

*Instrument prepared by:*

**VIRGINIA GAS AND OIL BOARD**

*Order recorded under:*

**CODE OF VIRGINIA  
§ 45.1-361.26**

**BEFORE THE VIRGINIA GAS AND OIL BOARD**

**RELIEF SOUGHT:** An Order for Disbursement of Escrowed Funds  
(and Authorization for Direct Payment of Royalties)

**JURISDICTION:** *Code of Virginia* § 45.1-351. (et seq) AND § 45.1-361.22 (et seq)

UNIT/WELL NAME: 505241  
TRACT(S): a portion of Tract 2  
LOCATION: Dickenson County, Virginia

**TAX ID NUMBER:** Tract 3 – ID 4158.

**DOCKET NUMBER:** VGOB-04-0817-1325-02

**APPLICANTS:** EQT Production Company on behalf of Larry Houston, Curtis and Mable Bise,  
and Range Resources – Pine Mountain.

**HEARING DATE AND LOCATION:** Russell County Government Center, Lebanon, Virginia  
June 14, 2011

**APPEARANCES:** Jim Kaiser on behalf of EQT.

**PRIOR PROCEEDINGS:**

1. Original Pooling Order Executed 04/04/2005; Recorded 04/05/2005, Deed Book 410, Page 592.
2. Supplemental Order Executed 07/21/2005; Recorded 07/26/2005, Deed Book 415, Page 047.
3. Disbursement Order -01 Executed 12/05/2007; Recorded 12/17/2007, Deed Book 446, Page 638.

**NOTICE:**

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the June 14, 2011 hearing and consider whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract 3 identified in the attached miscellaneous petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract 3 relative to the interests of the Applicants identified in the attached miscellaneous petition.
- (3) Continue the escrow account under this docket number.

**FINDINGS:** *Code of Virginia* § 45.1-361.22

Applicant has certified and represented to the Board that:

1. The owner of the coal estate for Tract 3 is Range Resources-Pine Mountain Inc. for the subject drilling unit.

2. The owner of the gas estate for a portion of Tract 3 is Larry Houston, and Curtis and Mable Bise for the subject drilling unit.
3. Range Resources, by letters dated March 11, 2011, March 16, 2011, waived any claims to past or to future royalties attributable to the interests of Larry Houston and Curtis and Mable Bise for Tract 2, as shown in Table 1-A and Table 1-B.

**RELIEF GRANTED:**

VGOB Approved Disbursement  
 VC-505241  
 VGOB-04-0817-1325-02

Fractional Ownership in Tract	Net Acreage Owned in Tract	Royalty Split Agreement	Escrowed Acres Disbursed	Percent of Escrowed Funds Disbursed	Disbursement Payment
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Table 1-A  
 a portion of Tract 3 (fixed payment)  
 (fixed payment for 09/2005 through 03/2008 per percentage testimony and 01/2008 bank statement balance)

Item	Tract	Disbursement Table	Fractional Ownership in Tract	Net Acreage Owned in Tract	Royalty Split Agreement	Escrowed Acres Disbursed	Percent of Escrowed Funds Disbursed	Disbursement Payment
		Total acreage in escrow before disbursement				43.1600		
	3	Tract 3 (total acreage)		15.72				
1	3	Curtis or Mable Bise HW / 4218 Hwy 144 S, Glen Rose, TX 76043	not provided	0.1965	100.0%	0.1965	0.45510501%	\$ 122.94
2	3	Larry or Glenda Jo Houston HW / 2055 Devault Bridge Rd #28, Piney Flats, TN 37686	not provided	1.6375	100.0%	1.6375	3.79420479%	\$ 1,024.54
	3	Range Resources - Coal Estate (gas royalty waived)	combined	1.8340	0.0%	—	—	—

Table 1-B  
 a portion of Tract 2 (calculated payment)  
 (percentage payment for 04/2008 through current per testimony and current escrow balance minus \$3,564.05 paid in Table 1-A above)

Item	Tract	Disbursement Table	Fractional Ownership in Tract	Net Acreage Owned in Tract	Royalty Split Agreement	Escrowed Acres Disbursed	Percent of Escrowed Funds Disbursed	Disbursement Payment
		Total acreage in escrow before disbursement				41.5880		
	3	Tract 3 (total acreage)		15.72				
1	3	Curtis or Mable Bise HW / 4218 Hwy 144 S, Glen Rose, TX 76043	not provided	0.1965	100.0%	0.1965	0.47251636%	
2	3	Larry or Glenda Jo Houston HW / 2055 Devault Bridge Rd #28, Piney Flats, TN 37686	not provided	1.6375	100.0%	1.6375	3.93761286%	
	3	Range Resources - Coal Estate (gas royalty waived)	combined	1.8340	0.0%	—	—	

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to continue the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

**CONCLUSION:**

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED.**

**APPEALS:**

Appeals of this Order are governed by the provisions of the *Code of Virginia* § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

**Effective Date:**

**This Order shall be effective on the date of its execution.**

DONE AND EXECUTED this 27 day of April, 2012, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert  
Bradley C. Lambert, Chairman  
Virginia Gas and Oil Board

DONE AND PERFORMED this 27<sup>th</sup> day of April, 2012 BY Order of the Virginia Gas and Oil Board.

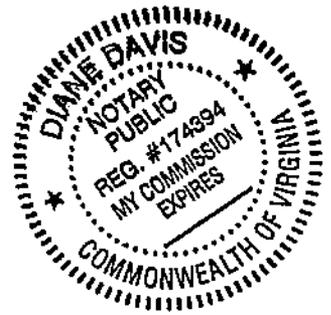
Rick Cooper  
Rick Cooper, Principal Executive to the Staff  
Virginia Gas and Oil Board

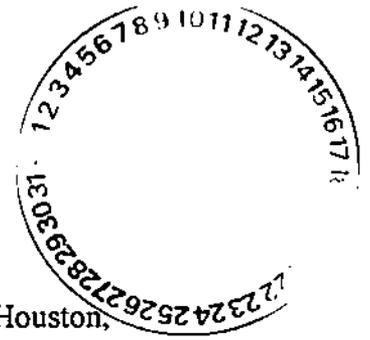
**COMMONWEALTH OF VIRGINIA  
COUNTY OF RUSSELL)**

Acknowledged on this 27<sup>th</sup> day of April, 2012, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and Rick Cooper, being duly sworn did depose and say that he is Acting Principal Executive to the Staff of the Virginia Gas and Oil Board, that they executed the same and were authorized to do so.

Diane J. Davis  
Diane J. Davis, Notary Public #174394

My commission expire: 09/30/2013





VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: EQT Production Company on behalf of Larry Houston, Curtis and Mable Bise and Range Resources-Pine Mountain Inc.

DOCKET NUMBER: VGOB 04/08/17-1325-02

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Larry Houston, Curtis and Mable Bise and Range Resources-Pine Mountain Inc.

LEGAL DESCRIPTIONS: Drilling Unit Number 505241 created by Board Order Dated April 6, 2005, VGOB 04/08/17-1325 in Buchanan County, Virginia.

HEARING DATE: June 14, 2011

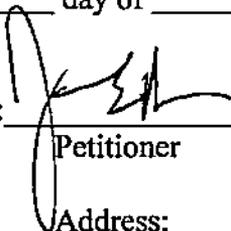
MISCELLANEOUS PETITION

1. Party: Applicants herein are Curtis and Mabel Bise, (hereinafter "Plaintiffs), whose address is 4218 Hwy 144S, Glen Rose, TX 76043, Larry Houston, (hereinafter "Plaintiffs), whose address is 2055 Devault Bridge Road #28, Piney Flats, TN 37686, and Range Resources-Pine Mountain Inc. , (hereinafter "Plaintiffs), whose address is P.O. Box 2136, Abingdon, VA 24212.
2. Facts:
  - a. Equitable was designated as the Operator and Applicants interests were Pooled in the 505241 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on April 4, 2005, pursuant to Docket No. VGOB 04/08/17-1325 and recorded in the Circuit Court Clerk's Office Buchanan County, Virginia on April 6 2005, Book 410 Page 592 (hereinafter "Order").
  - b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
  - c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.

- d. Range Resources-Pine Mountain, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to Tract 3 as created by Board Order as VGOB 04/08/17-1325 is the applicable Tract.
- e. To resolve this conflict, a Letter dated March 16, 2011, signed Jerry Grantham, Vice President of Range Resources-Pine Mountain, Inc. is attached hereto and incorporated herein as Exhibit "A".
- f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- h. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
  - 1. The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
  - 2. Legal Authority: Va Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
  - 3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
    - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
    - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
    - c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.

- d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicants/Plaintiff herein, and to discontinue the payment of such funds into Escrow.
- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

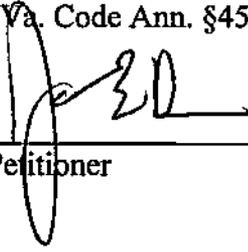
Dated this 13<sup>th</sup> day of May, 2011.

By:   
\_\_\_\_\_ Petitioner

Address: Wilhoit & Kaiser  
220 Broad St, Ste. 301  
Kingsport, TN 37660

**CERTIFICATE**

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.

  
\_\_\_\_\_  
Petitioner

BK 497PG 612

04/08/17 - 1325

VGOB ~~04/11/16-1369~~

505241

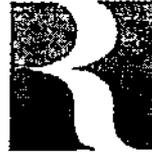
Representing EQT Payments for Time Period 09/2005 through 03/2008

TRACT NO.	OWNER NAME and ADDRESS	SPLIT %	OWNER NET INTEREST	TOTAL NET ESCROW INTEREST	TOTAL AMOUNT PAID INTO ESCROW THRU 03/2008	OWNER % IN ESCROW 03/2008	OWNER AMOUNT IN ESCROW 03/2008
3	Curtis Bise Mable Bise HW 4218 Hwy 144 S Glen Rose, Texas 76043	100%	0.00041797	0.09180000	Equitable Total - \$28,749.24 Bank Total per DGO - \$81,004.48	0.45530501%	\$125.69
3	Larry Houston Glenda Jo Houston HW 1591 Muddy Creek Road, # 16 Blountville, TN 37617	100%	0.00348308	0.09180000	Equitable Total - \$28,749.24 Bank Total per DGO - \$81,004.48	3.76420479%	\$1,049.07

Representing EQT Payments for Time Period 04/2008 through 03/2011

TRACT NO.	OWNER NAME and ADDRESS	SPLIT %	OWNER NET INTEREST	TOTAL NET ESCROW INTEREST	TOTAL AMOUNT PAID INTO ESCROW 04/2008 - 03/2011	OWNER % IN ESCROW 03/2008	OWNER AMOUNT IN ESCROW 03/2008
3	Curtis Bise Mable Bise HW 4218 Hwy 144 S Glen Rose, Texas 76043	100%	0.00041797	0.08845619	Equitable Total - \$34,211.77 Bank Total per DGO - \$81,004.48	0.47251639%	\$161.68
3	Larry Houston Glenda Jo Houston HW 1591 Muddy Creek Road, # 16 Blountville, TN 37617	100%	0.00348308	0.08845619	Equitable Total - \$34,211.77 Bank Total per DGO - \$81,004.48	3.93763286%	\$1,347.13

\*Division of time periods is due to prior split agreement between Welford Dotson and Range Resources/Pine Mountain.  
Release was Done and Executed by VGOB on 12/05/2007 and recorded 12/17/2007  
EQT received notification and removed Welford Dotson from escrow account on 03/25/2008



March 11, 2011

**RANGE RESOURCES**

Mr. Curtis Bise  
Mrs. Mable Bise  
4218 Hwy 144S  
Glen Rose, TX 76043

**Re: Permanent Release of CBM Royalty  
Well VC-505241, VC-504248, and VC-504484  
Dickenson County, Virginia**

Dear Mr. and Mrs. Bise:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 32.50 acre tract ("Subject Tract") under pooling orders from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of the wells within the operating unit are enclosed for your reference.

EQT, as operator of the units, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in these wells.

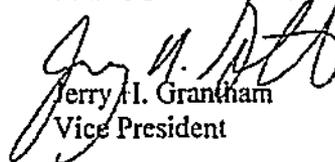
By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in these wells.

Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate subject to the pooling order. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2584

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

  
Jerry H. Grantham  
Vice President

Enclosure

cc: Kristie Shannon, EQT  
Rita Barrett, EQT  
E. Strouth, EQT  
Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc.  
406 W. Main Street P. O. Box 2136

Abingdon, VA 24212

Tel. (276) 628-9001

Fax (276) 628-7246



March 16, 2011 **RANGE RESOURCES**

Mr. Larry Houston  
2055 Devault Bridge Road, #28  
Piney Flats, TN 37686

Re: **Permanent Release of CBM Royalty  
Well VC-505241, VC-504484, and VC-504248  
Dickenson County, Virginia**

Dear Mr. Houston:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 32.5 acre tract ("Subject Tract") under pooling orders from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of the wells within the operating unit are enclosed for your reference.

