

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

**CODE OF VIRGINIA
§ 45.1-361.26****VIRGINIA:****BEFORE THE GAS AND OIL BOARD**

APPLICANTS: Range Resources-PMI on behalf of Willard & Susie Charles, Glenn & Marie Charles, Richard Charles, Sarah Mohr, Earl & Pear Charles, Floyd & Judy Charles, Corene Wagner, Margie Yates, Vernie & Quillion Boyd, Ray & Martha Boyd

DOCKET NO.
05-0621-1470-01

**RELIEF
SOUGHT:**

Issuance: A Supplemental Order for Disbursement of Escrowed Funds

Action: Amending Prior Orders Affecting Drilling Watkins 7, Tract 4 (Referenced herein as "the Subject Drilling Unit")

Location: Buchanan County Virginia

Action Details:

- (1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit BC121;
- (2) To provide each applicant an accounting of unit productions and payments to the unit escrow account.
- (3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Interests relative to those funds deposited by the Unit Operator into Subject Drilling Unit's Escrow Subaccount for VGOB Tract(s) identified in Table 1.

REPORT OF THE BOARD**FINDINGS AND ORDER**

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on October 25, 2011, at the Russell County Government Conference Center, 139 Highland Drive Lebanon, VA
2. **Appearances:** James Kaiser of Wilhoit & Kaiser Law Office appeared for the Applicant; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement

among all claimants owning conflicting estates in the tracts in question or any undivided interest therein or a decision from a court appointed Arbitrator.

4. **Prior Proceedings:**

- 4.1 (a) On August 16, 2005 the Board executed its order pooling interests in the Subject Drilling Unit which was recorded in Buchanan County on August 18, 2005 at Instrument Number 05002467.
- (b) On November 24, 2009 the Board executed its re-pooling order pooling interests in the Subject Drilling Unit which was recorded in Buchanan County on November 30, 2009 at Instrument Number 090003639.
- (c) On March 16, 2011 the Board executed its Supplemental Order in the Subject Drilling Unit which was recorded in Buchanan County on April 14, 2011 at Instrument Number 110000795.
- 4.2 To the extent claims to the gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Petitions and testimony the parties identified in Table 1 below have entered into royalty split agreements.
- 4.3 The Unit Operator gave notice to all applicants identified in the petition that the Board would consider a disbursement authorization at its hearing on October 25, 2011 and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to Tract 4 as identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) continue the escrow account under this docket number because parties other than those seeking disbursement under this order are subject to continued payments in the escrow.
- 4.4 The Unit Operator filed the attached accounting (Exhibit A-1) for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. **Findings:**

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 Applicant has certified and represented to the Board that:

(1) Net interests attributable and to be disbursed to Applicants are shown in Table 1.

VGOB Approved Disbursement Watkins -7 VGOB-05-0621-1470-02			Fractional Ownership in Tract	Net Acreage Ownership in Tract	Royalty Split Agreement	Escrowed Acres Disbursed	Percent of Escrowed Funds Disbursed
Table 1 A portion of Tract 4							
Item	Tract	Disbursement Table					
		Total acreage in escrow before disbursement:				0.5400	
	4	Tract 4 Total Acreage in escrow	0.54				
1	4	Willard & Susie Charles 1064 Ironwood Road, Vansant, VA 24656		0.078000	100.0%	0.078000	14.4444%
2	4	Glenn & Marie Charles P. O. Box 440, Vansant, VA 24656		0.078000	100.0%	0.078000	14.4444%
3	4	Richard Charles 2066 Watkins St., Grundy, VA 24614		0.078000	100.0%	0.078000	14.4444%
5	4	Sarah Mohr 215 Twillo Run Dr., New Haven, IN 46774		0.078000	100.0%	0.078000	14.4444%
5	4	Earl & Pearl Charles 1313 Landmark Road, Vansant, VA 24656		0.018000	100.0%	0.018000	3.3333%
6	4	Floyd & Judy Charles 1178 Landmark Rd., Vansant, VA 24656		0.006000	100.0%	0.006000	1.1111%
7	4	Corene Wagner 1079 Coal Miner Road, Vansant, VA 24656		0.006000	100.0%	0.006000	1.1111%
8	4	Maggie Yates 26826 Eunice Ave., Defiance, OH 43512		0.006000	100.0%	0.006000	1.1111%
9	4	Vernie & Quillion Boyd P. O. Box 274, Davenport, VA 24239		0.004500	100.0%	0.004500	0.8333%
10	4	Russell & Sherrv Boyd Box 931 Rocky Gap Hollow, Birchleaf, VA 24220		0.004500	100.0%	0.004500	0.8333%
11	4	Roy Boyd General Delivery, Davenport, VA 24239		0.004500	100.0%	0.004500	0.8333%
12	4	Martha Boyd General Delivery, Davenport, VA 24239		0.004500	100.0%	0.004500	0.8333%

