

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

**CODE OF VIRGINIA
§ 45.1-361.26**

BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds
(and Authorization for Direct Payment of Royalties)

JURISDICTION: *Code of Virginia* § 45.1-351. (et seq) AND § 45.1-361.22 (et seq)

UNIT/WELL NAME: 503042
TRACT(S): Tract 6 & 9
LOCATION: Dickenson County, Virginia

TAX ID NUMBER: Exhibit B

DOCKET NUMBER: VGOB-04-1214-1373-03

APPLICANTS: EQT Production Company on behalf of Verna Sutherland and Range
Resources-Pine Mountain, Inc.

HEARING DATE AND LOCATION: Russell County Government Center, Lebanon, Virginia
January 17, 2012

APPEARANCES: James Kaiser on behalf of EQT Production Company

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 04/04/05 Recorded on 04/06/05, Deed Book 410, Page 628
2. Supplemental Order Executed 10/13/05 Recorded on 10/14/05, Deed Book 418, Page 324
3. Disbursement Order Executed 01/16/07, Recorded on 02/12/07, Deed Book 434, Page 537
4. Disbursement Order Executed 12/05/07, Recorded 12/17/07, Deed Book 446, Page 655

NOTICE:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the January 17, 2012 hearing and consider whether to:

(1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract 6 and a portion of Tract 9 identified in the attached miscellaneous petition.

(2) Delete the requirement that the Unit Operator place future royalties attributable to relative to the interests of the Applicants identified in the attached miscellaneous petition.

(3) Continue the escrow account under this docket number.

FINDINGS: *Code of Virginia* § 45.1-361.22

Applicant has certified and represented to the Board that:

1. The owner of the coal estate for Tract 6 and a portion of Tract 9 is Range Resources-Pine Mountain Inc. for the subject drilling unit.

2. The owner of the gas estate for Tract 6 and a Portion of Tract 9 is Verna Sutherland for the subject drilling unit.
3. Range Resources, by letter dated August 12, 2011 waved any claims to past or to future royalties attributable to the interests of Verna Sutherland as shown in Table 1.

RELIEF GRANTED:

Table 1

VGOB Approved Disbursement
VGOB 84-1214-1373-03

503842

Table 1
Tracts 6 & 9

| Tract | Disbursement Table | Fractional Ownership in Tract | Net Acctg Ownership in Tract | Royalty Split Agreement | Percent of Acctg Disbursed | Percent of Escrowed Funds Disbursed |
|-------|---|-------------------------------|------------------------------|-------------------------|----------------------------|-------------------------------------|
| | Total amount in escrow before disbursement | | | | 4,927 | |
| 6 | Total 6 | 1.32 | | | | |
| 1 | Verna Sutherland 991 Keweenaw St., Yorkton, NE 68419 | 0.000000 | 1.500000 | 100.0% | 1.500000 | 31.9277% |
| | Tract 1 total | 0.00 | | | | |
| 1 | Verna Sutherland 991 Keweenaw St., Yorkton, NE 68419 | 0.000000 | 0.283333 | 100.0% | 0.283333 | 5.8888% |

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to continue the Escrow Account for the subject drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED.**

APPEALS:

Appeals of this Order are governed by the provisions of the *Code of Virginia* § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

Effective Date:

This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 16 day of Feb, 2012, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Bradley C. Lambert, Chairman
Virginia Gas and Oil Board

DONE AND PERFORMED this 16th day of Feb, 2012 BY Order of the Virginia Gas and Oil Board.

Rick Cooper
Rick Cooper, Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL)

Acknowledged on this 16th day of Feb, 2012, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and Rick Cooper, being duly sworn did depose and say that he is Acting Principal Executive to the Staff of the Virginia Gas and Oil Board, that they executed the same and were authorized to do so.

Diane J. Davis
Diane J. Davis, Notary Public #174394

My commission expire: 09/30/2013



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: EQT Production Company on behalf of Verna Sutherland and Range Resources-Pine Mountain Inc.

