

995

#06-0000165

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER  
VGOB 03-0318-1130

ELECTIONS: UNIT EE-32  
(herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously executed in the captioned matter on September 20, 2005 which was recorded under Document number 050003264 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on October 14, 2005, and also recorded at Deed Book 640, Page 422 in the Office of the Clerk of the Circuit Court of Russell County, Virginia, on October 14, 2005 (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein A Designated Operator) to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit EE-32;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, Wachovia Bank, Corporate Trust PA1328, 123 Broad Street, Philadelphia, PA 19109-1199, Attn: Rachel Rafferty or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds

and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 10<sup>th</sup> day of January, 2006, by a majority of the Virginia Gas and Oil Board.

  
Chairman, Benny R. Wampler

STATE OF VIRGINIA  
COUNTY OF WISE

Acknowledged on this 10<sup>th</sup> day of January, 2006, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Susan G. Garrett  
Notary

My commission expires: 7/31/06.

DONE AND PERFORMED THIS 11<sup>th</sup> day of January, 2006, by Order of the Board.

  
B. R. Wilson,  
Principal Executive to the Board

STATE OF VIRGINIA  
COUNTY OF WASHINGTON

Acknowledged on this 11<sup>th</sup> day of January, 2006, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Director of the Division of Gas & Oil Board and Principal Executive to the Board, that he executed the same and was authorized to do so.

  
Diane J. Davis, Notary

My commission expires: 9/30/09.

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit EE-32  
VGOB 03-0318-1130 in the Hurricane & New Garden Districts of Buchanan and Russell Counties, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS,  
ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Manager - Environmental / Permitting and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on September 20, 2005, by the Virginia Gas and Oil Board (hereinafter ABoard) regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on October 14, 2005;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of September 20, 2005;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

None (Escrow is no longer required due to Royalty Split Agreements)

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

See attached Exhibit EE

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Tazewell, Virginia, this 7<sup>th</sup> day of DECEMBER, 2005.

Leslie K. Arrington  
Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as a Manager - Environmental / Permitting for CNX Gas Company LLC, on behalf of the corporate Designated Operator, this 7<sup>th</sup> day of December, 2005.

David E. Clark  
Notary

My commission expires: July 31, 2006

PROPERTY LINES SHOWN WERE TAKEN FROM M. PROVIDED BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.

