

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

V I R G I N I A :

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Equitable Production Company)
) VIRGINIA GAS
) AND OIL BOARD

RELIEF SOUGHT: **EXCEPTION TO STATEWIDE SPACING**)
 LIMITATIONS PRESCRIBED BY VA. CODE) DOCKET NO.
 § 45.1-361.17(a) (2) FOR WELL) 05/08/16-1493
V-536393)

LEGAL DESCRIPTION:)
)
 DRILLING UNIT SERVED BY WELL NUMBERED)
V-536393 TO BE DRILLED IN THE LOCATION)
 DEPICTED ON EXHIBIT A HERETO,)
Pine Mountain Oil & Gas, Inc.)
Tract T-313, 1874.41 Acre Tract)
Duty QUADRANGLE,)
Ervinton MAGISTERIAL DISTRICT,)
DICKENSON COUNTY, VIRGINIA)
 (the "Subject Lands" are more particularly)
 described on Exhibit "A" attached hereto)
 and made a part hereof))

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on August 16, 2005, Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia.
2. Appearances: James E. Kaiser appeared for the Applicant.
3. Jurisdiction and Notice: Pursuant to Va. Code § 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; (2) has represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.1-361.19 to

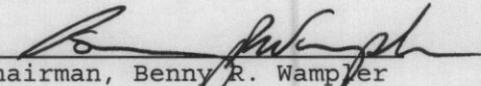
notice of this application; and (3) that the persons set forth in Exhibit B hereto have been identified by Applicant as owners of Gas interests underlying Subject Drilling Unit, including those who have not heretofore leased, sold or voluntarily agreed with the Applicant to pool their Gas interests in Subject Drilling Unit. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: None
5. Dismissals: None
6. Relief Requested: Applicant requests (1) an exception to the statewide spacing limitations set forth in Va. Code § 45.1-361.17 for Well No. P-550423.
7. Relief Granted: The requested relief in this cause be and hereby is granted. The Board hereby grants Applicant consent to permit and drill proposed Well No. V-536393, 1637.70 feet from existing Well No. V-505371 at the location depicted on the Plat attached hereto;
8. Special Findings: The Board specifically and specially finds:
 - 8.1 Applicant is Equitable Production Company a West Virginia Corporation. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 8.2 Applicant Equitable Production Company is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - 8.3 Applicant claims ownership of Conventional Gas leases of 100% percent of Subject Drilling Unit and the right to explore for, develop and produce Gas from same, i.e., Well No. V-536393 as well as from reciprocal well, i.e., Well 505371.
 - 8.4 The proposed Well V-536393 is located on a surface, coal, oil and gas tract consisting of 1874.41 acres known as Pine Mountain Oil & Gas, Inc., Tract T-313 and the surface, coal, gas and oil owner has consented to the proposed location for Well V-536393 that is depicted on the Plat attached hereto as Exhibit A;
 - 8.5 The Applicant testified it has the right to operate and develop the reciprocal Well V-505371, and that the granting of the application filed herein will not impact the correlative rights of any person;
 - 8.6 An exception to the well spacing requirements of Va. Code § 45.1-361.17 for Well V-536393 is necessary to efficiently drain a portion of the common sources of supply (reservoir)

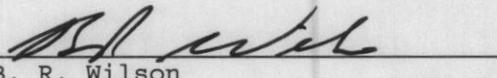
underlying Subject Drilling Unit, and the Board's granting of the requested location exception is in the best interest of preventing the waste of 300 million cubic feet of Conventional Gas underlying Subject Drilling Unit, and to generally effect the purposes of the Virginia Gas and Oil Act;

- 8.7 Applicant proposes the drilling of Well No. V-536393 to a depth of 5980 feet on the Subject Drilling Unit at the location depicted in Exhibit A to produce all the Mississippian and Devonian age formations including, but not limited to, Base Lee Sands, Ravencliff, Maxon, Little Lime, Big Lime, Top Weir, Base Weir, Sunbury, Berea, Cleveland, Lower Huron, and Olentangy, from surface to a total depth of 5980 feet (Subject Formations");
 - 8.8 Applicant proposes to drill Well V-536393 a distance of 862.30 feet closer to Gas Well V-505371 than the 2500 feet mandated by statewide spacing;
 - 8.9 Applicant proposes to complete and operate Well V-536393 for the purpose of producing Conventional Gas;
- 9 Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of receipt of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.
10. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).
11. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
12. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 et seq. and Rule 2A of the Rules of the Virginia Supreme Court.
13. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 15th day of November, 2005 by a majority of the Virginia Gas and Oil Board.