DOCKET NUMBER: VGOB 04/12/14-1373-03

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Verna Sutherland and Range Resources-Pine Mountain Inc.

LEGAL DESCRIPTIONS: Drilling Unit Number 503042 created by Board Order Dated April 4, 2005, VGOB 04/12/14-1373 in Dickenson County, Virginia.

HEARING DATE: January 17, 2012

MISCELLANEOUS PETITION

1. Party: Applicant herein is, Verna Sutherland (hereinafter "Plaintiff"), whose address is 99 Devonshire, Ypsilanti, MI 48198, and Range Resources-Pine Mountain Inc. (hereinafter "Plaintiffs"), whose address is P.O. Box 2136, Abingdon, VA 24212.
2. Facts:
 - a. Equitable was designated as the Operator and Applicants interests were Pooled in the 503015Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on April 4, 2005, pursuant to Docket No. VGOB 04/12/14-1373 and recorded in the Circuit Court Clerk's Office Dickenson County, Virginia on April 6, 2005, Book 410 Page 628 (hereinafter "Order").
 - b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
 - c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
 - d. Range Resources-Pine Mountain, Inc. was a conflicting claimant with the above-listed Plaintiff with regard to Tracts 6 & 9 as created by Board Order as VGOB 04/12/14-1373 is the applicable Tract.

- e. To resolve this conflict, a Letter dated August 12, 2011, signed by Jerry Grantham, Vice President of Range Resources-Pine Mountain, is attached hereto and incorporated herein as Exhibit "A."
- f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicant/Plaintiff herein, accordingly.
- h. Applicant/Plaintiff herein does hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
 1. The Applicant certifies that the matters set forth in the application, to the best of her knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
 2. Legal Authority: Va Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
 3. Relief Sought: Applicant requests that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicant/Plaintiff herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
 - c. Directing the Operator to determine the amount of funds attributable to the Applicant/Plaintiff herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicant/Plaintiff herein for distribution.
 - d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended

supplemental order requested in the Application, if any, attributable to the Applicant/Plaintiff herein, and to discontinue the payment of such funds into Escrow.

- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

Dated this 16th day of December, 2011.

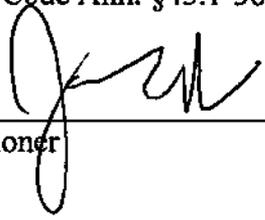
By: 

Petitioner

Address: Wilhoit & Kaiser
220 Broad St, Ste. 301
Kingsport, TN 37660

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.

A handwritten signature in black ink, appearing to be 'J. M.', written over a horizontal line.

Petitioner

| VGOB 04/12/14-1373 VC-503042 | | | Acreage Interest Disbursed | Split Agreement | Escrowed Acres Total | % of Escrowed Funds | Disbursement \$ |
|---------------------------------|-------|--------------------|----------------------------------|--------------------|----------------------------|------------------------|--------------------|
| Item | Tract | Disbursement Table | | | 4.98 | | |
| 1 | 8 | Verna Sutherland | 1.59 | 100% | 1.59 | 31.927711% | \$5,977.08 |
| 2 | 9 | Verna Sutherland | 0.2833 | 100% | 0.2833 | 5.68755% | \$1,064.97 |

| | |
|-----------------------------|----------------|
| Acreage In Escrow | 4.98 |
| Acreage Disbursed | <u>-1.8733</u> |
| Acreage Remaining In Escrow | 3.1067 |



August 12, 2011

RANGE RESOURCES

Ms. Verna Sutherland
99 Devonshire
Ypsilanti, MI 48198

**Re: Permanent Release of CBM Royalty
Well VC-503042
Dickenson County, Virginia**

Dear Ms. Sutherland:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas well on the Sutherland 15.34 acre tract ("Subject Tract") under a pooling order from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plat indicating the location of the well within the operating unit is enclosed for your reference.

EQT, as operator of the unit, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in this well.

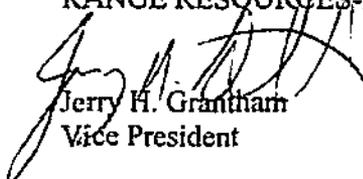
By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in this well.

Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate subject to the pooling order. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2584

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.



Jerry H. Grantham
Vice President

Enclosure

cc: Kristie Shannon, EQT
Alma Tolman, EQT
Spence Hale, EQT
Debbie Louthian, RRPM

9

TOTAL UNIT AREA
= 58.77 ACRES

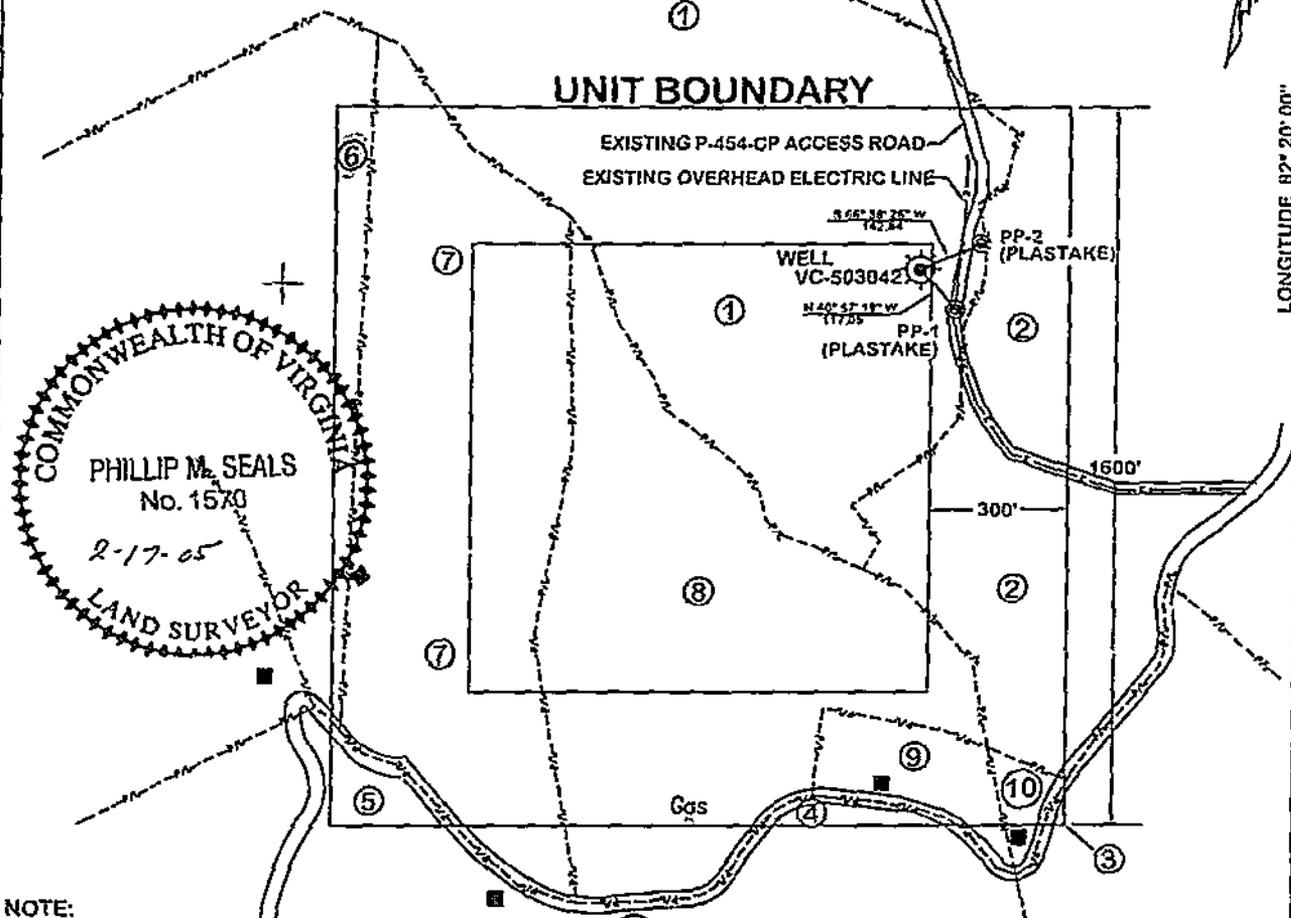
LAT. & LONG.
(NAD 27 DECIMAL DEGREES)
OF WELL VC-503042
37.067383
82.371177