6. **Relief Granted:**

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to within 10 days of receipt of this executed order disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. **Conclusion:**

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and **IT IS SO ORDERED.**

8. **Appeals:**

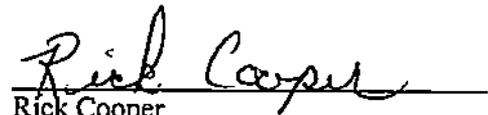
Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 19 day of Dec, 2011, by a majority of the Virginia Gas and Oil Board.


Bradley C. Lambert, Chairman
Virginia Gas and Oil Board

DONE AND PERFORMED this 19 day of Dec, 2011, by an Order of this Board.

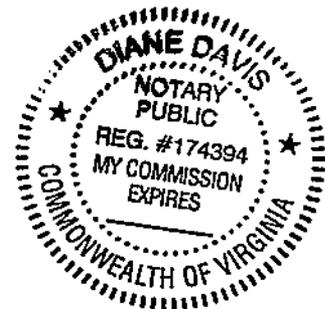

Rick Cooper
Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)
COUNTY OF RUSSELL

Acknowledged on this 19th day of Dec., 2011, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and Rick Cooper., being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public #174394

My commission expires: 09/30/2013





VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: Range Resources-PMI on behalf of Willard & Susie A Charles, Glenn & Marie Charles, Richard Charles, Sarah Mohr, Earl & Pearl Charles, Floyd & Judy C Charles, Corene Wagner, Margie Yates, Vernie & Quillion Boyd, Ray Boyd and Martha Boyd.

DOCKET NUMBER: VGOB 05/06/21-1470-02

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Willard & Susie A Charles, Glenn & Marie Charles, Richard Charles, Sarah Mohr, Earl & Pearl Charles, Floyd & Judy C Charles, Corene Wagner, Margie Yates, Vernie & Quillion Boyd, Ray Boyd and Martha Boyd.

LEGAL DESCRIPTIONS: Drilling Unit Number Watkins 7 created by Board Order Dated November 24, 2009, VGOB 05/06/21-1470-01 in Buchanan County, Virginia.

HEARING DATE: October 18, 2011

MISCELLANEOUS PETITION

1. Party: Applicants herein are: Willard & Susie A Charles, (hereinafter "Plaintiffs), whose address is: 1064 Ironwood Road, Vansant, VA 24656; Glenn & Marie Charles, (hereinafter "Plaintiffs), whose address is: P.O. Box 440, Vansant, VA 24656; Richard Charles, (hereinafter "Plaintiffs), whose address is: 2066 Watkins Street, Grundy, VA 24614; Sarah Mohr, (hereinafter "Plaintiffs), whose address is: 215 Twillo Run Drive; New Haven, IN 46774; Earl & Pearl Charles, (hereinafter "Plaintiffs), whose address is: 1313 Landmark Road, Vansant, VA 24656; Floyd & Judy C Charles, (hereinafter "Plaintiffs), whose address is: 1178 Landmark Road; Vansant, VA 24656; Corene Wagner, (hereinafter "Plaintiffs), whose address is: 1079 Coal Miner Road, Vansant, VA 24656; Margie Yates, (hereinafter "Plaintiffs), whose address is: 26826 Eunice Avenue, Defiance, OH 43512; Vernie & Quillion Boyd, (hereinafter "Plaintiffs), whose address is: P.O. Box 274, Davenport, VA 24239; Ray Boyd (hereinafter "Plaintiffs), whose address is: General Delivery, Davenport, VA 24239; and Martha Boyd, (hereinafter "Plaintiffs), whose address is: General Delivery, Davenport, VA 24239.
2. Facts:
 - a. Range Resources-PMI was designated as the Operator and Applicants interests were pooled in the Watkins 7 Unit by Order of the Virginia Gas and Oil Board

