2N. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
Sterling Ball, et al - Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased (21.1348%)
(Map 84A Parcel 99)
2.17 Acres 2.7125%
- 2O. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
Robert E. Cordill - Surface, Oil, Gas and CBM
CNX Gas Company LLC – Oil, Gas and CBM Leased
(Map 84A Parcel 0002)
7.61 Acres 9.5125%
- 2P. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC –CBM Leased
CNX Gas Company LLC – Surface, Oil, Gas and CBM
(Map 84A Parcel 4)
21.21 Acres 26.5125%

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CNX Gas Company LLC

BK 2014 PG 15239

Unit EE 38

Tract Identifications

- 2Q. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – Surface, Oil, Gas and CBM
(Map 84 Parcel 101)
7.16 Acres 8.9500%
- 2R. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Otis M. Johnson, et ux - Surface, Oil and Gas
(Map 84A Parcel 109)
0.64 Acres 0.8000%
- 2S. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
Ricky Rose, et al - Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
(Map 84A Parcel 114)
0.24 Acres 0.3000%
- 2T. Coal Mountain Mining Company Limited Partnership, LLP Tr. 18 (185.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
Jerry T. Absher, et ux - Surface, Oil, Gas and CBM
CNX Gas Company LLC – Oil, Gas and CBM Leased
(Map 84A Parcel 6)
0.11 Acres 0.1375%
3. Coal Mountain Mining Company Limited Partnership, LLP Tr. 40 (288.00 Acre Tract) – Coal
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
Betty Short - Surface, Oil, Gas and CBM
CNX Gas Company LLC – Oil, Gas and CBM Leased
(Map 84A Parcel 94)
0.12 Acres 0.1500%
4. Coal Mountain Mining Company Limited Partnership, LLP Tr. 38 (319.00 Acre Tract) – All Minerals
Consol Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
(Map 84A Parcel 102)
11.20 Acres 14.0000%
- 4A. CNX Gas Company LLC - Surface
4B. Unknown Surface Owner
4C. Unknown Surface Owner (Cemetery)

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Exhibit B
Unit EE-38
Docket #VGOB 02-0521-1029-04
List of all Owners/Claimants

BK 2014 PG 15240

	Acres in Unit	Interest in Unit
I. COAL OWNERSHIP		
<u>Tract #1, 14.86 acres</u>		
(1) Commonwealth Coal Corporation, Tr. 9 P.O. Box 1289 Bristol, VA 24203	14.86 acres	18.5750%
<u>Tract #2A, 4.16 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	4.16 acres	5.2000%
Note: <i>CBM ownership was adjudicated to the prevailing plaintiffs under Case no. CL 11-510 The Order was executed June 15, 2011 and plaintiffs were awarded 100% of the Coalbed Methane Gas underlying this tract.</i>		
<u>Tract #2B, 1.45 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	1.45 acres	1.8125%
<u>Tract #2C, 0.80 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.80 acres	1.0000%
<u>Tract #2D, 0.67 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.67 acres	0.8375%
<u>Tract #2E, 0.50 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.50 acres	0.6250%
<u>Tract #2F, 0.56 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.56 acres	0.7000%
<u>Tract #2G, 0.62 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.62 acres	0.7750%
<u>Tract #2H, 0.49 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.49 acres	0.6125%
<u>Tract #2I, 0.81 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.81 acres	1.0125%

Exhibit B
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List of all Owners/Claimants

BK 2014 PG 15241

	Acres in Unit	Interest in Unit
<u>Tract #2J, 0.49 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.49 acres	0.6125%
<u>Tract #2K, 0.13 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.13 acres	0.1625%
<u>Tract #2L, 0.46 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.46 acres	0.5750%
<u>Tract #2M, 3.54 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	3.54 acres	4.4250%
<u>Tract #2N, 2.17 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	2.17 acres	2.7125%
<u>Tract #2O, 7.61 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	7.61 acres	9.5125%
<i>Note: CBM ownership was adjudicated to the prevailing plaintiffs under Case no. CL 11-510 The Order was executed June 15, 2011 and plaintiffs were awarded 100% of the Coalbed Methane Gas underlying this tract.</i>		
<u>Tract #2P, 21.21 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	21.21 acres	26.5125%
<u>Tract #2Q, 7.16 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	7.16 acres	8.9500%
<u>Tract #2R, 0.64 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.64 acres	0.8000%
<u>Tract #2S, 0.24 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.24 acres	0.3000%

Exhibit B
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List of all Owners/Claimants

BK 2014 PG 15242

	Acres in Unit	Interest in Unit
<u>Tract #2T, 0.11 acres</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P., P.O. Box 675 Tazewell, VA 24651	0.11 acres	0.1375%
<u>Tract #3, 0.12 acres</u>		
(1) Coal Mountain Mining Company, Tr.40 Limited Partnership, L.L.P., P.O. Box 675 Tazewell, VA 24651	0.12 acres	0.1500%
<u>Tract #4, 11.20 acres</u>		
(1) Coal Mountain Mining Company, Tr.38 Limited Partnership, L.L.P., P.O. Box 675 Tazewell, VA 24651	11.20 acres	14.0000%
II. OIL & GAS OWNERSHIP		
<u>Tract #1, 14.86 acres</u>		
(1) Commonwealth Coal Corporation, Tr. 9 P.O. Box 1289 Bristol, VA 24203	14.86 acres	18.5750%
<u>Tract #2A, 4.16 acres</u>		
(1) Walter H. Boyd, et al.	4.16 acres	5.2000%
(a) Mable Marie Boyd 1181 Fork Ridge Road Raven, VA 24639		<i>Life Estate</i>
(b) Carol Jean Asher P.O. Box 907 Raven, VA 24639	0.83 acres 1/5 of 4.16 acres	1.0400%
(c) Charles Walter Boyd 3148 Fork Ridge Road Raven, VA 24639 W-9 not received. Disbursement not filed	0.83 acres 1/5 of 4.16 acres	1.0400%
(d) Linda D. Cordill Dunbar P.O.Box 424 Doran, VA 24512	0.83 acres 1/5 of 4.16 acres	1.0400%
(e) Freda Gail Thomas 817 Harry St Bluefield, WV 24701	0.83 acres 1/5 of 4.16 acres	1.0400%
(f) James Lee Boyd 2339 Bingham Island Sevierville, TN 37876	0.83 acres 1/5 of 4.16 acres	1.0400%
<p>Note: CBM ownership was adjudicated to the prevailing plaintiffs under Case no. CL 11-810 The Order was executed June 15, 2011 and plaintiffs were awarded 100% of the Coalbed Methane Gas underlying the portion of the tract that falls with <u>Unit EE38 ONLY</u>.</p>		
<u>Tract #2B, 1.45 acres</u>		
<p>On March 13, 2007 Travis Absher, Executor under the Will of James T. Absher, conveyed all of the real es to CNX Gas Company LLC. Recorded in Tazewell County under DB 995 / PG 1037. The Court has adjudic agreed to split the royalty that accumulated up until the date of the sale 70/30 with the heirs of James T. Abs</p>		
(1) CNX Gas Company LLC 1000 Conso Energy Drive Canonsburg, PA 15317	1.45 acres	1.8125%
<u>Tract #2C, 0.80 acres</u>		
(1) Bobby Johnson 105 Breatwood Road Raven, VA 24639	0.80 acres	1.0000%

Exhibit B
Unit EE-38
Docket #VGOB 02-0521-1029-04
List of all Owners/Claimants

	Acres in Unit	Interest in Unit
<u>Tract #2D, 0.67 acres</u>		
(1) Lawrence Cordill, et al (AKA Harvey & Ida Cordill Heirs, Devisees, Successors or Assigns)	0.67 acres	0.8375%
(a) David Lee Cordill P.O. Box 330 Doran, VA 24612	0.07 acres 1/9 of 0.67 acres	0.0931%
(b) Earl Cordill, Jr. P.O. Box 421 Pounding Mill, VA 24637	0.07 acres 1/9 of 0.67 acres	0.0931%
(c) Gary Cordill 215 Bentwood Road Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%
(d) Lawrence Damon Cordill 289 Bentwood Road Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%
(e) Robert E. Cordle P.O. Box 87 Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%
(f) William Cordill 215 Bentwood Road Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%
(g) Nancy C. Ball 2161 Fork Ridge Rd. Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%
(h) Janey Joyce Stilwell 162 Valley Drive Richlands, VA 24641	0.07 acres 1/9 of 0.67 acres	0.0931%
(i) Hazel E. Sullivan P.O. Box 35 Red Ash, VA 24840	0.07 acres 1/9 of 0.67 acres	0.0931%
<u>Tract #2E, 0.50 acres</u>		
(1) William D. Sullivan, et ux. P.O. Box 35 Red Ash, VA 24640	0.50 acres	0.6250%
<u>Tract #2F, 0.56 acres</u>		
(1) Lawrence D. Cordill, et ux. 289 Bentwood Road Raven, VA 24639	0.56 acres	0.7000%
<u>Tract #2G, 0.62 acres</u>		
(1) William Cordill, et ux. Star Route 44 Raven, VA 24639	0.62 acres	0.7750%
<u>Tract #2H, 0.49 acres</u>		
(1) Gary Cordill, et al.	0.49 acres	0.6125%
(a) Gary Cordill 215 Bentwood Road Raven, VA 24639		<i>Life Estate</i>
(b) David Lee Cordill P.O. Box 330 Doran, VA 24612	0.12 acres 1/4 of 0.49 acres	0.1531%
(c) Lawrence Damon Cordill 289 Bentwood Road Raven, VA 24639	0.12 acres 1/4 of 0.49 acres	0.1531%

Exhibit B
 Unit EE-38
 Docket #VGOB 02-0621-1029-04
 List of all Owners/Claimants

BK 2014 PG 15244

	Acres in Unit	Interest in Unit
(d) Robert E. Cordle P.O. Box 87 Raven, VA 24639	0.12 acres 1/4 of 0.49 acres	0.1531%
(e) Janey Joyce Stilwell 162 Valley Drive Richlands, VA 24641	0.12 acres 1/4 of 0.49 acres	0.1531%
<u>Tract #2I, 0.81 acres</u>		
(1) Knox Creek Coal Corporation, et al. <i>(0.811 Acre tract)</i>	0.81 acres	1.0126%
(a) Knox Creek Coal Corporation P.O. Box 519 Raven, VA 24639	0.08 acres 1/10 of 0.81 acres	0.1013%
(b) Sandy Ridge Carbon Corporation P.O. Box 6778 Cleveland, OH 44101	0.36 acres 9/20 of 0.81 acres	0.4556%
(c) Edsel H. Lester P.O. Drawer LL, 237 Main Street Grundy, VA 24614	0.12 acres 3/20 of 0.81 acres	0.1519%
(d) Paul Chaney 23534 Spearmint Drive Abingdon, VA 24211-7082	0.12 acres 3/20 of 0.81 acres	0.1519%
(e) F.D. Robertson P.O. Box 1580 Grundy, VA 24614	0.12 acres 3/20 of 0.81 acres	0.1519%
<u>Tract #2J, 0.49 acres</u>		
(1) David Lea Cordill, et ux. P.O. Box 330 Doran, VA 24612	0.49 acres	0.6125%
<u>Tract #2K, 0.13 acres</u>		
(1) Ricky Rose, et al <i>(1 acre tract - aka Harold J. & Doris A. Rose Heirs)</i>	0.13 acres	0.1625%
(a) Patricia Ann Osborne 1311 Orleans Street Johnson City, TN 37601-4929	0.03 acres 1/4 of 0.13 acres	0.0406%
(b) Larry Allen Rose, I, Heirs, Devises, Successors or Assigns PO Box 425 Pounding Mill, VA 24637	0.03 acres 1/4 of 0.13 acres	0.0406%
(c) Ricky B. Rose PO Box 995 Raven, VA 24639	0.03 acres 1/4 of 0.13 acres	0.0406%
(d) David Keith Rose 1825 Flat Hollow Road Pearisburg, VA 24134	0.03 acres 1/4 of 0.13 acres	0.0406%
<u>Tract #2L, 0.46 acres</u>		
(1) Buford Edward Sisk, et ux. Rt 1 Box 223 Raven, VA 24639	0.46 acres	0.5750%
<u>Tract #2M, 3.54 acres</u>		
<i>On February 13, 2007 Earl J. Cordill, et ux. conveyed to CNX Gas Company LLC, recorded in Tazewell County under Instrument #070000699</i>		
(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	3.54 acres	4.4250%

Exhibit B
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	Acres in Unit	Interest In Unit
<u>Tract #2N, 2.17 acres</u>		
Sterling Ball, et al. (aka Charles & Lula Ball Heirs)	2.17 acres	2.7125%
(1) Sterling G. & Claudia Ball 2580 West Mountain Street Kernersville, NC 27284	0.930 acres 3/7 of 2.17 acres	1.1625%
(2) Charlotte Ball Compton 1280 Timbercliff Mansfield, OH 44907	0.310 acres 1/7 of 2.17 acres	0.3875%
(3) Lenwood Ball (Lenward) Heirs, Devises, Successors or Assigns Heirs/Addresses Unknown	***See note below	
(4) Etie Ball Johnson Heirs, Devises, Successors or Assigns		
(a) Marvin Cline 159 Dakota Drive Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(b) Anna Mae Absher 757 Fork Ridge Rd. Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(c) Otis Johnson 6641 Banner Lake Circle, Apt. 9203 Orlando, FL 32821	0.024 acres 1/91 of 2.17 acres	0.0298%
(d) Bobby Johnson 105 Bentwood Road Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(e) Johnny Johnson 138 Almond Lane Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(f) Harold Cline P.O. Box 660 Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(g) Peggy Johnson Ford 241 Birch St. Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(h) Betty Lawson Heirs, Devises, Successors or Assigns		
(h.1) Donnie B. Lawson, Jr. Address Unknown	0.008 acres 1/273 of 2.17 acres	0.0099%
(h.2) James Lawson Address Unknown	0.008 acres 1/273 of 2.17 acres	0.0099%
(h.3) Ivy Houchins 712 Shamrock Rd. Charlottesville, VA 22903	0.008 acres 1/273 of 2.17 acres	0.0099%
(i) Ruth Short PO Box 291 Doran, VA 24612	0.024 acres 1/91 of 2.17 acres	0.0298%
(j) Lucille Sisk PO Box 275 Pounding Mill, VA 24637	0.024 acres 1/91 of 2.17 acres	0.0298%
(k) Lois Mays Rt. 1 Box 603 Swords Creek, VA 24649	0.024 acres 1/91 of 2.17 acres	0.0298%
(l) Maxine Ward Box 26 Red Ash, VA 24640	0.024 acres 1/91 of 2.17 acres	0.0298%

Exhibit B
 Unit EE-38
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OK 2014 PG 15246

	Acres in Unit	Interest in Unit
(m) Roger Johnson Heirs, Devisees, Successors or Assigns		
(m.1) Nancy Johnson Heirs, Devisees, Successors or Assigns		
(m.1.1) Ralph Randal Johnson 116 Hopkins St. N. Tazewell, VA 24630	0.012 acres 1/182 of 2.17 acres	0.0149%
(m.1.2) Nancy Carol Sharp 21 Cottonwood Lane Hill Hillsville, VA 24343	0.012 acres 1/182 of 2.17 acres	0.0149%
(5) Raleigh Ball Heirs, Devisees, Successors or Assigns		
(a) Ida Ball Stilwell Heirs, Devisees, Successors or Assigns		
(b) Ivory June Horn Heirs, Devisees, Successors or Assigns		
(a.1) Emory A. Horn 190 Emory Street Pounding Mill, VA 24637	0.044 acres 1/49 of 2.17 acres	0.0554%
(b) Ola Gay Vandyke 134 Scotch Rd. Raven, VA 24639	0.044 acres 1/49 of 2.17 acres	0.0554%
(c) Herby Ball 125 Albert Rd. Stokesdale, NC 27357	0.044 acres 1/49 of 2.17 acres	0.0554%
(d) Hernas Ball 8609 McGuire Rd. (PO Box 841) Kernersville, NC 24284	0.044 acres 1/49 of 2.17 acres	0.0554%
(e) Betty Hinkle P.O. Box 2326 Cedar Bluff, VA 24609	0.044 acres 1/49 of 2.17 acres	0.0554%
(f) Raleigh Ball, Jr. 405 River Birch Drive Vass, NC 28394	0.044 acres 1/49 of 2.17 acres	0.0554%
(g) Ilean Bostic Heirs, Devisees, Successors or Assigns		
(g.1) John L. Bostic Address Unknown		Life Estate
(g.2) Unknown Child (pre-deceased)		
(g.3) Greg Bostic 553 Cedar Creek Dr. Pounding Mill, VA 24631	0.044 acres 1/49 of 2.17 acres	0.0554%
(6) Ida Ball Stilwell Heirs, Devisees, Successors or Assigns		
(a) Beulah V. Osborne Heirs, Devisees Successors or Assigns		
(a.1) Sterling Osborne 3639 Clifton Fork Road Raven, VA 24639	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.2) Mae Miller 8010 Brown Mountain Road Raven, VA 24639	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.3) Sylvia Miller 3999 Osborne Road Raven, VA 24639	0.003 acres 1/672 of 2.17 acres	0.0040%