LATITUDE 37°05'00"

CGC
COORDINATES OF
WELL VC-503042
S 11856.42
E 3576.98

NOTE:

SEE SUPPLEMENTARY EXHIBIT PL-1 FOR
PROPERTY OWNERSHIP INFORMATION.



NOTE:

WELL COORDINATES ARE BASED ON CLINCHFIELD
COAL COMPANY'S MINE COORDINATE SYSTEM.
STATE PLANE WELL COORDINATES ARE CALCULATED
FROM CLINCHFIELD COAL COMPANY COORDINATES.
PROPERTY INFORMATION PROVIDED BY EQUITABLE
PRODUCTION COMPANY.
ELEVATIONS WERE DETERMINED BY GPS & TRIGONOMETRIC
METHODS BASED ON BENCH MARK P-424.

Rose Cem

FINAL PLAT

The undersigned hereby certifies
that the final location is within ten
(10') feet of the location shown on
the well plat dated 11-10-04.

WELL LOCATION PLAT

COMPANY EQUITABLE PRODUCTION CO. WELL NAME OR NUMBER VC-503042
 TRACT NO. 241640L / T2-119 QUADRANGLE NORA
 DISTRICT ERVINTON
 WELL COORDINATES (VIRGINIA STATE PLANE) N 290407.44 E 870824.11
 ELEVATION 2418.07 METHOD USED TO DETERMINE ELEVATION: GPS & TRIG.
 COUNTY DICKENSON SCALE: 1" = 400' DATE 2-17-05
 THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT

DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000,
LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

Phillip M. Seals

LICENSED LAND SURVEYOR

(AFFIX SEAL)

EXHIBIT PL-1

Property Ownership Information for EPCO Well # VC-503042

①

LEASE NO. 241640L, T2-119
ELEXIUS SMITH
43.18 ACRES
HEARTWOOD FORESTLAND FUND IV, L.P. -Surface
DICKENSON-RUSSELL COAL CO., LLC /
ALPHA LAND & RESERVES, LLC / ACIN, LLC /
WBRD, LLC - coal
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
GAS 16.18 AC. 27.53 %

②

LEASE NO. 241640L, TL-219
MAE SMITH ROWLETT
92.57 ACRES
LEASE NO. 244792L / TC-177
ELEXIUS SMITH
557 ACRES
DICKENSON-RUSSELL COAL CO., LLC /
ALPHA LAND & RESERVES, LLC / ACIN, LLC /
WBRD, LLC - coal
MAE SMITH ROWLETT - surface & gas
PINE MOUNTAIN OIL & GAS, INC. - cbm & oil
GAS 8.31 AC. 14.14 %

③

LEASE NO. 241490L, TL-219
MAE SMITH ROWLETT
9.76 ACRES
EQUITABLE PRODUCTION CO. -
surface & gas
LEASE NO. 244792L / TC-177
DICKENSON-RUSSELL COAL CO., LLC /
ALPHA LAND & RESERVES, LLC / ACIN, LLC /
WBRD, LLC - coal
PINE MOUNTAIN OIL & GAS, INC. - cbm & oil
GAS 0.06 AC. 0.11%

④

LEASE NO. 245525L
WILLIAM & VONDA ROSE - oil & gas
10.0 ACRES
LEASE NO. 244792L / TC-177
DICKENSON-RUSSELL COAL CO., LLC /
ALPHA LAND & RESERVES, LLC / ACIN, LLC /
WBRD, LLC - coal
PINE MOUNTAIN OIL & GAS, INC. - cbm
GAS 0.44 AC. 0.75%

