

Instrument prepared by

VIRGINIA GAS AND OIL BOARD

Order recorded under

CODE OF VIRGINIA
§ 45.1-361.26

BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds
(and Authorization for Direct Payment of Royalties)

JURISDICTION: Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq)

UNITWELL NAME: FF35

TRACT(S): 2F

LOCATION: RUSSELL County, Virginia

DOCKET NUMBER: VGOB-02-0820-1057-02

APPLICANTS: CNX Gas Company LLC on behalf of Brenda C. Taylor, Brian K. Lawson, Hubert L. Lawson,
Lesia Robin Lawson, Patricia C. Steele, Rita D. Griffith, Samuel D. Lawson

HEARING DATE AND LOCATION: Russell County Government Center, Lebanon, Virginia
March 17, 2015

APPEARANCES: Mark A. Swartz on behalf of CNX Gas Company LLC

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 07/11/2003, Recorded on 07/14/2003, Deed Book/Instrument No. 587, Page 298.
2. Supplemental Order Executed 11/07/2003, Recorded on 11/17/2003, Deed Book/Instrument No. 596, Page 891.
3. Disbursement Order -01 Executed 09/18/2012, Recorded on 10/22/2012, Deed Book/Instrument No. 753, Page 0857.

NOTICE:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the March 17, 2015 hearing and considered whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 2F identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 2F relative to the interests of the Applicants identified in the attached petition.
- (3) Continue the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22

Applicant has certified and represented to the Board that:

Patricia C. Steele, Brenda C. Taylor, Hubert L. Lawson, Brian K. Lawson, Rita D. Griffith, Samuel D. Lawson, & Lesia Robin Lawson is entitled to 100% of the CBM royalties awarded under Case No. 11000283-00 and affirmed by Senior Justice Charles S. Russell, Opinion dated September 12, 2014, Record No: 131590. Said decision allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Table, further, specifies how said royalties are to be paid.

RELIEF GRANTED:

VGOB Disbursement
Unit FF35

VGOB-02-0820-1057-02

Table 1
Tracts: 2F

Item	Tract	Disbursement Table	Fractional Ownership		Net Acreage		Royalty Split		Escrowed Acres		Percent of Escrowed Funds	
			in Tract	in Tract	in Tract	in Tract	Agreement	Disbursed	Disbursed	Disbursed	Disbursed	
			3.58									
1	2F	Patricia C. Steele\P.O. Box 877, Raven VA 24639	1/7	0.5114	100.00%	0.5114	0.5114	5.2725%				
2	2F	Brenda C. Taylor\153 Little Acres Rd., North Tazewell, VA 24630	1/7	0.5114	100.00%	0.5114	0.5114	5.2725%				
3	2F	Hubert L. Lawson\897 Mill Creek Rd., Raven, VA 24639	1/7	0.5114	100.00%	0.5114	0.5114	5.2725%				
Total acreage in escrow before disbursement						9.70000						

3.58

2F	Tract 2F (total acreage)								
4	2F Brian K. Lawson\879 Mill Creek Rd., Raven, VA 24639		1/7	0.5114	100.00%	0.5114	100.00%	0.5114	5.2725%
5	2F Rita D. Griffith\2478 Mill Creek Rd., Raven, VA 24639		1/7	0.5114	100.00%	0.5114	100.00%	0.5114	5.2725%
6	2F Samuel D. Lawson\10179 Swords Creek Rd., Swords Creek, VA 24649		1/7	0.5114	100.00%	0.5114	100.00%	0.5114	5.2725%
7	2F Lesia Robin Lawson\879 Mill Creek Road, Raven, VA 24639		1/7	0.5114	100.00%	0.5114	100.00%	0.5114	5.2725%

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to continue the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 20 day of March, 2015 by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert

Chairman, Bradley C. Lambert

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 20th day of March, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer

Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

DONE AND PERFORMED this 23 day of March, 2015 by Order of the Virginia Gas and Oil Board.

Rick Cooper

Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 23rd day of March, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is the Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer

Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

BEFORE THE VIRGINIA OIL AND GAS BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO.: VGOB 02-0820-1057-02RELIEF SOUGHT: (1) Disbursement from escrow
Regarding tract 2F; and
(2) Dismissal of coal claimants

UNIT: FF35

BUCHANAN COUNTY, VIRGINIA

HEARING DATE:	March 17, 2015
PLACE:	Russell County Government Conference Center 139 Highland Drive Lebanon, Virginia
TIME:	9:00 a.m.

