

988

<i>Instrument prepared by:</i>	BK 1049PG0444	<i>Order recorded under:</i>
<b>VIRGINIA GAS AND OIL BOARD</b>		<b>CODE OF VIRGINIA</b> <b>§ 45.1-361.26</b>

**VIRGINIA: BEFORE THE GAS AND OIL BOARD**

<b>APPLICANTS:</b>	Coal Creek Coal Company and Kenneth Anders (previously Emma Jean Vance)	<b>DOCKET NO.</b>  <b>04-0120-1248-02</b>
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**Tax Map Identification Numbers:  
Tax Map Identification Numbers For All Parcels Affected By This  
Order Are Shown On Exhibits E and EE Which Are Attached To And  
Made A Part Of This Order**

**RELIEF SOUGHT:**

Issuance:	A Supplemental Order for Disbursement of Escrowed Funds
Action:	Amending Prior Orders Affecting Drilling <u>Unit AW-135, Tract 2</u> (Referenced herein as "the Subject Drilling Unit")
Location:	<u>Tazewell County, Virginia</u>

- Action Details:**
- (1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit AW-135 by Tract Subaccounts;
  - (2) To provide each applicant, in simple terms, a complete month over month Royalty Accounting of unit production, costs, taxes and proceeds, depicting variables used in the calculation of royalty payments to the unit escrow account.
  - (3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Interests relative to those funds deposited by the Unit Operator into Subject Drilling Unit's Escrow Subaccount for **VGOB Tract(s) identified in Table 1.**

**REPORT OF THE BOARD**  
**FINDINGS AND ORDER**

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on February 17, 2009, at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
2. **Appearances:** Mark A. Swartz of Swartz Law Offices appeared for the Applicant; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.

3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it **does not** have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it **does not** have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, **the Board does have jurisdiction and authority to disburse funds from the Escrow Account** provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein.

4. **Prior Proceedings:**

- 4.1 (a) On September 21, 2004, the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code SS 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Tazewell County on September 23, 2004, in Deed Book 0922, Page 0489, Instrument Number 040005198. The Supplemental Order was executed on March 8, 2005, and recorded in with the Clerk of the Court, Tazewell County on March 14, 2005, in Deed Book 0935, Page 0046, Instrument Number 050001121.
- (b) On October 18, 2007, the Board executed an order, Docket number 04-0120-1248-01, disbursing escrowed funds from Tract 3A in the Subject Unit. The Order was filed with the Clerk of the Circuit Court of Tazewell County on October 29, 2007, in Deed Book 1014, Page 0117, Instrument Number 070005254.
- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, the coal estate ownership interests of Coal Creek Coal Company, and the gas and oil ownership interests of Kenneth Anders (previously Emma Jean Vance) in tract known as 2, in the Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3 The Unit Operator's Miscellaneous Petition regarding Tract 2, a copy of which is attached to and made a part hereof, states under oath that Coal Creek Coal Company and the Applicants have entered into an agreement with regards to Tract 2, and that by the terms of the agreements, Coal Creek Coal Company has entered into a split agreement regarding this Tract and escrow regarding these individual conflicting claims detailed herein, is no longer required.
- 4.4 The Unit Operator gave notice to Coal Creek Coal Company and the applicants that the Board would consider its disbursement authorization at its hearing on February 17, 2009, and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to Tract 2, as identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to a portion of said Tract 2 and the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) continue the escrow account under this docket number because parties other than those seeking disbursement under this order are subject to continued payments in the escrow.
- 4.5 The Unit Operator filed the attached accounting (Exhibit A) for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. **Findings:**

**5.1. Va. Code 45.1-361.22.5 provides:**

*The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an*

agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 Applicant has certified and represented to the Board that:

- (1) Coal Creek Coal Company; and Kenneth Anders (previously Emma Jean Vance), respectively, are the owners of the coal estate, gas and oil acreage estate underlying VGOB Tract 2, of the Subject Drilling Unit;
- (2) Net interests attributable and to be disbursed to Applicants are shown in Table 1,