⑤

LEASE NO. 243909L
~~LEASING AND CAROL RUTH SMITH -~~
~~oil & gas~~
16.0 ACRES
LEASE NO. 244792L / TC-177
DICKENSON-RUSSELL COAL CO., LLC /
ALPHA LAND & RESERVES, LLC / ACIN, LLC /
WBRD, LLC - coal
PINE MOUNTAIN OIL & GAS, INC. - cbm
GAS 0.79 AC. 1.34%

George D. +

⑥

LEASE NO. 905554L
VERNA SUTHERLAND, et vir - oil & gas
15.34 ACRES
LEASE NO. 244792L / TC-177
DICKENSON-RUSSELL COAL CO., LLC /
ALPHA LAND & RESERVES, LLC / ACIN, LLC /
WBRD, LLC - coal
PINE MOUNTAIN OIL & GAS, INC. - cbm
GAS 1.59 AC. 2.71%

⑦

LEASE NO. 242250L
IRENE & JACK FIELDS - oil & gas
15.33 ACRES
LEASE NO. 244792L / TC-177
DICKENSON-RUSSELL COAL CO., LLC /
ALPHA LAND & RESERVES, LLC / ACIN, LLC /
WBRD, LLC - coal
PINE MOUNTAIN OIL & GAS, INC. - cbm
GAS 15.00 AC. 25.52%

⑧

LEASE NO. 905531L
16.50 ACRES
CHARLOTTE LYNN ROSE, et ux. - surface, oil & gas
LEASE NO. 244792L / TC-177
DICKENSON-RUSSELL COAL CO., LLC /
ALPHA LAND & RESERVES, LLC / ACIN, LLC /
WBRD, LLC - coal
PINE MOUNTAIN OIL & GAS, INC. - cbm
GAS 14.30 AC. 24.33%

⑨

LEASE NO. 905683L
ROY F. AND CHARLOTTE ROSE
WILLIAM ROSE
VERNA SUTHERLAND
IRENE FIELDS
LINDA ROBINSON AND CAROL RUTH SMITH
MITCHELL JOHNSON, TED JOHNSON,
CARRIE JOHNSON, and CATRINA JOHNSON
2.62 ACRES - oil & gas
LEASE NO. 244792L / TC-177
DICKENSON-RUSSELL COAL CO., LLC /
ALPHA LAND & RESERVES, LLC / ACIN, LLC /
WBRD, LLC - coal
PINE MOUNTAIN OIL & GAS, INC. - cbm
GAS 1.70 AC. 2.87%

⑩

UNLEASED
0.54 ACRES
LINDA & CHARLIE ROBINSON - oil & gas
LEASE NO. 244792L / TC-177
DICKENSON-RUSSELL COAL CO., LLC /
ALPHA LAND & RESERVES, LLC / ACIN, LLC /
WBRD, LLC - coal
PINE MOUNTAIN OIL & GAS, INC. - cbm
GAS 0.40 AC. 0.70%

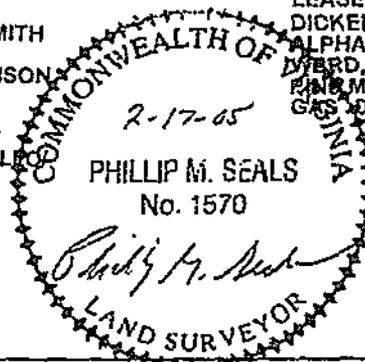


EXHIBIT "B"
 VC-503042
 VGOB 04/12/14-1373

| <u>TRACT</u> | <u>LESSOR</u> | <u>LEASE STATUS</u> | <u>INTEREST WITHIN UNIT</u> | <u>GROSS ACREAGE IN UNIT</u> | <u>NET REVENUE INTEREST</u> |
|------------------------|--|----------------------------------|-----------------------------|------------------------------|-----------------------------|
| <u>Gas Estate Only</u> | | | | | |
| 1 ID 20752 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 T2-119 | 27.53000000% | 16.1800 | 0.03441250 RI |
| | Equitable Production Company | | | | 0.24088750 WI |
| Tract 1 Totals | | | 27.53000000% | 16.1800 | 0.27530000 |
| 2 ID 3725 | Mae Smith Rowlett 3152 Steele Creek Dr. Bristol, TN 37620-7203 | Leased - EPC 244792L | 14.14000000% | 8.3100 | 0.01767500 RI |
| | Equitable Production Company | | | | 0.12372500 WI |
| Tract 2 Totals | | | 14.14000000% | 8.3100 | 0.14140000 |
| 3 ID 18837 | Equitable Production Company 1710 Pennsylvania Ave. Charleston, WV 25328 | Oil & Gas Owner 241480 | 0.11000000% | 0.0600 | 0.00013750 RI |
| | Equitable Production Company | | | | 0.00096250 WI |
| Tract 3 Totals | | | 0.11000000% | 0.0600 | 0.00110000 |
| 4 ID 5878 | William Rose Vonda Rose Rt 1 Box 421 Clintwood, VA 24228 | Leased - EPC 245525 | 0.75000000% | 0.4400 | 0.00093750 RI |
| | Equitable Production Company | | | | 0.00656250 WI |
| Tract 4 Totals | | | 0.75000000% | 0.4400 | 0.00750000 |
| 5 ID 4569 | Carol Ruth Smith George Smith 111 Locust St. Tazwell, VA 24651 | Leased - EPC 243909 | 1.34000000% | 0.7900 | 0.00167500 RI |
| | Equitable Production Company | | | | 0.01172500 WI |
| Tract 5 Totals | | | 1.34000000% | 0.7900 | 0.01340000 |

| | | | | | |
|-----------------------|--|------------------------|---------------------|----------------|-------------------|
| 6 ID 5838 | Verna Sutherland Floyd Sutherland 99 Devonshire St. Ypsilanti, MI 48198 | Leased - EPC 906664 | 2.71000000% | 1.5900 | 0.00338750 RI |
| | Equitable Production Company | | | | 0.02371250 WI |
| Tract 6 Totals | | | 2.71000000% | 1.5900 | 0.02710000 |
| 7 ID 13410 | Irene Fields Jack Fields 31914 Sandra Lane Westland, MI 48185 | Leased - EPC 242250 | 25.52000000% | 15.0000 | 0.03190000 RI |
| | Equitable Production Company | | | | 0.22330000 WI |
| Tract 7 Totals | | | 25.52000000% | 15.0000 | 0.25520000 |
| 8 ID 16055 | Charlotte Lynn Rose Rt 1 Box 24 McClure, VA 24269 | Leased - EPC 905531 | 24.33000000% | 14.3000 | 0.03041250 RI |
| | Equitable Production Company | | | | 0.21288750 WI |
| Tract 8 Totals | | | 24.33000000% | 14.3000 | 0.24330000 |
| 9 ID 16055 | William Rose Vonda Rose Rt 1 Box 421 Clintwood, VA 24228 | Leased - EPC 905683 | 0.47833300% | 0.2833 | 0.00059792 RI |
| | Linda Robinson Charlie Robinson 230 Racine Ave. North Tazwell, VA 24630 | Leased | 0.23916750% | 0.1418 | 0.00029895 RI |
| | Carol Ruth Smith George Smith 111 Locust St. Tazwell, VA 24651 | Leased - EPC 905683 | 0.23916750% | 0.1418 | 0.00029895 RI |
| | Verna Sutherland Floyd Sutherland 99 Devonshire St. Ypsilanti, MI 48198 | Leased - EPC 905683 | 0.47833300% | 0.2833 | 0.00059792 RI |
| | Irene Fields Jack Fields 31914 Sandra Lane Westland, MI 48185 | Unleased | 0.47833300% | 0.2833 | 0.00059792 RI |