NOTICE OF HEARING

COMMONWEALTH OF VIRGINIA: To the following persons who will receive a disbursement of escrowed funds if the relief sought by Applicant's Petition is granted by the Virginia Gas and Oil Board:

Patricia C. Steele, Brenda C. Taylor, Hubert L. Lawson, Brian K. Lawson, Rita D. Griffith, Samuel D. Lawson & Lesia Robin Lawson

COMMONWEALTH OF VIRGINIA: To the following persons identified as **COAL OWNERS** in the pooling application(s) and Virginia Gas and Oil Board Orders pertaining to the referenced Docket No. who were previously pooled by Virginia Gas and Oil Board Order as conflicting claimants to the coalbed methane to be produced from the Unit, **YOUR CLAIMS TO COALBED METHANE ROYALTIES AND/OR WORKING OR CARRIED INTERESTS** for coalbed methane gas produced from this Unit **ARE SUBJECT TO DISMISSAL BY BOARD ORDER AT THE HEARING NOTICED ABOVE:**

Hurt McGuire Land Trust c/o Charles Green (Tracts 2B & 2G)

NOTICE IS HEREBY GIVEN that Applicant is requesting that the Virginia Gas and Oil Board (hereinafter Board) issue an order as follows:

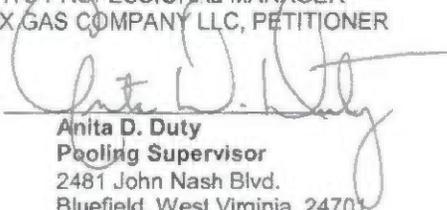
- (1) Directing the Board's Escrow Agent to make the disbursements to the persons identified in Table 1 hereto using the percentages stated therein;
- (2) Dismissing the Respondents/coal owners listed above as Respondents and as conflicting claimants.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 a.m., on March 17, 2015 at the Russell County Government Conference Center, 139 Highland Drive, Lebanon, Virginia, and that notice will be published as required by law and the Rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the Application and Exhibits, either contact the Virginia Gas and Oil Board, the Department of Mines, Minerals and Energy, the Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia, (276) 415-9700, or the Applicant at the address shown Below.

NOTICE IS FURTHER GIVEN that any Coal Owner identified above who does not appear at the said hearing and provide the Board with evidence and/or a credible theory/argument that he/she/it has a good faith basis under existing law to claim an interest in the coalbed methane produced from the Unit, is subject to dismissal as a pooled Respondent and as a conflicting claimant to coalbed methane royalties, working interest and/or carried interest

CNX Gas Company LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

By: 

Anita D. Duty
Pooling Supervisor
2481 John Nash Blvd.
Bluefield, West Virginia 24701

BEFORE THE VIRGINIA OIL AND GAS BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO.: VGOB 02-0820-1057-02RELIEF SOUGHT: (1) Disbursement from escrow
Regarding tracts 2F and
(2) Dismissal of coal claimants

UNIT: FF35

HEARING DATE: March 17, 2015

BUCHANAN COUNTY, VIRGINIA

PETITION TO DISBURSE AND MODIFY

1. **Applicant and its counsel:** Applicant is **CNX Gas Company LLC**, 2481 John Nash Blvd., Bluefield, WV. 24701, 304.323.6500. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol St., FL 2, Charleston, WV 25301.
2. **Relief sought:** (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tract 2F to the persons identified in Table 1 using the percentages set forth in Table 1; and (2) dismissal of coal owner(s)/claimant(s) named in the Notice of Hearing and identified in Exhibit B2 who were pooled by the Board as conflicting claimants.
3. **Factual basis for disbursements:** (a) Patricia C. Steele, Brenda C. Taylor, Hubert L. Lawson, Brian K. Lawson, Rita D. Griffith, Samuel D. Lawson, & Lesia Robin Lawson is entitled to 100% of the CBM royalties awarded under Case No. 11000283-00 and affirmed by Senior Justice Charles S. Russell, Opinion dated September 12, 2014, Record No: 131590. Said decision allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Table 1 specifies how said royalties are to be paid.
4. **Reason for Dismissal:** Given legislative action and Supreme Court decision(s) following adoption of the 1990 Act, the Board's policy of identifying a conflict between coal owners and oil and gas owners to protect correlative rights should be changed to a policy of not requiring coal owners to be identified as conflicting claimants, subject to coal owner(s) offering evidence of a viable claim, after receiving notice.
5. **Legal Authority:** Va. Code Ann. §§ 45.1-361.13, 45.1-361.14.B, 45.1-361.15.A.3, B.2, B.10, B.12, 361.19.A., 45.1-361.21:1, 45.1-361.22.1, .5, 4VAC25-160-10, 80, *Swords Creek Land Partnership v. Belcher, et al.*, #131590, September 12, 2014.
6. **Exhibits:** The relevant exhibits are annexed to the Notice of Hearing and this Application.
7. **Applicant's standing:** Designated Operator.
8. **Attestation:** The foregoing application, to the best of my knowledge, information and belief, is true and correct.

CNX Gas Company LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC/PETITIONER
Applicant

By: 

Anita D. Duty
Pooling Supervisor
2481 John Nash Blvd.
Bluefield, West Virginia 24701

