

V I R G I N I A :

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX GAS COMPANY LLC) VIRGINIA GAS
) AND OIL BOARD
 RELIEF SOUGHT: RE-POOLING OF INTERESTS IN)
 DRILLING UNIT NO. AZ-112 LOCATED) DOCKET NO.
 IN THE MIDDLE RIDGE I COALBED) 03-1216-1240-01
 METHANE GAS FIELD PURSUANT TO VA.)
 CODE §§ 45.1-361.21 AND 45.1-361.22,)
 FOR THE PRODUCTION OF OCCLUDED)
 NATURAL GAS PRODUCED FROM COALBEDS)
 AND ROCK STRATA ASSOCIATED THEREWITH)
 (herein collectively referred to as)
 "Coalbed Methane Gas" or "Gas")

LEGAL DESCRIPTION:

DRILLING UNIT NUMBER AZ-112)
 (herein "Subject Drilling Unit") IN THE)
 MIDDLE RIDGE I COALBED METHANE GAS FIELD)
 NEW GARDEN MAGISTERIAL DISTRICT)
 HONAKER QUADRANGLE)
 RUSSELL COUNTY, VIRGINIA)
 (the "Subject Lands" are more)
 particularly described on Exhibit)
 "A", attached hereto and made a)
 part hereof))

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This came for final hearing before the Virginia Gas and Oil board (hereafter "Board") at 9:00 a.m. on **January 17, 2012** at the at the Russell County Conference Center, Lebanon, Virginia.

2. Appearances: Mark Swartz, Esquire, of the firm Swartz Law Offices PLLC, appeared for the Applicant; and Sharon M. B. Pigeon, Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all coal seams below the Jawbone 1, including Tiller, Upper Horsepen, Middle Horsepen, War Creek, Beckley, Lower Horsepen, Pocahontas No. 8, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 1 and various unnamed coal seams, coalbeds and rock strata associated therewith (hereafter "Subject Formation") in Subject Drilling Unit underlying and

comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing are persons identified by Applicant through its due diligence who may be Owners or Claimants of Coalbed Methane Gas interests underlying Subject Drilling Unit and that the persons identified in **Exhibit B-3** attached hereto are persons identified by Applicant who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formation who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on **Exhibit E**. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments:

5. Dismissals:

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the pooling of the interests of the Applicant and of the known and unknown persons named in **Exhibit B-3** hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from or allocated to the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"), and (2) that the Board designate **CNX Gas Company LLC** as Unit Operator.

7. Relief Granted: The Applicant's requested relief in this cause be and hereby is granted: (1) Pursuant to Va. Code § 45.1-361.21.C.3, **CNX Gas Company LLC** (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate the Coalbed Methane Gas well in the Subject Drilling Unit at the location depicted on the plat attached hereto as **Exhibit A**, subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; to the Middle Ridge I Coalbed Methane Gas Field Order VGOB 00-1017-0835, effective October 17, 2000; to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; and to §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant and of the known and unknown persons listed on **Exhibit B-3**, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit

underlying and comprised of the Subject Lands.

Pursuant to the Middle Ridge I Field Rules, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for the production of Coalbed Methane Gas.

For Frac Well Gas. - Gas shall be produced from and allocated to only the **58.74**-acre drilling unit in which the well is located according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire **58.74**-acre drilling unit in the manner set forth in the Middle Ridge I Field Rules.

8. Election and Election Period: In the event any Owner or Claimant named in **Exhibit B-3** hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Well Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in **Exhibit B-3** who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the Well Development contemplated by this Order for Gas produced pursuant to the Middle Ridge I Field Rules, including a reasonable supervision fee, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for-Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for-Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Cost: **\$236,676.53**

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who does not reach a voluntary agreement with the Unit Operator may elect to accept a cash bonus consideration of **\$5.00** per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any Well Development and Operation covered by this Order multiplied by that person's Interest in Unit or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign, its right,

interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Well Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a Cash Bonus Consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Unit Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator"] so that the proportionate part of the Completed-for-Production Cost hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Cost allocable to the interest of such Carried Well Operator. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such Well Development and Operation.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the rights, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in **Exhibit B-3** hereto does not reach a voluntary agreement with the Unit Operator and fails to elect within the time, in the manner and in

accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to a final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in **Exhibit B-3** elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Completed-for-Production Cost as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in **Exhibit B-3** is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Unit Operator, or fails to make an election under Paragraph 9.1 above, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

13. Unit Operator (or Operator): **CNX Gas Company LLC** shall be and hereby is designated as Unit Operator authorized to drill and operate the Coalbed Methane Well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil

Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; the Middle Ridge I Coalbed Gas Field Order VGOB 00-1017-0835, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

**CNX Gas Company LLC
2481 John Nash Blvd.
Bluefield, WV 24701
Attn: Anita D. Duty**

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well(s) within the Subject Drilling Unit and/or the well(s) outside the Subject Drilling Unit but from which production is allocated to the Subject Drilling Unit within Seven Hundred and Thirty (730) days from the date of the Order and shall prosecute same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which all wells covered by the Order and/or all wells from which production is allocated to the Subject Drilling Unit are permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Applicant represented to the Board that there **are** unknown or unlocatable claimants in **Tract(s) 3A, 3B, 3D, & 3F** of the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.1 and the Unit Operator has represented to the Board that there **are** conflicting claimants in **Tract(s) 1B, 1C, 1D, 1E, 1F, 1G, 1H, 1I, 3A, 3B, 3C, 3D, 3E, & 3F** of the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, **is** required to establish an interest-bearing escrow account for **Tract(s) 1B, 1C, 1D, 1E, 1F, 1G, 1H, 1I, 3A, 3B, 3C, 3D, 3E, & 3F** of the Subject Drilling Unit (herein "Escrow Account"), and to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

Debbie Davis, Trust Officer
First Bank & Trust Company
38 East Valley Drive
Bristol, VA 24201

16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.1-361.21.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.

16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

17. Special Findings: The Board specifically and specially finds:

17.1. **CNX Gas Company LLC**, a Virginia limited liability company is duly authorized and qualified to transact business in the Commonwealth of Virginia;

- 17.2. **CNX Gas Company LLC** has the authority to explore, develop and maintain the properties and assets now owned or hereafter acquired, consented to serve as Coalbed Methane Gas Unit Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;
- 17.3. **CNX Gas Company LLC** is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
- 17.4 **CNX Gas Company LLC** claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing **67.8080** percent of the oil and gas interest/claims in and to Coalbed Methane Gas and **100.0000** percent of the coal interest/claims in and to Coalbed Methane Gas in Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in **Russell** County, Virginia, which Subject Lands are more particularly described in **Exhibit A**;
- 17.5. The estimated total production from Subject Drilling Unit is **125 MMCF to 550 MMCF**. The estimated amount of reserves from the Subject Drilling Unit is **125 MMCF to 550 MMCF**;
- 17.6. Set forth in **Exhibit B-3**, is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in **Exhibit B-3** comprise **32.1920** percent of the oil and gas interests/claims in and to Coalbed Methane Gas and **0.0000** percent of the coal interests/claims in and to Coalbed Methane Gas in Subject Drilling Unit;
- 17.7. Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;
- 17.8. The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in **Exhibit B-3** hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in Exhibit B-3 pooled by this Order and whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

Effective Date:

This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 17 day of July, 2012, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert

Bradley C. Lambert, Chairman
Virginia Gas and Oil Board

DONE AND PERFORMED this 17th day of July, 2012 by Order of the Virginia Gas and Oil Board.

