

V I R G I N I A:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: **CNX Gas Company LLC**)
) VIRGINIA GAS
) AND OIL BOARD
RELIEF SOUGHT: **EXCEPTION TO STATEWIDE SPACING**)
 LIMITATIONS PRESCRIBED BY VA. CODE) DOCKET NO.
 § 45.1-361.17(a)(2) FOR **WELL**) **04-0518-1293**
 25445)
)
)
LEGAL DESCRIPTION:)
)
)
 DRILLING UNIT SERVED BY WELL NUMBERED)
 25445 TO BE DRILLED IN THE LOCATION)
)
 DEPICTED ON EXHIBIT A HERETO,)
)
 Statewide Spacing Unit #25445)
)
 JEWELL RIDGE QUADRANGLE,)
)
 GARDEN MAGISTERIAL DISTRICT,)
)
 BUCHANAN COUNTY, VIRGINIA)
)
 (the "Subject Lands" are more particularly)
 described on Exhibit "A" attached hereto)
 and made a part hereof))

REPORT OF THE BOARD

FINDINGS AND ORDER

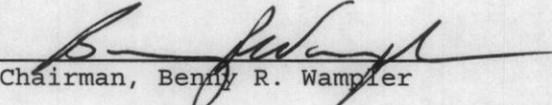
1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on **May 15, 2004**, Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia.
2. Appearances: Mark Swartz of the firm Swartz & Stump, L.C. appeared for the Applicant and Sharon M. B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. Jurisdiction and Notice: Pursuant to Va. Code § 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; (2) has represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.1-361.19 to notice of this application; and (3) that the persons set forth in Exhibit B hereto have been identified by Applicant as owners of Gas interests underlying Subject Drilling Unit, including those

who have not heretofore leased, sold or voluntarily agreed with the Applicant to pool their Gas interests in Subject Drilling Unit. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: **None**
5. Dismissals: **None**
6. Relief Requested: Applicant requests (1) an exception to the statewide spacing limitations set forth in Va. Code § 45.1-361.17 for Well No. **TC-25445**.
7. Relief Granted: The requested relief in this cause be and hereby is granted. The Board hereby grants Applicant consent to permit and drill proposed **Well No. 25445 within 2500** feet from existing Well No. **TC-9** all at the locations depicted on the Plat attached hereto;
8. Special Findings: The Board specifically and specially finds:
 - 8.1 **CNX Gas Company LLC** is duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 8.2 **CNX Gas Company LLC** is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - 8.3 Applicant claims ownership of Conventional Gas leases on **100** percent of Subject Drilling Unit and the right to explore for, develop and produce Gas from same, i.e., Well No. **25445, as well as from reciprocal well, i.e., Well TC-9;**
 - 8.4 The proposed Well **25445** is located on a surface, coal, oil and gas tract consisting of **1570.19** acres known as **Tazewell Coal & Iron** and the surface, coal, gas and oil owner has consented to the proposed location for Well **25445** that is depicted on the Plat attached hereto as Exhibit A;
 - 8.5 The Applicant testified it has the right to operate and develop the reciprocal Well **TC-9**, and that the granting of the application filed herein will not impact the correlative rights of any person;
 - 8.6 An exception to the well spacing requirements of Va. Code § 45.1-361.17 for Well **25445** is necessary to efficiently drain a portion of the common sources of supply (reservoir) underlying Subject Drilling Unit, and the Board's granting of the requested location exception is in the best interest of preventing the waste of **400** million cubic feet of Conventional Gas underlying Subject Drilling Unit, and to generally effect the purposes of the Virginia Gas and Oil Act;

- 8.7 Applicant proposes the drilling of Well No. 25445 to a depth of 7275 feet on the Subject Drilling Unit at the location depicted in Exhibit A to produce all the the salt sands at the base of the Pennsylvanian down through the Devonian shales. The producing formations include, but are not limited to the salt sands, Ravencliff, Maxon, Big Lime, Berea, Gordon and the Devonian shales and/or any other producing formation encountered from surface to a total depth of 7275 feet (Subject Formations");
- 8.8 Applicant proposes to drill Well 25445 a distance of 2481.33 feet closer to Gas Well TC-9 than the 2500 feet mandated by statewide spacing;
- 8.9 Applicant proposes to complete and operate Well 25445 for the purpose of producing Conventional Gas;
- 9 Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of receipt of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.
10. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).
11. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
12. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 et seq. and Rule 2A of the Rules of the Virginia Supreme Court.
13. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 4th day of April 2005, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

DONE AND PERFORMED this 4th day of April 2005, by Order of this Board.

B. R. Wilson
B. R. Wilson
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF ~~WISE~~ Washington

Acknowledged on this 4th day of April 2005, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Diane J. Davis
Notary Public