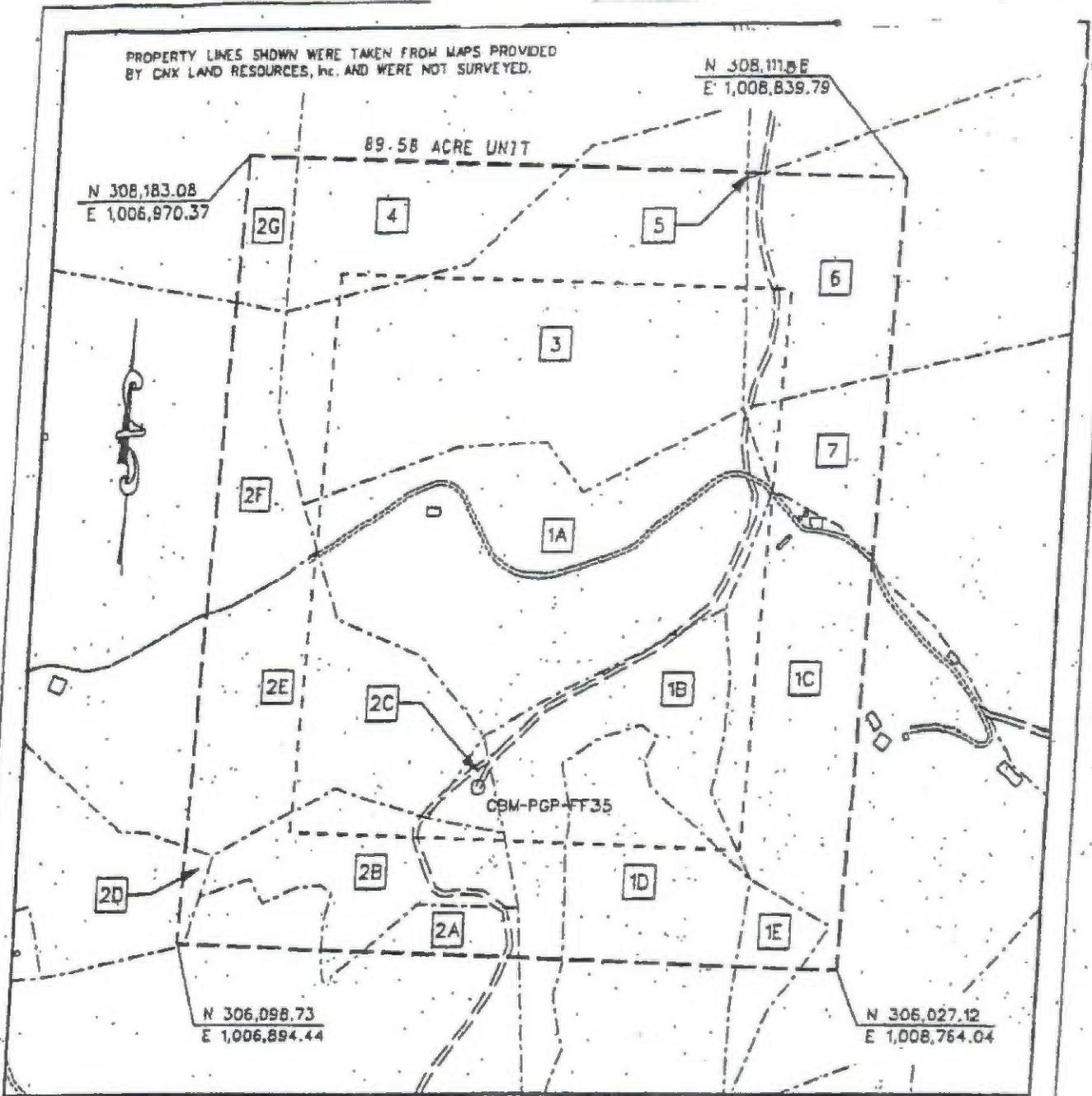
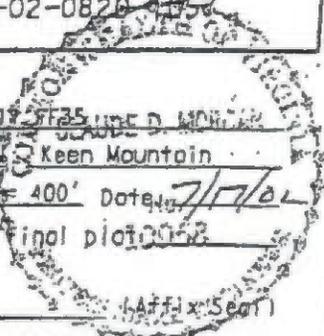


EXHIBIT A
 OAKWOOD FIELD UNIT FF-35
 FORCE POOLING
 VGDB-02-0820-1057

Company Pocahontas Gas Partnership Well Name and Number UNIT FF35, LINE D, MONROE
 Tract No. _____ Elevation _____ Quadrangle Keen Mountain
 County Russell District New Garden Scale: 1" = 400' Date 7/17/02
 This plot is a new plot ; an updated plot _____ ; or a final plot 0058



Form DGO-GO-7
 Rev. 9/91
Charles D. Myer
 Licensed Professional Engineer or Licensed Land Surveyor
 Page Number 7

POCAHONTAS GAS PARTNERSHIP

UNIT FF-35

**Tract Identifications
(89.58 Acre Unit)**

- 1. William R. McCall, et al (McCall-Horton Tract) - Coal, Oil and Gas
Pocahontas Gas Partnership - CBM Leased
35.80 acres 39.9643%
- 1A. Nellie J. Stillwell - Surface
- 1B. John A. Richardson, et ux - Surface
- 1C. William H. Byrd, et al - Surface
- 1D. Melvin J. Stillwell - Surface
- 1E. Melvin J. Stillwell - Surface
- 2A. Swords Creek Land Partnership Tr. 21 - Coal
Reserve Coal Properties Company - Below Tiller Seam Leased
Sandy Ridge Energy Company - Tiller and Above Coal Leased
Pocahontas Gas Partnership - CBM Gas Leased
Mary Richardson, et al - Surface, Oil and Gas
Pocahontas Gas Partnership - Oil, Gas and CBM Leased
2.37 acres 2.6457%
- 2B. Swords Creek Land Partnership Tr. 21 - Coal
Reserve Coal Properties Company - Below Tiller Seam Leased
Sandy Ridge Energy Company - Tiller and Above Coal Leased
Pocahontas Gas Partnership - CBM Gas Leased
Albert Richardson, et ux - Surface, Oil and Gas
Pocahontas Gas Partnership - Oil, Gas and CBM Leased
4.81 acres 5.3695%
- 2C. Swords Creek Land Partnership Tr. 21 - Coal
Reserve Coal Properties Company - Below Tiller Seam Leased
Sandy Ridge Energy Company - Tiller and Above Coal Leased
Pocahontas Gas Partnership - CBM Gas Leased
Pocahontas Gas Partnership - Surface, Oil and Gas
0.64 acres 0.7144%
- 2D. Swords Creek Land Partnership Tr. 21 - Coal
Reserve Coal Properties Company - Below Tiller Seam Leased
Sandy Ridge Energy Company - Tiller and Above Coal Leased
Pocahontas Gas Partnership - CBM Gas Leased
Harold Wilson, et ux - Surface, Oil and Gas
0.28 acres 0.3126%

POCAHONTAS GAS PARTNERSHIP

UNIT FF-35

Tract Identifications

(89.58 Acre Unit)

- 2E. Swords Creek Land Partnership Tr. 21 - Coal
Reserve Coal Properties Company - Below Tiller Seam Leased
Sandy Ridge Energy Company - Tiller and Above Coal Leased
Pocahontas Gas Partnership - CBM Gas Leased
Nellie J. Stillwell- Surface, Oil and Gas
Pocahontas Gas Partnership - Oil, Gas and CBM Leased
9.29 acres 10.3706%

- 2F. Swords Creek Land Partnership Tr. 21 - Coal
Reserve Coal Properties Company - Below Tiller Seam Leased
Sandy Ridge Energy Company - Tiller and Above Coal Leased
Pocahontas Gas Partnership - CBM Gas Leased
Ruby B. Lawson - Surface, Oil and Gas
3.58 acres 3.9964%

- 2G. Swords Creek Land Partnership Tr. 21 - Coal
Reserve Coal Properties Company - Below Tiller Seam Leased
Sandy Ridge Energy Company - Tiller and Above Coal Leased
Pocahontas Gas Partnership - CBM Gas Leased
Paul E. Richardson, et al - Surface, Oil and Gas
1.31 acres 1.4624%

- 3. Lida J. Holzgreffe - Fee
18.36 acres 20.4956%

- 4. Beulah Hale, et al - Coal, Oil and Gas
Reserve Coal Properties Company - Coal In and Below Tiller Seam Leased
Pocahontas Gas Partnership - CBM Leased
Paul E. Richardson, et al - Surface
4.81 acres 5.3695%

- 5. Avis Belle Plaster, et al - Fee
Pocahontas Gas Partnership - CBM Leased (100%)
0.01 acres 0.0112%

- 6. William R. McCall - Fee
Pocahontas Gas Partnership - CBM Leased
5.58 acres 6.2291%

- 7. William R. McCall, et al (McCall-Wilson 25 Acre Tract)- Coal, Oil and Gas
Pocahontas Gas Partnership - CBM Leased
William H. Byrd, et al - Surface
2.74 acres 3.0587%

Exhibit B-2
 Unit FF-35
 Docket #VGOB 02-0820-1057-02
 List of Respondents to be Added or Dismissed
 (89.58 Acre Unit)

	Acres in Unit	Interest in Unit	Reason for Dismissal
<u>Tract #2B, 4.81 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 29 Tazewell, VA 24651	4.81 acres		Coal Owner
<u>Tract #2G, 1.31 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 29 Tazewell, VA 24651	1.31 acres		Coal Owner

Exhibit E
 Unit FF-35
 Docket #VGOB 02-0820-1057-02
 List of Owners in escrow, not including persons dismissed on Exhibit B-2
 (89.58 Acre Unit)

	Acres in Unit	Interest In Unit
<u>Tract #2B, 4.81 acres</u>		
OIL & GAS OWNERSHIP		
(1) Patsy S. Smith, et al (6.00 acre tract)	4.81 acres	5.3695%
(a) John Albert Richardson Heirs, Devisees, Successors or Assigns		
(b) Ida Richardson Richardson Heirs, Devisees, Successors or Assigns		
(b.1) Patsy S. Smith 420 Mill Creek Road Raven, VA 24639	2.41 acres 1/2 of 4.81 acres	2.6848%
(b.2) Alvin Wayne Shelton 2438 Hopkins Drive McGaheysville, VA 23608	0.80 acres 1/6 of 4.81 acres	0.8949%
(b.3) Melinda Suzanne S. Cordle PO Box 15402 Newport News, 23608	0.80 acres 1/6 of 4.81 acres	0.8949%
(b.4) Amanda Gail Horton 474 Mill Creek Rd Raven, VA 24639	0.80 acres 1/6 of 4.81 acres	0.8949%
<u>Tract #2G, 1.31 acres</u>		
OIL & GAS OWNERSHIP		
(1) Paul E. Richardson, et al (24.50 acre tract)	1.31 acres	1.4624%
(a) Paul Eugene Richardson 8444 S. County Rd. 350W Stilesville, IN 46180		
(b) Laudy Richardson Heirs, Devisees, Successors or Assigns		
(b.1) Shelby Ruth Richardson, widow 6169 Turner Street Clayton, IN 46118	0.44 acres 1/3 of 1.31 acres	0.4875%
(c) Leonard Richardson Heirs, Devisees, Successors or Assigns		
(c.1) Loretta Mae Richardson P.O. Box 1282 Honaker, VA 24260-1282	0.44 acres 1/3 of 1.31 acres	0.4875%
TOTALS:		
	Acreage in Unit	6.1200
	Percentage of Unit	6.8319%