Exhibit B
Unit EE-38
Docket #VGOB 02-0521-1029-04
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	Acres in Unit	Interest in Unit
(a.4) Doris Mitchell 1045 Jewell Ridge Road Richlands, VA 24341	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.5) Brenda Shortt P.O. Box 652 Keen Mountain, VA 24624	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.6) Bobby Osborne 2917 Brown Mountain Road Whitewood, VA 24857	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.7) Danny Osborne P.O. Box 464 Keen Mountain, VA 24624	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.8) Eugene Osborne 214 Carson Avenue, Apt. 49 Richlands, VA 24341	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.9) Jerry Osborne Address Unknown	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.10) Melvin Osborne P.O. Box 1239 Raven, VA 24639	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.11) Roger Osborne Heirs, Devises Successors or Assigns		
(a.11.1) Michelle Tuggle 420 Deer Haven Drive Castlewood, VA 24224	0.002 acres 1/1344 of 2.17 acres	0.0020%
(a.11.2) Susie Osborne 116 Toonsway Road Winston Salem, NC 27127	0.002 acres 1/1344 of 2.17 acres	0.0020%
(b) Exie Osborne Heirs, Devises, Successors or Assigns		
(b.1) John Lee Osborne 368 Gov. G.C. Perry Highway Raven, VA 24639	0.008 acres 1/280 of 2.17 acres	0.0097%
(b.2) Maxie Jean Osborne Boyd Heirs, Devises Successors or Assigns		
(b.2.1) Walter Boyd P.O. Box 146 Raven, VA 24639	0.004 acres 1/560 of 2.17 acres	0.0048%
(b.2.2) Anthony Boyd 14832 Slate Creek Road Grundy, VA 24614	0.004 acres 1/560 of 2.17 acres	0.0048%
(b.3) Ruth Osborne Smith Box 672 Doran, VA 24612	0.008 acres 1/280 of 2.17 acres	0.0097%
(b.4) Judy Blankenship Box 221 Doran, VA 24612	0.008 acres 1/280 of 2.17 acres	0.0097%
(b.5) Ida Proffitt Box 6 Shortt Gap, VA 24647	0.008 acres 1/280 of 2.17 acres	0.0097%
(c) Arthur M. Stilwell PO Box 314 Raven, VA 24639	0.039 acres 1/56 of 2.17 acres	0.0484%
(d) Flossie Stilwell Osborne Heirs, Devises, Successors or Assigns		

Exhibit B
Unit EE-38
Docket #VGOB 02-0521-1029-04
List of all Owners/Claimants

	Acres in Unit	Interest in Unit
(d.1) Arlin W. Osborne Heirs, Devisees, Successors or Assigns		
(d.1.1) Mary Jane Osborne PO Box 466 Raven, VA 24639	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.2) Daniel J. Osborne 1066 Harvest Moon Rd. Raven, VA 24639	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.3) Marvin J. Osborne P. O. Box 1607 Cedar Bluff, VA 24609	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.4) Hubbard Osborne 3195 Osborne Mtn. Rd. Raven, VA 24639	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.5) Jackie D. Osborne 1995 Altizer Rd. Raven, VA 24639	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.6) Jerline Davis 118 Coronado Rd. N. Tazewell, VA 24630	0.004 acres 1/604 of 2.17 acres	0.0054%
(d.7) Sylvia A. Shelton Byrd 549 Jacks Creek Road Raven, VA 24639	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.8) Lois Casey 123 Robert St., Lot 1 Richlands, VA 24641	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.9) Linda S. Shelton PO Box 521 Pounding Mill, VA 24637	0.004 acres 1/504 of 2.17 acres	0.0054%
(e) Sylvester Stilwell Heirs, Devisees, Successors or Assigns		
(e.1) Cora Stilwell Arnold Heirs, Devisees, Successors or Assigns		
(e.1.2) Jay C. Stilwell Heirs, Devisees, Successors or Assigns		
(e.1.2.1) Connie Stilwell, widow P. O. Box 1035 Raven, VA 24639	0.004 acres 1/504 of 2.17 acres	0.0054%
(e.1.2.2) Kathy Stilwell Address Unknown	0.001 acres 1/3024 of 2.17 acres	0.0009%
(e.1.2.3) Jay C. Stilwell Address Unknown	0.001 acres 1/3024 of 2.17 acres	0.0009%
(e.1.2.4) Veronica Gale Stilwell 200 Bryant Street Cedar Bluff, VA 24609	0.001 acres 1/3024 of 2.17 acres	0.0009%
(e.3) Curtis Stilwell P.O. Box 2216 Cedar Bluff, VA 24609	0.006 acres 1/336 of 2.17 acres	0.0081%
(e.4) Leonard C. Stilwell Heirs, Devisees, Successors or Assigns		
(e.4.1) Elsie Elizabeth Stilwell c/o Bessie Lowe 1082 Riverside Drive Raven, VA 24639	0.006 acres 1/336 of 2.17 acres	0.0081%
(e.5) Theodore Stilwell 2212 Pea Patch Rd. Jewell Ridge, VA 24622	0.006 acres 1/336 of 2.17 acres	0.0081%

Exhibit B
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 List of all Owners/Claimants

BK 2014 PG 15249

	Acres In Unit	Interest in Unit
(e.6) Bessie Lowe 1082 Riverside Drive Raven, VA 24639	0.006 acres 1/336 of 2.17 acres	0.0081%
(e.7) Wanda Hagy 127 Largen Street, #5 Richlands, VA 24641	0.006 acres 1/336 of 2.17 acres	0.0081%
(f) Charles Stilwell Heirs, devisees, Successors or Assigns		
(f.1) Bernadine R. Lisburg		<i>Life Estate</i>
(f.2) David W. Stilwell 507 E. Minnesota #107 Rapid City, SD 57701	0.001 acres 1/3024 of 2.17 acres	0.0009%
(f.3) Thomas H. Stilwell 27 Horseshoe Trailer Ct. Horace, ND 58047-5718	0.001 acres 1/3024 of 2.17 acres	0.0009%
(f.4) Quentin A. Stilwell P. O. Box 154 Rhome, ND 58651	0.001 acres 1/3024 of 2.17 acres	0.0009%
(f.5) Gladys E. Pollert 1211 29th Street North Fargo, ND 58102	0.001 acres 1/3024 of 2.17 acres	0.0009%
(f.6) Daniel J. Stilwell D77 El Rancho Trailer Ct. Mandan, ND 58554	0.001 acres 1/3024 of 2.17 acres	0.0009%
(f.7) Bernice R. Lamb 2124 Country Road 116 International Falls, MN 56649	0.001 acres 1/3024 of 2.17 acres	0.0009%
(g) Paul Elmer Stilwell Heirs, devisees, Successors or Assigns		
(g.1) Virginia N. Stilwell, widow 1106 Dist Rd. Raven, VA 24639	0.039 acres 1/56 of 2.17 acres	0.0484%
(h) Raleigh Stilwell Heirs, devisees, Successors or Assigns		
(h.1) Martha J. aka Juanita Stilwell 2875 Page Street, Box 2 Richlands, VA 24641	0.039 acres 1/56 of 2.17 acres	0.0484%
(i) Betty L. Smith Heirs, devisees, Successors or Assigns		
(i.1) Gary Wayne Smith <i>Address Pending</i>	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.2) Randy Smith <i>Address Pending</i>	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.3) David Smith <i>Address Pending</i>	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.4) Jamie Lee Smith 161 Meadows Street Pounding Mill, VA 24837	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.5) Colonel A. Smith, Jr. P.O. Box 842 Raven, VA 24639	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.6) Timmy James Smith <i>Address Pending</i>	0.001 acres 1/4032 of 2.17 acres	0.0007%
(7) John Ball Heirs, devisees, Successors or Assigns		