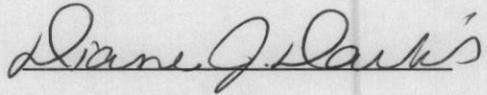

Chairman, Benny R. Wampler

DONE AND PERFORMED this 15th day of November, 2005 by Order of this Board.


B. R. Wilson
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF ~~WISE~~ Washington

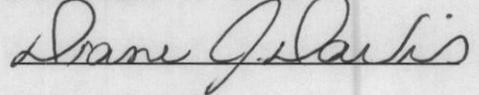
Acknowledged on this 15th day of November, 2005 personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Notary Public

My commission expires: 9/30/09

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 15th day of November, 2005 personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Notary Public

My commission expires: 9/30/09

10574'

TOTAL UNIT AREA
= 112.69 ACRES

- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- · - · - DENOTES SURFACE & MINERAL LINES

NOTE !!!
 THE PURPOSE OF THIS PLAT IS TO SHOW THE PROPOSED WELL COORDINATES AND ELEVATION
 SURFACE OWNERSHIP AND MINERAL OWNERSHIP ARE
 BASED ON PRELIMINARY INFORMATION AND MAY BE
 SUBJECT TO CHANGE BEFORE PLAT IS FINALIZED

LATITUDE 37°07'30"

LONGITUDE 82°10'00"

STATE PLANE
 NAD 27 COORDINATES
 OF WELL V-50536393
 N 307139.96
 E 920606.94
 LAT 37.118788°
 LON -82.202934°

CCC COORDINATES
 OF WELL V-50536393
 N 6858.95
 E 52646.97

V-505372

N82°44'29"W
 2588.05'

1250'

V-536393

PROPOSED
 VC-503174

LEASE No. 241490 / T-313
 JOHN KISER HEIRS
 1874.41 ACRES
 HEARTWOOD FORESTLAND FUND IV, LP - surface
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
 LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal
 PINE MOUNTAIN OIL & GAS, INC. - oil & gas
 GAS 84.94 AC.75.37%

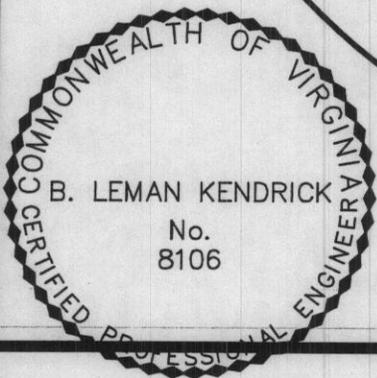
LEASE No. 244786L
 CHANNE & PEGGY R. BARTON
 59.50 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
 LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal
 CHANNE & PEGGY R. BARTON - oil, & gas
 GAS 27.75 AC. 24.63%

COORDINATES
 OF BENCH MARK
 S 77498.41
 E 22826.48
 ELEV. = 1754.09

S25°14'39"W
 1637.70'

V-505371

NOTE !!!
 WELL COORDINATES ARE BASED ON CLINCHFIELD
 COAL COMPANY'S COORDINATE SYSTEM
 CLINCHFIELD COAL COMPANY COORDINATES ARE
 CALCULATED FROM STATE PLANE WELL COORDINATES.
 PROPERTY INFORMATION PROVIDED BY EQUITABLE
 PRODUCTION COMPANY.
 ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER V-536393

TRACT No. LEASE NO. 241490L/T-313 ELEVATION 1688.87 (GPS) QUADRANGLE DUTY

COUNTY DICKENSON DISTRICT ERVINTON SCALE: 1" = 400' DATE JULY 12, 2005

THIS PLAT IS A NEW PLAT x; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT

PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

B. Lemman Kendrick 7/12/05

(AFFIX SEAL)

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR