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060003149

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER  
VGOB 02-1119-1091

ELECTIONS: UNIT FF-10  
(herein Subject Drilling Unit)

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on March 8, 2005 which was recorded at Deed Book 613, Page 792 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on March 14, 2005, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein A Designated Operator) to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit FF-10;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, Wachovia Bank, Corporate Trust PA1328, 123 Broad Street, Philadelphia, PA 19109-1199, Attn: Rachel Rafferty or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

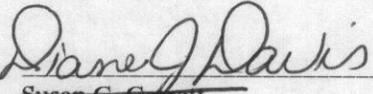
DONE AND EXECUTED this 19<sup>th</sup> day of September, 2006, by a majority of the Virginia Gas and Oil Board.

  
Chairman, Benny R. Wampler

STATE OF VIRGINIA  
COUNTY OF ~~WISE~~

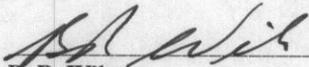
Washington

Acknowledged on this 19<sup>th</sup> day of September, 2006, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
~~Susan G. Garrett~~  
Notary

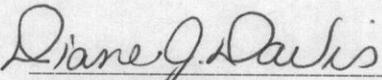
My commission expires: 9/30/09.

DONE AND PERFORMED THIS 19<sup>th</sup> day of September, 2006, by Order of the Board.

  
B. R. Wilson,  
Principal Executive to the Board

STATE OF VIRGINIA  
COUNTY OF WASHINGTON

Acknowledged on this 19<sup>th</sup> day of September, 2006, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Director of the Division of Gas & Oil Board and Principal Executive to the Board, that he executed the same and was authorized to do so.

  
Diane J. Davis, Notary

My commission expires: 9/30/09.

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit FF-10  
VGOB 02-1119-1091 in the Hurricane Magisterial District of Buchanan County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein A Designated Operator) REGARDING ELECTIONS,  
ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Manager - Environmental / Permitting and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on March 8, 2005, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on March 14, 2005;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of March 8, 2005;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

None

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator, or no longer have an interest within the unit:

See attached Exhibit B-2

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

Pegasus Resource Company (now ACIN, LLC)

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

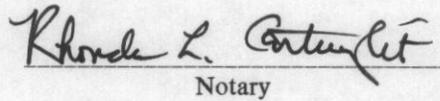
None

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Tazewell, Virginia, this 27<sup>th</sup> day of JUNE, 2006.

  
Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as a Manager - Environmental / Permitting for CNX Gas Company LLC, on behalf of the corporate Designated Operator, this 27<sup>th</sup> day of June, 2006.

  
Notary

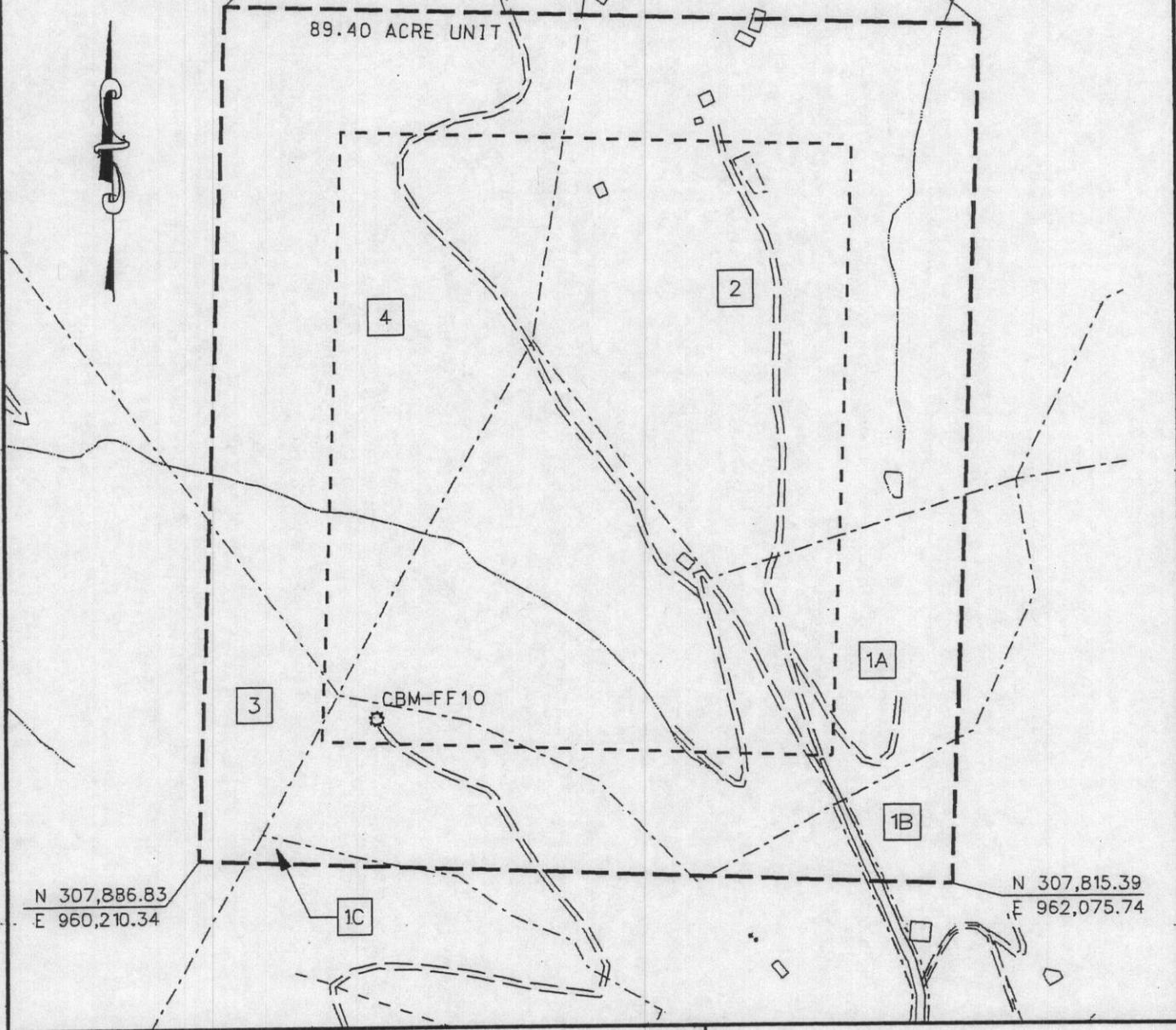
My commission expires: 10/31/2009.