EQT, as operator of the units, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in these wells.

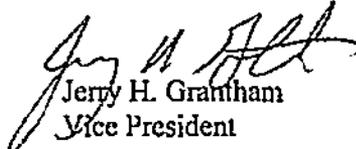
By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in these wells.

Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate subject to the pooling order. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2584

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

  
Jerry H. Grantham  
Vice President

Enclosure

cc: Kristie Shannon, EQT  
Rita Barrett, EQT  
Debbie Louthian, RRPM

TOTAL UNIT AREA  
= 58.77 ACRES

LATITUDE 37°05'00"

LONGITUDE 82°22'30"

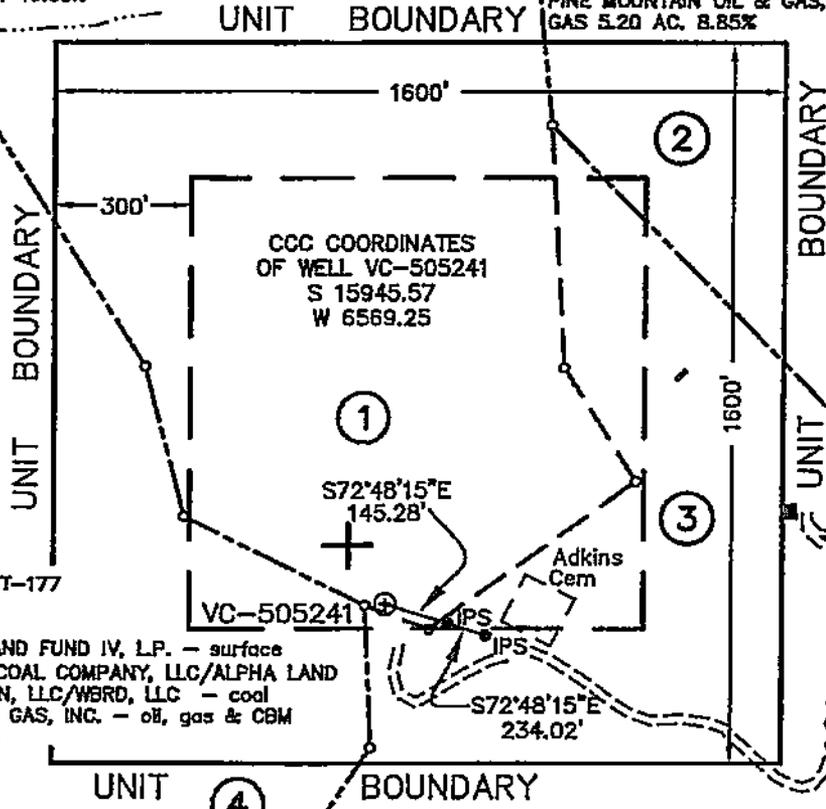
- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- · - · - DENOTES SURFACE & MINERAL LINES

LEASE No. 241645L  
EVA ADKINS - surface, oil & gas  
42.09 ACRES

LEASE No. 244792 / TC-153  
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND  
& RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal  
PINE MOUNTAIN OIL & GAS, INC. - CBM  
GAS 27.44 AC. 46.89%

LEASE No. 241490 / T-211  
PETER R. SMITH  
578.75 ACRES

HEARTWOOD FORESTLAND FUND IV, L.P. - surface  
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND  
& RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal  
PINE MOUNTAIN OIL & GAS, INC. - oil, gas & CBM  
GAS 5.20 AC. 8.85%



STATE PLANE  
NAD 27 COORDINATES  
OF WELL VC-505241  
N 286741.07  
E 860513.79  
LAT 37.056156°  
LON -82.405965°

LEASE No. 241490 / T-177  
J.F. SMITH  
154.07 ACRES  
HEARTWOOD FORESTLAND FUND IV, L.P. - surface  
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND  
& RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal  
PINE MOUNTAIN OIL & GAS, INC. - oil, gas & CBM  
GAS 10.41 AC. 17.71%

LEASE No. 244792 / TC-153  
WILSON ROSE, JR.  
84.93 ACRES

DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND  
& RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal  
LEASE No. 245752L  
WELFORD DOTSON, et. als. - surface, oil & gas  
PINE MOUNTAIN OIL & GAS, INC. - CBM  
GAS 15.72 AC. 26.75%



NOTE 1 1 1

WELL COORDINATES ARE BASED ON CLINCHFIELD  
COAL COMPANY'S COORDINATE SYSTEM  
CLINCHFIELD COAL COMPANY COORDINATES ARE  
CALCULATED FROM STATE PLANE WELL COORDINATES.  
PROPERTY INFORMATION PROVIDED BY EQUITABLE  
PRODUCTION COMPANY.  
ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.

COORDINATES  
OF BENCH MARK  
S 77°48'15" E  
E 22826.48  
ELEV. = 1754.09

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-505241

TRACT No. LEASE NO. 241645L ELEVATION 2189.49 (GPS) QUADRANGLE CANEY RIDGE

COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE APRIL 6, 2004

THIS PLAT IS A NEW PLAT x; AN UPDATED PLAT    ; OR A FINAL LOCATION PLAT    

PROPOSED TOTAL DEPTH OF WELL =    

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

*S.B. Lemans Kendrick 4/6/04*

(AFFIX SEAL)

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

**EXHIBIT "B"**  
**VC-505241**  
**VGOB 04/08/17-1325**

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>
<u>Gas Estate Only</u>					
1 ID 4146	Eva Adkins, widow PO Box 1966 Coeburn, VA 24230	Leased-EPC 241645.01	46.69000000%	27.44	0.05836250 RI
	Equitable Production Company				0.40853750 WI
<b>Tract 1 Totals</b>			<b>46.69000000%</b>	<b>27.4400</b>	<b>0.46690000</b>
2 ID 13018	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart PO Box 2136 Abingdon, VA 24212	Leased-EPC 241490.01 Tract T-211	8.85000000%	5.2000	0.01106250 RI
	Equitable Production Company				0.07743750 WI
<b>Tract 2 Totals</b>			<b>8.85000000%</b>	<b>5.2000</b>	<b>0.08850000</b>
3 ID 4158	Imogene R. Adkins, widow P.O. Box 288 Clintwood, VA 24228	Unleased	0.44583316%	0.2620	0.00055729 RI
	Dudley Redden Gladys Charles Redden H/W Rt. 2 Box 642 Pounding Mill, VA 24637	Unleased	0.17833316%	0.1048	0.00022292 RI
	Timothy Redden Edith Redden H/W 400 West Main Street Clintwood, VA 24228	Unleased	0.71299450%	0.4190	0.00089124 RI
	Angela Redden Back 3717 Forrest Green Dr. Lexington, KY 40517	Unleased	0.17833316%	0.1048	0.00022292 RI
	Edith Adkins Goodman 554 Oak Grove Road, Flat Rock, NC 28731	Unleased	0.53499973%	0.3144	0.00066875 RI
	Bruce Adkins Norma Adkins H/W 630 Truman Lane Bellevue, KY 41073-1562	Unleased	0.53499973%	0.3144	0.00066875 RI
	Eva Adkins, widow PO Box 1966 Coeburn, VA 24230	Leased 245752L	3.56666658%	2.0960	0.00445833 RI
	Curtis Bise Mable Bise H/W 4218 Hwy 144 S Glen Rose, Texas 76043	Leased - EPC 245752.13	0.33437500%	0.1965	0.00041797 RI
	Unknown Heirs of Ida J. Adkins Bise Unknown	Unleased	2.34062500%	1.3755	0.00292578 RI