Exhibit EE
Unit FF-35
Docket #VGOB 02-0820-1057-02
List of Respondents with Royalty Split Agreements and/or Court Orders
(89.58 Acre Unit)

	Acres in Unit	Interest in Unit	Percent of Escrow
<u>Tract #2A, 2.37 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 29 Tazewell, VA 24651	2.37 acres	2.6457%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Mary Richardson, et al. <i>Jamie Lester and Jeannie Sparks conveyed interest to Mary Richardson in re-recorded deed, DB512/PG0027</i>			
(a) Mary Richardson 3921 Mill Creek Road Raven, VA 24639	2.37 acres	2.6457%	n/a
<u>Tract #2C, 0.64 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 29 Tazewell, VA 24651	0.64 acres	0.7144%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Pocahontas Gas Partnership			
(a) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	0.64 acres	0.7144%	n/a
<u>Tract #2D, 0.28 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 29 Tazewell, VA 24651	0.28 acres	0.3126%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Harold Wilson, et ux.			
			<i>Conveyed to CNX on 6/27/03 under DB586 / PG026</i>
(a) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	0.28 acres	0.3126%	n/a
<u>Tract #2E, 9.29 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 29 Tazewell, VA 24651	9.29 acres	10.3706%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Nellie J. Stillwell 4200 Mill Creek Road Raven, VA 24639	9.29 acres	10.3706%	n/a

Exhibit EE
 Unit FF-35
 Docket #VGOB 02-0820-1057-02
 List of Respondents with Royalty Split Agreements and/or Court Orders
 (89.58 Acre Unit)

	Acres in Unit	Interest in Unit	Percent of Escrow
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Tract #2F, 3.58 acres

COAL OWNERSHIP

(1) Swords Creek Land Partnership, Tr.21 P.O. Box 29 Tazewell, VA 24651	3.58 acres	3.9964%	n/a
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OIL & GAS OWNERSHIP

Ruby Ball Lawson Heirs, Devisees, Successors or Assigns

The heirs of Ruby Ball Lawson conveyed by Deed of Gift to Lesia R. Lawson on 11/4/2014, recorded in Russell County on 11/13/2014 under DB782/PG907.

(1) Lesia Robin Lawson 879 Mill Creek Road Raven, VA 24639	3.58 acres	3.9964%	
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The heirs will receive a one time payout from escrow of the royalties that have accumulated prior to the date of the Deed of Gift, per Virginia intestate succession. Lesia Lawson will be paid 100% of the royalty after disbursement.

Royalties to be paid as follows:

Patricia C. Steele P.O. Box 877 Raven, VA 24639	0.51 acres 1/7 of 3.58 acres	0.5709%	5.2725%
Brenda C. Taylor 153 Little Acres Rd. North Tazewell, VA 24630	0.51 acres 1/7 of 3.58 acres	0.5709%	5.2725%
Hubert L. Lawson 897 Mill Creek Rd. Raven, VA 24639	0.51 acres 1/7 of 3.58 acres	0.5709%	5.2725%
Brian K. Lawson 879 Mill Creek Rd. Raven, VA 24639	0.51 acres 1/7 of 3.58 acres	0.5709%	5.2725%
Rita D. Griffith 2478 Mill Creek Rd. Raven, VA 24639	0.51 acres 1/7 of 3.58 acres	0.5709%	5.2725%
Samuel D. Lawson 10179 Swords Creek Rd. Swords Creek, VA 24649	0.51 acres 1/7 of 3.58 acres	0.5709%	5.2725%
Lesia Robin Lawson 879 Mill Creek Road Raven, VA 24639	0.51 acres 1/7 of 3.58 acres	0.5709%	5.2725%

*Prevailing plaintiff under Case No. 11000283-00 and Appeal Record No. 131590.
 Awarded 100% of the CBM royalty.*

Total Acreage Resolved	16.1600	
Total Percentage Resolved		18.0397%

IN THE CIRCUIT COURT OF RUSSELL COUNTY, VIRGINIA

DOLLIE BELCHER, et al.

Plaintiffs,

v.

Case No. 11000283-00

SWORDS CREEK LAND PARTNERSHIP,

Defendants.