LOCK 040-10000

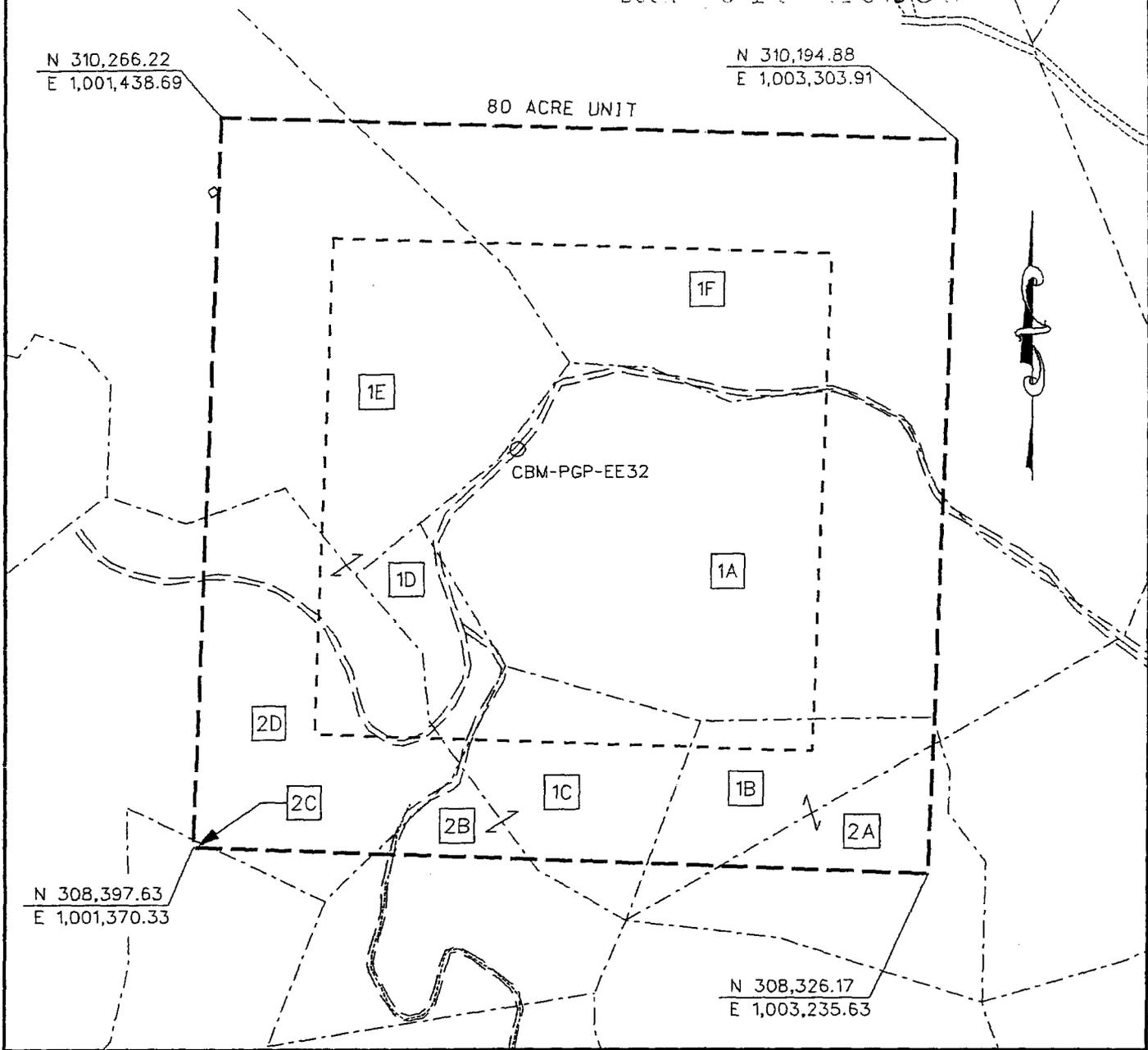
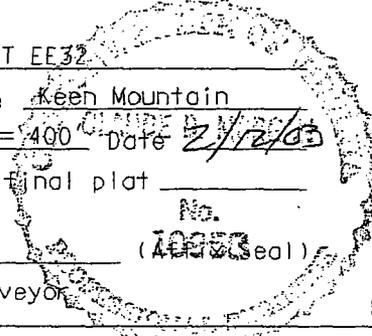


EXHIBIT A  
 DAKWOOD FIELD UNIT EE-32  
 FORCE POOLING  
 VGDB-03-0318-1130

Company Pocahontas Gas Partnership Well Name and Number UNIT EE32  
 Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrangle Keen Mountain  
 County Buchanan/Russell District Garden/New Garden Scale: 1" = 400' Date 2/12/03  
 This plot is a new plot X ; an updated plot \_\_\_\_\_ ; or a final plot \_\_\_\_\_

Form DGD-GO-7  
 Rev. 9/91

Claude D. May  
 Licensed Professional Engineer or Licensed Land Surveyor



**POCAHONTAS GAS PARTNERSHIP****UNIT EE-32****Tract Identifications**

- 1A. **Coal Mountain Mining Company Limited Partnership, L.L.P. Tr. 1 – Coal Consolidation Coal Company - Below Drainage Coal Leased  
New Garden Coal Corp. - Above Drainage Coal Leased  
Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
Clell Edward Metcalf, et al – Surface and All Minerals except Coal  
Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
21.37 acres 26.7125%**
- 1B. **Coal Mountain Mining Company Limited Partnership, L.L.P. Tr. 1 – Coal Consolidation Coal Company - Below Drainage Coal Leased  
New Garden Coal Corp. - Above Drainage Coal Leased  
Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
Clell Edward Metcalf, et al – Surface and All Minerals except Coal  
Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
3.72 acres 4.6500%**
- 1C. **Coal Mountain Mining Company Limited Partnership, L.L.P. Tr. 1 – Coal Consolidation Coal Company - Below Drainage Coal Leased  
New Garden Coal Corp. - Above Drainage Coal Leased  
Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
Crossroads Management, L.L.C – Surface and All Minerals except Coal  
Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
4.76 acres 5.9500%**
- 1D. **Coal Mountain Mining Company Limited Partnership, L.L.P. Tr. 1 – Coal Consolidation Coal Company - Below Drainage Coal Leased  
New Garden Coal Corp. - Above Drainage Coal Leased  
Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
Lacy Horton, et al – Surface and All Minerals except Coal  
Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
2.16 acres 2.7000%**
- 1E. **Coal Mountain Mining Company Limited Partnership, L.L.P. Tr. 1 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased  
Knox Creek Coal Corporation - Above Drainage Coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Robert F. Richardson, et ux – Surface and All Minerals except Coal  
16.48 acres 20.6000%**
- 1F. **Coal Mountain Mining Company Limited Partnership, L.L.P. Tr. 1 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased  
Knox Creeel Coal Corporation - Above Drainage Coal Leased  
Pocahontas Gas Partnership - CBM Leased  
New Garden Coal Corp. – Surface and All Minerals except Coal  
Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
18.16 acres 22.7000%**

**POCAHONTAS GAS PARTNERSHIP  
UNIT EE-32  
Tract Identifications**

- 2A.        Swords Creek Land Partnership Tr. 21 – Coal  
            Reserve Coal Properties Company – Below Tiller Coal Leased  
            Knox Creek Coal Corporation – Tiller and Above Coal Leased  
            Pocahontas Gas Partnership – CBM Leased  
            Clell Edward Metcalf, et al – Surface and All Minerals except Coal  
            Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
            1.96 acres                      2.4500%
- 2B.        Swords Creek Land Partnership Tr. 21 – Coal  
            Reserve Coal Properties Company – Below Tiller Coal Leased  
            Knox Creek Coal Corporation – Tiller and Above Coal Leased  
            Pocahontas Gas Partnership – CBM Leased  
            Crossroads Management, L.L.C. – Surface and All Minerals except Coal  
            Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
            1.03 acres                      1.2875%
- 2C.        Swords Creek Land Partnership Tr. 21 – Coal  
            Reserve Coal Properties Company – Below Tiller Coal Leased  
            Knox Creek Coal Corporation – Tiller and Above Coal Leased  
            Pocahontas Gas Partnership – CBM Leased  
            Crossroads Management, LLC – Surface and All Minerals except Coal  
            Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
            0.01 acres                      0.0125%
- 2D.        Swords Creek Land Partnership Tr. 21 – Coal  
            Reserve Coal Properties Company – Below Tiller Coal Leased  
            Knox Creek Coal Corporation – Tiller and Above Coal Leased  
            Pocahontas Gas Partnership – CBM Leased  
            Lacy L. Horton, et al – Surface and All Minerals except Coal  
            10.35 acres                      12.9375%

Exhibit B-3  
Unit EE-32  
Docket #VGOB 03-0318-1130  
List of Unleased Owners/Claimants

BOOK 040 REC 0349

	Net Acres in Unit	Interest in Unit
<b>II. <u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
<b><u>Tract #1D- 2.16 acres</u></b>		
(1) Lacy Horton, et al.	2.16 acres	2.7000%
(a) Lacy & Beulah Horton Rt.1 Box 379 Swords Creek, VA 24649	1.71 19/24 of 2.16 acres	2.1375%
(b) Clara A. Sisk Rt.1 Box 379 Swords Creek, VA 24649	0.45 5/24 of 2.16 acres	0.5625%
<b><u>Tract #1E - 16.48 acres</u></b>		
(1) Robert F. Richardson, et ux. Rt.1 Box 370 Swords Creek, VA 24649	16.48 acres	20.6000%
<b><u>Tract #2D- 10.35 acres</u></b>		
(1) Lacy Horton, et al.	10.35 acres	12.9375%
(a) Lacy & Beulah Horton Rt.1 Box 379 Swords Creek, VA 24649	8.19 19/24 of 10.35 acres	10.2422%
(b) Clara A. Sisk Rt.1 Box 379 Swords Creek, VA 24649	2.16 5/24 of 10.35 acres	2.6953%

List of Conflicting Owners/Claimants with Royalty Split Agreements

	Net Acres in Unit	Interest in Unit
<b><u>Tract #1A- 21.37 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Coal Mountain Mining Company, Tr.1 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	21.37 acres	26.7125%
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Clell Edward Metcalf, et al. c/o J.C. Franks 621 Peavler Street Marion, VA 24354	21.37 acres	26.7125%
<b><u>Tract #1B- 3.72 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Coal Mountain Mining Company, Tr.1 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	3.72 acres	4.6500%
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Clell Edward Metcalf, et al. c/o J.C. Franks 621 Peavler Street Marion, VA 24354	3.72 acres	4.6500%
<b><u>Tract #1C- 4.76 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Coal Mountain Mining Company, Tr.1 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	4.76 acres	5.9500%
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Crossroads Management, LLC c/o Bookkeeping Plus P.O. Box 2404 Abingdon, VA 24212	4.76 acres	5.9500%
<b><u>Tract #1D- 2.16 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Coal Mountain Mining Company, Tr.1 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	2.16 acres	2.7000%