**VGOB Approved Disbursement**  
**VGOB 04-0120-1248-02**  
**UNIT AW-135**

		Net Acreage in Tract	Royalty Split Agreement	Escrowed Acreage Disbursed	Percent of Escrowed Funds Disbursed
<b>Table 1</b>					
<b>Tract 2</b>					
<b>Disbursement Table</b>					
Total acreage in escrow before disbursement				19.9000	
2	Coal Creek Coal Company, P.O. Box 323, Tazewell, VA 24651	17.12	50.0%	8.560	43.0151%
2	Kenneth Anders, P.O. Box 558, Doran, VA 24612	17.12	50.0%	8.560	43.0151%

**6. Relief Granted:**

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, **and**, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

**7. Conclusion:**

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and **IT IS SO ORDERED.**

**8. Appeals:**

Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 17 day of Feb, 2009, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert  
Bradley C. Lambert, Chairman

DONE AND PERFORMED this 17 day of February, 2009, by an Order of this Board.

David E. Asbury Jr.  
David E. Asbury Jr.,  
Principal Executive to the Staff  
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA )  
COUNTY OF WASHINGTON

Acknowledged on this 17<sup>th</sup> day of February, 2009, personally before me a notary public in and for the Commonwealth of Virginia, appeared **Bradley C. Lambert**, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and **David E. Asbury Jr.**, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Diane J. Davis  
Diane J. Davis  
Notary Public #174394

My commission expires: 09/30/2009



BEFORE THE VIRGINIA GAS AND OIL BOARD

DK 1049760448

**PETITIONER: CNX Gas Company LLC**

**DIVISION OF GAS AND OIL  
DOCKET NO: VGOB 04-0120-1248-02**

**RELIEF SOUGHT: (1) DISBURSEMENT FROM  
ESCROW REGARDING TRACT(S) 2  
(2) AND AUTHORIZATION FOR DIRECT  
PAYMENT OF ROYALTIES**

**HEARING DATE: February 17, 2009**

**DRILLING UNIT: AW-135**

**TAZEWELL COUNTY, VIRGINIA**

**MISCELLANEOUS PETITION**

1. **Petitioner and its counsel:** Petitioner is **CNX Gas Company LLC**, 2481 John Nash Blvd., Bluefield, West Virginia 24701, 304/323-6500. Petitioner's counsel is Mark A. Swartz, **SWARTZ LAW OFFICES, PLLC**, 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.

2. **Relief sought:** (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tract(s) 2 as depicted upon the Exhibit A; and (2) authorization to begin paying royalties directly to the parties to the royalty split between Coal Creek Coal Company and Kenneth Anders (previously Emma Jean Vance).

3. **Legal Authority:** Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

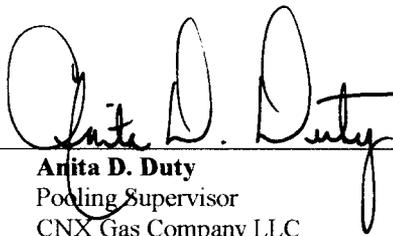
4. **Type of well(s):** Coalbed methane.

5. **Factual basis for relief requested:** Coal Creek Coal Company and Kenneth Anders (previously Emma Jean Vance), have entered into a royalty split agreement. Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto.

6. **Attestation:** The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

**CNX GAS COMPANY LLC  
BY IT'S PROFESSIONAL MANAGER  
CNX GAS COMPANY LLC, PETITIONER**

By:



**Anita D. Duty**  
Pooling Supervisor  
CNX Gas Company LLC  
2481 John Nash Blvd.  
Bluefield, West Virginia 24701

DK1049P60449

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.

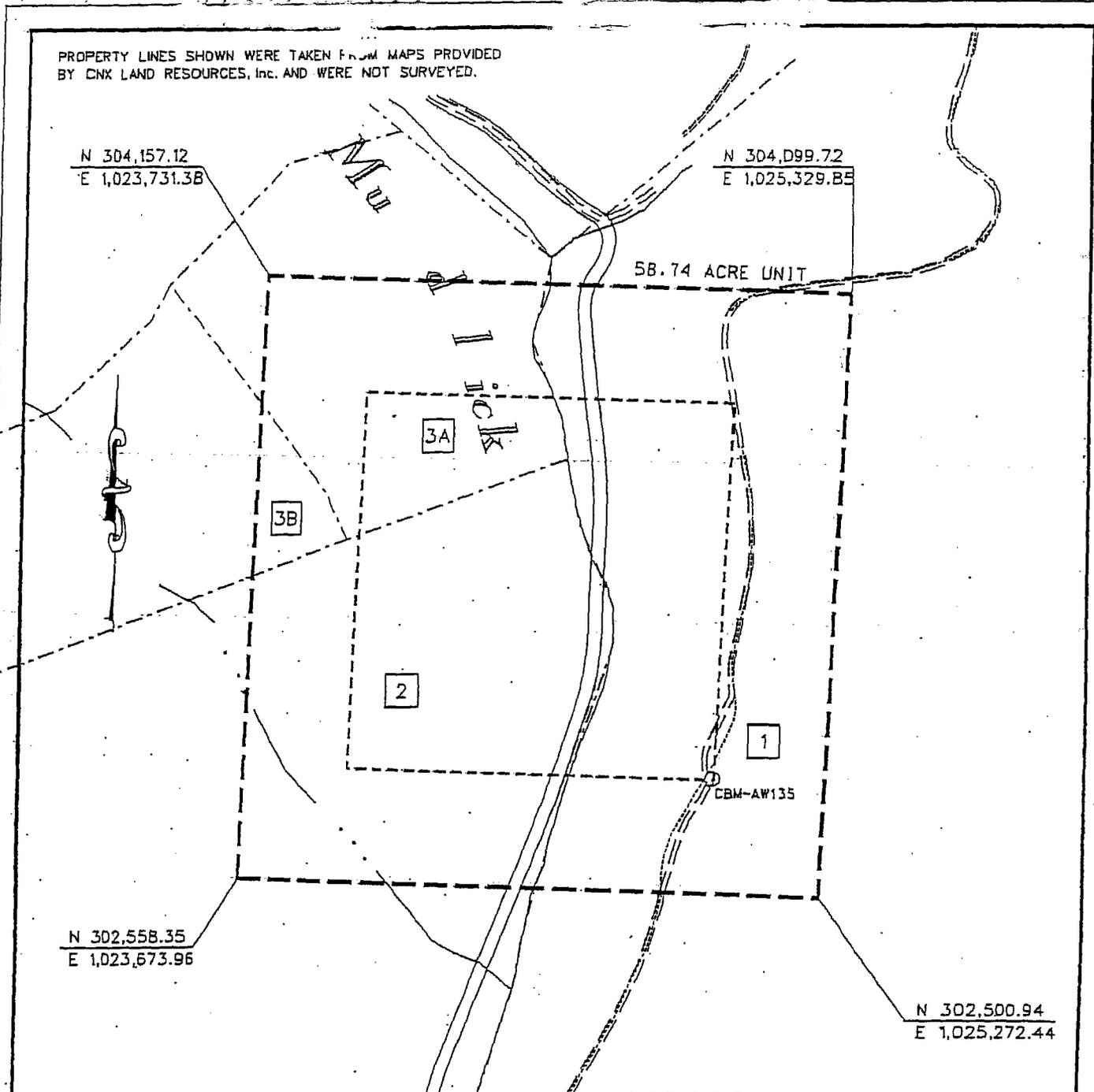


EXHIBIT A  
 MIDDLE RIDGE 1 FIELD  
 UNIT AW-135  
 FORCE POOLING  
 VGOB-04-0120-1248

Company CNX Gas Company LLC Well Name and Number UNIT AW135  
 Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrangle Richland  
 County Tazewell District Maiden Springs Scale: 1" = 400' Date 9 DEC 2011  
 This plot is a new plot X ; an updated plot \_\_\_\_\_ ; or a final plot \_\_\_\_\_