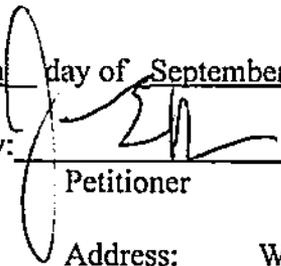
(hereinafter "Board") executed on November 24, 2009, pursuant to Docket No. 05/06/21-1470-01 and recorded in the Circuit Court Clerk's Office Buchanan County, Virginia on November 30, 2009, Instrument #: 090003639 (hereinafter "Order").

- b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
- c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
- d. Range Resources-Pine Mountain, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to Tract 4 as created by Board Order as VGOB 05/06/21-1470-01 is the applicable Tract.
- e. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- f. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- g. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
 1. The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
 2. Legal Authority: Va. Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
 3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit with the

Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.

- c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.
- d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicants/Plaintiff herein, and to discontinue the payment of such funds into Escrow.
- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

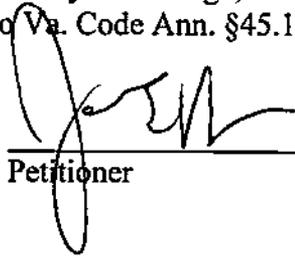
Dated this 16th day of September, 2011.

By:  _____
 Petitioner

Address: Wilhoit & Kaiser
 220 Broad St, Ste. 301
 Kingsport, TN 37660

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.

A handwritten signature in black ink, consisting of a large loop on the left and several strokes on the right, positioned above a horizontal line.

Petitioner

-4,155'

Well Coordinates: (Geographic N27)
37.220937° -82.180962°

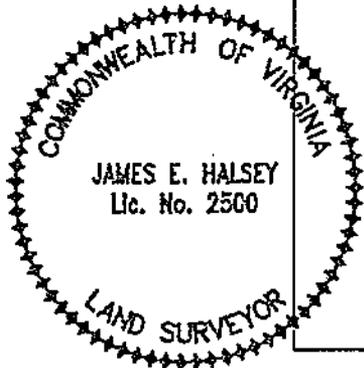
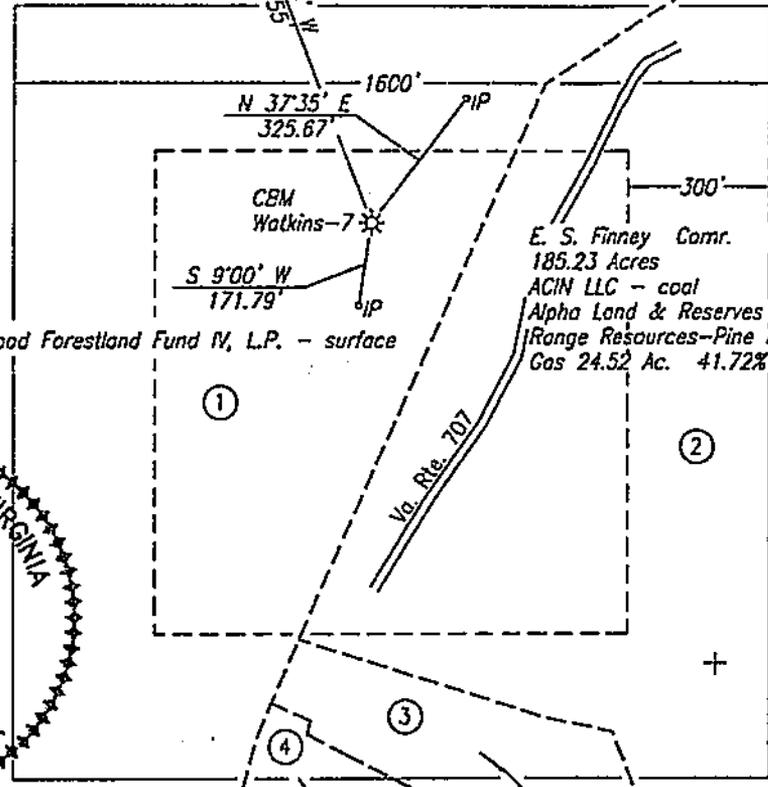
Latitude 37° 15' 00"