Lorine Rose Unknown	Unleased	0.66875000%	0.3930	0.00083594 RI
Arnold Rose Unknown	Unleased	0.66875000%	0.3930	0.00083594 RI
Hershel Rose Unknown	Unleased	0.66875000%	0.3930	0.00083594 RI
Roy Rose Unknown	Unleased	0.66875000%	0.3930	0.00083594 RI
Jim Burke, Jr. & Wfifa Unknown	Unleased	0.44583316%	0.2620	0.00055729 RI
Virgia Bostic & Children Unknown	Unleased	0.44583316%	0.2620	0.00055729 RI
Emmitt Yates & Spouse Unknown	Unleased	0.22291658%	0.1310	0.00027865 RI
Roland Yates, Jr. & Spouse Unknown	Unleased	0.22291658%	0.1310	0.00027865 RI
Minnie Pyle & Husband Unknown	Unleased	0.08916658%	0.0524	0.00011146 RI
Alma Adkins Dotson Welford Dotsun W/H Rt. 2 Box 315 Coeburn, VA 24230	Leased- EPC 245752.01	2.67500000%	1.5720	0.00334375 RI
Donald R. Hilton Carolyn Hilton H/W 404 Punch Run Road Front Royal, VA 22630	Leased-EPC 245752.02	2.67500000%	1.5720	0.00334375 RI
Larry Houston Glenda Jo Houston H/W 2055 Devault Bridge Road, #28 Piney Flats, TN 37686	Leased - EPC 245752.03	2.78646725%	1.6375	0.00348308 RI
Selma Adkins, widow 3800 Eastline Drive, Apt. # 9 Kingsport, TN 37664	Leased- EPC 245752.05	0.89166658%	0.5240	0.00111458 RI
Paul Adkins Bonnie Adkins H/W 1269 Hartwood Road Fairfax, VA 22406	Leased - EPC 245752.14	0.14862300%	0.0873	0.00018578 RI
Ralph Adkins, single 3800 Eastline Drive, Apt. # 9 Kingsport, TN 37664	Leased - EPC 245752.06	0.26019725%	0.1529	0.00032525 RI
Helen Fleming, single 14600 Pan Am Avenue Chantilly, VA 20151	Leased - EPC 245752.10	0.14873000%	0.0874	0.00018591 RI
Linda Hill, married 343 Piercy St Blountville, TN 37617	Leased - EPC 245752.07	0.14873000%	0.0874	0.00018591 RI
Glenda Mullins, single 63 Hillendale Drive Staunton, VA 24401-6540	Leased-EPC 245752.15	0.14873000%	0.0874	0.00018591 RI
Donis Perrine, widow 317 Senca Trl 1 Roncoveverte, WVA 24970	Leased - EPC 245752.09	0.14873000%	0.0874	0.00018591 RI

# BK 497PG 618

Margaret Perry Henry Perry W/H 440 Avondale Marion, OH 43302	Unleased	0.14873000%	0.0874	0.00018591 RI
Barbara Younce Ralph Younce W/H 156A Elm Avenue Coeburn, VA 24230	Leased - EPC 245752.11	0.14873000%	0.0874	0.00018591 RI
Mary Lou Younce William Younce W/H PO Box 2341 Coeburn, VA 24230	Leased - EPC 245752.04	0.14873000%	0.0874	0.00018591 RI
Virginia Rose Jackie Rose W/H 8812 Fox River Road Knoxville, TN 37923-6470	Leased - EPC 245752.12	0.14873000%	0.0874	0.00018591 RI
Frank Adkins Barbara Adkins H/W 770 May Avenue Coeburn, VA 24230	Leased - EPC 245752.08	0.02974600%	0.0175	0.00003718 RI
Bobby Adkins Unknown	Unleased	0.02974600%	0.0175	0.00003718 RI
Mary Deel Charles Deel W/H Unknown	Unleased	0.02974600%	0.0175	0.00003718 RI
Ralph Adkins Unknown	Unleased	0.02974600%	0.0175	0.00003718 RI
Joseph Adkins Emily Adkins H/W Unknown	Unleased	0.02974600%	0.0175	0.00003718 RI
Donna Miller 40 Millers Hill Lane, Sloope, VA 24479	Unleased	0.04956775%	0.0291	0.00006196 RI
Frank Hancock 42 Brandon Ladd Circle Waynesboro, Virginia 22980	Unleased	0.04956775%	0.0291	0.00006196 RI
Suzanne Hancock, single Unknown	Unleased	0.04956775%	0.0291	0.00006196 RI
William M. Nash, widow 414 Shelby Lane Bristol, TN 37620	Unleased	0.92881350%	0.5458	0.00116102 RI
Gary A. Nash Patricia S. Nash H/W 203 Hunter Hills Circle Bristol, TN 37620-5611	Unleased	0.92881350%	0.5458	0.00116102 RI
Glenna Nash Jackman & Dave Jackman W/H PO Box 130 Chromo, CO 81128	Unleased	0.92880815%	0.5458	0.00116101 RI
Unknown Heirs of S.R. Adkins	Unleased	0.11051144%	0.0651	0.00013815 RI
Equitable Production Company				0.23406250 WI
<b>Tract 3 Totals</b>		<b>26.75000000%</b>	<b>15.7200</b>	<b>0.26750000</b>

