

82.5

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER  
VGOB 03-1118-1224

ELECTIONS: UNIT AX-120  
(herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on March 22, 2004 which was recorded at Deed Book 605, Page 764 in the Office of the Clerk of the Circuit Court of Russell County, Virginia, on April 2, 2004, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit AX-120;

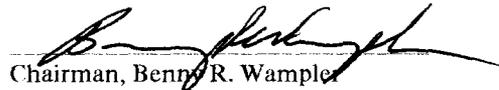
Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, Wachovia Bank, Corporate Trust PA1328, 123 Broad Street, Philadelphia, PA 19109-1199, Attn: Rachel Rafferty or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

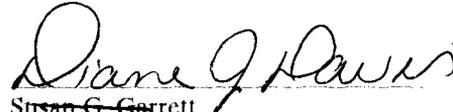
Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 8<sup>th</sup> day of March, 2005, by a majority of the Virginia Gas and Oil Board.

  
Chairman, Benny R. Wampler

STATE OF VIRGINIA  
COUNTY OF ~~WISE~~

Washington  
Acknowledged on this 8<sup>th</sup> day of March, 2005, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
~~Susan G. Garrett~~  
Notary

My commission expires: 9/30/05.

DONE AND PERFORMED THIS 11<sup>th</sup> day of March, 2005, by Order of the Board.

  
B. R. Wilson,  
Principal Executive to the Board

STATE OF VIRGINIA  
COUNTY OF WASHINGTON

Acknowledged on this 11<sup>th</sup> day of March, 2005, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Director of the Division of Gas & Oil Board and Principal Executive to the Board, that he executed the same and was authorized to do so.

  
Diane J. Davis, Notary

My commission expires: 9/30/05.

Order Recorded Under Code of  
Virginia Section 45.1-361.26

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit AX-112  
VGOB 03-1118-1220 in the New Garden District of Russell County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS,  
ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Manager - Environmental / Permitting and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on March 22, 2004, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on April 2, 2004;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of March 22, 2004;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow and/ or they are no longer an owner, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

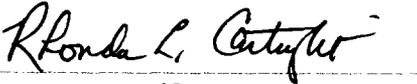
See attached Exhibit EE

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Tazewell, Virginia, this 21<sup>st</sup> day of February, 2005.

  
Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as a Manager - Environmental / Permitting for CNX Gas Company LLC, on behalf of the corporate Designated Operator, this 21<sup>st</sup> day of February, 2005.

  
Notary

My commission expires: 10/31/05.

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.