**FINAL ORDER GRANTING LEAVE TO AMEND DEFENDANT'S ANSWER AND
SUMMARY JUDGMENT TO THE PLAINTIFFS**

THIS ACTION came on again to be heard on August 23, 2013 upon the papers heretofore read herein, this Court's Order entered November 21, 2012 granting the Defendant leave to file a Second Amended Counter-Claim; upon the Defendant's Second Amended Counter-Claim; upon the Plaintiffs' Demurrer to the Defendant's Second Amended Counter-Claim and the Plaintiffs' Motion for Judgment; upon oral argument presented by the Plaintiffs in support of their Motion for Demurrer and by the Defendant in opposition to the Plaintiffs' Demurrer and Motion for Summary Judgment on January 4, 2013; upon briefs submitted by both parties in support of their respective positions; upon the opinion letter of this Court on May 2, 2013; and upon the Defendant's Motion to stipulate certain factual allegations of Plaintiffs' Motion for Judgment, but not the Plaintiffs' conclusions drawn therefrom, or in the alternative, for leave to amend its Answer and for entry of final judgment, and for determination of penalty of bond for costs and suspension; upon Plaintiffs' Motion for Stay filed on June 11, 2013; upon Plaintiffs' Motion to Withdraw their Request for Motion for Summary Judgment filed on June 18, 2013; and upon Defendant's Motion to Dismiss on August 19, 2013, and was argued by counsel.

WHEREUPON, it appearing to the Court that the Defendant is either entitled to the stipulation requested, or to amend its Answer to admit the allegations of fact in Plaintiffs' Motion for Judgment which were the basis for denial of Summary Judgment by this Court in its May 2, 2013 opinion letter; and it further appearing that counsel for the Plaintiffs, who was directed to prepare an Order reflecting the Court's May 2, 2013 opinion has failed to submit an Order to opposing counsel or the Court; it is Adjudged and Ordered that the Defendant's Motion to amend its Answer to the Plaintiffs' Motion for Judgment is hereby granted and Amended Answer submitted to the Court with this Order is hereby marked "filed."

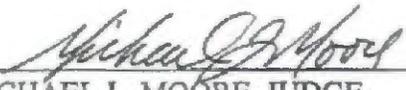
WHEREUPON, it appearing to the Court from the memoranda filed with the Court and argument presented by counsel proper so to do, Plaintiffs' Motion to Stay and Motion to Withdraw their Motion for Summary Judgment are denied for the reason stated upon the record. Likewise, Defendant's Motion to Dismiss is also denied.

WHEREUPON, upon consideration of the foregoing and this Court's opinion of May 2, 2013, the Court sustains the Plaintiff's Demurrer to the Defendant's Second Amended Counterclaim and the same is hereby dismissed with prejudice. Further the Court grants the Plaintiffs Summary Judgment upon their Motion for Judgment (complaint), as there are no material facts genuinely in dispute between the parties, and for the reasons set forth in the Court's letter opinions dated October 4, 2012, and May 2, 2013, which are attached hereto and incorporated herein by reference; and on Motion of the Defendant the Court hereby suspends execution of its final judgment in favor of the Plaintiffs, pending appeal to the Supreme Court of Virginia and orders the Defendant to submit bond for costs and suspension as provided in Section 8.01-676.1 and Form 2 found in the Appendix of Forms attached to Rule 5 of the Rules

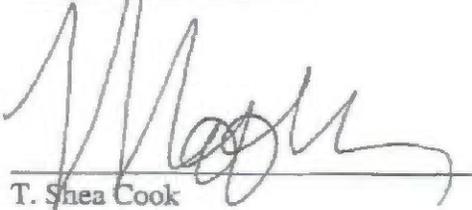
of the Supreme Court of Virginia, in the penalty of \$500.00 within 30 days of the date of entry of this Final Order of Judgment.

The Clerk is directed to forward an attested copy of this Order to counsel of record, and to remove this action from the active docket of this Court and to place the same among the ended actions before this Court.

Enter: this ^{17th} ~~23rd~~ day of ^{September} ~~August~~, 2013.


MICHAEL L. MOORE, JUDGE

REQUESTED/SEEN:

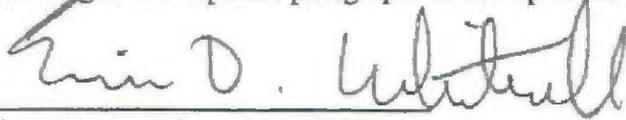

T. Shea Cook

Counsel for Plaintiffs,
Dollie Belcher, et al.

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S. MEREYNOLDS, CLERK
 D. CLERK

Page Number 16.

SEEN AND OBJECTED TO by the Defendant, Swords Creek Land Partnership for the reasons set forth in its Amended Answer to Plaintiffs' Complaint, its Demurrer to Plaintiffs' Complaint and Motion to Dismiss, as set forth in the Defendant's Counterclaim and the objection and exceptions of Swords Creek Land Partnership to the Order sustaining Plaintiffs' Demurrer to Defendant's Counterclaim, for the reasons set forth in Defendant's Second Amended Counterclaim hereto attached, and the additional exceptions to the Court's Order sustaining the Plaintiffs' Demurrer to Defendant's First and Second Amended Counterclaims hereto attached, consisting of 48 separate paragraphs found upon ten pages attached to this Order.



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Swords Creek Coal Company, LLLP

PRESENT: Lemons, Goodwyn, Millette, Mims, and Powell, JJ.,
and Russell and Koontz, S.JJ.

SWORDS CREEK LAND PARTNERSHIP

v. Record No. 131590

OPINION BY
SENIOR JUSTICE CHARLES S. RUSSELL
September 12, 2014

DOLLIE BELCHER, ET AL.