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| | | | | | |
|-------------------------|--|------------------------|----------------------|----------------|-------------------|
| | Roy Rose Charlotte Rose Rt 1 Box 24 McClure, VA 24269 | Leased - EPC 905683 | 0.47833300% | 0.2833 | 0.00059792 RI |
| | Ted Johnson 6945 Richmond Way Sacramento, CA 95828 | Unleased | 0.47833300% | 0.2833 | 0.00059792 RI |
| | Equitable Production Company | | | | 0.02511250 WI |
| Tract 9 Totals | | | 2.87000000% | 1.7000 | 0.02870000 |
| 10 ID 3718 | Linda Robinson Charlie Robinson 230 Racine Ave. North Tazwell, VA 24630 | Leased | 0.70000000% | 0.4000 | 0.00087500 RI |
| | Equitable Production Company | | | | 0.00612500 WI |
| Tract 10 Totals | | | 0.70000000% | 0.4000 | 0.00700000 |
| TOTAL GAS ESTATE | | | 100.00000000% | 58.7700 | 1.00000000 |

14

COAL ESTATE ONLY

| | | | | | |
|-----------------------|--|------------------------|---------------------|----------------|----------------------|
| 1 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 27.53000000% | 16.1800 | 0.03441250 RI |
| | Equitable Production Company | | | | <u>0.24088750 WI</u> |
| Tract 1 Totals | | | 27.53000000% | 16.1800 | 0.27530000 |
| 2 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 14.14000000% | 8.3100 | 0.01767500 RI |
| | Equitable Production Company | | | | <u>0.12372500 WI</u> |
| Tract 2 Totals | | | 14.14000000% | 8.3100 | 0.14140000 |
| 3 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 0.11000000% | 0.0600 | 0.00013750 RI |
| | Equitable Production Company | | | | <u>0.00096250 WI</u> |
| Tract 3 Totals | | | 0.11000000% | 0.0600 | 0.00110000 |
| 4 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 0.75000000% | 0.4400 | 0.00093750 RI |
| | Equitable Production Company | | | | <u>0.00656250 WI</u> |
| Tract 4 Totals | | | 0.75000000% | 0.4400 | 0.00750000 |
| 5 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 1.34000000% | 0.7900 | 0.00167500 RI |
| | Equitable Production Company | | | | <u>0.01172500 WI</u> |
| Tract 5 Totals | | | 1.34000000% | 0.7900 | 0.01340000 |
| 6 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 2.71000000% | 1.5900 | 0.00338750 RI |
| | Equitable Production Company | | | | <u>0.02371250 WI</u> |
| Tract 6 Totals | | | 2.71000000% | 1.5900 | 0.02710000 |

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| | | | | | |
|--------------------------|--|------------------------|----------------------|----------------|-------------------|
| 7 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 25.52000000% | 15.0000 | 0.03190000 RI |
| | Equitable Production Company | | | | 0.22330000 WI |
| Tract 7 Totals | | | 25.52000000% | 15.0000 | 0.25520000 |
| 8 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 24.33000000% | 14.3000 | 0.03041250 RI |
| | Equitable Production Company | | | | 0.21288750 WI |
| Tract 8 Totals | | | 24.33000000% | 14.3000 | 0.24330000 |
| 9 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 2.87000000% | 1.7000 | 0.00358750 RI |
| | Equitable Production Company | | | | 0.02511250 WI |
| Tract 9 Totals | | | 2.87000000% | 1.7000 | 0.02870000 |
| 10 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 0.70000000% | 0.4000 | 0.00087500 RI |
| | Equitable Production Company | | | | 0.00612500 WI |
| Tract 10 Totals | | | 0.70000000% | 0.4000 | 0.00700000 |
| TOTAL COAL ESTATE | | | 100.00000000% | 58.7700 | 1.00000000 |

