

7/2/04

BOOK 596 PAGE 0906

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER
VGOB 03-0415-1140

ELECTIONS: UNIT BA-113
(herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on May 12, 2003 which was recorded at Deed Book 583, Page 372 in the Office of the Clerk of the Circuit Court of Russell County, Virginia, on May 29, 2003, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit BA-113;

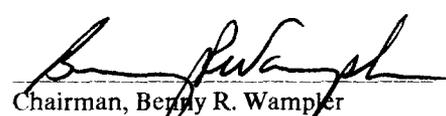
Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, Wachovia Bank, Corporate Trust PA1328, 123 Broad Street, Philadelphia, PA 19109-1199, Attn: Rachel Rafferty or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 7th day of November, 2003, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

STATE OF VIRGINIA
COUNTY OF WISE

Acknowledged on this 7th day of November, 2003, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett
Notary

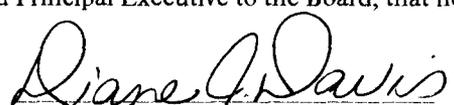
My commission expires: 7-31-06

DONE AND PERFORMED THIS 14th day of November, 2003, by Order of the Board.


B. R. Wilson,
Principal Executive to the Board

STATE OF VIRGINIA
COUNTY OF WASHINGTON

Acknowledged on this 14th day of November, 2003, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Director of the Division of Gas & Oil Board and Principal Executive to the Board, that he executed the same and was authorized to do so.


Diane J. Davis, Notary

My commission expires: 9/30/05

Order Recorded Under
Virginia Section 45.1-301.2

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit BA-113
VGOB 03-0415-1140 in the New Garden District of Russell County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS,
ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Manager – Environmental / Permitting and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on May 12, 2003, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on May 29, 2003;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of May 12, 2003;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

See attached Exhibit B-2

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be added and/or dismissed as respondents; the Operator requests that the following persons be added and/or dismissed as Respondents:

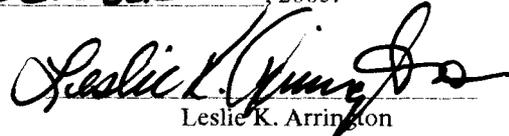
Arch Holland Dye Heirs, Devisees, Successors or Assigns; Troy Hale Heirs, et al. c/o Odesta Realty Company, Inc.

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

See attached Exhibit EE

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Tazewell, Virginia, this 28th day of OCTOBER, 2003.


Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as a Manager - Environmental / Permitting for CNX Gas Company LLC, on behalf of the corporate Designated Operator, this 28 day of October, 2003.


Notary

My commission expires: 11/30/05

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.