Exhibit EE  
Unit EE-32  
Docket #VGOB 03-0318-1130  
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Net Acres in Unit	Interest in Unit
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Lacy Horton, et al.	2.16 acres	2.7000%
(a) Lacy & Beulah Horton Rt.1 Box 379 Swords Creek, VA 24649	1.71 19/24 of 2.16 acres	2.1375%
(b) Clara A. Sisk Rt.1 Box 379 Swords Creek, VA 24649	0.45 5/24 of 2.16 acres	0.5625%

**Tract #1E- 16.48 acres**

**COAL FEE OWNERSHIP**

(1) Coal Mountain Mining Company, Tr.1 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	16.48 acres	20.6000%
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**OIL & GAS FEE OWNERSHIP**

(1) Robert F. Richardson, et ux. Rt.1 Box 370 Swords Creek, VA 24649	16.48 acres	20.6000%
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**Tract #1F- 18.16 acres**

**COAL FEE OWNERSHIP**

(1) Coal Mountain Mining Company, Tr.1 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	18.16 acres	22.7000%
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**OIL & GAS FEE OWNERSHIP**

(1) New Garden Coal Corporation c/o Edward Vandyke P.O. Box 29 Tazewell, VA 24651	18.16 acres	22.7000%
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**Tract #2A - 1.96 acres**

**COAL FEE OWNERSHIP**

(1) Swords Creek Land Partnership, Tr.21 P.O. Box 187 Tazewell, VA 24651	1.96 acres	2.4500%
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**OIL & GAS FEE OWNERSHIP**

(1) Clell Edward Metcalf, et al. c/o J.C. Franks 621 Peavler Street Marion, VA 24354	1.96 acres	2.4500%
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List of Conflicting Owners/Claimants with Royalty Split Agreements

Net Acres  
in Unit  
Interest in  
Unit

Tract #2B - 1.03 acres

0600246

COAL FEE OWNERSHIP

(1) Swords Creek Land Partnership, Tr.21 P.O. Box 187 Tazewell, VA 24651	1.03 acres	1.2875%
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OIL & GAS FEE OWNERSHIP

(1) Crossroads Management, LLC c/o Bookkeeping Plus P.O. Box 2404 Abingdon, VA 24212	1.03 acres	1.2875%
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Tract #2C - 0.01 acres

COAL FEE OWNERSHIP

(1) Swords Creek Land Partnership, Tr.21 P.O. Box 187 Tazewell, VA 24651	0.01 acres	0.0125%
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OIL & GAS FEE OWNERSHIP

(1) Crossroads Management, LLC c/o Bookkeeping Plus P.O. Box 2404 Abingdon, VA 24212	0.01 acres	0.0125%
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Tract #2D - 10.35 acres

COAL FEE OWNERSHIP

(1) Swords Creek Land Partnership, Tr.21 P.O. Box 187 Tazewell, VA 24651	10.35 acres	12.9375%
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OIL & GAS FEE OWNERSHIP

(1) Lacy Horton, et al.	10.35 acres	12.9375%
(a) Lacy & Beulah Horton Rt.1 Box 379 Swords Creek, VA 24649	8.19 19/24 of 10.35 acres	10.2422%
(b) Clara A. Sisk Rt.1 Box 379 Swords Creek, VA 24649	2.16 5/24 of 10.35 acres	2.6953%

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF RUSSELL COUNTY, 1 34, 2006. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 10:35 o'clock A.M., after payment of \$      tax imposed by Sec. 58.1-802.

TESTE: DOLLIE M. COMPTON, CLERK  
BY: Gennifer Haddock D. CLERK

Original returned this date to: Diane Davis

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 12<sup>th</sup> day of January, 2006 2:05P. M.  
Deed Book No.      and Page No.       
Returned to: Dr. Mc TESTE: Jessie S. Jiles James M. Bevins, Jr., Clerk  
Deputy Clerk

ENTERED

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INSTRUMENT #060000165  
RECORDED IN THE CLERK'S OFFICE OF  
BUCHANAN COUNTY ON  
JANUARY 12, 2006 AT 02:05PM  
JAMES M. BEVINS, CLERK  
RECORDED BY: AKT