BOOK 605 PAGE 775  
BOOK 627 PAGE 138

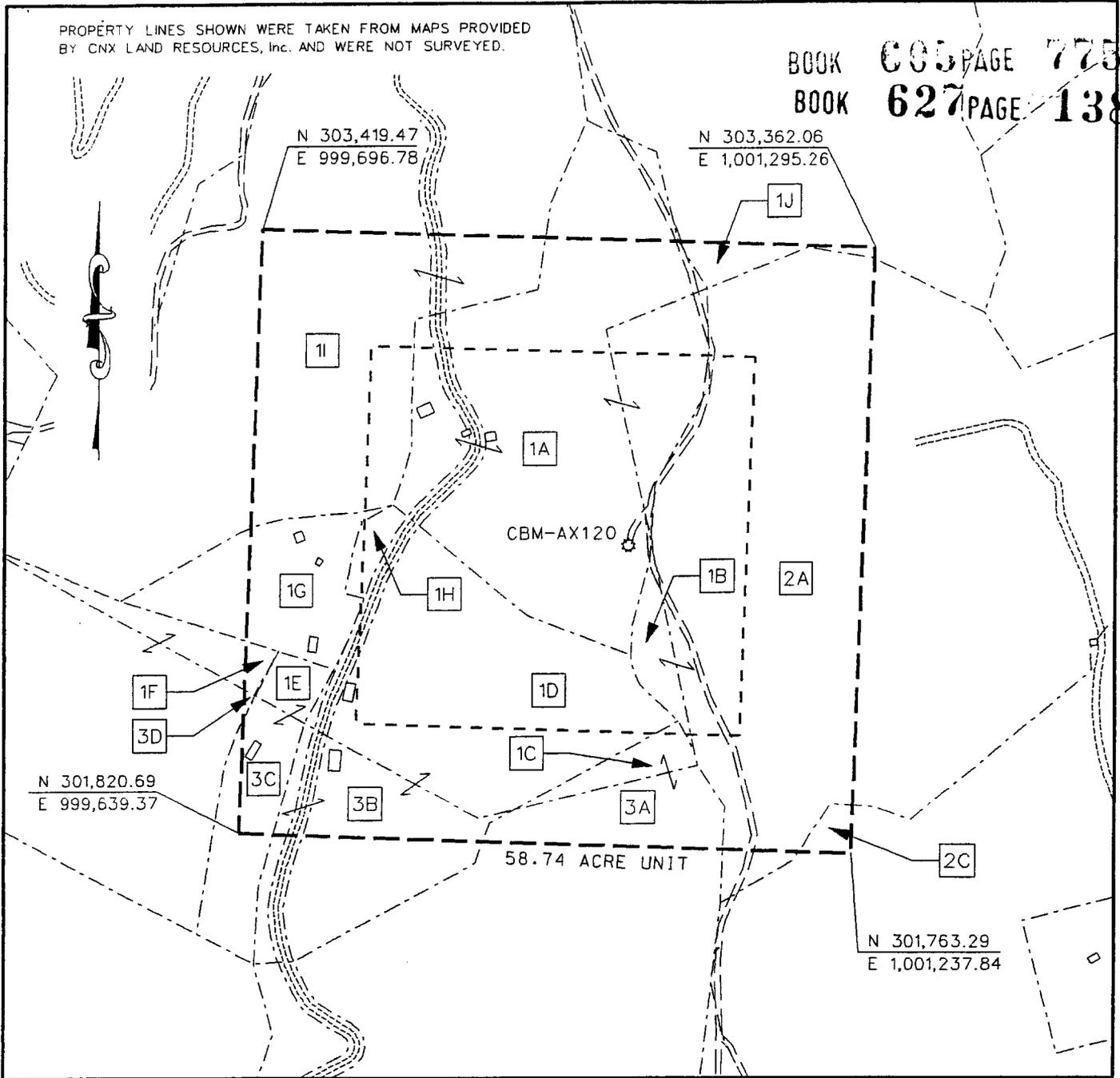


EXHIBIT A  
MIDDLE RIDGE 1 FIELD  
UNIT AX-120  
FORCE POOLING  
VGOB-03-1118-1224

Company CNX Gas Company LLC Well Name and Number UNIT AX120  
 Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrangle Honger  
 County Russell District New Garden Scale: 1" = 400' Date: 10/13/03  
 This plat is a new plat X ; an updated plat \_\_\_\_\_ ; or a final plat \_\_\_\_\_

Form DGO-GO-7 Charles D. Payne (Affix Seal)  
 Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor

**CNX GAS COMPANY LLC****UNIT AX120****Tract Identifications  
(58.74 Acre Unit)**

- 1A. Swords Creek Land Partnership Tr. 20 – All Minerals  
Reserve Coal Properties Company – Below Drainage Coal Leased  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Sherman Harris, et ux – Surface  
11.94 acres                      20.3268
- 1B. Swords Creek Land Partnership Tr. 20 – All Minerals  
Reserve Coal Properties Company – Below Drainage Coal Leased  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Stuart Richardson Heirs – Surface  
0.78 acres                      1.3279%
- 1C. Swords Creek Land Partnership Tr. 20 – All Minerals  
Reserve Coal Properties Company – Below Drainage Coal Leased  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Kyle Brown, et al – Surface  
0.72 acres                      1.2257%
- 1D. Swords Creek Land Partnership Tr. 20 – All Minerals  
Reserve Coal Properties Company – Below Drainage Coal Leased  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Alvie C. Hess, et ux – Surface  
9.23 acres                      15.7133%
- 1E. Swords Creek Land Partnership Tr. 20 – All Minerals  
Reserve Coal Properties Company – Below Drainage Coal Leased  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Jeffrey Dye, et ux – Surface  
0:51 acres                      0.8682%
- 1F. Swords Creek Land Partnership Tr. 20 – All Minerals  
Reserve Coal Properties Company – Below Drainage Coal Leased  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Jeffrey Dye, et ux – Surface  
0.18 acres                      0.3064%