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.

N 309,971.57  
E 960,289.08

N 309,900.10  
E 962,154.43

89.40 ACRE UNIT



N 307,886.83  
E 960,210.34

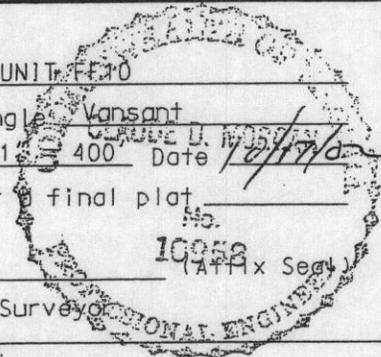
N 307,815.39  
E 962,075.74

EXHIBIT A  
OAKWOOD FIELD UNIT FF-10  
FORCE POOLING  
VG0B-02-1119-1091

Company CONSOL Energy Inc. Well Name and Number UNIT FF-10  
 Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrangle Vasant  
 County Buchanan District Hurricane Scale: 1" = 400' Date 7/27/10  
 This plat is a new plat X ; an updated plat \_\_\_\_\_ ; or a final plat \_\_\_\_\_

Form DGO-GD-7  
Rev. 9/91

*Charles D. May*  
Licensed Professional Engineer or Licensed Land Surveyor



# CONSOL Energy Inc.

## Unit FF-10

### Tract Identifications (89.4 Acre Tract)

1. Harrison-Wyatt, LLC. Tr. 32 – All Minerals  
Buchanan Production Co. – Oil, Gas and CBM Leased  
32.36 acres                      36.1969%
  
- 1A. Willard C. Lambert, et al. - Surface
- 1B. Curtis Edward Harris - Surface (50%)  
Regina G. Harris - Surface (50%)
- 1C. Rean McGlothlin - Surface (50%)  
Faye McGlothlin - Surface (50%)
  
2. Pegasus Resource Company - Coal  
Pine Mountain Oil & Gas, Inc. – All Minerals except Coal  
Equitable Resources Exploration - CBM Leased  
Willard C. Lambert, et al. - Surface  
28.28 acres                      31.6331%
  
3. Harrison-Wyatt, LLC. Tr. 50 – All Minerals  
Buchanan Production Co. - Oil, Gas and CBM Leased  
Matawaska Presley, et ux. - Surface  
3.78 acres                      4.2282%
  
4. Harrison-Wyatt LLC. Tr. 15 – All Minerals  
Buchanan Production Co. – Oil, Gas and CBM Leased  
Jackie Perkins, et ux. - Surface  
24.98 acres                      27.9418%

Exhibit B-2  
Unit FF-10  
Docket VGOB #02-1119-1091  
List of Respondents to be Dismissed  
(89.40 Acre Unit)

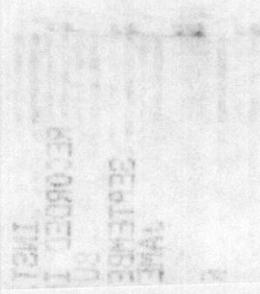
	Acres in Unit	Percent of Unit	Reason for Dismissal
<b>I. <u>COAL FEE OWNERSHIP</u></b>			
<b><u>Tract #2 - 28.28 acres</u></b>			
(1) Pegasus Resource Company * Attn: Tax Department P.O. Box 4000 Lebanon, VA 24266	28.28 acres	31.6331%	Not an owner

\* The CBM is leased by Equitable Resources Exploration Company

**Exhibit B-3**  
**Unit FF-10**  
**Docket VGOB #02-1119-1091**  
**List of Unleased Owners/Claimants**  
**(89.40 Acre Unit)**

	Acres in Unit	Percent of Unit
<b>I. <u>COAL FEE OWNERSHIP</u></b>		
<b><u>Tract #2 - 28.28 acres</u></b>		
(1) ACIN LLC c/o Western Pocahontas Properties LP P.O. Box 2827 1035 Third Avenue, Suite 300 Huntington, WV 25727	28.28 acres	31.6331%
<i>Note: There is no conflict, Pine Mountain owns the CBM royalties</i>		
<b>II. <u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
<b><u>Tract #2 - 28.28 acres</u></b>		
(1) Pine Mountain Oil & Gas, Inc. * Attn: Tax Department P.O. Box 4000 Lebanon, VA 24266	28.28 acres	31.6331%

\* The CBM is leased by Equitable Production Company



**VIRGINIA:** In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 26<sup>th</sup> day of September, 2006 2:01 P. M.  
 The tax imposed by §587.1-802 of the Code has been paid in the amount of \$\_\_\_\_\_.  
 Deed Book No. 2711 and Page No. \_\_\_\_\_.  
 Returned to: DMC

TESTE: James M. Bevins, Jr., Clerk  
 TESTE: Guesly S. Viller, Deputy Clerk