Rick Cooper

Rick Cooper, Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL)

Acknowledged on this 17th day of July, 2012, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and Rick Cooper, being duly sworn did depose and say that he is Acting Principal Executive to the Staff of the Virginia Gas and Oil Board, that they executed the same and were authorized to do so.

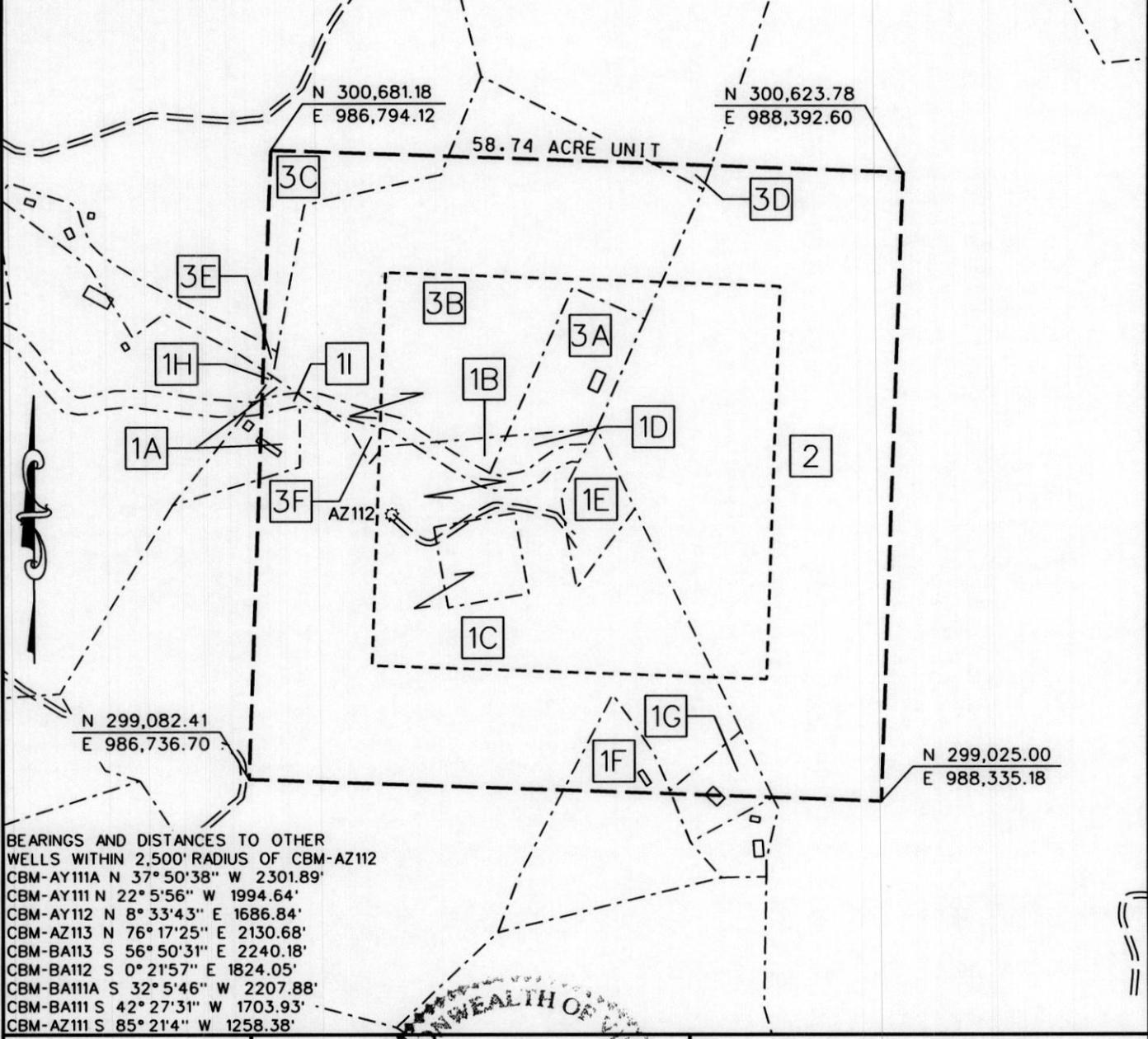
Diane J. Davis

Diane J. Davis, Notary Public #174394

My commission expires: 09/30/2013



Property lines shown on this plat were provided by CNX Gas Company LLC and were taken from deed descriptions and chains of title of record. This does not represent a current boundary survey. This certification is as to the size, shape and location of the proposed unit.



BEARINGS AND DISTANCES TO OTHER WELLS WITHIN 2,500' RADIUS OF CBM-AZ112
 CBM-AY111A N 37° 50' 38" W 2301.89'
 CBM-AY111 N 22° 5' 56" W 1994.64'
 CBM-AY112 N 8° 33' 43" E 1686.84'
 CBM-AZ113 N 76° 17' 25" E 2130.68'
 CBM-BA113 S 56° 50' 31" E 2240.18'
 CBM-BA112 S 0° 21' 57" E 1824.05'
 CBM-BA111A S 32° 5' 46" W 2207.88'
 CBM-BA111 S 42° 27' 31" W 1703.93'
 CBM-AZ111 S 85° 21' 4" W 1258.38'

☉ CBM WELL
 ⊙ PROPOSED CBM WELL

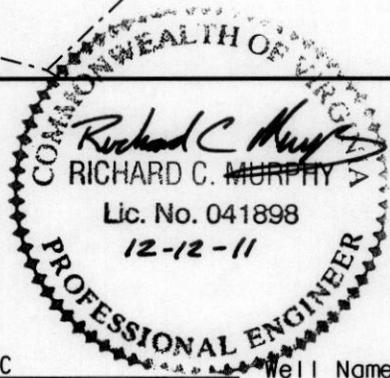


EXHIBIT A
 MIDDLE RIDGE FIELD
 UNIT AZ112
 FORCE POOLING
 VGOB-03-1216-1240-01

Company CNX Gas Company LLC Well Name and Number UNIT AZ112
 Tract No. _____ Elevation _____ Quadrangle HONAKER
 County RUSSELL District NEW GARDEN Scale: 1" = 400' Date _____
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7 Richard C. Murphy (Affix Seal)
 Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor

CNX GAS COMPANY LLC**Unit AZ112****Tract Identifications****(58.74 Acre Unit)**

- 1A. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased Cathy Whited Ward, et al – Surface, Oil and Gas CNX Gas Company LLC – Oil, Gas and CBM Leased**
0.42 acres 0.7150%
- 1B. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased James Rasnake, et al (51.25 Acre Tract) – Oil and Gas (50%) Catherine Caldwell (51.25 Acre Tract) – Oil and Gas (50%) Buckhorn Coal Company (50%) / James Rasnake, et al (50%) – CBM (50%) CNX Gas Company LLC – Oil, Gas and CBM Leased (25/48) Michael Whited, et al - Surface**
0.19 acres 0.3235%
- 1C. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased James Rasnake, et al (51.25 Acre Tract) – Oil and Gas (50%) Catherine Caldwell (51.25 Acre Tract) – Oil and Gas (50%) Buckhorn Coal Company (50%) / James Rasnake, et al (50%) – CBM (50%) CNX Gas Company LLC – Oil, Gas and CBM Leased (25/48) Wanda L. Ray, et al - Surface**
19.41 acres 33.0439%
- 1D. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased James Rasnake, et al (51.25 Acre Tract) – Oil and Gas (50%) Catherine Caldwell (51.25 Acre Tract) – Oil and Gas (50%) Buckhorn Coal Company (50%) / James Rasnake, et al (50%) – CBM (50%) CNX Gas Company LLC – Oil, Gas and CBM Leased (25/48) Tonya Whited, et al - Surface**
0.35 acres 0.5959%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