4 ID 20773	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart PO Box 2136 Abingdon, VA 24212	Leased- EPC 241490.01 Tract T-177	17.71000000%	10.4100	0.02213750 RI
	Equitable Production Company				0.15496250 WI
<b>Tract 4 Totals</b>			<b>17.71000000%</b>	<b>10.4100</b>	<b>0.17710000</b>
<b>TOTAL GAS ESTATE</b>			<b>100.00000000%</b>	<b>58.7700</b>	<b>1.00000000</b>

Coal Estate Only

1	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased-EPC 244792.01 Tract TC-153	46.69000000%	27.44	0.05836250 RI
	Equitable Production Company				0.40853750 WI
<b>Tract 1 Totals</b>			<b>46.69000000%</b>	<b>27.4400</b>	<b>0.46690000</b>
2	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased-EPC 241490.01 Tract T-211	8.85000000%	5.2000	0.01106250 RI
	Equitable Production Company				0.07743750 WI
<b>Tract 2 Totals</b>			<b>8.85000000%</b>	<b>5.2000</b>	<b>0.08850000</b>
3	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased - EPC 244792.01 TC-153	26.75000000%	15.7200	0.03343750 RI
	Equitable Production Company				0.23406250 WI
<b>Tract 3 Totals</b>			<b>26.75000000%</b>	<b>15.7200</b>	<b>0.26750000</b>
4	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased-EPC 241490.01 T-177	17.71000000%	10.41	0.02213750 RI
	Equitable Production Company				0.15496250 WI
<b>Tract 4 Totals</b>			<b>17.71000000%</b>	<b>10.4100</b>	<b>0.17710000</b>
<b>TOTAL COAL ESTATE</b>			<b>100.00000000%</b>	<b>58.7700</b>	<b>1.00000000</b>

BK 497PG 620

**EXHIBIT "E"**  
**VC-505241**

Revised 03/24/11

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
		<u>Gas Estate Only</u>		
1	Eva Adkins, widow PO Box 1966 Coeburn, VA 24230	Leased-EPC 241645	46.69000000%	27.44
3	Imogene R. Adkins, widow P.O. Box 288 Clintwood, VA 24228	Unleased	0.44583316%	0.2620
	Dudley Redden Gladys Charles Redden H/W Rt. 2 Box 642 Pounding Mill, VA 24637	Unleased	0.17833316%	0.1048
	Timothy Redden Edith Redden H/W 400 West Main Street Clintwood, VA 24228	Unleased	0.71299450%	0.4190
	Angela Redden Back 3717 Forrest Green Dr. Lexington, KY 40517	Unleased	0.17833316%	0.1048
	Edith Adkins Goodman 554 Oak Grove Road, Flat Rock, NC 28731	Unleased	0.53499973%	0.3144
	Bruce Adkins Norma Adkins H/W 630 Truman Lane Bellevue, KY 41073-1562	Unleased	0.53499973%	0.3144
	Eva Adkins, widow PO Box 1966 Coeburn, VA 24230	Unleased	3.56666658%	2.0960
	Unknown Heirs of Ida J. Adkins Bise Unknown	Unleased	2.34062500%	1.3755
	Lorine Rose Unknown	Unleased	0.66875000%	0.3930
	Arnold Rose Unknown	Unleased	0.66875000%	0.3930
	Hershel Rose Unknown	Unleased	0.66875000%	0.3930

## BK 497PG 621

Roy Rose Unknown	Unleased	0.66875000%	0.3930
Jim Burke, Jr. & Wife Unknown	Unleased	0.44583316%	0.2620
Virgie Bostic & Children Unknown	Unleased	0.44583316%	0.2620
Emmitt Yates & Spouse Unknown	Unleased	0.22291658%	0.1310
Roland Yates, Jr. & Spouse Unknown	Unleased	0.22291658%	0.1310
Minnie Pyle & Husband Unknown	Unleased	0.08916658%	0.0524
Alma Adkins Dotson Welford Dotsun W/H Rt. 2 Box 315 Coeburn, VA 24230	Leased- EPC 245752L01	2.67500000%	1.5720
Donald R. Hilton Carolyn Hilton H/W 404 Punch Run Road Front Royal, VA 22630	Leased-EPC 245752L02	2.67500000%	1.5720
Selma Adkins, widow 3800 Eastline Drive, Apt. # 9 Kingsport, TN 37664	Leased- EPC 245752L05	0.89166658%	0.5240
Paul Adkins Bonnie Adkins H/W 1269 Hartwood Road Fairfax, VA 22406	Leased - EPC 245752L	0.14862300%	0.0873
Ralph Adkins, single 3800 Eastline Drive, Apt. # 9 Kingsport, TN 37664	Leased - EPC 245752L06	0.26019725%	0.1529
Helen Fleming, single 14600 Pan Am Avenue Chantilly, VA 20151	Leased - EPC 245752L	0.14873000%	0.0874
Linda Hill, married 343 Piercy St Blountville, TN 37617	Leased - EPC 245752L07	0.14873000%	0.0874
Glenda Mullins, single 63 Hillendale Drive Staunton, VA 24401-6540	Leased-EPC	0.14873000%	0.0874
Doris Perrine, widow 317 Senca Trl 1 Ronceverte, WVA 24970	Leased - EPC 245752L	0.14873000%	0.0874