My commission expires: 9/30/05

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

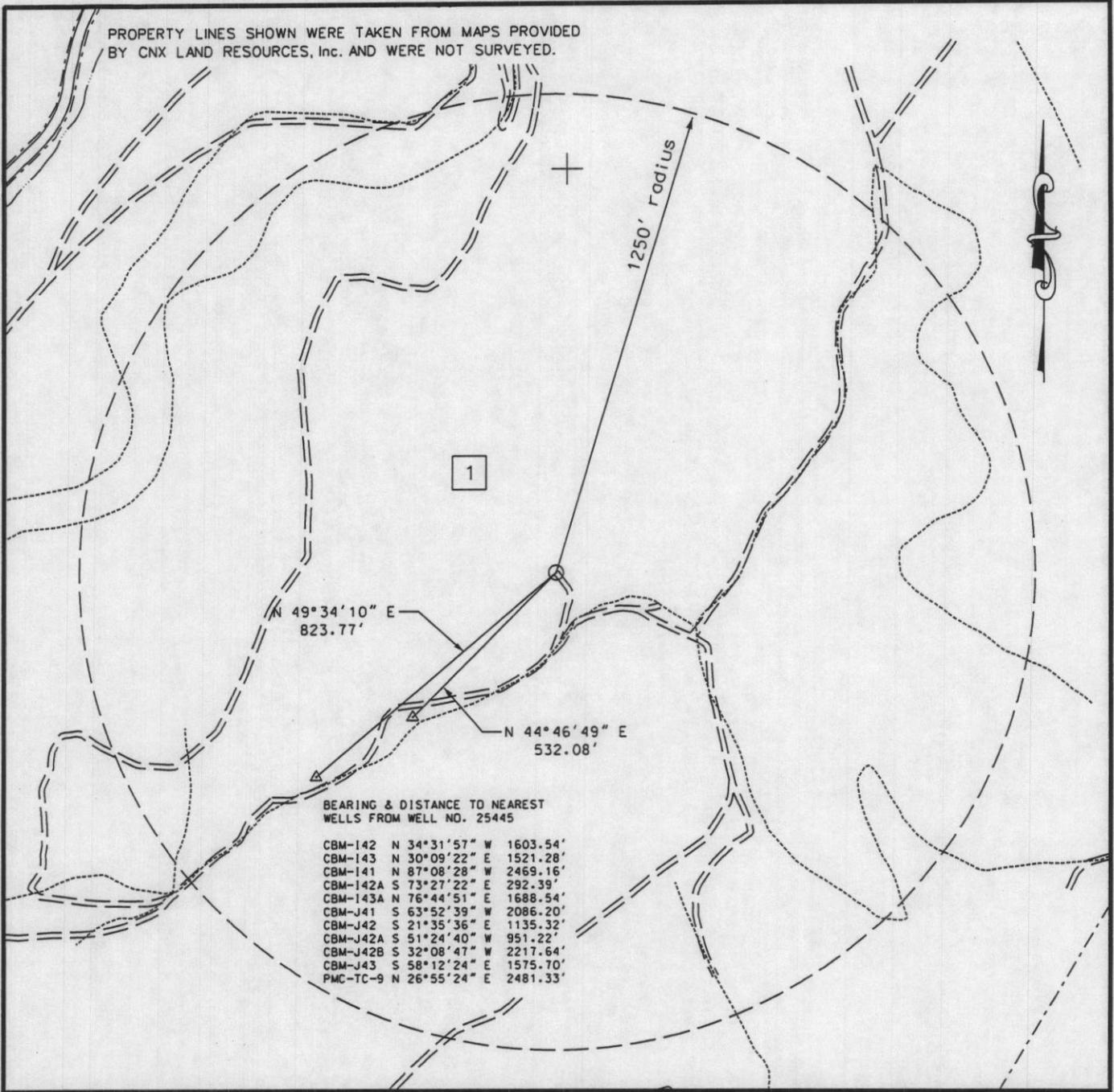
Acknowledged on this 4th day of April 2005, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Diane J. Davis
Notary Public

My commission expires: 9/30/05

Order Recorded Under Code of
Virginia Section 45.1-361.26

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.



BEARING & DISTANCE TO NEAREST WELLS FROM WELL NO. 25445

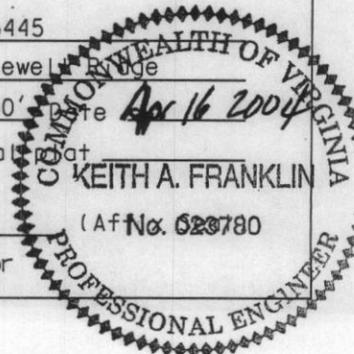
CBM-142	N	34°31'57"	W	1603.54'
CBM-143	N	30°09'22"	E	1521.28'
CBM-141	N	87°08'28"	W	2469.16'
CBM-142A	S	73°27'22"	E	292.39'
CBM-143A	N	76°44'51"	E	1688.54'
CBM-J41	S	63°52'39"	W	2086.20'
CBM-J42	S	21°35'36"	E	1135.32'
CBM-J42A	S	51°24'40"	W	951.22'
CBM-J42B	S	32°08'47"	W	2217.64'
CBM-J43	S	58°12'24"	E	1575.70'
PMC-TC-9	N	26°55'24"	E	2481.33'

EXHIBIT A
FIELD UNIT 25445
FORCE POOLING
VGOB 04-0518-1293

Company CNX Gas Company LLC Well Name and Number UNIT 25445
 Tract No. _____ Elevation _____ Quadrangle Jewel Ridge
 County Buchanan District Garden Scale: 1" = 400'
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7
Rev. 9/91

Keith A. Franklin
Licensed Professional Engineer or Licensed Land Surveyor



CNX Gas Company LLC
UNIT 25445
Tract Identifications

1. **Tazewell Coal & Iron Company - Fee**
Reserve Coal Properties Company - Below Drainage Coal Leased
Jewell Smokeless Coal Corporation - Jewell and Jawbone Seams Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
112.69 acres 100 %