FROM THE CIRCUIT COURT OF RUSSELL COUNTY
Michael L. Moore, Judge

This appeal requires us to revisit the questions arising from the interpretation of a severance deed conveying ownership of, and the right to remove, coal and timber. The dispute before us is between the present owners of the surface of the land and the successors-in-interest to the grantees of the coal rights. The parties assert conflicting claims to royalties generated by the extraction of coal bed methane gas (CBM) from the coal seams underlying the property.

Facts and Proceedings

There are no material facts in dispute. In 1887, Christopher Richardson and Amanda Richardson, his wife, owned a 891 3/4-acre tract of land in Russell County. On February 7, 1887, they executed a deed conveying to Joseph I. Doran and W. A. Dick

all of the coal, in, upon or underlying a certain tract of land and the timber and privileges hereinafter specified as appurtenant to said tract of land [metes and bounds description follows] to enter on, over, upon, and through said tract of land for the purpose of digging, mining, or

otherwise securing the coal and other things in and on said tract of land hereinbefore specified, and removing the same from off said land

And, as appurtenant to said tract of land, and the rights hereinbefore granted, all the timber except as hereinbefore excepted on said tract of land that may be necessary to use to successfully and conveniently mine said coal and other things above mentioned and granted; and the right to the said [grantees and their assigns] to enter on, over, upon, and through said tract of land for the purpose of digging, mining, or otherwise securing the coal and other things in and on said tract of land hereinbefore specified, and removing the same from off said lands; the right to pass through, over, and upon said tract of land by railway or otherwise, to reach any other lands belonging to the said [grantees] for the purpose of digging for, mining, or otherwise securing the coal and other things hereinbefore specified, and removing same from off such other land

This severance deed included a general warranty of title and covenants of quiet possession and freedom from encumbrances.

The parties to this appeal are Dollie Belcher, Doris E. Dye and Ruby Lawson, successors-in interest to the grantors named in the 1887 severance deed (the Surface Owners) and Swords Creek Land Partnership, successor-in-interest to the grantees named in the deed (the Coal Owner).

In 1991, the Coal Owner entered into a lease with Pocahontas Gas Partnership, granting to the lessee "all rights [the lessor] has" to all the natural gas, including CBM,

underlying the Russell County tract described in the 1887 severance deed. The lease was for a term of 10 years and was to continue thereafter as long as gas production or drilling and other exploratory operations should continue. The lessee was to pay the Coal Owner a royalty of 12.5% of the value of the gas produced. The lease granted the lessee the exclusive right to enter, drill, inject liquids into, explore and have access to the coal seams under the land. CNX Gas Company, LLC. (CNX) is the successor-in-interest to the original lessee. Neither CNX nor its predecessor lessees acquired any rights from the Surface Owners.

The Virginia Gas and Oil Act, Code §§ 45.1-361.1 et seq. (the Act), first adopted in 1982, was amended in 1990 to permit CBM production to go forward in cases in which there was conflict or uncertainty as to the ownership of the CBM produced. Code § 45.1-361.22 permits a CBM well operator, such as CNX in the present case, to produce and sell CBM when any claimant petitions the Virginia Gas and Oil Board (the Board), after giving notice to all other claimants, to enter a "pooling order." The claimants' interests are "pooled" by the Board's order and an interest-bearing escrow account for the benefit of all claimants is established. Id. The well operator is required to pay into the escrow account a royalty of 1/8 of the value of all CBM produced. Id. The funds remain in escrow

until all claimants have either reached a voluntary settlement of their claims, the interests of the claimants have been finally determined by a court of competent jurisdiction, or a final award of arbitration has taken effect pursuant to Code § 45.1-361.22:1. Id.

On the petition of CNX, the Board entered such a pooling order on June 16, 1992, followed by several supplemental orders. Since that date CNX has been producing CBM from the coal seams underlying the land and paying the required royalties into the Board's escrow account. At the time of the circuit court's hearing, CNX was operating six gas wells on the property.

On April 25, 2011, the Surface Owners filed this action in the circuit court against the Coal Owner, seeking a declaratory judgment. The Surface Owners contended that they were the sole owners of the CBM produced from their land and entitled to all the royalties therefrom, including those held in escrow by the Board and those yet to accrue. CNX was not made a party.

Because the parties agreed that no material facts were in dispute, the court heard the case on the Surface Owners' motion for summary judgment. On September 17, 2013, the court, by a letter opinion, held that the 1887 severance deed was unambiguous, that it conveyed to the Coal Owner only coal, timber and access rights pertaining to those two commodities and that CBM is a "distinct mineral estate" that was not conveyed by

the severance deed. The court entered an order declaratory of the Surface Owners' ownership of the CBM and right to receive the royalties therefrom. We awarded the Coal Owner an appeal.