**CNX GAS COMPANY LLC****UNIT AX120**

Tract Identifications  
(58.74 Acre Unit)

- 1G. Swords Creek Land Partnership Tr. 20 – All Minerals  
Reserve Coal Properties Company – Below Drainage Coal Leased  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Alvie C. Hess – Surface  
2.35 acres 4.0007%
- 1H. Swords Creek Land Partnership Tr. 20 – All Minerals  
Reserve Coal Properties Company – Below Drainage Coal Leased  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Unknown Surface Owner  
0.42 acres 0.7150%
- 1I. Swords Creek Land Partnership Tr. 20 – All Minerals  
Reserve Coal Properties Company – Below Drainage Coal Leased  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Rex A. Dye, et al – Surface  
8.35 acres 14.2152%
- 1J. Swords Creek Land Partnership Tr. 20 – All Minerals  
Reserve Coal Properties Company – Below Drainage Coal Leased  
Knox Creek Coal Corporation – Above Drainage Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
John W. Caylor, et al, partners t/a Crystal Fuels Coal Company – Surface  
0.56 acres 0.9534%
- 2A. Swords Creek Land Partnership Tr. 23 – Coal  
Reserve Coal Properties Company – Below Tiller Coal Leased  
Knox Creek Coal Corporation – Tiller and Above Coal Leased  
CNX Gas Company LLC – CBM Leased  
Stuart Richardson Heirs – Surface and All Minerals except Coal  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
16.03 acres 27.2898%
- 2B. Swords Creek Land Partnership Tr. 23 – Coal  
Reserve Coal Properties Company – Below Tiller Coal Leased  
Knox Creek Coal Corporation – Tiller and Above Coal Leased  
CNX Gas Company LLC – CBM Leased  
Sherman Harris, et ux – Surface and All Minerals except Coal  
2.10 acres 3.5751%

**CNX GAS COMPANY LLC**  
**UNIT AX120**  
**Tract Identifications**  
**(58.74 Acre Unit)**

- 2C. Swords Creek Land Partnership Tr. 23 – Coal  
Reserve Coal Properties Company – Below Tiller Coal Leased  
Knox Creek Coal Corporation – Tiller and Above Coal Leased  
CNX Gas Company LLC – CBM Leased  
Stuart Richardson Heirs – Surface and All Minerals except Coal  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
0.28 acres                      0.4767%
- 3A. Swords Creek Land Partnership Tr. 19 – All Minerals  
Reserve Coal Properties Company – Below Tiller Coal Leased  
Knox Creek Coal Corporation – Tiller and Above Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Kyle Brown, et al – Surface  
2.06 acres                      3.5070%
- 3B. Swords Creek Land Partnership Tr. 19 – All Minerals  
Reserve Coal Properties Company – Below Tiller Coal Leased  
Knox Creek Coal Corporation – Tiller and Above Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Alvie Hess, et ux – Surface  
2.21 acres                      3.7623%
- 3C. Swords Creek Land Partnership Tr. 19 – All Minerals  
Reserve Coal Properties Company – Below Tiller Coal Leased  
Knox Creek Coal Corporation – Tiller and Above Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Jeffrey Dye, et ux – Surface  
0.99 acres                      1.6854%
- 3D. Swords Creek Land Partnership Tr. 19 – All Minerals  
Reserve Coal Properties Company – Below Tiller Coal Leased  
Knox Creek Coal Corporation – Tiller and Above Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Jeffrey Dye, et ux – Surface  
0.03 acres                      0.0511%

Exhibit B-3  
Unit AX-120  
Docket #VGOB 03-1118-1224  
List of Unleased Owners/Claimants  
(58.74 Acre Unit)

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	Acres in Unit	Interest in Unit
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II. OIL & GAS FEE OWNERSHIP

Tract #2B, 2.10 acres

(1) Sherman Harris, et ux. HC65 Box 32C Honaker, VA 24260	2.10 acres	3.5751%
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**Exhibit E**  
**Unit AX-120**  
**Docket #VGOB 03-1118-1224**  
**List of Conflicting Owners/Claimants that require escrow**  
**(58.74 Acre Unit)**