Exhibit B
Unit EE-38
Docket #VGOB 02-0521-1029-04
List of all Owners/Claimants

BK 2014 PG 15250

	Acres in Unit	Interest in Unit
(a) Goldie Ball Compton Address Unknown	***See note below	
(b) Hazel Ball Compton Heirs, Deviseses Successors or Assigns		
(b.1) Clayton Compton Address Unknown	***See note below	
*** Undetermined Interests	0.034 acres 1/63 of 2.17 acres	0.0431%
*** Ownership determined by Court Decree of March 15, 2009 in the Circuit Court of Tazewell County, Si The ownership set forth by decree does not total to 100% and does not provide for the interests of Gt and Clayton Compton, who were not parties to the suit and whose individual interests must be determ		
Tract #20, 7.61 acres		
(1) Robert E. Cordie P.O. Box 87 Raven, VA 24639	7.61 acres	9.5125%
Note: CBM ownership was adjudicated to the prevailing plaintiffs under Case no. CL 11-510 The Order was executed June 15, 2011 and plaintiffs were awarded 100% of the Coalbed Methane Gas underlying this tract.		
Tract #2P, 21.21 acres		
On March 13, 2007 Travis Absher, Executor under the Will of James T. Absher, conveyed all of the real es to CNX Gas Company LLC. Recorded in Tazewell County under DB 995 / PG 1037. The Court has adjudic agreed to split the royalty that accumulated up until the date of the sale 70/30 with the heirs of James T. Abs		
(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	21.21 acres	26.5125%
Tract #2Q, 7.16 acres		
On March 13, 2007 Travis Absher, Executor under the Will of James T. Absher, conveyed all of the real es to CNX Gas Company LLC. Recorded in Tazewell County under DB 995 / PG 1037. The Court has adjudic agreed to split the royalty that accumulated up until the date of the sale 70/30 with the heirs of James T. Abs		
(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	7.16 acres	8.9500%
Tract #2R, 0.64 acres		
(1) Otis Johnson, et ux. HC62 Box 49 Raven, VA 24639	0.64 acres	0.8000%
Tract #2S, 0.24 acres		
(1) Ricky Rose, et al (1 acre tract - aka Harold J. & Doris A. Rose Heirs)	0.24 acres	0.3000%
(a) Patricia Ann Osborne 1311 Orleans Street Johnson City, TN 37601-4929	0.06 acres 1/4 of 0.24 acres	0.0750%
(b) Larry Allen Rose, I, Heirs, Deviseses, Successors or Assigns PO Box 425 Pounding Mill, VA 24637	0.06 acres 1/4 of 0.24 acres	0.0750%
(c) Ricky B. Rose PO Box 996 Raven, VA 24639	0.06 acres 1/4 of 0.24 acres	0.0750%
(d) David Keith Rose 1825 Fiat Hollow Road Pearisburg, VA 24134	0.06 acres 1/4 of 0.24 acres	0.0750%

Exhibit B
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 List of all Owners/Claimants

BK 2014 PG 15251

	Acres in Unit	Interest in Unit
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Tract #2T, 0.11 acres

(1) Jerry T. Absher, et ux. 4276 Roadridge TPK Raven, VA 24639	0.11 acres	0.1375%
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Note: CBM ownership was adjudicated to the prevailing plaintiffs under Case no. CL 11-461
 The Order was executed May 6, 2011 and plaintiffs were awarded 100% of the
 Coalbed Methane Gas underlying this tract.

Tract #3, 0.12 acres

(1) Betty J. Short <i>(Previously listed as Betty J. Short, et al)</i>		
(a) Betty J. Short 211 Hunter Ave. Pounding Mill, VA 24837	0.12 acres	0.1500%

Royalties should be paid as follows:

Betty J. Short 211 Hunter Ave. Pounding Mill, VA 24837	0.09 acres 3/4 of 0.12 acres	0.1125%
Russell Bryan Rakes 1716 Green Mountain Road Cedar Bluff, VA 24609	0.03 acres 1/4 of 0.12 acres	0.0375%

*By Deed of Gift dated 4/9/11, Russell Bryan Rakes conveyed his 25% ownership inherited
 from Charles G. Rakes to Betty J. Short. (DB1092/PG708). In exchange, Betty J. Short assigned
 Russell Bryan Rakes a 25% royalty interest, executed 6/5/11.*

Note: CBM ownership was adjudicated to the prevailing plaintiff under Case no. CL 11-206
 The Order was executed March 11, 2011 and plaintiff was awarded 100% of the
 Coalbed Methane Gas underlying this tract.

Tract #4, 11.20 acres

(1) Coal Mountain Mining Company, Tr.56 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	11.20 acres	14.0000%
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	Acres in Unit	Interest in Unit
II. OIL & GAS OWNERSHIP		
<u>Tract #2A, 4.16 acres</u>		
(1) Walter H. Boyd, et al.	4.16 acres	5.2000%
(a) Mable Marie Boyd 1181 Fork Ridge Road Raven, VA 24639	<i>Life Estate</i>	
(b) Carol Jean Asher P.O. Box 907 Raven, VA 24639	0.83 acres 1/5 of 4.16 acres	1.0400%
(c) Charles Walter Boyd 3148 Fork Ridge Road Raven, VA 24639	0.83 acres 1/5 of 4.16 acres	1.0400%
(d) Linda D. Cordill Dunbar P.O. Box 424 Doran, VA 24612	0.83 acres 1/5 of 4.16 acres	1.0400%
(e) Freda Gail Thomas 617 Hany St. Bluefield, WV 24701	0.83 acres 1/5 of 4.16 acres	1.0400%
(f) James Lee Boyd 2339 Bingham Island Sevierville, TN 37876	0.83 acres 1/5 of 4.16 acres	1.0400%
	Total tract acres 4.16	
	Total tract percent 5.2000%	
<u>Tract #2C, 0.80 acres</u>		
(1) Bobby Johnson 105 Brentwood Road Raven, VA 24639	0.80 acres	1.0000%
<u>Tract #2D, 0.67 acres</u>		
(1) Lawrence Cordill, et al <i>(AKA Harvey & Ida Cordill Heirs, Devisees, Successors or Assigns)</i>	0.67 acres	0.8375%
(a) David Lee Cordill P.O. Box 330 Doran, VA 24612	0.07 acres 1/9 of 0.67 acres	0.0931%
(b) Earl Cordill, Jr. P.O. Box 421 Pounding Mill, VA 24637	0.07 acres 1/9 of 0.67 acres	0.0931%
(c) Gary Cordill 215 Bentwood Road Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%
(d) Lawrence Damon Cordill 289 Bentwood Road Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%
(e) Robert E. Cordie P.O. Box 67 Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%
(f) William Cordill 215 Bentwood Road Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%
(g) Nancy C. Bell 2161 Fork Ridge Rd. Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%

Exhibit B-3
Unit EE-38
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List of Unleased Owners/Claimants