Analysis

The dispositive question in this appeal is whether the granting clause in the 1887 severance deed embraced CBM as well as coal. A decade ago, we considered a case involving the same legal question and very similar facts. Harrison-Wyatt, LLC v. Ratliff, 267 Va. 549, 593 S.E.2d 234 (2004), was a dispute between surface owners and a coal owner over escrowed funds held by the Board as royalties accruing from the production of CBM. The decision depended upon the interpretation of a 19th century severance deed that conveyed to the coal owner's predecessor "all the coal in, upon, and underlying" the land. Id. at 551, 593 S.E.2d at 235. After considering the scientific evidence in the record, the decisions of the highest courts of sister states and the Supreme Court of the United States, Justice Stephenson wrote, for a unanimous Court:

We do not believe the term "coal," as it was used in the late 19th century, is ambiguous. As commonly understood at the time, the term "coal" meant a solid rock substance used as fuel, and nothing in the record indicates that CBM is a part of coal itself. On the other hand, although CBM has a weak physical attraction to coal and escapes from coal when coal is mined, it is a gas that exists freely in the coal seam and is a distinct mineral estate. Moreover, the parties could

not have contemplated at the time the severance deeds were executed that CBM would become a very valuable energy source. We hold, therefore, that title to the CBM did not pass to the Coal Owner. . . .¹

Id. at 556, 593 S.E.2d at 238 (citations omitted).

We adhere to that holding. The Coal Owner argues, however, that Harrison-Wyatt is inapposite because that case involved the production of CBM from "gob wells" where the gas had "migrated" away from the coal and had collected elsewhere in the mine, while the CBM in the present case remains within the coal seam until the seam is fractured or otherwise disturbed. Because of our view that CBM is not a constituent part of coal at any time but rather is a separate mineral estate, we do not agree with the Coal Owner.

We therefore turn to the four corners of the severance deed to ascertain whether its granting clause can be construed to convey any mineral estate beyond coal. The Coal Owner contends that it is ambiguous, requiring resort to traditional rules of construction. (Wh. Br. 15-20) In CNX Gas Company, LLC v. Rasnake, 287 Va. 163, 166-67, 752 S.E.2d 865, 867 (2014), we stated the following: "Where the language of a deed clearly and

¹In 2010, the General Assembly added Code § 45.1-361.21:1 to the Act, which provides in part: "A conveyance, reservation, or exception of coal shall not be deemed to include coalbed methane gas." See 2010 Acts chs. 730, 762.

unambiguously expresses the intention of the parties, no rules of construction should be used to defeat that intention. Where, however, the language is obscure and doubtful, it is frequently helpful to consider the surrounding circumstances and probable motives of the parties." In that case, decided earlier this year, we found the granting clause under consideration to be ambiguous, capable of reasonable interpretation in at least three different ways. It required us to go outside the four corners of the deed in order to ascertain the intent of the parties. Id. at 167-69, 752 S.E.2d at 867-68. Examination of the granting clause in the present case brings us to the opposite conclusion and, accordingly, to the opposite result.

We agree with the circuit court's conclusion that the granting clause is an unambiguous grant of coal, timber and access rights to those two commodities. While not concise, its frequent references to "other things" and "rights and privileges" are invariably limited by such qualifying phrases as "hereinafter specified," "hereinbefore specified," "hereinbefore granted," and "above mentioned." Each of these qualifying phrases refers the reader back to coal, timber, and access rights pertaining to those commodities. In light of the 19th century understanding of the meaning of the word "coal," there is no ambiguity as to the intentions of the parties to the severance deed.

The Coal Owner finally contends that it has conferred a benefit upon the Surface Owners by causing CBM to be produced from their property, resulting in unjust enrichment to the Surface Owners. The Coal Owner argues that the circuit court erred in refusing to impose a constructive trust on the royalties in its favor. We agree with the circuit court's ruling that this contention lacks merit.

We hold that the CBM was at all times the property of the Surface Owners, and the Coal Owner conferred no benefit upon the Surface Owners. The Coal Owner further argues that it had the "exclusive right of access" to the coal seam under the severance deed and that the Surface Owners could never have obtained CBM from it without the Coal Owner's consent. That argument overlooks the fact that the Coal Owner's right of access to the coal seam is limited by the severance deed to access for the sole purposes expressed in the deed, namely, the mining, extraction and removal of coal, together with limited quantities of timber.

In Harrison-Wyatt, we declined to consider the issue whether the surface owner has the right to fracture a coal seam, because the issue had not been raised by the parties at trial or on appeal. 267 Va. at 557 n.3, 593 S.E.2d at 238 n.3. That issue is not before us in the present case because here the Coal Owner, by entering into its lease with CNX, permitted the

fracturing of the coal seam without any participation by the Surface Owners.² We find no evidence in the record from which it may be inferred that the Surface Owners could reasonably be expected to repay the Coal Owner for the inevitable release of CBM as a result of the fracturing of the coal seam by the Coal Owner's lessee. Therefore, the Coal Owner has no equitable claim against the Surface Owners for unjust enrichment.

Conclusion

We conclude that the Surface Owners have at all times owned all mineral estates within their lands except coal, and are entitled to all royalties accrued from the production of CBM therefrom and those yet to accrue. For the reasons stated, we will affirm the judgment.

Affirmed.

1500589

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT OF RUSSELL COUNTY, 4-2, 2015. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 2:04 o'clock P M, after payment of \$ tax imposed by Sec. 58.1-802.

Original returned this date to: Sally Ketron

TESTE: ANN S. McREYNOLDS, CLERK
BY: Sheila Ketron D. CLERK

² CNX is not a party to this case and our holding has no effect upon the mutual rights and obligations arising under its lease.