Form DGO-GD-7  
 Rev. 9/91

Licensed Professional Engineer or Licensed Land Surveyor

*Keith A. Franklin*

COMMONWEALTH OF VIRGINIA  
 PROFESSIONAL ENGINEER  
 KEITH A. FRANKLIN  
 (ATTIX 5801)  
 No. 023780

DK1049PG0450

**CNX Gas Company LLC**  
**Unit AW-135**  
**Tract Identifications**  
**(58.74 Acre Unit)**

1. Reserve Coal Properties Company (Harman-Huffman 1,031.53 Acre Tract) -  
Tiller and Above Coal Seams  
Mary A. Huffman, et al (13/60), Reserve Coal Properties Company (47/60) (Harman-  
Huffman 1,031.53 Acre Tract) - Coal Below Tiller Seam Except P-3 Seam  
CNX Gas Company LLC - CBM Leased  
Mary A Huffman, et al (13/60), James W. Harman, Jr., et al. (47/60) (Harman-Huffman  
1,031.53 Acre Tract) - P-3 Seam  
CNX Gas Company LLC - All Minerals except Coal  
Reserve Coal Properties Company - Surface  
(Tax Map 85 Parcel 18)  
26.42 acres                      44.9779%
  
2. Coal Creek Coal Company Tr. 3 (Robert D. Smith 620 Acre Tract) - Coal  
Reserve Coal Properties Company - All Coal Leased  
Knox Creek Coal Company - Tiller Seam Sublessee  
CNX Gas Company LLC - Oil, Gas and CBM Leased  
Emma Jean Vance - Surface and All Minerals except Coal  
(Tax Map 85 Parcel 39)  
17.12 acres                      29.1454%
  
- 3A. Coal Creek Coal Company Tr. 1 (Alex P. McGlothlin 180 Acre Tract) - Coal  
Reserve Coal Properties Company - All Coal Leased  
Knox Creek Coal Company - Tiller Seam Sublessee  
CNX Gas Company LLC - CBM Leased  
Mary A. Huffman, et al - Surface and All Minerals except Coal  
CNX Gas Company LLC - Oil, Gas and CBM Leased  
(Tax Map 85 Parcel 39)  
12.42 acres                      21.1440%
  
- 3B. Coal Creek Coal Company Tr. 1 (Alex P. McGlothlin 180 Acre Tract) - Coal  
Reserve Coal Properties Company - All Coal Leased  
Knox Creek Coal Company - Tiller Seam Sublessee  
CNX Gas Company LLC - CBM Leased  
Goldie M. Smith Miller, et al - Surface and All Minerals except Coal  
(Tax Map 85 Parcel 19)  
2.78 acres                      4.7327%

**Exhibit A**  
**Tract-by-Tract Escrow Calculation**  
**Account Balances as of 12/31/08**

Unit AW-135  
 VGOB 04-0120-1248-02  
 Acres Escrowed: 19.90

Owners	Tract #	Acres	Total Tract Percent of Escrow	Agreement	Owners' Percent of Escrow	Amount Due Owners \$34,212.04
Coal Creek Coal Company				50%	43.0151%	\$14,716.33
Kenneth Anders (prev. Emma Jean Vance, Deceased)	2	17.12	86.0302%	50%	43.0151%	\$14,716.33
					6.9849%	\$2,389.69
	3b	2.78	13.9698%	---	6.9849%	\$2,389.69

Information presented here is for reference use only, CNX is not responsible for determinations made using the data represented here.

This information is for estimation purposes only.