CNX GAS COMPANY LLC**Unit AZ112****Tract Identifications****(58.74 Acre Unit)**

- 1E. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC - CBM Leased James Rasnake, et al (51.25 Acre Tract) - Oil and Gas (50%) Catherine Caldwell (51.25 Acre Tract) - Oil and Gas (50%) Buckhorn Coal Company (50%) / James Rasnake, et al (50%) - CBM (50%) CNX Gas Company LLC - Oil, Gas and CBM Leased (25/48) Unknown Surface Owner
0.90 acres 1.5322%**
- 1F. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC - CBM Leased James Rasnake, et al (51.25 Acre Tract) - Oil and Gas (50%) Catherine Caldwell (51.25 Acre Tract) - Oil and Gas (50%) Buckhorn Coal Company (50%) / James Rasnake, et al (50%) - CBM (50%) CNX Gas Company LLC - Oil, Gas and CBM Leased (25/48) Ronald R. Hess, et al - Surface
0.82 acres 1.3960%**
- 1G. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC - CBM Leased James Rasnake, et al (51.25 Acre Tract) - Oil and Gas (50%) Catherine Caldwell (51.25 Acre Tract) - Oil and Gas (50%) Buckhorn Coal Company (50%) / James Rasnake, et al (50%) - CBM (50%) CNX Gas Company LLC - Oil, Gas and CBM Leased (25/48) Trustees of Freewill Baptist Church, et al - Surface
0.51 acres 0.8682%**
- 1H. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC - CBM Leased Cathy Whited Ward - Surface, Oil and Gas CNX Gas Company LLC - Oil, Gas and CBM Leased
0.01 acres 0.0170%**

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

CNX GAS COMPANY LLC**Unit AZ112****Tract Identifications****(58.74 Acre Unit)**

11. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC - CBM Leased Commonwealth of Virginia OR Cathy Whited Ward, et al - Oil and Gas CNX Gas Company LLC - Oil, Gas and CBM Leased (If Cathy Whited, et al) Commonwealth of Virginia - Surface**
0.10 acres 0.1702%
2. **Buckhorn Coal Company Tr. 8 (Warder # 10 Tract) - Fee Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC - Oil, Gas and CBM Leased**
20.41 acres 34.7463%
- 3A. **Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) - Coal Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC - CBM Leased Peggy Rasnake, et al (20.00 Acre Tract)- Oil and Gas CNX Gas Company LLC - Oil, Gas and CBM Leased (50%) Tonya Whited, et al - Surface**
1.65 acres 2.8090%
- 3B. **Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) - Coal Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC - CBM Leased Peggy Rasnake, et al (20.00 Acre Tract)- Oil and Gas CNX Gas Company LLC - Oil, Gas and CBM Leased Michael Whited, et al - Surface**
12.10 acres 20.5993%
- 3C. **Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) - Coal Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC - CBM Leased Michael Whited, et al - Oil and Gas CNX Gas Company LLC - Oil, Gas and CBM Leased Michael Whited - Surface**
1.53 acres 2.6047%

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CNX GAS COMPANY LLC

Unit AZ112

Tract Identifications

(58.74 Acre Unit)

- 3D. **Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) - Coal
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
Peggy Rasnake, et al (35.00 Acre Tract)- Oil and Gas
CNX Gas Company LLC - Oil, Gas and CBM Leased
Michael Whited, et al - Surface
0.10 acres 0.1702%**
- 3E. **Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) - Coal
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
Cathy Whited Ward - Surface, Oil and Gas
CNX Gas Company LLC - Oil, Gas and CBM Leased
0.05 acres 0.0851%**
- 3F. **Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) - Coal
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
Peggy Rasnake, et al (20.00 Acre Tract)- Oil and Gas
CNX Gas Company LLC - Oil, Gas and CBM Leased
Wanda L. Ray, et al - Surface
0.19 acres 0.3235%**

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Exhibit B-3
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Unleased Owners/Claimants
(58.74 Acre Unit)

BOOK - 751 PAGE 0381

	Acres in Unit	Interest in Unit
II. OIL & GAS OWNERSHIP		
<u>Tract #1B, 0.19 acres</u>		
James Rasnake, et al. <i>(aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)</i>	0.19 acres	0.3235%
(a) James D. Rasnake P.O. Box 1914 Honaker, VA 24260	0.05 acres 23/96 of 0.19 acres	0.0775%
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.02 acres 23/288 of 0.19 acres	0.0258%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.02 acres 23/288 of 0.19 acres	0.0258%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.02 acres 23/288 of 0.19 acres	0.0258%
<u>Tract #1C, 19.41 acres</u>		
James Rasnake, et al. <i>(aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)</i>	19.41 acres	33.0439%
(a) James D. Rasnake P.O. Box 1914 Honaker, VA 24260	4.65 acres 23/96 of 19.41 acres	7.9168%
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	1.55 acres 23/288 of 19.41 acres	2.6389%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	1.55 acres 23/288 of 19.41 acres	2.6389%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	1.55 acres 23/288 of 19.41 acres	2.6389%
<u>Tract #1D, 0.35 acres</u>		
James Rasnake, et al. <i>(aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)</i>	0.35 acres	0.5959%
(a) James D. Rasnake P.O. Box 1914 Honaker, VA 24260	0.08 acres 23/96 of 0.35 acres	0.1428%
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns		

**Exhibit B-3
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Unleased Owners/Claimants
(58.74 Acre Unit)**

BOOK - 751 PAGE 0382

	Acres in Unit	Interest in Unit
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.03 acres 23/288 of 0.35 acres	0.0476%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.03 acres 23/288 of 0.35 acres	0.0476%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.03 acres 23/288 of 0.35 acres	0.0476%
<u>Tract #1E, 0.90 acres</u>		
James Rasnake, et al. <i>(aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)</i>	0.90 acres	1.5322%
(a) James D. Rasnake P.O. Box 1914 Honaker, VA 24260	0.22 acres 23/96 of 0.90 acres	0.3671%
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.07 acres 23/288 of 0.90 acres	0.1224%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.07 acres 23/288 of 0.90 acres	0.1224%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.07 acres 23/288 of 0.90 acres	0.1224%
<u>Tract #1F, 0.82 acres</u>		
James Rasnake, et al. <i>(aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)</i>	0.82 acres	1.3960%
(a) James D. Rasnake P.O. Box 1914 Honaker, VA 24260	0.20 acres 23/96 of 0.82 acres	0.3345%
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.07 acres 23/288 of 0.82 acres	0.1115%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.07 acres 23/288 of 0.82 acres	0.1115%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.07 acres 23/288 of 0.82 acres	0.1115%

18

Exhibit B-3
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Unleased Owners/Claimants
(58.74 Acre Unit)