Longitude 82° 10' 00"

10,600'

Watkins
829.00 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRO LLC - coal
Paramount Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil, gas & CBM
Gas 30.96 Ac. 52.68%

--- Mineral Line
- - - Surface Line



Heartwood Forestland Fund IV, L.P. - surface

E. S. Finney Comr.
185.23 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil, gas & CBM
Gas 24.52 Ac. 41.72%

Beulah Bowman - surface & gas
6 Acres
John D. Justice Tr.
106.34 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & CBM
Gas 2.75 Ac. 4.68%

Jessie & Delphia, Charles Heirs - surface & gas
6 Acres

John D. Justice Tr.
106.34 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil and CBM
Gas 0.54 Ac. 0.92%

The undersigned hereby certifies that the final location is within ten (10') feet of the location shown on the well plat dated 5-17-2005.

Well elevation determined by GPS survey from BM MCD 229

Well Coordinates: (VA St. Plane S. Zone, NAD 83, Calculated from CCC coordinates)
N 3,624,931 E 10,411,443

Well Coordinates: (VA St. Plane S. Zone, NAD 27, Calculated from CCC coordinates)
N 344,052 E 928,458

Well Coordinates: (Clinchfield Coal Co.)
N 44,051.03 E 59,055.38

FINAL PLAT

Area of Unit = 58.77 Ac.

WELL LOCATION PLAT (Nora Grid Z-74)

COMPANY Range Resources-Pine Mountain, Inc. WELL NAME AND NUMBER Watkins-7
TRACT NO. _____ ELEVATION 1,742.49' QUADRANGLE Prater
COUNTY Buchanan DISTRICT Prater SCALE 1" = 400' DATE 4-09-2009
This Plat is a new plat ____; an updated plat x; or a final location plat _____ x

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey
Licensed Professional Engineer or Licensed Land Surveyor

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REVISION
(10/25/2011)

Exhibit "B"
Revised 5/4/2009 Watkins 7

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	52.68000000	30.96000000
2	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	41.72000000	24.52000000
3	Beulah Bowman 1738 Bearbranch Road Vansant, VA 24656	Leased	4.68000000	2.75000000
4	Willard & Susie A Charles 1064 Ironwood Road Vansant, VA 24656	Leased	0.13288889	0.07800000
	Glenn & Marie Charles P.O. Box 440 Vansant, VA 24656	Leased	0.13288889	0.07800000
	Richard Charles 2066 Watkins Street Grundy, VA 24614	Unleased	0.13288889	0.07800000
	Jonie & Grover Vanover 1580 Bear Branch Road Vansant, VA 24656	Unleased	0.13288889	0.07800000
	Sarah Mohr 215 Twillo Run Drive New Haven, IN 46774	Leased	0.13288889	0.07800000
	Mary Katie & Jessie Kedna Bowman 1715 Bear Branch Road Vansant, VA 24656	Unleased	0.13288889	0.07800000
	Earl & Pearl Charles 1313 Landmark Road Vansant, VA 24656	Leased	0.03066667	0.01800000

REVISION
(10/25/2011)