	Acres in Unit	Interest In Unit
(h) Janey Joyce Stilwell 162 Valley Drive Richlands, VA 24641	0.07 acres 1/9 of 0.67 acres	0.0931%
(i) Hazel E. Sullivan P.O. Box 35 Red Ash, VA 24640	0.07 acres 1/9 of 0.67 acres	0.0931%
	Total tract acres 0.67	
	Total tract percent 0.8375%	
<u>Tract #2F, 0.56 acres</u>		
(1) Lawrence D. Cordill, et ux. 289 Bentwood Road Raven, VA 24639	0.56 acres	0.7000%
<u>Tract #2G, 0.62 acres</u>		
(1) William Cordill, et ux. Star Route 44 Raven, VA 24639	0.62 acres	0.7750%
<u>Tract #2H, 0.49 acres</u>		
(1) Gary Cordill, et al.	0.49 acres	0.6125%
(a) Gary Cordill 215 Bentwood Road Raven, VA 24639	<i>Life Estate</i>	
(b) David Lee Cordill P.O. Box 330 Doran, VA 24612	0.12 acres 1/4 of 0.49 acres	0.1531%
(c) Lawrence Damon Cordill 289 Bentwood Road Raven, VA 24639	0.12 acres 1/4 of 0.49 acres	0.1531%
(e) Janey Joyce Stilwell 162 Valley Drive Richlands, VA 24641	0.12 acres 1/4 of 0.49 acres	0.1531%
	Total tract acres 0.37	
	Total tract percent 0.4594%	
<u>Tract #2I, 0.81 acres</u>		
(1) Knox Creek Coal Corporation, et al. (0.811 Acre tract)	0.81 acres	1.0125%
(a) Knox Creek Coal Corporation P.O. Box 519 Raven, VA 24639	0.08 acres 1/10 of 0.81 acres	0.1013%
(b) Sandy Ridge Carbon Corporation P.O. Box 8778 Cleveland, OH 44101	0.36 acres 9/20 of 0.81 acres	0.4556%
(c) Edsel H. Lester P.O. Drawer LL, 237 Main Street Grundy, VA 24614	0.12 acres 3/20 of 0.81 acres	0.1519%
(d) Paul Chaney 23534 Spearmint Drive Abingdon, VA 24211-7082	0.12 acres 3/20 of 0.81 acres	0.1519%
(e) F.D. Robertson P.O. Box 1560 Grundy, VA 24614	0.12 acres 3/20 of 0.81 acres	0.1519%
	Total tract acres 0.81	
	Total tract percent 1.0125%	

Exhibit B-3
Unit EE-38
Docket #VGOB 02-0521-1029-04
List of Unleased Owners/Claimants

	Acres in Unit	Interest in Unit
<u>Tract #2L, 0.46 acres</u>		
(1) Buford Edward Sisk, et ux. Rt.1 Box 223 Raven, VA 24639	0.46 acres	0.5750%
<u>Tract #2N, 2.17 acres</u>		
Sterling Ball, et al. aka Charles & Lula Ball Heirs	2.17 acres	2.7125%
(1) Sterling G. & Claudia Ball 2580 West Mountain Street Kernersville, NC 27284	0.930 acres 3/7 of 2.17 acres	1.1625%
(2) Charlotte Ball Compton 1280 Timbercliff Mansfield, OH 44907	0.310 acres 1/7 of 2.17 acres	0.3875%
(4) Exie Ball Johnson Heirs, Devisees, Successors or Assigns		
(b) Anna Mae Absher 757 Fork Ridge Rd. Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(c) Otis Johnson 6641 Banner Lake Circle, Apt. 9203 Orlando, FL 32821	0.024 acres 1/91 of 2.17 acres	0.0298%
(d) Bobby Johnson 105 Bentwood Road Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(e) Johnny Johnson 138 Almond Lane Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(f) Harold Cline P.O. Box 660 Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(g) Peggy Johnson Ford 241 Birch St. Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(h) Betty Lawson Heirs, Devisees, Successors or Assigns		
(h.1) Donnie B. Lawson, Jr. <i>Address Unknown</i>	0.008 acres 1/273 of 2.17 acres	0.0099%
(h.2) James Lawson <i>Address Unknown</i>	0.008 acres 1/273 of 2.17 acres	0.0099%
(h.3) Ivy Houchins 712 Shamrock Rd. Charlottesville, VA 22903	0.008 acres 1/273 of 2.17 acres	0.0099%
(i) Ruth Short PO Box 291 Doran, VA 24612	0.024 acres 1/91 of 2.17 acres	0.0298%
(j) Lucille Sisk PO Box 275 Pounding Mill, VA 24637	0.024 acres 1/91 of 2.17 acres	0.0298%
(k) Lois Mays Rt. 1 Box 603 Swords Creek, VA 24640	0.024 acres 1/91 of 2.17 acres	0.0298%
(l) Maxine Ward Box 26 Red Ash, VA 24640	0.024 acres 1/91 of 2.17 acres	0.0298%
(m) Roger Johnson Heirs, Devisees, Successors or Assigns		

Exhibit B-3
 Unit EE-38
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 List of Unleased Owners/Claimants

	Acres in Unit	Interest in Unit
(m.1) Nancy Johnson Heirs, Devisees, Successors or Assigns		
(m.1.1) Ralph Randall Johnson 116 Hopkins St. N. Tazewell, VA 24630	0.012 acres 1/182 of 2.17 acres	0.0149%
(m.1.2) Nancy Carol Sharp 21 Cottonwood Lane Hill Hillsville, VA 24343	0.012 acres 1/182 of 2.17 acres	0.0149%
(5) Raleigh Ball Heirs, Devisees, Successors or Assigns		
(a) Ida Ball Stilwell Heirs, Devisees, Successors or Assigns		
(b) Ivory June Horn Heirs, Devisees, Successors or Assigns		
(a.1) Emory A. Horn 190 Emory Strett Pounding Mill, VA 24637	0.044 acres 1/49 of 2.17 acres	0.0554%
(6) Ida Ball Stilwell Heirs, Devisees, Successors or Assigns		
(b) Exie Osborne Heirs, Devisees, Successors or Assigns		
(b.2) Maxie Jean Osborne Boyd Heirs, Devisees Successors or Assigns		
(b.2.1) Walter Boyd P.O. Box 146 Raven, VA 24639	0.004 acres 1/560 of 2.17 acres	0.0048%
(b.2.2) Anthony Boyd 14832 Slate Creek Road Grundy, VA 24614	0.004 acres 1/560 of 2.17 acres	0.0048%
(b.3) Ruth Osborne Smith Box 672 Doran, VA 24612	0.008 acres 1/280 of 2.17 acres	0.0097%
(b.4) Judy Blankenship Box 221 Doran, VA 24612	0.008 acres 1/280 of 2.17 acres	0.0097%
(c) Arthur M. Stilwell PO Box 314 Raven, VA 24639	0.039 acres 1/56 of 2.17 acres	0.0484%
(d) Flossie Stilwell Osborne Heirs, Devisees, Successors or Assigns		
(d.1) Arlin W. Osborne Heirs, Devisees, Successors or Assigns		
(d.2) Daniel J. Osborne 1068 Harvest Moon Rd. Raven, VA 24639	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.3) Marvin J. Osborne P. O. Box 1607 Cedar Bluff, VA 24609	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.4) Hubbard Osborne 3195 Osborne Mtn. Rd. Raven, VA 24639	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.7) Sylvia A. Shelton Byrd 549 Jacks Creek Road Raven, VA 24639	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.8) Linda S. Shelton PO Box 521 Pounding Mill, VA 24637	0.004 acres 1/504 of 2.17 acres	0.0054%

Exhibit B-3
Unit EE-38
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List of Unleased Owners/Claimants

	Acres in Unit	Interest in Unit
(e) Sylvester Stilwell Heirs, Devisees, Successors or Assigns		
(e.1) Cora Stilwell Arnold Heirs, Devisees, Successors or Assigns		
(e.1.2) Jay C. Stilwell Heirs, Devisees, Successors or Assigns		
(e.1.2.2) Kathy Stilwell Address Unknown	0.001 acres 1/3024 of 2.17 acres	0.0009%
(e.1.2.3) Jay C. Stilwell Address Unknown	0.001 acres 1/3024 of 2.17 acres	0.0009%
(e.1.2.4) Veronica Gale Stilwell 200 Bryant Street Cedar Bluff, VA 24609	0.001 acres 1/3024 of 2.17 acres	0.0009%
(e.3) Curtis Stilwell P.O. Box 2216 Cedar Bluff, VA 24609	0.006 acres 1/336 of 2.17 acres	0.0081%
(e.4) Leonard C. Stilwell Heirs, Devisees, Successors or Assigns		
(e.4.1) Elsie Elizabeth Stilwell c/o Bessie Lowe 1082 Riverside Drive Raven, VA 24639	0.006 acres 1/336 of 2.17 acres	0.0081%
(e.5) Theodore Stilwell 2212 Pea Patch Rd. Jewell Ridge, VA 24622	0.006 acres 1/336 of 2.17 acres	0.0081%
(f) Charles Stilwell Heirs, Devisees, Successors or Assigns		
(f.4) Quentin A. Stilwell P. O. Box 154 Rhome, ND 58651	0.001 acres 1/3024 of 2.17 acres	0.0009%
(f.5) Gladys E. Pollert 1211 29th Street North Fargo, ND 58102	0.001 acres 1/3024 of 2.17 acres	0.0009%
(i) Betty L. Smith Heirs, Devisees, Successors or Assigns		
(i.1) Gary Wayne Smith Address Pending	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.2) Randy Smith Address Pending	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.3) David Smith Address Pending	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.4) Jamie Lee Smith 181 Meadows Street Pounding Mill, VA 24637	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.5) Colonel A. Smith, Jr. P.O. Box 842 Raven, VA 24639	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.6) Timmy James Smith Address Pending	0.001 acres 1/4032 of 2.17 acres	0.0007%
(7) John Ball Heirs, Devisees, Successors or Assigns		
(a) Goldie Ball Compton Address Unknown	***See note below	
(b) Hazel Ball Compton Heirs, Devisees Successors or Assigns		

Exhibit B-3
 Unit EE-38
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 List of Unleased Owners/Claimants

	Acres in Unit	Interest in Unit
(b.1) Clayton Compton Address Unknown	***See note below	
*** Undetermined Interests	0.034 acres 1/63 of 2.17 acres	0.0431%
*** Ownership determined by Court Decree of March 15, 2000 in the Circuit Court of Tazewell County, Sterling G. Ball vs. Mervin Cline, et al. The ownership set forth by decree does not total to 100% and does not provide for the interests of Goldie Ball Compton, Lenward Ball heirs, and Clayton Compton, who were not parties to the suit and whose individual interests must be determined by the Circuit Court.		
	Total tract acres 1.71	
	Total tract percent 2.1433%	
Tract #2R, 0.64 acres		
(1) Otis Johnson, et ux. HCS2 Box 49 Raven, VA 24639	0.64 acres	0.8000%
	Acreage in Unit 10.80	
	Percentage of Unit	13.5026%

Exhibit E
Unit EE-38
Docket #VGOB 02-0521-1029-04
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Interest in Unit
<u>Tract #2A, 4.16 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	4.16 acres	5.2000%
<u>OIL & GAS OWNERSHIP</u>		
(1) Waller H. Boyd, et al.	4.16 acres	5.2000%
(c) Charles Walter Boyd 3148 Fork Ridge Road Raven, VA 24639 (No W-9 Form received)	0.83 acres 1/5 of 4.16 acres	1.0400%
Note: CBM ownership was adjudicated to the prevailing plaintiffs under Case no. CL 11-510 The Order was executed June 15, 2011 and plaintiffs were awarded 100% of the Coalbed Methane Gas underlying the portion of the tract that falls with <u>Unit EE38 ONLY</u> .		
<u>Tract #2B, 1.45 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	1.45 acres	1.8125%
<u>OIL & GAS OWNERSHIP</u>		
On March 13, 2007 Travis Absher, Executor under the Will of James T. Absher, conveyed all of the real estate owned by James T. Absher to CNX Gas Company LLC. Recorded in Tazewell County under DB 995 / PG 1037.		
(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	1.45 acres	1.8125%
<u>Tract #2C, 0.80 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.80 acres	1.0000%
<u>OIL & GAS OWNERSHIP</u>		
(1) Bobby Johnson 105 Bentwood Road Raven, VA 24639	0.80 acres	1.0000%
<u>Tract #2D, 0.67 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.67 acres	0.8375%
<u>OIL & GAS OWNERSHIP</u>		
(1) Lawrence Cordill, et al (AKA Harvey & Ida Cordill Heirs, Devisees, Successors or Assigns)	0.67 acres	0.8375%

Exhibit E
 Unit EE-38
 Docket #VGOB 02-0521-1029-04
 List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Interest in Unit
(a) David Lee Cordill P.O. Box 330 Doran, VA 24612	0.07 acres 1/9 of 0.67 acres	0.0931%
(b) Earl Cordill, Jr. P.O. Box 421 Pounding Mill, VA 24637	0.07 acres 1/9 of 0.67 acres	0.0931%
(c) Gary Cordill 215 Bentwood Road Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%
(d) Lawrence Damon Cordill 289 Bentwood Road Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%
(e) Robert E. Cordle P.O. Box 87 Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%
(f) William Cordill 215 Bentwood Road Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%
(g) Nancy C. Ball 2161 Fork Ridge Rd. Raven, VA 24639	0.07 acres 1/9 of 0.67 acres	0.0931%
(h) Janey Joyce Stilwell 162 Valley Drive Richlands, VA 24641	0.07 acres 1/9 of 0.67 acres	0.0931%
(i) Hazel E. Sullivan P.O. Box 35 Red Ash, VA 24640	0.07 acres 1/9 of 0.67 acres	0.0931%
	Total tract acres 0.67	
	Total tract percent 0.8375%	

Tract #2E, 0.50 acres

COAL OWNERSHIP

(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.50 acres	0.6250%
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OIL & GAS OWNERSHIP

(1) William D. Sullivan, et ux. P.O. Box 35 Red Ash, VA 24640	0.50 acres	0.6250%
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Tract #2F, 0.56 acres

COAL OWNERSHIP

(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.56 acres	0.7000%
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OIL & GAS OWNERSHIP

(1) Lawrence D. Cordill, et ux. 289 Brentwood Rd. Raven, VA 24639	0.56 acres	0.7000%
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Exhibit E
 Unit EE-38
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 List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Interest in Unit
<u>Tract #2G, 0.62 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.62 acres	0.7750%
<u>OIL & GAS OWNERSHIP</u>		
(1) William Cordill, et ux. Star Route 44 Raven, VA 24639	0.62 acres	0.7750%

<u>Tract #2H, 0.49 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.49 acres	0.6125%
<u>OIL & GAS OWNERSHIP</u>		
(1) Gary Cordill, et al.	0.49 acres	0.6125%
(a) Gary Cordill 215 Bentwood Road Raven, VA 24639	<i>Life Estate</i>	
(b) David Lee Cordill P.O. Box 330 Doran, VA 24612	0.12 acres 1/4 of 0.49 acres	0.1531%
(c) Larance Damon Cordill 289 Bentwood Road Raven, VA 24639	0.12 acres 1/4 of 0.49 acres	0.1531%
(d) Robert E. Cordle P.O. Box 87 Raven, VA 24639	0.12 acres 1/4 of 0.49 acres	0.1531%
(e) Janey Joyce Stilwell 162 Valley Drive Richlands, VA 24641	0.12 acres 1/4 of 0.49 acres	0.1531%
	Total tract acres	0.49
	Total tract percent	0.6125%

<u>Tract #2I, 0.81 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.81 acres	1.0125%
<u>OIL & GAS OWNERSHIP</u>		
(1) Knox Creek Coal Corporation, et al. (0.811 Acre tract)	0.81 acres	1.0125%
(a) Knox Creek Coal Corporation P.O. Box 519 Raven, VA 24639	0.08 acres 1/10 of 0.81 acres	0.1013%

Exhibit E
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	Acres in Unit	Interest in Unit
(b) Sandy Ridge Carbon Corporation P.O. Box 6778 Cleveland, OH 44101	0.36 acres 9/20 of 0.81 acres	0.4556%
(c) Edsel H. Lester P.O. Drawer LL, 237 Main Street Grundy, VA 24614	0.12 acres 3/20 of 0.81 acres	0.1519%
(d) Paul Chaney 23534 Spearmint Drive Abingdon, VA 24211-7082	0.12 acres 3/20 of 0.81 acres	0.1519%
(e) F.D. Robertson P.O. Box 1560 Grundy, VA 24614	0.12 acres 3/20 of 0.81 acres	0.1519%
	Total tract acres 0.81	
	Total tract percent 1.0125%	

Tract #2J, 0.49 acresCOAL OWNERSHIP

(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.49 acres	0.6125%
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OIL & GAS OWNERSHIP

(1) David Lee Cordill, et ux. P.O. Box 330 Doran, VA 24612	0.49 acres	0.6125%
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Tract #2L, 0.46 acresCOAL OWNERSHIP

(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.46 acres	0.5750%
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OIL & GAS OWNERSHIP

(1) Buford Edward Sisk, et ux. Rt.1 Box 223 Raven, VA 24639	0.46 acres	0.5750%
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Tract #2M, 3.54 acresCOAL OWNERSHIP

(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	3.54 acres	4.4250%
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OIL & GAS OWNERSHIP

On February 13, 2007 Earl J. Cordill, et ux. conveyed to CNX Gas Company LLC, recorded in Tazewell County under Instrument #070000699

(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	3.54 acres	4.4250%
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Exhibit E
Unit EE-38
Docket #VGOB 02-0521-1029-04
List of Conflicting Owners/Claimants that require ascrow

	Acres in Unit	Interest in Unit
<u>Tract #2N, 2.17 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	2.17 acres	2.7125%
<u>OIL & GAS OWNERSHIP</u>		
Sterling Ball, et al. (aka Charles & Lula Ball Heirs)	2.17 acres	2.7125%
(1) Sterling G. & Claudia Ball 2580 West Mountain Street Kernersville, NC 27284	0.930 acres 3/7 of 2.17 acres	1.1625%
(2) Charlotte Ball Compton 1280 Timbercliff Mansfield, OH 44907	0.310 acres 1/7 of 2.17 acres	0.3875%
(3) Lenwood Ball (Lenward) Heirs, Devises, Successors or Assigns <i>Heirs/Addresses Unknown</i>	***See note below	
(4) Exie Bail Johnson Heirs, Devises, Successors or Assigns		
(a) Marvin Cline 159 Dakota Drive Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(b) Anna Mae Absher 757 Fork Ridge Rd. Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(c) Otis Johnson 6641 Banner Lake Circle, Apt. 9203 Orlando, FL 32821	0.024 acres 1/91 of 2.17 acres	0.0298%
(d) Bobby Johnson 105 Bentwood Road Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(e) Johnny Johnson 138 Almond Lane Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(f) Harold Cline P.O. Box 660 Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(g) Peggy Johnson Ford 241 Birch St. Raven, VA 24639	0.024 acres 1/91 of 2.17 acres	0.0298%
(h) Betty Lawson Heirs, Devises, Successors or Assigns		
(h.1) Donnie B. Lawson, Jr. <i>Address Unknown</i>	0.008 acres 1/273 of 2.17 acres	0.0099%
(h.2) James Lawson <i>Address Unknown</i>	0.008 acres 1/273 of 2.17 acres	0.0099%
(h.3) Ivy Houchins 712 Shamrock Rd. Charlottesville, VA 22903	0.008 acres 1/273 of 2.17 acres	0.0099%

Exhibit E
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	Acres in Unit	Interest in Unit
(j) Ruth Short PO Box 291 Doran, VA 24612	0.024 acres 1/91 of 2.17 acres	0.0298%
(j) Lucille Sisk PO Box 275 Pounding Mill, VA 24637	0.024 acres 1/91 of 2.17 acres	0.0298%
(k) Lois Mays Rt. 1 Box 603 Swords Creek, VA 24649	0.024 acres 1/91 of 2.17 acres	0.0298%
(l) Maxine Ward Box 26 Red Ash, VA 24840	0.024 acres 1/91 of 2.17 acres	0.0298%
(m) Roger Johnson Heirs, Devisees, Successors or Assigns		
(m.1) Nancy Johnson Heirs, Devisees, Successors or Assigns		
(m.1.1) Ralph Randail Johnson 116 Hopkins St. N. Tazewell, VA 24630	0.012 acres 1/182 of 2.17 acres	0.0149%
(m.1.2) Nancy Carol Sharp 21 Cottonwood Lane Hill Hillsville, VA 24343	0.012 acres 1/182 of 2.17 acres	0.0149%
(5) Raleigh Ball Heirs, Devisees, Successors or Assigns		
(a) Ida Ball Stilwell Heirs, Devisees, Successors or Assigns		
(b) Ivory June Horn Heirs, Devisees, Successors or Assigns		
(a.1) Emory A. Horn 190 Emory Street Pounding Mill, VA 24637	0.044 acres 1/49 of 2.17 acres	0.0554%
(b) Ole Gay Vandyke 134 Scotch Rd. Raven, VA 24639	0.044 acres 1/49 of 2.17 acres	0.0554%
(c) Herby Ball 125 Albert Rd. Stokesdale, NC 27357	0.044 acres 1/49 of 2.17 acres	0.0554%
(d) Hermas Ball 8809 McGuire Rd. (PO Box 841) Kemersville, NC 24284	0.044 acres 1/49 of 2.17 acres	0.0554%
(e) Betty Hinkle P.O. Box 2326 Cedar Bluff, VA 24609	0.044 acres 1/49 of 2.17 acres	0.0554%
(f) Raleigh Ball, Jr. 405 River Birch Drive Vaas, NC 28394	0.044 acres 1/49 of 2.17 acres	0.0554%
(g) Irean Bostic Heirs, Devisees, Successors or Assigns		
(g.1) John L. Bostic Address Unknown	<i>Life Estate</i>	
(g.2) Unknown Child (pre-deceased)		

Exhibit E
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	Acres in Unit	Interest in Unit
(g.3) Greg Bostic 553 Cedar Creek Dr. Pounding Mill, VA 24631	0.044 acres 1/49 of 2.17 acres	0.0554%
(6) Ida Bail Stilwell Heirs, Devises, Successors or Assigns		
(a) Beulah V. Osborne Heirs, Devises Successors or Assigns		
(a.1) Sterling Osborne 3639 Clifton Fork Road Raven, VA 24639	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.2) Mae Miller 8010 Brown Mountain Road Raven, VA 24639	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.3) Sylvia Miller 3999 Osborne Road Raven, VA 24639	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.4) Doris Mitchell 1045 Jewell Ridge Road Richlands, VA 24341	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.5) Brenda Short P.O. Box 652 Keen Mountain, VA 24624	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.6) Bobby Osborne 2917 Brown Mountain Road Whitewood, VA 24657	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.7) Danny Osborne P.O. Box 464 Keen Mountain, VA 24624	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.8) Eugene Osborne 214 Carson Avenue, Apt. 46 Richlands, VA 24341	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.9) Jerry Osborne <i>Address Unknown</i>	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.10) Melvin Osborne P.O. Box 1239 Raven, VA 24639	0.003 acres 1/672 of 2.17 acres	0.0040%
(a.11) Roger Osborne Heirs, Devises Successors or Assigns		
(a.11.1) Michelle Tuggle 420 Deer Haven Drive Castlewood, VA 24224	0.002 acres 1/1344 of 2.17 acres	0.0020%
(a.11.2) Susie Osborne 116 Toonsway Road Winston Salem, NC 27127	0.002 acres 1/1344 of 2.17 acres	0.0020%
(b) Exie Osborne Heirs, Devises, Successors or Assigns		
(b.1) John Lee Osborne 368 Gov. G.C. Perry Highway Raven, VA 24639	0.008 acres 1/280 of 2.17 acres	0.0097%
(b.2) Maxie Jean Osborne Boyd Heirs, Devises Successors or Assigns		

Exhibit E
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List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	interest in Unit
(b.2.1) Walter Boyd P.O. Box 146 Raven, VA 24639	0.004 acres 1/560 of 2.17 acres	0.0048%
(b.2.2) Anthony Boyd 14832 Slate Creek Road Grundy, VA 24614	0.004 acres 1/560 of 2.17 acres	0.0048%
(b.3) Ruth Osborne Smith Box 672 Doran, VA 24612	0.008 acres 1/280 of 2.17 acres	0.0097%
(b.4) Judy Blankenship Box 221 Doran, VA 24612	0.008 acres 1/280 of 2.17 acres	0.0097%
(b.5) Ida Proffitt Box 6 Shortt Gap, VA 24647	0.008 acres 1/280 of 2.17 acres	0.0097%
(c) Arthur M. Stilwell PO Box 314 Raven, VA 24639	0.039 acres 1/56 of 2.17 acres	0.0484%
(d) Flossie Stilwell Osborne Heirs, Devisees, Successors or Assigns		
(d.1) Arlin W. Osborne Heirs, Devisees, Successors or Assigns		
(d.1.1) Mary Jane Osborne PO Box 466 Raven, VA 24639	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.2) Daniel J. Osborne 1068 Harvest Moon Rd. Raven, VA 24639	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.3) Marvin J. Osborne P. O. Box 1607 Cedar Bluff, VA 24609	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.4) Hubbard Osborne 3195 Osborne Mtn. Rd. Raven, VA 24639	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.5) Jackie D. Osborne 1995 Altizer Rd. Raven, VA 24639	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.6) Jerline Davis 118 Coronado Rd. N. Tazewell, VA 24630	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.8) Lois Casey 123 Robert St., Lot 1 Richlands, VA 24641	0.004 acres 1/504 of 2.17 acres	0.0054%
(d.9) Linda S. Shelton PO Box 521 Pounding Mill, VA 24637	0.004 acres 1/504 of 2.17 acres	0.0054%
(e) Sylvester Stilwell Heirs, Devisees, Successors or Assigns		
(e.1) Cora Stilwell Arnold Heirs, Devisees, Successors or Assigns		
(e.1.2) Jay C. Stilwell Heirs, Devisees, Successors or Assigns		

Exhibit E
Unit EE-38

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List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Interest in Unit
(e.1.2.2) Kathy Stilwell Address Unknown	0.001 acres 1/3024 of 2.17 acres	0.0009%
(e.1.2.3) Jay C. Stilwell Address Unknown	0.001 acres 1/3024 of 2.17 acres	0.0009%
(e.1.2.4) Veronica Gale Stilwell 200 Bryant Street Cedar Bluff, VA 24609	0.001 acres 1/3024 of 2.17 acres	0.0009%
(e.3) Curtis Stilwell P.O. Box 2216 Cedar Bluff, VA 24609	0.006 acres 1/336 of 2.17 acres	0.0081%
(e.4) Leonard C. Stilwell Heirs, Devises, Successors or Assigns		
(e.4.1) Elsie Elizabeth Stilwell c/o Bessie Lowe 1082 Riverside Drive Raven, VA 24639	0.006 acres 1/336 of 2.17 acres	0.0081%
(e.5) Theodore Stilwell 2212 Pea Patch Rd. Jewell Ridge, VA 24622	0.006 acres 1/336 of 2.17 acres	0.0081%
(e.6) Bessie Lowe 1082 Riverside Drive Raven, VA 24639	0.006 acres 1/336 of 2.17 acres	0.0081%
(e.7) Wanda Hagy 127 Largon Street, #5 Richlands, VA 24641	0.006 acres 1/336 of 2.17 acres	0.0081%
(f) Charles Stilwell Heirs, Devises, Successors or Assigns		
(f.1) Bernadine R. Lisburg	<i>Life Estate</i>	
(f.2) David W. Stilwell 507 E. Minnesota #107 Rapid City, SD 57701	0.001 acres 1/3024 of 2.17 acres	0.0009%
(f.3) Thomas H. Stilwell 27 Horseshoe Trailer Ct. Horace, ND 58047-5718	0.001 acres 1/3024 of 2.17 acres	0.0009%
(f.4) Quantin A. Stilwell P. O. Box 154 Rhame, ND 58651	0.001 acres 1/3024 of 2.17 acres	0.0009%
(f.5) Gladys E. Pollert 1211 29th Street North Fargo, ND 58102	0.001 acres 1/3024 of 2.17 acres	0.0009%
(f.6) Daniel J. Stilwell D77 El Rancho Trailer Ct. Mandan, ND 58554	0.001 acres 1/3024 of 2.17 acres	0.0009%
(f.7) Bernice R. Lamb 2124 Country Road 116 International Falls, MN 56649	0.001 acres 1/3024 of 2.17 acres	0.0009%
(g) Paul Eimer Stilwell Heirs, Devises, Successors or Assigns		
(g.1) Virginia N. Stilwell, widow 1106 Dial Rd. Raven, VA 24639	0.039 acres 1/56 of 2.17 acres	0.0484%

Exhibit E
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	Acres in Unit	Interest in Unit
(h) Raleigh Stilwell Heirs, Devisees, Successors or Assigns		
(h.1) Martha J. aka Juanita Stilwell 2875 Page Street, Box 2 Richlands, VA 24641	0.039 acres 1/56 of 2.17 acres	0.0484%
(i) Betty L. Smith Heirs, Devisees, Successors or Assigns		
(i.1) Gary Wayne Smith Address Pending	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.2) Randy Smith Address Pending	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.3) David Smith Address Pending	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.4) Jamie Lee Smith 161 Meadows Street Pounding Mill, VA 24637	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.5) Colonel A. Smith, Jr. P.O. Box 842 Raven, VA 24639	0.001 acres 1/4032 of 2.17 acres	0.0007%
(i.6) Timmy James Smith Address Pending	0.001 acres 1/4032 of 2.17 acres	0.0007%
(7) John Ball Heirs, Devisees, Successors or Assigns		
(a) Goldie Ball Compton Address Unknown	***See note below	
(b) Hazel Ball Compton Heirs, Devisees Successors or Assigns		
(b.1) Clayton Compton Address Unknown	***See note below	
*** Undetermined Interests	0.034 acres 1/63 of 2.17 acres	0.0431%

*** Ownership determined by Court Decree of March 15, 2000 in the Circuit Court of Tazewell County, Sterling G. Ball vs. Marvin Cline, et al. The ownership set forth by decree does not total to 100% and does not provide for the interests of Goldie Ball Compton, Lenward Ball heirs, and Clayton Compton, who were not parties to the suit and whose individual interests must be determined by the Circuit Court.

Total tract acres 2.16
Total tract percent 2.7017%

Tract #2P, 21.21 acres

COAL OWNERSHIP

(1) Coal Mountain Mining Company, Tr. 18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	21.21 acres	26.5125%
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OIL & GAS OWNERSHIP

On March 13, 2007 Travis Absher, Executor under the Will of James T. Absher, conveyed all of the real estate owned by James T. Absher to CNX Gas Company LLC. Recorded in Tazewell County under DB 995 / PG 1037.

(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	21.21 acres	26.5125%
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Exhibit E
 Unit EE-38
 Docket #VGOB 02-0521-1029-04
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	Acres in Unit	Interest in Unit
<u>Tract #2Q, 7.16 acres</u>		
COAL OWNERSHIP		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P., P.O. Box 675 Tazewell, VA 24651	7.16 acres	8.9500%
OIL & GAS OWNERSHIP		
<i>On March 13, 2007 Travis Absher, Executor under the Will of James T. Absher, conveyed all of the real estate owned by James T. Absher to CNX Gas Company LLC. Recorded in Tazewell County under DB 995 / PG 1037.</i>		
(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	7.16 acres	8.9500%
<u>Tract #2R, 0.64 acres</u>		
COAL OWNERSHIP		
(1) Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P., P.O. Box 675 Tazewell, VA 24651	0.64 acres	0.8000%
OIL & GAS OWNERSHIP		
(1) Otis M. Johnson, et ux. HC62 Box 49 Raven, VA 24639	0.64 acres	0.8000%
	Acreege in Unit Percentage of Unit	42.39 52.9917%

INSTRUMENT #140003053
 RECORDED IN THE CLERK'S OFFICE OF
 TAZEWELL COUNTY ON
 OCTOBER 14, 2014 AT 02:24PM
Angela Ray
 JAMES E. BLEVINS, CLERK
 RECORDED BY: ADR