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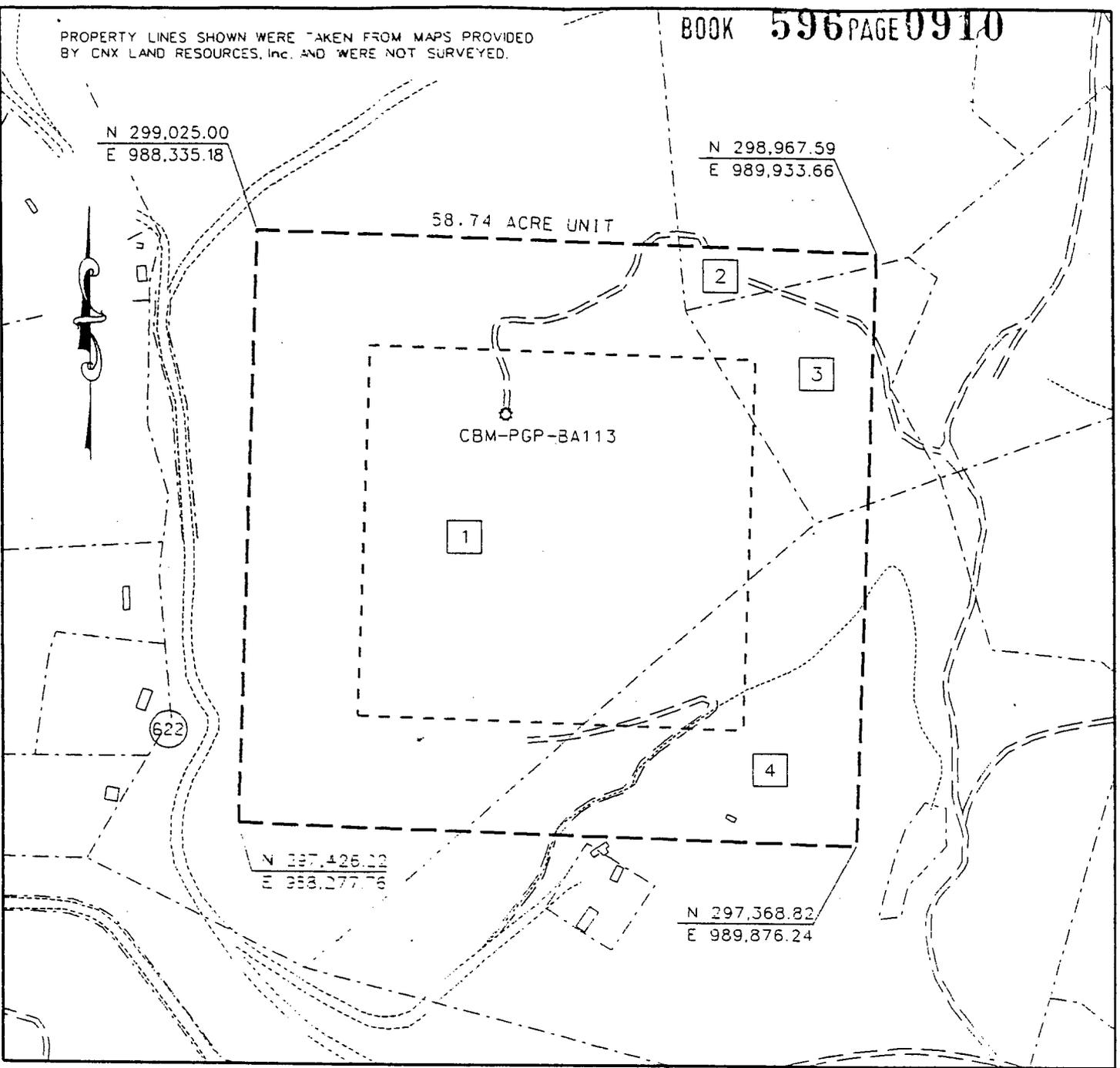


EXHIBIT A
 MIDDLE RIDGE 1 FIELD
 UNIT BA-113
 FORCE POOLING
 VGOB-03-0415-1140

Company Pocahontas Gas Partnership Well Name and Number UNIT BA113

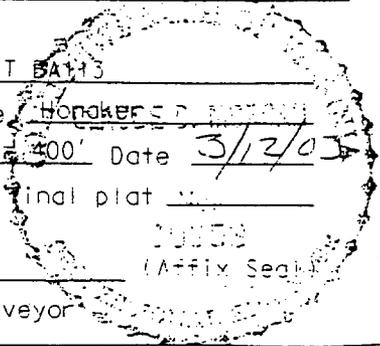
Tract No. _____ Elevation _____ Quadrangle Honaker 5 N 2000 W 10000

County Russell District New Garden Scale: 1" = 400' Date 3/12/05

This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7
 Rev. 9/91

David D. Meyer
 Licensed Professional Engineer or Licensed Land Surveyor



POCAHONTAS GAS PARTNERSHIP
Unit BA-113
Tract Identifications
(58.74 Acre Unit)

1. Buckhorn Coal Company Tr. 8 (Warder # 10 Tract) - Fee
Reserve Coal Properties Company - Below Drainage Coal Leased
Knox Creek Coal Corporation - Above Drainage Coal Leased
Reserve Coal Properties Company - Oil and Gas Leased
Pocahontas Gas Partnership - CBM Leased
41.34 acres 70.3779 %

2. J. T. Helton Successors, et al. - Coal except Coal In Pocahontas Seam
J. T. Helton Successors, et al. - Coal In Pocahontas Seam
Arch Holland Dye or Successors, et al. - Oil and Gas
Margaret Lucille McGlothlin, et al. - Surface
1.18 acres 2.0089 %