Floyd & Judy C Charles 1178 Landmark Road Vansant, VA 24656	Leased	0.01022222	0.00600000
Corene Wagner 1079 Coal Miner Road Vansant, VA 24656	Leased	0.01022222	0.00600000
Margie Yates 26826 Eunice Avenue Defiance, OH 43512	Leased	0.01022222	0.00600000
Jessie Boyd Unknown Address	Unleased	0.01022222	0.00600000
James Boyd Unknown Address	Unleased	0.01022222	0.00600000
Jerline Boyd Heirs Unknown	Unleased	0.01022222	0.00600000
Vernie & Quillion Boyd P.O. Box 274 Davenport, VA 24239	Leased	0.00766667	0.00450000
Russell & Sherry Boyd Box 931 Rocky Gap Hollow Birchleaf, VA 24220	Leased	0.00766667	0.00450000
Roy Boyd General Delivery Davenport, VA 24239	Unleased	0.00766667	0.00450000
Martha Boyd General Delivery Davenport, VA 24239	Unleased	0.00766667	0.00450000
TOTAL GAS ESTATE		100.00000000	58.77000000
Percentage of Unit Leased		99.55533333	
Percentage of Unit Unleased		0.44466667	
Acreeage in Unit Leased		58.50900000	
Acreeage in Unit Unleased		0.26100000	

DEFINITION
(10/25/2011)

Exhibit "B"
Revised 5/4/2009 Watkins 7

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
CBM Estate Only				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	52.68000000	30.96000000
2	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	41.72000000	24.52000000
3	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	4.68000000	2.75000000
4	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Owner	0.92000000	0.54000000
TOTAL GAS ESTATE			100.00000000	58.77000000
Percentage of Unit Leased		100.00000000		
Percentage of Unit Unleased		0.00000000		
Acreage in Unit Leased		58.77000000		
Acreage in Unit Unleased		0.00000000		

Exhibit "E"
Watkins 7 Revised 10/17/2011

REVISION
 (10/25/2011)

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
4	Jonie & Grover Vanover 1580 Bear Branch Road Vansant, VA 24656	Unleased	0.13288889	0.07800000
	Mary Katie & Jessie Kedna Bowman 1715 Bear Branch Road Vansant, VA 24656	Unleased	0.13288889	0.07800000
	Jessie Boyd Unknown Address	Unleased	0.01022222	0.00600000
	James Boyd Unknown Address	Unleased	0.01022222	0.00600000
	Jerline Boyd Heirs Unknown	Unleased	0.01022222	0.00600000
	TOTAL GAS ESTATE		0.29644444	0.17400000

Exhibit "EE"
Watkins 7 Revised 10/17/2011

REVISION
26 (10/25/2011)

Tract	Lessor	Interest Within Unit	Gross Acreage in Unit
	Gas Estate Only		
4	Willard & Susie A Charles 1064 Ironwood Road Vansant, VA 24656	0.13288889	0.07800000
	Glenn & Marie Charles P.O. Box 440 Vansant, VA 24656	0.13288889	0.07800000
	Richard Charles 2066 Watkins Street Grundy, VA 24614	0.13288889	0.07800000
	Sarah Mohr 215 Twillo Run Drive New Haven, IN 46774	0.13288889	0.07800000
	Earl & Pearl Charles 1313 Landmark Road Vansant, VA 24656	0.03066667	0.01800000
	Floyd & Judy C Charles 1178 Landmark Road Vansant, VA 24656	0.01022222	0.00600000
	Corene Wagner 1079 Coal Miner Road Vansant, VA 24656	0.01022222	0.00600000
	Margie Yates 26826 Eunice Avenue Defiance, OH 43512	0.01022222	0.00600000
	Vernie & Quillion Boyd P.O. Box 274 Davenport, VA 24239	0.00766667	0.00450000

REVISION (10/25/2011)

Russell & Sherry Boyd Box 931 Rocky Gap Hollow Birchleaf, VA 24220	0.00766667	0.00450000
Roy Boyd General Delivery Davenport, VA 24239	0.00766667	0.00450000
Martha Boyd General Delivery Davenport, VA 24239	0.00766667	0.00450000
Totals	0.62355556	0.36600000

REVISION
(10/25/2011)



RANGE RESOURCES

July 15, 2011

Mr. Don W. Ashworth
Mrs. Cynthia L. Ashworth
852 Vandalia Road
Morgantown, WV 26501

Re: **Permanent Release of CBM Royalty**
Well VC-537111, VC-501843, VC-536589, VC-537102,
VC-537113, VC-501842, and VC-537108
Dickenson County, Virginia

Dear Mr. and Mrs. Ashworth:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on the Eivens Tiller and Samuel J. Tiller Tracts ("Subject Tract") under a pooling order from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plat indicating the location of the well within the operating unit is enclosed for your reference.