BOOK - 751 PAGE 0383

	Acres in Unit	Interest in Unit
<u>Tract #1G, 0.51 acres</u>		
James Rasnake, et al. <i>(aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)</i>	0.51 acres	0.8682%
(a) James D. Rasnake P.O. Box 1914 Honaker, VA 24260	0.12 acres 23/96 of 0.51 acres	0.2080%
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.04 acres 23/288 of 0.51 acres	0.0693%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.04 acres 23/288 of 0.51 acres	0.0693%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.04 acres 23/288 of 0.51 acres	0.0693%
<u>Tract #1I, 0.10 acres</u>		
(1) Commonwealth of Virginia 870 Bonham Rd. Bristol, VA 24201-2002	0.10 acres	0.1702%
<u>Tract #3A, 1.65 acres</u>		
(1) Peggy Rasnake, et al <i>(previously Mike Rasnake) (20 Acre Tract)</i>	1.65 acres	2.8090%
(b) Frank Webb <i>Address Unknown</i>	0.8250 acres 1/2 of 1.65 acres	1.4045%
(c) Carrie Dye Heirs, Devisees, Successors or Assigns		
(c.1) Luther Dye P.O. Box 326 Tazewell, VA 24651	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.2) Claude E. Dye Box 85 Jewell Ridge, VA 24622	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.3) Unice Dye 207 Oliver Avenue Princeton, WV 24740	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.4) Doris Dye Corns 215 Rosedale Heights Lane Rosedale, VA 24280	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.5) Delcie Dye Heirs, Devisees, Successors or Assigns <i>(Heirs/Addresses Unknown)</i>	0.0115 acres 1/144 of 1.65 acres	0.0195%

19

Exhibit B-3
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Unleased Owners/Claimants
(58.74 Acre Unit)

BOOK - 751 PAGE 0384

	Acres in Unit	Interest in Unit
(c.6) Dolfus Dye 171 Truel Brown Rd. Swords Creek, VA 24649	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.7) Cecil Dye 262 Arch Barrett Dr. Rosedale, VA 24280	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.8) Donald Dye Heirs, Devisees, Successors or Assigns		
(c.8.1) Doris Dye 292 Arch Barrett Dr. Rosedale, VA 24280	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.9) Ronnie Dye PO Box 308 Swords Creek, VA 24649	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.10) Connie Dye Richardson 383 A E Lane Swords Creek, VA 24649	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.11) Wanda Richardson 215 Rosedale Heights Ln. Rosedale, VA 24280	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.12) Danny Dye 1796 Pine Creek Rd Swords Creek, VA 24649	0.0115 acres 1/144 of 1.65 acres	0.0195%
<u>Tract #3B, 12.10 acres</u>		
(1) Peggy Rasnake, et al <i>(previously Michael Rasnake, et al)</i> <i>(20 Acre Tract)</i>	12.10 acres	20.5993%
(b) Frank Webb <i>Address Unknown</i>	6.05 acres 1/2 of 12.10 acres	10.2996%
(c) Carrie Dye Heirs, Devisees, Successors or Assigns		
(c.1) Luther Dye P.O. Box 326 Tazewell, VA 24651	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.2) Claude E. Dye Box 85 Jewell Ridge, VA 24622	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.3) Unice Dye 207 Oliver Avenue Princeton, WV 24740	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.4) Doris Dye Corns 215 Rosedale Heights Lane Rosedale, VA 24280	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.5) Delcie Dye Heirs, Devisees, Successors or Assigns <i>(Heirs/Addresses Unknown)</i>	0.08 acres 1/144 of 12.10 acres	0.1431%

20

Exhibit B-3
 Unit AZ-112
 Docket #VGOB 03-1216-1240-01
 List of all Unleased Owners/Claimants
 (58.74 Acre Unit)

BOOK - 751 PAGE 0385

	Acres in Unit	Interest in Unit
(c.6) Dolfus Dye 171 Truel Brown Rd. Swords Creek, VA 24649	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.7) Cecil Dye 262 Arch Barrett Dr. Rosedale, VA 24280	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.8) Donald Dye Heirs, Devisees, Successors or Assigns		
(c.8.1) Doris Dye 292 Arch Barrett Dr. Rosedale, VA 24280	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.9) Ronnie Dye PO Box 308 Swords Creek, VA 24649	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.10) Connie Dye Richardson 383 A E Lane Swords Creek, VA 24649	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.11) Wanda Richardson 215 Rosedale Heights Ln. Rosedale, VA 24280	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.12) Danny Dye 1796 Pine Creek Rd Swords Creek, VA 24649	0.08 acres 1/144 of 12.10 acres	0.1431%
<u>Tract #3D, 0.10 acres</u>		
(1) Peggy Rasnake, et al <i>(previously Michael Rasnake, et al)</i> <i>(35 Acre Tract)</i>	0.10 acres	0.1702%
(b) Frank Webb <i>Address Unknown</i>	0.05 acres 1/2 of 0.10 acres	0.0851%
<u>Tract #3F, 0.19 acres</u>		
(1) Peggy Rasnake, et al <i>(previously Michael Rasnake, et al)</i> <i>(20 Acre Tract)</i>	0.19 acres	0.3235%
(b) Frank Webb <i>Address Unknown</i>	0.0950 acres 1/2 of 0.19 acres	0.1617%
(c) Carrie Dye Heirs, Devisees, Successors or Assigns		
(c.1) Luther Dye P.O. Box 326 Tazewell, VA 24651	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.2) Claude E. Dye Box 85 Jewell Ridge, VA 24622	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.3) Unice Dye 207 Oliver Avenue Princeton, WV 24740	0.0013 acres 1/144 of 0.19 acres	0.0022%

21

Exhibit B-3
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Unleased Owners/Claimants
(58.74 Acre Unit)

BOOK - 751 PAGE 0386

	Acres in Unit	Interest in Unit
(c.4) Doris Dye Corns 215 Rosedale Heights Lane Rosedale, VA 24280	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.5) Delcie Dye Heirs, Devisees, Successors or Assigns <i>(Heirs/Addresses Unknown)</i>	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.6) Dolfus Dye 171 Truel Brown Rd. Swords Creek, VA 24649	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.7) Cecil Dye 262 Arch Barrett Dr. Rosedale, VA 24280	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.8) Donald Dye Heirs, Devisees, Successors or Assigns		
(c.8.1) Doris Dye 292 Arch Barrett Dr. Rosedale, VA 24280	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.9) Ronnie Dye PO Box 308 Swords Creek, VA 24649	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.10) Connie Dye Richardson 383 A E Lane Swords Creek, VA 24649	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.11) Wanda Richardson 215 Rosedale Heights Ln. Rosedale, VA 24280	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.12) Danny Dye 1796 Pine Creek Rd Swords Creek, VA 24649	0.0013 acres 1/144 of 0.19 acres	0.0022%

22

Exhibit E
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Owners/Claimants requiring Escrow
(58.74 Acre Unit)

BOOK - 751 PAGE 0387

	Acres in Unit	Interest in Unit
<u>Tract #1B, 0.19 acres</u>		
<i>Although agreements have been reached between the conflicting parties. The funds will need to continue to be escrowed until the Board approves disbursement of funds and a Disbursement Order is issued.</i>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.19 acres	0.3235%
<u>OIL & GAS OWNERSHIP</u>		
James Rasnake, et al. (aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)	0.19 acres	0.3235%
(1) James Rasnake, et al. (1/2) ** (see note) <i>By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.</i>		
(a) James D. Rasnake PO Box 1914 Honaker, VA 24260	0.046 acres 23/96 of 0.19 acres	0.0775%
<i>Although the heirs of Mike Rasnake now own a total of 23/96th, equating to an individual interest of 23/288 each a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owners are currently being paid at the prior interest of 1/54th, which equates to a 1/162nd each.</i>		
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.014 acres 191/2592 of 0.19 acres	0.0238%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.014 acres 191/2592 of 0.19 acres	0.0238%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.014 acres 191/2592 of 0.19 acres	0.0238%
(c) Lucy Blankenship 182 Romia Road Rowe, VA 24646	0.004 acres 1/48 of 0.19 acres	0.0067%
(2) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2) <i>Although the heir of Marvin Fuller now owns a 1/2 interest, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owner is currently being paid at the prior interest of 1/9th.</i>		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	0.074 acres 7/18 of 0.19 acres	0.1258%