3. Barbara Foote, et al. - Fee
Knox Creek Coal Company - Tiller Seam and Above Coal Leased
Pocahontas Gas Partnership - Oil, Gas and CBM Leased (55%)
4.68 acres 7.9673 %

4. David O. Kaylor, et al. - Coal
Knox Creek Coal Company - Above Drainage Coal Leased
David O. Kaylor, et al. - Surface and All Minerals except Coal
Pocahontas Gas Partnership - Oil, Gas and CBM Leased
11.54 acres 19.6459 %

Exhibit B-2
Unit BA-113
Docket #VGOB 03-0415-1140
List of Respondents to be Added and/or Dismissed
(58.74 Acre Unit)

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	Acres in Unit	Interest in Unit	Reason for Dismissal	Reason for Addition
I. COAL FEE OWNERSHIP				
<u>Tract #2, 1.18 acres</u>				
(1) J.T. Helton Heirs, Devisees, Successors or Assigns, et al. (70 Acre Tract)	1.18 acres	2.0089%		
(b) Arch Holland Dye Heirs, Devisees, Successors or Assigns Address Unknown	0.13 acres 11.11% of 1.18 acres	0.2232%		Due Diligence
(e) Troy Hale Heirs, et al. c/o Odesta Realty Company, Inc. Attn: Dolly Ferrell P.O. Box 435 Richlands, VA 24641	0.06 acres 5.31% of 1.18 acres	0.1067%	Purchased	
<u>Tract #3, 4.68 acres</u>				
(1) Barbara Foote, et al. (10 Acre Tract)	4.68 acres	7.9673%		
(c) Troy Hale Heirs, et al. c/o Odesta Realty Company, Inc. Attn: Dolly Ferrell P.O. Box 435 Richlands, VA 24641	0.23 acres 5.01% of 1.18 acres	0.3992%	Purchased	
II. OIL & GAS FEE OWNERSHIP				
<u>Tract #2, 1.18 acres</u>				
(1) J.T. Helton Heirs, Devisees, Successors or Assigns, et al. (70 Acre Tract)	1.18 acres	2.0089%		
(b) Arch Holland Dye Heirs, Devisees, Successors or Assigns Address Unknown	0.13 acres 11.11% of 1.18 acres	0.2232%		Due Diligence
(e) Troy Hale Heirs, et al. c/o Odesta Realty, Inc. Attn: Dolly Ferrell P.O. Box 435 Richlands, VA 24641	0.06 acres 5.31% of 1.18 acres	0.1067%	Purchased	
<u>Tract #3, 4.68 acres</u>				
(1) Barbara Foote, et al. (10 Acre Tract)	4.68 acres	7.9673%		
(c) Troy Hale Heirs, et al. c/o Odesta Realty Company, Inc. Attn: Dolly Ferrell P.O. Box 435 Richlands, VA 24641	0.23 acres 5.01% of 1.18 acres	0.3992%	Purchased	

Exhibit B-3
Unit BA-113
Docket #VGOB 03-0415-1140
List of Unleased Owners/Claimants
(58.74 Acre Unit)

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	Acres in Unit	Interest in Unit
I. COAL FEE OWNERSHIP		
<u>Tract #2, 1.18 acres</u>		
(1) J.T. Helton Heirs, Devisees, Successors or Assigns, et al. (70 Acre Tract)	1.18 acres	2.0089%
(a) J.T. Helton Heirs, Devisees, Successors or Assigns Address Unknown	0.07 acres 5.56% of 1.18 acres	0.1117%
(b) Arch Holland Dye Heirs, Devisees, Successors or Assigns Address Unknown	0.13 acres 11.11% of 1.18 acres	0.2232%
<u>Tract #3, 4.68 acres</u>		
(1) Barbara Foote, et al. (10 Acre Tract)	4.68 acres	7.9673%
(d) E.P. Ferrell Address Unknown	1.87 acres 40.00% of 1.18 acres	3.1869%
II. OIL & GAS FEE OWNERSHIP		
<u>Tract #2, 1.18 acres</u>		
(1) J.T. Helton Heirs, Devisees, Successors or Assigns, et al. (70 Acre Tract)	1.18 acres	2.0089%
(a) J.T. Helton Heirs, Devisees, Successors or Assigns Address Unknown	0.07 acres 5.56% of 1.18 acres	0.1117%
(b) Arch Holland Dye Heirs, Devisees, Successors or Assigns Address Unknown	0.13 acres 11.11% of 1.18 acres	0.2232%
<u>Tract #3, 4.68 acres</u>		
(1) Barbara Foote, et al. (10 Acre Tract)	4.68 acres	7.9673%
(d) E.P. Ferrell Address Unknown	1.87 acres 40.00% of 1.18 acres	3.1869%