112

BK 495PG 193
EXHIBIT "E"
VC-503042
 Revised 12/08/2011

| <u>TRACT</u> | <u>LESSOR</u> | <u>LEASE STATUS</u> | <u>INTEREST WITHIN UNIT</u> | <u>GROSS ACREAGE IN UNIT</u> |
|-------------------------------|--|---------------------------|-----------------------------|------------------------------|
| <u>Gas Estate Only</u> | | | | |
| 3 | Equitable Production Company 1710 Pennsylvania Ave. Charleston, WV 25328 | Oil & Gas Owner 241480 | 0.11000000% | 0.0600 |
| 4 | William Rose Vonda Rose Rt 1 Box 421 Clintwood, VA 24228 | Leased - EPC 245525 | 0.75000000% | 0.4400 |
| 5 | Carol Ruth Smith George Smith 111 Locust St. Tazwell, VA 24651 | Leased - EPC 243909 | 1.34000000% | 0.7900 |
| 9 ID 16055 | William Rose Vonda Rose Rt 1 Box 421 Clintwood, VA 24228 | Leased - EPC 905683 | 0.47833300% | 0.2833 |
| | Linda Robinson Charlie Robinson 230 Racine Ave. North Tazwell, VA 24630 | Leased | 0.23916750% | 0.1418 |
| | Carol Ruth Smith George Smith 111 Locust St. Tazwell, VA 24651 | Leased - EPC 905683 | 0.23916750% | 0.1418 |
| | Irene Fields Jack Fields 31914 Sandra Lane Westland, MI 48185 | Unleased | 0.47833300% | 0.2833 |

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| | | | | |
|----|--|------------------------|-------------|---------------|
| | Roy Rose Charlotte Rose Rt 1 Box 24 McClure, VA 24269 | Leased - EPC 905683 | 0.47833300% | 0.2833 |
| | Ted Johnson 6945 Richmond Way Sacramento, CA 95828 | Unleased | 0.47833300% | 0.2833 |
| 10 | Linda Robinson Charlie Robinson 230 Racine Ave. North Tazwell, VA 24630 | Leased | 0.70000000% | 0.4000 |
| | Totals | | | 3.1067 |

COAL ESTATE ONLY

| | | | | |
|----|--|------------------------|-------------|---------------|
| 3 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 0.11000000% | 0.0600 |
| 4 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 0.75000000% | 0.4400 |
| 5 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 1.34000000% | 0.7900 |
| 9 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 2.87000000% | 1.4167 |
| 10 | Pine Mountain Oil and Gas, Inc. P.O. Box 2136 Abingdon, VA 24212 | Leased - EPC 241640 | 0.70000000% | 0.4000 |
| | Total Coal Estate | | | 3.1067 |

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EXHIBIT "EE"

VC-503042

revised 12/08/2011

| <u>TRACT</u> | <u>LESSOR</u> | <u>LEASE STATUS</u> | <u>INTEREST WITHIN UNIT</u> | <u>GROSS ACREAGE IN UNIT</u> |
|------------------------|--|-------------------------|-----------------------------|------------------------------|
| <u>Gas Estate Only</u> | | | | |
| DISBURSEMENT -01 | | | | |
| 2 | Mae Smith Rowlett 3152 Steele Creek Dr. Bristol, TN 37620-7203 | Leased - EPC 244792L | 14.14000000% | 8.3100 |
| 7 | Irene Fields Jack Fields 31914 Sandra Lane Westlane, MI 48185 | Leased - EPC 242250 | 25.52000000% | 15.0000 |
| Totals | | | 39.66000000% | 23.3100 |
| DISBURSEMENT -02 | | | | |
| 8 | Charlotte Lynn Rose Rt 1 Box 24 McClure, VA 24269 | Leased - EPC 905531 | 24.33000000% | 14.3000 |
| Totals | | | 24.33000000% | 14.3000 |
| CURRENT DISBURSEMENT | | | | |
| 6 | Verna Sutherland Floyd Sutherland 99 Devonshire St. Ypsilanti, MI 48198 | Leased - EPC 906664 | 2.71000000% | 1.5900 |
| 9 | Verna Sutherland Floyd Sutherland 99 Devonshire St. Ypsilanti, MI 48198 | Leased - EPC 906664 | 0.47833300% | 0.2833 |
| Totals | | | 3.18833300% | 1.8733 |

BM 49586 197

DD
\$29

INSTRUMENT #120000351
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON ON
MARCH 20, 2012 AT 11:03AM
RICHARD W. EDWARDS, CLERK
RECORDED BY: CJF