EQT, as operator of the unit, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in this well.

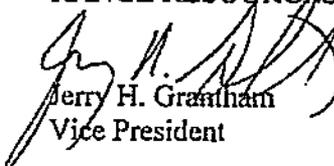
By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in this well.

Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate subject to the pooling order. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2584

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.


Jerry H. Grantham
Vice President

Enclosure

cc: Kristie Shannon, EQT
Alma Tolman, EQT
Debbie Louthian, RRPM

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Watkins 7
Revised 10/17/2011

VISION
(16/25/2011)

Tract No.	Owner Name and Address	Split %	Owner Net Interest	Total Net Escrow Interest	Total Amount in Escrow	Owner % In Escrow	Owner Amount In Escrow
4	Willard & Susie A Charles 1064 Ironwood Road Vansant, VA 24656	100%	0.14444444	0.14444444	Bank Total \$ 1,268.69 Range Total \$ 1,281.20	14.44444444%	\$ 183.26 \$ 185.06
4	Glenn & Marie Charles P.O. Box 440 Vansant, VA 24656	100%	0.14444444	0.14444444	Bank Total \$ 1,268.69 Range Total \$ 1,281.20	14.44444444%	\$ 183.26 \$ 185.06
4	Richard Charles 2066 Watkins Street Grundy, VA 24614	100%	0.14444444	0.14444444	Bank Total \$ 1,268.69 Range Total \$ 1,281.20	14.44444444%	\$ 183.26 \$ 185.06
4	Sarah Mohr 215 Twillo Run Drive New Haven, IN 46774	100%	0.14444444	0.14444444	Bank Total \$ 1,268.69 Range Total \$ 1,281.20	14.44444444%	\$ 183.26 \$ 185.06
4	Earl & Pearl Charles 1313 Landmark Road Vansant, VA 24656	100%	0.03333333	0.03333333	Bank Total \$ 1,268.69 Range Total \$ 1,281.20	3.33333333%	\$ 42.29 \$ 42.71
4	Floyd & Judy C Charles 1178 Landmark Road Vansant, VA 24656	100%	0.01111111	0.01111111	Bank Total \$ 1,268.69 Range Total \$ 1,281.20	1.11111111%	\$ 14.10 \$ 14.24
4	Corene Wagner 1079 Coal Miner Road Vansant, VA 24656	100%	0.01111111	0.01111111	Bank Total \$ 1,268.69 Range Total \$ 1,281.20	1.11111111%	\$ 14.10 \$ 14.24
4	Margie Yates 26826 Eunice Avenue Defiance, OH 43512	100%	0.01111111	0.01111111	Bank Total \$ 1,268.69 Range Total \$ 1,281.20	1.11111111%	\$ 14.10 \$ 14.24

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4	Vernie & Quillion Boyd P.O. Box 274 Davenport, VA 24239	100%	0.00833333	0.008333333333333333	Bank Total Range Total	\$ \$	1,268.69 1,281.20	0.8333333333333333% \$ \$	10.57 10.68
4	Russell & Sherry Boyd Box 931 Rocky Gap Hollow Birchleaf, VA 24220	100%	0.00833333	0.008333333333333333	Bank Total Range Total	\$ \$	1,268.69 1,281.20	0.8333333333333333% \$ \$	10.57 10.68
4	Roy Boyd General Delivery Davenport, VA 24239	100%	0.00833333	0.008333333333333333	Bank Total Range Total	\$ \$	1,268.69 1,281.20	0.8333333333333333% \$ \$	10.57 10.68
4	Martha Boyd General Delivery Davenport, VA 24239	100%	0.00833333	0.008333333333333333	Bank Total Range Total	\$ \$	1,268.69 1,281.20	0.8333333333333333% \$ \$	10.57 10.68

REVISION
(16/25/2011)

INSTRUMENT #120000325
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
FEBRUARY 23, 2012 AT 03:06PM

BEVERLY S. TILLER, CLERK
RECORDED BY: SLB