Exhibit E
Unit BA-113
Docket #VGOB 03-0415-1140
List of Unknown/Unlocatable Owners/Claimants that require escrow
(58.74 Acre Unit)

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	Acres in Unit	Interest in Unit
<u>Tract #2, 1.18 acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) J.T. Helton Heirs, Deviseses, Successors or Assigns, et al. (70 Acre Tract)	1.18 acres	2.0089%
(a) J.T. Helton Heirs, Deviseses, Successors or Assigns Address Unknown	0.07 acres 5.56% of 1.18 acres	0.1117%
(b) Arch Holland Dye Heirs, Deviseses, Successors or Assigns Address Unknown	0.13 acres 11.11% of 1.18 acres	0.2232%
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) J.T. Helton Heirs, Deviseses, Successors or Assigns, et al. (70 Acre Tract)	1.18 acres	2.0089%
(a) J.T. Helton Heirs, Deviseses, Successors or Assigns Address Unknown	0.07 acres 5.56% of 1.18 acres	0.1117%
(b) Arch Holland Dye Heirs, Deviseses, Successors or Assigns Address Unknown	0.13 acres 11.11% of 1.18 acres	0.2232%
<u>Tract #3, 4.68 acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Barbara Foote, et al. (10 Acre Tract)	4.68 acres	7.9673%
(d) E.P. Ferrell Address Unknown	1.87 acres 40.00% of 1.18 acres	3.1869%
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) Barbara Foote, et al. (10 Acre Tract)	4.68 acres	7.9673%
(d) E.P. Ferrell Address Unknown	1.87 acres 40.00% of 1.18 acres	3.1869%

Exhibit EE
Unit BA-113
Docket #VGOB 03-0415-1140
List of Conflicting Owners/Claimants with Royalty Split Agreements
(58.74 Acre Unit)

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	Acres in Unit	Interest in Unit
<u>Tract #4, 11.54 acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) David O. Kaylor, et al. (60 Acre Tract - 100% Coal - 6/9 O&G)	11.54 acres	19.6459%
(a) W. Owen & Oreda Kaylor P.O. Box 1135 Bluefield, WV 24701	0.769 acres 1/15 of 11.54 acres	1.3097%
(b) Charles W. & Margaret Kaylor 1 Eden Elm Place Woodland, TX 77381	0.769 acres 1/15 of 11.54 acres	1.3097%
(c) David O. & Karen Kaylor 4544 Allison Creek Road York, SC 29745	0.769 acres 1/15 of 11.54 acres	1.3097%
(d) Charles W. Kaylor, Trustee for Lewis H. Kaylor & Oreda Neel Kaylor 1 Eden Elm Place Woodland, TX 77381	0.769 acres 1/15 of 11.54 acres	1.3097%
(e) David O. Kaylor, Trustee for Lewis H. Kaylor & Oreda Neel Kaylor 4544 Allison Creek Road York, SC 29745	0.769 acres 1/15 of 11.54 acres	1.3097%

OIL & GAS FEE OWNERSHIP

(1) David O. Kaylor, et al. (60 Acre Tract - 100% Coal - 6/9 O&G)	11.54 acres	19.6459%
(2) Cindy Hess Ball P.O. Box 250 Swords Creek, VA 24649	3.847 acres 1/3 of 11.54 acres	6.5486%

0005011

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF RUSSELL COUNTY, 11-17, 2003. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 4:07 o'clock P M, after payment of \$ tax imposed by Sec. 58.1-802.

Original returned this date to: Diane Davis

TESTE: DOLLIE M. COMPTON, CLERK
BY: Jennifer Kendrick D. CLERK