23

Exhibit E
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Owners/Claimants requiring Escrow
(58.74 Acre Unit)

BOOK - 751 PAGE 0338

	Acres in Unit	Interest in Unit
<u>Tract #1C, 19.41 acres</u>		
<i>Although agreements have been reached between the conflicting parties. The funds will need to continue to be escrowed until the Board approves disbursement of funds and a Disbursement Order is issued.</i>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	19.41 acres	33.0439%
<u>OIL & GAS OWNERSHIP</u>		
James Rasnake, et al. (aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)	19.41 acres	33.0439%
(1) James Rasnake, et al. (1/2) ** (see note) <i>By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.</i>		
(a) James D. Rasnake PO Box 1914 Honaker, VA 24260	4.65 acres 23/96 of 19.41 acres	7.9168%
<i>Although the heirs of Mike Rasnake now own a total of 23/96th, equating to an individual interest of 23/288 each a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owners are currently being paid at the prior interest of 1/54th, which equates to a 1/162nd each.</i>		
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	1.43 acres 191/2592 of 19.41 acres	2.4349%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	1.43 acres 191/2592 of 19.41 acres	2.4349%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	1.43 acres 191/2592 of 19.41 acres	2.4349%
(c) Lucy Blankenship 182 Romia Road Rowe, VA 24646	0.40 acres 1/48 of 19.41 acres	0.6884%
(2) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2) <i>Although the heir of Marvin Fuller now owns a 1/2 interest, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owner is currently being paid at the prior interest of 1/9th.</i>		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	7.55 acres 7/18 of 19.41 acres	12.8504%

24

Exhibit E
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Owners/Claimants requiring Escrow
(58.74 Acre Unit)

BOOK - 751 PAGE 0389

	Acres in Unit	Interest in Unit
<u>Tract #1D, 0.35 acres</u>		
<i>Although agreements have been reached between the conflicting parties. The funds will need to continue to be escrowed until the Board approves disbursement of funds and a Disbursement Order is issued.</i>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.35 acres	0.5959%
<u>OIL & GAS OWNERSHIP</u>		
James Rasnake, et al. (aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)	0.35 acres	0.5958%
(1) James Rasnake, et al. (1/2) ** (see note)		
<i>By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.</i>		
(a) James D. Rasnake PO Box 1914 Honaker, VA 24260	0.084 acres 23/96 of 0.35 acres	0.1428%
<i>Although the heirs of Mike Rasnake now own a total of 23/96th, equating to an individual interest of 23/288 each a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owners are currently being paid at the prior interest of 1/54th, which equates to a 1/162nd each.</i>		
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.026 acres 191/2592 of 0.35 acres	0.0439%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.026 acres 191/2592 of 0.35 acres	0.0439%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.026 acres 191/2592 of 0.35 acres	0.0439%
(c) Lucy Blankenship 182 Romia Road Rowe, VA 24646	0.007 acres 1/48 of 0.35 acres	0.0124%
(2) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)		
<i>Although the heir of Marvin Fuller now owns a 1/2 interest, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owner is currently being paid at the prior interest of 1/9th.</i>		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	0.136 acres 7/18 of 0.35 acres	0.2317%

25

Exhibit E
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Owners/Claimants requiring Escrow
(58.74 Acre Unit)

BOOK - 751 PAGE 0390

	Acres in Unit	Interest in Unit
<u>Tract #1E, 0.90 acres</u>		
<i>Although agreements have been reached between the conflicting parties. The funds will need to continue to be escrowed until the Board approves disbursement of funds and a Disbursement Order is issued.</i>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.90 acres	1.5322%
<u>OIL & GAS OWNERSHIP</u>		
James Rasnake, et al. (aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)	0.90 acres	1.5322%
(1) James Rasnake, et al. (1/2) ** (see note)		
<i>By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.</i>		
(a) James D. Rasnake PO Box 1914 Honaker, VA 24260	0.216 acres 23/96 of 0.90 acres	0.3671%
<i>Although the heirs of Mike Rasnake now own a total of 23/96th, equating to an individual interest of 23/288 each a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owners are currently being paid at the prior interest of 1/54th, which equates to a 1/162nd each.</i>		
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.066 acres 191/2592 of 0.90 acres	0.1129%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.066 acres 191/2592 of 0.90 acres	0.1129%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.066 acres 191/2592 of 0.90 acres	0.1129%
(c) Lucy Blankenship 182 Romia Road Rowe, VA 24646	0.019 acres 1/48 of 0.90 acres	0.0319%
(2) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)		
<i>Although the heir of Marvin Fuller now owns a 1/2 interest, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owner is currently being paid at the prior interest of 1/9th.</i>		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	0.350 acres 7/18 of 0.90 acres	0.5958%

26

Exhibit E
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Owners/Claimants requiring Escrow
(58.74 Acre Unit)

BOOK - 751 PAGE 0391

	Acres in Unit	Interest in Unit
<u>Tract #1F, 0.82 acres</u>		
<i>Although agreements have been reached between the conflicting parties. The funds will need to continue to be escrowed until the Board approves disbursement of funds and a Disbursement Order is issued.</i>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.82 acres	1.3960%
<u>OIL & GAS OWNERSHIP</u>		
James Rasnake, et al. (aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)	0.82 acres	1.3960%
(1) James Rasnake, et al. (1/2) ** (see note)		
<i>By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.</i>		
(a) James D. Rasnake PO Box 1914 Honaker, VA 24260	0.196 acres 23/96 of 0.82 acres	0.3345%
<i>Although the heirs of Mike Rasnake now own a total of 23/96th, equating to an individual interest of 23/288 each a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owners are currently being paid at the prior interest of 1/54th, which equates to a 1/162nd each.</i>		
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.060 acres 191/2592 of 0.82 acres	0.1029%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.060 acres 191/2592 of 0.82 acres	0.1029%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.060 acres 191/2592 of 0.82 acres	0.1029%
(c) Lucy Blankenship 182 Romia Road Rowe, VA 24646	0.017 acres 1/48 of 0.82 acres	0.0291%
(2) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)		
<i>Although the heir of Marvin Fuller now owns a 1/2 interest, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owner is currently being paid at the prior interest of 1/9th.</i>		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	0.319 acres 7/18 of 0.82 acres	0.5429%

27

Exhibit E
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Owners/Claimants requiring Escrow
(58.74 Acre Unit)

BOOK - 751 PAGE 0392

	Acres in Unit	Interest in Unit
<u>Tract #1G, 0.51 acres</u>		
<i>Although agreements have been reached between the conflicting parties. The funds will need to continue to be escrowed until the Board approves disbursement of funds and a Disbursement Order is issued.</i>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.51 acres	0.8682%
<u>OIL & GAS OWNERSHIP</u>		
James Rasnake, et al. (aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)	0.51 acres	0.8682%
(1) James Rasnake, et al. (1/2) ** (see note)		
<i>By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.</i>		
(a) James D. Rasnake PO Box 1914 Honaker, VA 24260	0.122 acres 23/96 of 0.51 acres	0.2080%
<i>Although the heirs of Mike Rasnake now own a total of 23/96th, equating to an individual interest of 23/288 each a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owners are currently being paid at the prior interest of 1/54th, which equates to a 1/162nd each.</i>		
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.038 acres 191/2592 of 0.51 acres	0.0640%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.038 acres 191/2592 of 0.51 acres	0.0640%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.038 acres 191/2592 of 0.51 acres	0.0640%
(c) Lucy Blankenship 182 Romia Road Rowe, VA 24646	0.011 acres 1/48 of 0.51 acres	0.0181%
(2) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)		
<i>Although the heir of Marvin Fuller now owns a 1/2 interest, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owner is currently being paid at the prior interest of 1/9th.</i>		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	0.198 acres 7/18 of 0.51 acres	0.3376%

28

Exhibit E
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Owners/Claimants requiring Escrow
(58.74 Acre Unit)

BOOK - 751 PAGE 0393

	Acres in Unit	Interest in Unit
<u>Tract #1H, 0.01 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.01 acres	0.0170%
<u>OIL & GAS OWNERSHIP</u>		
(1) Cathy Whited Ward 2014 Miller Creek Road Swords Creek, VA 24649	0.01 acres	0.0170%
<u>Tract #1I, 0.10 acres</u>		
<i>Escrow due to Title Conflict</i>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.10 acres	0.1702%
<u>OIL & GAS OWNERSHIP</u>		
(1) Commonwealth of Virginia 870 Bonham Rd. Bristol, VA 24201-2002	0.10 acres	0.1702%
OR		
(1) Cathy Whited Ward, et al.	0.10 acres	0.1702%
(a) Cathy Whited Ward 2014 Miller Creek Road Swords Creek, VA 24649	0.10 acres	0.1702%
<i>(Subject to the Life Estate of Mason Whited)</i>		
(b) Mason Whited 1945 Clarks Valley Rd Swords Creek, VA 24649	<i>(Life Estate)</i>	
<u>Tract #3A, 1.65 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) P. O. Box 187 Tazewell, VA 24651	1.65 acres	2.8090%
<u>OIL & GAS OWNERSHIP</u>		
(1) Peggy Rasnake, et al (previously Mike Rasnake) (20 Acre Tract)	1.65 acres	2.8090%
(b) Frank Webb Address Unknown	0.8250 acres 1/2 of 1.65 acres	1.4045%

29

Exhibit E
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Owners/Claimants requiring Escrow
(58.74 Acre Unit)

BOOK - 751 PAGE 0394

	Acres in Unit	Interest in Unit
(c) Carrie Dye Heirs, Devisees, Successors or Assigns		
(c.1) Luther Dye P.O. Box 326 Tazewell, VA 24651	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.2) Claude E. Dye Box 85 Jewell Ridge, VA 24622	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.3) Unice Dye 207 Oliver Avenue Princeton, WV 24740	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.4) Doris Dye Corns 215 Rosedale Heights Lane Rosedale, VA 24280	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.5) Delcie Dye Heirs, Devisees, Successors or Assigns <i>(Heirs/Addresses Unknown)</i>	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.6) Dolfus Dye 171 Truel Brown Rd. Swords Creek, VA 24649	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.7) Cecil Dye 262 Arch Barrett Dr. Rosedale, VA 24280	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.8) Donald Dye Heirs, Devisees, Successors or Assigns		
(c.8.1) Doris Dye 292 Arch Barrett Dr. Rosedale, VA 24280	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.9) Ronnie Dye PO Box 308 Swords Creek, VA 24649	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.10) Connie Dye Richardson 383 A E Lane Swords Creek, VA 24649	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.11) Wanda Richardson 215 Rosedale Heights Ln. Rosedale, VA 24280	0.0115 acres 1/144 of 1.65 acres	0.0195%
(c.12) Danny Dye 1796 Pine Creek Rd Swords Creek, VA 24649	0.0115 acres 1/144 of 1.65 acres	0.0195%

Tract #3B, 12.10 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company <i>(Jacob Fuller 453 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	12.10 acres	20.5993%
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30

Exhibit E
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Owners/Claimants requiring Escrow
(58.74 Acre Unit)

BOOK - 751 PAGE 0395

	Acres in Unit	Interest in Unit
<u>OIL & GAS OWNERSHIP</u>		
(1) Peggy Rasnake, et al <i>(previously Mike Rasnake)</i> <i>(20 Acre Tract)</i>	12.10 acres	20.5993%
(b) Frank Webb <i>Address Unknown</i>	6.05 acres 1/2 of 12.10 acres	10.2996%
(c) Carrie Dye Heirs, Devisees, Successors or Assigns		
(c.1) Luther Dye P.O. Box 326 Tazewell, VA 24651	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.2) Claude E. Dye Box 85 Jewell Ridge, VA 24622	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.3) Unice Dye 207 Oliver Avenue Princeton, WV 24740	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.4) Doris Dye Corns 215 Rosedale Heights Lane Rosedale, VA 24280	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.5) Delcie Dye Heirs, Devisees, Successors or Assigns <i>(Heirs/Addresses Unknown)</i>	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.6) Dolfus Dye 171 Truel Brown Rd. Swords Creek, VA 24649	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.7) Cecil Dye 262 Arch Barrett Dr. Rosedale, VA 24280	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.8) Donald Dye Heirs, Devisees, Successors or Assigns		
(c.8.1) Doris Dye 292 Arch Barrett Dr. Rosedale, VA 24280	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.9) Ronnie Dye PO Box 308 Swords Creek, VA 24649	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.10) Connie Dye Richardson 383 A E Lane Swords Creek, VA 24649	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.11) Wanda Richardson 215 Rosedale Heights Ln. Rosedale, VA 24280	0.08 acres 1/144 of 12.10 acres	0.1431%
(c.12) Danny Dye 1796 Pine Creek Rd Swords Creek, VA 24649	0.08 acres 1/144 of 12.10 acres	0.1431%

31

Exhibit E
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Owners/Claimants requiring Escrow
(58.74 Acre Unit)

BOOK - 751 PAGE 0396

	Acres in Unit	Interest in Unit
<u>Tract #3C, 1.53 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company <i>(Jacob Fuller 453 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	1.53 acres	2.6047%
<u>OIL & GAS OWNERSHIP</u>		
(1) Michael Whited, et al <i>(Previously Columbus Earl Whited heirs)</i>	1.53 acres	2.6047%
(a) Michael Whited PO Box 297 Swords Creek, VA 24696	0.153 acres 1/10 of 1.53 acres	0.2605%
(b) Ferrell Whited PO Box 1471 Honaker, VA 24260-1471	0.275 acres 9/50 of 1.53 acres	0.4688%
(c) Herald Whited PO Box 315 Swords Creek, VA 24649	0.275 acres 9/50 of 1.53 acres	0.4688%
(d) Marty Whited PO Box 881 Lebanon, VA 24266-0881	0.275 acres 9/50 of 1.53 acres	0.4688%
(e) Cathy Darlene Ward 2014 Miller Creek Rd Swords Creek, VA 24649	0.275 acres 9/50 of 1.53 acres	0.4688%
(f) Melissa Skeens 120 Clifton Farm Rd Honaker, VA 24260	0.275 acres 9/50 of 1.53 acres	0.4688%