Exhibit E  
 Unit AW-135  
 Docket #VGOB 04-0120-1248  
 List of Conflicting Owners/Claimants that require escrow  
 (58.74 Acre Unit)

DK 1049PG0452

	Acres in Unit	Interest in Unit
<b>Tract #3B, 2.78 acres</b> <i>Tax Map 85, Parcel 19</i>		
<i>Escrow due to title conflict</i>		
<b><u>COAL FEE OWNERSHIP</u></b>		
(1) Coal Creek Coal Company, Tr.1 P.O. Box 323 Tazewell, VA 24651	2.78 acres	4.7327%
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>		
(1) Goldie Miller Heirs, Devisees, Successors or Assigns, et al. (27.50 Acre Tract)	2.78 acres	4.7327%
(a) Goldie Miller Heirs, Devisees, Successors or Assigns		
(a.1) Don Morris Smith 226 Rockbridge Avenue Richlands, VA 24641	2.09 acres 3/4 of 2.78 acres	3.5495%
(b) Betty Osborne P.O. Box 1082 Raven, VA 24639	0.17 acres 1/16 of 2.78 acres	0.2958%
(c) Louvonna Davis P.O. Box 957 Raven, VA 24639	0.17 acres 1/16 of 2.78 acres	0.2958%
(d) Charlotte Osborne P.O. Box 276 Pounding Mill, VA 24637	0.17 acres 1/16 of 2.78 acres	0.2958%
(e) Geneva Frances Cox Heirs, Devisees, Successors or Assigns		
(e.1) Don Cox 2816 Red Root Ridge Road Raven, VA 24639	0.04 acres 1/64 of 2.78 acres	0.0739%
(e.1) Donald Wayne Cox 21 Hartford Road Aubon, NJ 08106	0.04 acres 1/64 of 2.78 acres	0.0739%
(e.2) Deidre Lynn Smith 633 Knox Chapel Road Social Circle, GA 30279	0.04 acres 1/64 of 2.78 acres	0.0739%
(e.3) Dinah Ann Shelton 115 Bobcat Lane Raven, VA 24639	0.04 acres 1/64 of 2.78 acres	0.0739%
- OR -		
(1) W.H. Copley <i>Heirs / Addresses Unknown</i>	2.78 acres	4.7327%

**Exhibit EE**  
**Unit AW-135**  
**Docket #VGOB 04-0120-1248**  
**List of Conflicting Owners/Claimants with Royalty Split Agreements**  
**(58.74 Acre Unit)**

DK 1049PG0453

	Acres in Unit	Interest in Unit	Percent of Escrow
<b><u>Tract #1, 26.42 acres</u> Tax Map 85 Parcel 18</b>			
<b><u>COAL FEE OWNERSHIP</u></b>			
<b>(1)</b> Mary A. Huffman, et al.	26.42 acres	44.9779%	n/a
<b>(Coal below Tiller Seam exc. P3)</b>			
(a) Mary A. Huffman P. O. Box 926 Richlands, VA 24641	1.43 acres 13/240 of 26.42 acres	2.4363%	
(b) James W. Huffman c/o Mary A. Huffman P. O. Box 926 Richlands, VA 24641	1.43 acres 13/240 of 26.42 acres	2.4363%	
(c) Jacob H. & Dana Huffman, III P.O. Box 9 McGuady, KY 40153	1.43 acres 13/240 of 26.42 acres	2.4363%	
(d) A & R Holdings, Inc. 111 Monte Vista Drive Glade Springs, VA 24340	1.43 acres 13/240 of 26.42 acres	2.4363%	
<b>(2)</b> Reserve Coal Properties P. O. Box 947 Bluefield, VA 24605	20.70 acres 47/60 of 26.42 acres	35.2327%	
<b>(P3 Seam Only)</b>			
<b>(1)</b> Mary A. Huffman & James W. Harman, Jr., et al. (Harman-Huffman Heirs 1,031.53 ac. tract)	26.42 acres	44.9779%	n/a
(a) James W. Harman Jr. c/o Diana Couthard, Trust Officer First Community Bank P.O. Box 950 Bluefield, WV 24701	2.96 acres 47/420 of 26.42 acres	5.0332%	
(b) S. Laird Harman 233 Grace Lane NE Riner, VA 24149	2.96 acres 47/420 of 26.42 acres	5.0332%	
(c) Bettie H. St Clair 104 Dial Rock Road North Tazewell, VA 24630	2.96 acres 47/420 of 26.42 acres	5.0332%	
(d) The Estate of Minnie E. Harman, Inc. P.O. Box 323 Tazewell, VA 24651	2.96 acres 47/420 of 26.42 acres	5.0332%	
(e) Evelyn H. Harman 1924 Glenwood Park Road Princeton, WV 24740	2.96 acres 47/420 of 26.42 acres	5.0332%	