	Acres in Unit	Interest in Unit
<b><u>Tract #2B, 2.10 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Swords Creek Land Partnership, Tr.23 P.O. Box 187 Tazewell, VA 24651	2.10 acres	3.5751%
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Sherman Harris, et ux. HC65 Box 32C Honaker, VA 24260	2.10 acres	3.5751%

Exhibit EE  
Unit AX-120  
Docket #VGOB 03-1118-1224  
List of Conflicting Owners/Claimants with Royalty Split Agreements  
(58.74 Acre Unit)

	Acres in Unit	Interest in Unit
<b><u>Tract #2A, 16.03 acres</u></b>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Swords Creek Land Partnership, Tr.23 P.O. Box 187 Tazewell, VA 24651	16.03 acres	27.2898%
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Stuart Richardson Heirs, Devisees, Successors or Assigns	16.03 acres	27.2898%
(a) Betty Jo Richardson Rt.1 Box 350A Swords Creek, VA 24649	5.343 acres 1/3 of 16.03 acres	9.0966%
(b) Harold D. Richardson RR1 Box 357R Swords Creek, VA 24649 <i>(requests his royalties be paid to Betty Jo throughout her lifetime)</i>	1.781 acres 1/9 of 16.03 acres	3.0322%
(c) Billy W. Richardson 298 Jackson Street Raven, VA 24639	1.781 acres 1/9 of 16.03 acres	3.0322%
(d) William W. Richardson Rt.1 Box 358 Swords Creek, VA 24649	1.781 acres 1/9 of 16.03 acres	3.0322%
(e) Douglas Richardson Rt.1 Box 351 Swords Creek, VA 24649	1.781 acres 1/9 of 16.03 acres	3.0322%
(f) Michael D. Richardson 1899 Knob Creek Road Johnson City, TN 37604	1.781 acres 1/9 of 16.03 acres	3.0322%
(g) Alice J. Martin Rt.2 Box 487 Honaker, VA 24260	1.781 acres 1/9 of 16.03 acres	3.0322%
(h) Rosa Lee Jackson Rt.1 Box 351 Swords Creek, VA 24649	1.781 acres 1/9 of 16.03 acres	3.0322%

**Tract #2C, 0.28 acres****COAL FEE OWNERSHIP**

(1) Swords Creek Land Partnership, Tr.23 P.O. Box 187 Tazewell, VA 24651	0.28 acres	0.4767%
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List of Conflicting Owners/Claimants with Royalty Split Agreements  
(58.74 Acre Unit)

	Acres in Unit	Interest in Unit
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Stuart Richardson Heirs, Devisees, Successors or Assigns	0.28 acres	0.4767%
(a) Betty Jo Richardson Rt.1 Box 350A Swords Creek, VA 24649	0.093 acres 1/3 of 0.28 acres	0.1589%
(b) Harold D. Richardson RR1 Box 357R Swords Creek, VA 24649 <i>(requests his royalties be paid to Betty Jo throughout her lifetime)</i>	0.027 acres 2/21 of 0.28 acres	0.0454%
(c) Billy W. Richardson 298 Jackson Street Raven, VA 24639	0.027 acres 2/21 of 0.28 acres	0.0454%
(d) William W. Richardson Rt.1 Box 358 Swords Creek, VA 24649	0.027 acres 2/21 of 0.28 acres	0.0454%
(e) Douglas Richardson Rt.1 Box 351 Swords Creek, VA 24649	0.027 acres 2/21 of 0.28 acres	0.0454%
(f) Michael D. Richardson 1899 Knob Creek Road Johnson City, TN 37604	0.027 acres 2/21 of 0.28 acres	0.0454%
(g) Alice J. Martin Rt.2 Box 487 Honaker, VA 24260	0.027 acres 2/21 of 0.28 acres	0.0454%
(h) Rosa Lee Jackson Rt.1 Box 351 Swords Creek, VA 24649	0.027 acres 2/21 of 0.28 acres	0.0454%

0500814

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF RUSSELL COUNTY, 3-14, 2005. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 11:35 o'clock A.M., after payment of \$ — tax imposed by Sec. 58.1-802.

Original returned this date to: Diane Davis

TESTE: DOLLIE M. COMPTON, CLERK  
BY: dm s. mcreeynolds D. CLERK