Note: Although a royalty split has been signed, do not place on pay until a disbursement order has been received. Escrow still needs to be sent to First Bank and Trust until further notice

<u>Tract #3D, 0.10 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company <i>(Jacob Fuller 453 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	0.10 acres	0.1702%
<u>OIL & GAS OWNERSHIP</u>		
(1) Peggy Rasnake, et al <i>(previously Michael Rasnake, et al)</i> <i>(35 Acre Tract)</i>	0.10 acres	0.1702%
(b) Frank Webb <i>Address Unknown</i>	0.05 acres 1/2 of 0.10 acres	0.0851%

Exhibit E
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Owners/Claimants requiring Escrow
(58.74 Acre Unit)

BOOK - 751 PAGE 0397

	Acres in Unit	Interest in Unit
<u>Tract #3E, 0.05 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.05 acres	0.0851%
<u>OIL & GAS OWNERSHIP</u>		
(1) Cathy Whited Ward 2014 Miller Creek Road Swords Creek, VA 24649	0.05 acres	0.0851%
<u>Tract #3F, 0.19 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.19 acres	0.3235%
<u>OIL & GAS OWNERSHIP</u>		
(1) Peggy Rasnake, et al (previously Mike Rasnake) (20 Acre Tract)	0.19 acres	0.3235%
(b) Frank Webb Address Unknown	0.0950 acres 1/2 of 0.19 acres	0.1617%
(c) Carrie Dye Heirs, Devisees, Successors or Assigns		
(c.1) Luther Dye P.O. Box 326 Tazewell, VA 24651	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.2) Claude E. Dye Box 85 Jewell Ridge, VA 24622	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.3) Unice Dye 207 Oliver Avenue Princeton, WV 24740	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.4) Doris Dye Corns 215 Rosedale Heights Lane Rosedale, VA 24280	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.5) Delcie Dye Heirs, Devisees, Successors or Assigns (Heirs/Addresses Unknown)	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.6) Dolfus Dye 171 Truel Brown Rd. Swords Creek, VA 24649	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.7) Cecil Dye 262 Arch Barrett Dr. Rosedale, VA 24280	0.0013 acres 1/144 of 0.19 acres	0.0022%

33

Exhibit E
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of all Owners/Claimants requiring Escrow
(58.74 Acre Unit)

BOOK - 751 PAGE 0398

	Acres in Unit	Interest in Unit
(c.8) Donald Dye Heirs, Devisees, Successors or Assigns		
(c.8.1) Doris Dye 292 Arch Barrett Dr. Rosedale, VA 24280	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.9) Ronnie Dye PO Box 308 Swords Creek, VA 24649	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.10) Connie Dye Richardson 383 A E Lane Swords Creek, VA 24649	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.11) Wanda Richardson 215 Rosedale Heights Ln. Rosedale, VA 24280	0.0013 acres 1/144 of 0.19 acres	0.0022%
(c.12) Danny Dye 1796 Pine Creek Rd Swords Creek, VA 24649	0.0013 acres 1/144 of 0.19 acres	0.0022%

34

Exhibit EE
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of Conflicting Owners/Claimants with Royalty Split Agreements
(58.74 Acre Unit)

BOOK - 751 PAGE 0309

	Acres in Unit	Interest in Unit
<u>Tract #1A, 0.42 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.42 acres	0.7150%
<u>OIL & GAS OWNERSHIP</u>		
(1) Cathy Whited Ward, et al.	0.42 acres	0.7150%
(a) Cathy Whited Ward 2014 Miller Creek Road Swords Creek, VA 24649	0.42 acres (Subject to the Life Estate of Mason Whited)	0.7150%
<u>Tract #1B, 0.19 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.19 acres	0.3235%
<u>OIL & GAS OWNERSHIP</u>		
James Rasnake, et al. (aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)	0.19 acres	0.3235%
(1) James Rasnake, et al. (1/2)		
<i>By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.</i>		
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns (23/96)		
<i>Although the heirs of Mike Rasnake now own a total of 23/96th, equating to an individual interest of 23/288 each, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owners are currently being paid at the prior interest of 1/54th, which equates to a 1/162nd each.</i>		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.0012 acres 1/162 of 0.19 acres	0.0020%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.0012 acres 1/162 of 0.19 acres	0.0020%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.0012 acres 1/162 of 0.19 acres	0.0020%
(2) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)		
<i>Although the heir of Marvin Fuller now owns a 1/2 interest, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owner is currently being paid at the prior interest of 1/9th.</i>		

35

Exhibit EE
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of Conflicting Owners/Claimants with Royalty Split Agreements
(58.74 Acre Unit)

BOOK - 751 PAGE 0400

	Acres in Unit	Interest in Unit
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	0.0211 acres 1/9 of 0.19 acres	0.0359%

Tract #1C, 19.41 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	19.41 acres	33.0439%
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OIL & GAS OWNERSHIP

James Rasnake, et al. (aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)	19.41 acres	33.0439%
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(1) James Rasnake, et al. (1/2)

By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.

(b) Mike O. Rasnake Heirs, Devisees,
Successors or Assigns (23/96)

Although the heirs of Mike Rasnake now own a total of 23/96th, equating to an individual interest of 23/288 each, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owners are currently being paid at the prior interest of 1/54th, which equates to a 1/162nd each.

(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.12 acres 1/162 of 19.41 acres	0.2040%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.12 acres 1/162 of 19.41 acres	0.2040%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.12 acres 1/162 of 19.41 acres	0.2040%

(2) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)

Although the heir of Marvin Fuller now owns a 1/2 interest, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owner is currently being paid at the prior interest of 1/9th.

(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	2.16 acres 1/9 of 19.41 acres	3.6715%
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Tract #1D, 0.35 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.35 acres	0.5959%
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Exhibit EE
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of Conflicting Owners/Claimants with Royalty Split Agreements
(58.74 Acre Unit)

BOOK - 751 PAGE 0401

	Acres in Unit	Interest in Unit
<u>OIL & GAS OWNERSHIP</u>		
James Rasnake, et al. <i>(aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)</i>	0.35 acres	0.5959%
(1) James Rasnake, et al. (1/2)		
<i>By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.</i>		
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns (23/96)		
<i>Although the heirs of Mike Rasnake now own a total of 23/96th, equating to an individual interest of 23/288 each, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owners are currently being paid at the prior interest of 1/54th, which equates to a 1/162nd each.</i>		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.0022 acres 1/162 of 0.35 acres	0.0037%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.0022 acres 1/162 of 0.35 acres	0.0037%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.0022 acres 1/162 of 0.35 acres	0.0037%
(2) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)		
<i>Although the heir of Marvin Fuller now owns a 1/2 interest, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owner is currently being paid at the prior interest of 1/9th.</i>		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	0.0389 acres 1/9 of 0.35 acres	0.0662%

Tract #1E, 0.90 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company, Tr.9 <i>(H.C. Stuart 405 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	0.90 acres	1.5322%
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OIL & GAS OWNERSHIP

James Rasnake, et al. <i>(aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)</i>	0.90 acres	1.5322%
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(1) James Rasnake, et al. (1/2)

By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.

37

Exhibit EE
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of Conflicting Owners/Claimants with Royalty Split Agreements
(58.74 Acre Unit)

BOOK - 751 PAGE 0402

	Acres in Unit	Interest in Unit
(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns (23/96)		
<i>Although the heirs of Mike Rasnake now own a total of 23/96th, equating to an individual interest of 23/288 each, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owners are currently being paid at the prior interest of 1/54th, which equates to a 1/162nd each.</i>		
(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.0056 acres 1/162 of 0.90 acres	0.0095%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.0056 acres 1/162 of 0.90 acres	0.0095%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.0056 acres 1/162 of 0.90 acres	0.0095%
(2) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)		
<i>Although the heir of Marvin Fuller now owns a 1/2 interest, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owner is currently being paid at the prior interest of 1/9th.</i>		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	0.1000 acres 1/9 of 0.90 acres	0.1702%

Tract #1F, 0.82 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.82 acres	1.3960%
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OIL & GAS OWNERSHIP

James Rasnake, et al. (aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)	0.82 acres	1.3960%
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(1) James Rasnake, et al. (1/2)

By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.

(b) Mike O. Rasnake Heirs, Devisees, Successors or Assigns (23/96)

Although the heirs of Mike Rasnake now own a total of 23/96th, equating to an individual interest of 23/288 each, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owners are currently being paid at the prior interest of 1/54th, which equates to a 1/162nd each.

(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.0051 acres 1/162 of 0.82 acres	0.0086%
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Docket #VGOB 03-1216-1240-01
List of Conflicting Owners/Claimants with Royalty Split Agreements
(58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.0051 acres 1/162 of 0.82 acres	0.0086%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.0051 acres 1/162 of 0.82 acres	0.0086%
(2) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)		
<i>Although the heir of Marvin Fuller now owns a 1/2 interest, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owner is currently being paid at the prior interest of 1/9th.</i>		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	0.0911 acres 1/9 of 0.82 acres	0.1551%

Tract #1G, 0.51 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company, Tr.9 (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	0.51 acres	0.8682%
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OIL & GAS OWNERSHIP

James Rasnake, et al. (aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)	0.51 acres	0.8682%
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(1) James Rasnake, et al. (1/2)

By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.

(b) Mike O. Rasnake Heirs, Devisees,
Successors or Assigns (23/96)

Although the heirs of Mike Rasnake now own a total of 23/96th, equating to an individual interest of 23/288 each, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owners are currently being paid at the prior interest of 1/54th, which equates to a 1/162nd each.

(b.1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260	0.0031 acres 1/162 of 0.51 acres	0.0054%
(b.2) Bobby Lee Rasnake 1233 Miller Creek Road Honaker, VA 24260	0.0031 acres 1/162 of 0.51 acres	0.0054%
(b.3) Donna Jean Whitt 6980 Drill Road Honaker, VA 24260	0.0031 acres 1/162 of 0.51 acres	0.0054%

(2) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)

39

**Exhibit EE
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of Conflicting Owners/Claimants with Royalty Split Agreements
(58.74 Acre Unit)**

	Acres in Unit	Interest in Unit
<i>Although the heir of Marvin Fuller now owns a 1/2 interest, a disbursement is required to pay the additional interest granted per court order Case No. CL07000605-00. Owner is currently being paid at the prior interest of 1/9th.</i>		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	0.0567 acres 1/9 of 0.51 acres	0.0965%
<u>Tract #3A, 1.65 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company <i>(Jacob Fuller 453 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	1.65 acres	2.8090%
<u>OIL & GAS OWNERSHIP</u>		
(1) Peggy Rasnake, et al <i>(previously Mike Rasnake)</i> <i>(20 Acre Tract)</i>	1.65 acres	2.8090%
(a) Mike Rasnake Heirs, Devisees, Successors or Assigns		
(a.1) Peggy Rasnake 73 Miller Creek Rd. Honaker, VA 24260	0.6875 acres 5/12 of 1.65 acres	1.1704%
<u>Tract #3B, 12.10 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company <i>(Jacob Fuller 453 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	12.10 acres	20.5993%
<u>OIL & GAS OWNERSHIP</u>		
(1) Peggy Rasnake, et al <i>(previously Mike Rasnake)</i> <i>(20 Acre Tract)</i>	12.1 acres	20.5993%
(a) Mike Rasnake Heirs, Devisees, Successors or Assigns		
(a.1) Peggy Rasnake 73 Miller Creek Rd. Honaker, VA 24260	5.04 acres 5/12 of 12.10 acres	8.5830%
<u>Tract #3D, 0.10 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company <i>(Jacob Fuller 453 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	0.10 acres	0.1702%

410

Exhibit EE
Unit AZ-112
Docket #VGOB 03-1216-1240-01
List of Conflicting Owners/Claimants with Royalty Split Agreements
(58.74 Acre Unit)

BOOK - 751 PAGE 0405

	Acres in Unit	Interest in Unit
<u>OIL & GAS OWNERSHIP</u>		
(1) Peggy Rasnake, et al <i>(previously Michael Rasnake, et al)</i> <i>(35 Acre Tract)</i>	0.10 acres	0.1702%
(a) Mike Rasnake Heirs, Devisees, Successors or Assigns		
(a.1) Peggy Rasnake 73 Miller Creek Rd. Honaker, VA 24260	0.05 acres 1/2 of 0.10 acres	0.0851%

Tract #3F, 0.19 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company <i>(Jacob Fuller 453 Acre Tract)</i> P. O. Box 187 Tazewell, VA 24651	0.19 acres	0.3235%
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OIL & GAS OWNERSHIP

(1) Peggy Rasnake, et al <i>(previously Mike Rasnake)</i> <i>(20 Acre Tract)</i>	0.19 acres	0.3235%
(a) Mike Rasnake Heirs, Devisees, Successors or Assigns		
(a.1) Peggy Rasnake 73 Miller Creek Rd. Honaker, VA 24260	0.08 acres 5/12 of 0.19 acres	0.1348%

1201809

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT OF RUSSELL COUNTY, 8-8- 2012. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 2:56 o'clock P M, after payment of \$ _____ tax imposed by Sec. 58.1-802.

Original returned this date to: Dianne Davis

TESTE: ANN S. McREYNOLDS, CLERK
BY: Kendra Coch D. CLERK

41

Hagy, Sharon (DMME)

From: VITASHARE System [vitashare@vita.virginia.gov]
Sent: Wednesday, August 15, 2012 12:55 PM
To: Hagy, Sharon (DMME)
Subject: New Transaction VVK0PX8E7TZ3GPTP-0002

Transaction details for Sharon Hagy(user shagy_1) _____

Job Id: VVK0PX8E7TZ3GPTP-0002

Date: Wed, Aug 15, at 12:54

Transaction Details:

Acknowledge Security Policy: I understand that this system is not intended for sensitive data.

Recipient's Email example- user1@virginia.gov, user2@virginia.gov:
AnitaDuty@consolenergy.com, gloria.clark@dmme.virginia.gov,
hilareymullins@consolenergy.com

Message - Describe file attachment: Please see the recorded orders for dockets: 1240-01 1150
1329 2780 Let me know if you are unable to download the files. Thank you, Sharon Hagy

Notify me when the file is downloaded?: Yes

Pin: 881494

Files:

- 1240-01_Re-Pooling.tif
- 1150_Supplemental-Original.tif
- 1329_Supplemental-Original.tif
- 2780_Supplemental-Original.tif

View details here

<<http://vitashare.vita.virginia.gov/fcweb/viewJobLink.do?JOBIDX=VVK0PX8E7TZ3GPTP>>

Total Estimated File Size: 1904 KB

Total Number of Files: 4

Estimated Upload Time: 00:01:44