Exhibit EE  
Unit AW-135  
Docket #VGOB 04-0120-1248 DK 1049PG0454  
List of Conflicting Owners/Claimants with Royalty Split Agreements  
(58.74 Acre Unit)

	Acres in Unit	Interest in Unit	Percent of Escrow
(f) James W. Harman, III 1206 Medley Valley Rd. Tazewell, VA 24651	2.96 acres 47/420 of 26.42 acres	5.0332%	
(g) Jonathan H. Harman 2727 Mountain View Avenue Bluefield, WV 24701	2.96 acres 47/420 of 26.42 acres	5.0332%	
(h) Mary A. Huffman P. O. Box 926 Richlands, VA 24641	1.43 acres 13/240 of 26.42 acres	2.4363%	
(i) James W. Huffman c/o Mary A. Huffman P. O. Box 926 Richlands, VA 24641	1.43 acres 13/240 of 26.42 acres	2.4363%	
(j) Jacob H. & Dana Huffman, III P.O. Box 9 McGuady, KY 40153	1.43 acres 13/240 of 26.42 acres	2.4363%	
(k) A & R Holdings, Inc. 111 Monte Vista Drive Glade Springs, VA 24340	1.43 acres 13/240 of 26.42 acres	2.4363%	

**OIL & GAS FEE OWNERSHIP**

(1) CNX Gas Company LLC P. O. Box 947 Bluefield, VA 24605	26.42 acres	44.9779%	n/a
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**Tract #2, 17.12 acres** *Tax Map 85 Parcel 139*

**COAL FEE OWNERSHIP**

(1) Coal Creek Coal Company, Tr.3 P.O. Box 323 Tazewell, VA 24651	17.12 acres	29.1454%	43.0151%
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**OIL & GAS FEE OWNERSHIP**

(1) Emma Jean Vance Heirs, Devisees, Successors or Assigns			
(a) Kenneth Anders P.O. Box 558 Doran, VA 24612	17.12 acres	29.1454%	43.0151%

**Tract #3A, 12.42 acres** *Tax Map 85 Parcel 139*

**COAL FEE OWNERSHIP**

(1) Coal Creek Coal Company, Tr.1 P.O. Box 323 Tazewell, VA 24651	12.42 acres	21.1440%	n/a
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Exhibit EE  
Unit AW-135  
Docket #VGOB 04-0120-1248  
List of Conflicting Owners/Claimants with Royalty Split Agreements  
(58.74 Acre Unit)

DK1049PG0455

	Acres in Unit	Interest in Unit	Percent of Escrow
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>			
(1) Mary A. Huffman, et al. (30 Acre Tract)	12.42 acres	21.1440%	n/a
(h) Mary A. Huffman P. O. Box 926 Richlands, VA 24641	4.14 acres 1/3 of 12.42 acres	7.0480%	n/a
(i) James W. Huffman c/o Mary A. Huffman P. O. Box 926 Richlands, VA 24641	2.76 acres 2/9 of 12.42 acres	4.6987%	n/a
(j) Jacob H. & Dana Huffman, III P.O. Box 9 McGuady, KY 40153	2.76 acres 2/9 of 12.42 acres	4.6987%	n/a
(k) A & R Holdings, Inc. 111 Monte Vista Drive Glade Springs, VA 24340	2.76 acres 2/9 of 12.42 acres	4.6987%	n/a

INSTRUMENT #090000988  
RECORDED IN THE CLERK'S OFFICE OF  
TAZEWELL COUNTY ON  
MARCH 17, 2009 AT 12:07PM  
*Angela Kay*  
JAMES E. BLEVINS, CLERK  
RECORDED BY: ADR