Margaret Perry Henry Perry W/H 440 Avondale Marion, OH 43302	Unleased	0.14873000%	0.0874
Barbara Younce Ralph Younce W/H 156A Elm Avenue Coeburn, VA 24230	Leased - EPC 245752L	0.14873000%	0.0874
Mary Lou Younce William Younce W/H PO Box 2341 Coeburn, VA 24230	Leased - EPC 245752L	0.14873000%	0.0874
Virginia Rose Jackie Rose W/H 8812 Fox River Road Knoxville, TN 37923-6470	Leased - EPC 245752L	0.14873000%	0.0874
Frank Adkins Barbara Adkins H/W 770 May Avenue Coeburn, VA 24230	Leased - EPC 245752L	0.02974600%	0.0175
Bobby Adkins Unknown	Unleased	0.02974600%	0.0175
Mary Deel Charles Deel W/H Unknown	Unleased	0.02974600%	0.0175
Ralph Adkins Unknown	Unleased	0.02974600%	0.0175
Joseph Adkins Emily Adkins H/W Unknown	Unleased	0.02974600%	0.0175
Donna Miller 40 Millers Hill Lane, Sloope, VA 24479	Unleased	0.04956775%	0.0291
Frank Hancock 42 Brandon Ladd Circle Waynesboro, Virginia 22980	Unleased	0.04956775%	0.0291
Suzanne Hancock, single Unknown	Unleased	0.04956775%	0.0291
William M. Nash, widow 414 Shelby Lane Bristol, TN 37620	Unleased	0.92881350%	0.5458
Gary A. Nash Patricia S. Nash H/W 203 Hunter Hills Circle Bristol, TN 37620-5611	Unleased	0.92881350%	0.5458

# BK 497PG 623

Glenna Nash Jackman & Dave Jackman W/H PO Box 130 Chromo, CO 81128	Unleased	0.92880815%	0.5458
Unknown Heirs of S.R. Adkins	Unleased	0.11051144%	0.0651
<b>TOTAL GAS ESTATE</b>		<b>70.31915775%</b>	<b>41.3260</b>

## COAL ESTATE ONLY

1	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P. O. Box 2136 Abingdon, VA 24212	Leased-EPC 244792 Tract TC-153	46.69000000%	27.44
3	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P. O. Box 2136 Abingdon, VA 24212	Leased - EPC 244792 TC-153	23.62915775%	13.8860
	<b>TOTAL COAL ESTATE</b>		<b>70.31915775%</b>	<b>41.3260</b>

**EXHIBIT "EE"**  
**VC-505241**  
 Revised 03/24/11

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
		<u>Gas Estate Only</u>		
3	Curtis Bise Mable Bise H/W 4218 Hwy 144 S Glen Rose, Texas 76043	Leased 245752	0.00000000%	0.0000
	Larry Houston Glenda Jo Houston H/W 2055 Devault Bridge Road, #28 Piney Flats, TN 37686	Leased - EPC 245752L03	2.78646725%	1.6375
	<b>TOTAL GAS ESTATE</b>		<b>2.78646725%</b>	<b>1.6375</b>
	<b>Total Subsequent to Permanent Release of CBM Royalties.</b>		<b>3.12084225%</b>	<b>1.8340</b>

INSTRUMENT #120000753  
 RECORDED IN THE CLERK'S OFFICE OF  
 DICKENSON ON  
 JUNE 5, 2010 AT 09:40AM

RICHARD W. EDWARDS, CLERK  
 RECORDED BY: CJF