

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

**CODE OF VIRGINIA
§ 45.1-361.26****VIRGINIA:****BEFORE THE GAS AND OIL BOARD****APPLICANTS:**EQT Production Company on behalf of
Thomas Y Dotson and Range Resources-
Pine Mountain Inc. in Tract 3.**DOCKET NO.****06-1017-1737-01****RELIEF SOUGHT:**

Issuance: A Supplemental Order for Disbursement of Escrowed Funds

Action: Amending Prior Orders Affecting Drilling Unit VC-536507, Tract 3
(Referenced herein as "the Subject Drilling Unit")

Location: Buchanan County, Virginia

Action Details:

- (1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit VC-536507 by Tract Subaccounts;
- (2) To provide each applicant, in simple terms, a complete month over month Royalty Accounting of unit production, costs, taxes and proceeds, depicting variables used in the calculation of royalty payments to the unit escrow account.
- (3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Interests relative to those funds deposited by the Unit Operator into Subject Drilling Unit's Escrow Subaccount for **VGOB Tract(s) identified in Table 1.**

REPORT OF THE BOARD**FINDINGS AND ORDER**

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on June 14, 2011, at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
2. **Appearances:** James E. Kaiser of the firm Wilhoit & Kaiser, Attorneys at Law appeared for the Applicant; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it **does not** have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it **does not** have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements,

(3) pursuant to Va. Code § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein.

4.

Prior Proceedings:

- 4.1 (a) On October 17, 2006, the Board heard and on April 17, 2007 executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code SS 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Buchanan County on April 30, 2007, Instrument 070001676. The Supplemental Order was executed and recorded in with the Clerk of the Court, Buchanan County on October 29, 2007, Instrument 070004049.
- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, the coal estate ownership interests of Range Resources-Pine Mountain Inc. and the gas ownership of Thomas Y. Dotson in Tract 3, in the Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3 The Unit Operator's Miscellaneous Petition regarding Tract 3, a copy of which is attached to and made a part hereof, states under oath that Range Resources-Pine Mountain Inc. and the Applicants have entered into an agreement with regards to Tract 3 and that by the terms of the agreements, Range Resources-Pine Mountain Inc. have entered into split agreement (0 % / 100%) regarding Tract 3. Escrow accounts regarding these individual conflicting claims detailed herein are required because others remain in escrow for these tracts.
- 4.4 The Unit Operator gave notice to Range Resources-Pine Mountain Inc. and the Applicants that the Board would consider its disbursement authorization at its hearing on June 14, 2011 and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to Tract 3 identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to said Tract 3 relative to the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) **CLOSE** the escrow account under this docket number because there are no other parties in different Tracts under this order subject to continued payments in the escrow.
- 4.5 The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5.

Findings:

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 Applicant has certified and represented to the Board that:

- (1) Range Resources-Pine Mountain Inc. are the owners of coal in tract 3 and Thomas Y. Dotson are the owners of gas acreage estate underlying VGOB Tracts 3 of the Subject Drilling Unit VC-536507;
- (2) Net interests attributable and to be disbursed to Applicants are shown in Table 1,

VGOB Approved Disbursement
 VGOB-06-1017-1737-01 Disbursement
 VC-536507

			Frac Interest	Acreage Interest Disbursed	Split Agreement	Escrowed Acres Total	% of Escrowed Funds
Table 1							
Disbursement Table							
Item No	Tract	A portion of Tracts 1 and 4					
Totals						12.940000	
Range Resources-Pine Mountain Inc.			12.940000				
3		Range Resources-Pine Mountain Inc.		12.9400	0.0%	-	0.0000%
1	3	Thomas Y. Dotson / 305 Hill Road / Southern Pines, NC 28387	1	12.94000	100.0%	12.9400	100.0000%

6. **Relief Granted:**

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, **and**, because there are no other owners subject to escrow under the Supplemental Order, the Escrow **Agent is directed to CLOSE the Escrow Account** for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. **Conclusion:**

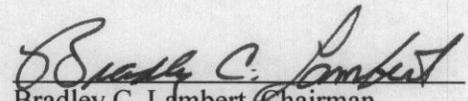
Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and **IT IS SO ORDERED.**

8. **Appeals:**

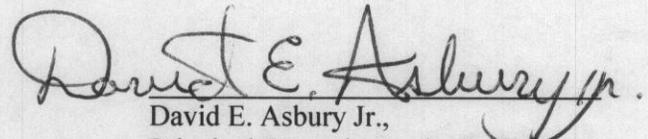
Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 14 day of June, 2011, by a majority of the Virginia Gas and Oil Board.


Bradley C. Lambert, Chairman
Virginia Gas and Oil Board

DONE AND PERFORMED this 14 day of June, 2011, by an Order of this Board.

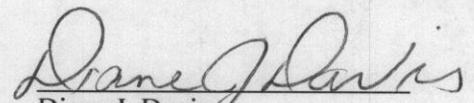

David E. Asbury Jr.,
Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)
COUNTY OF RUSSELL)

Acknowledged on this 14th day of June, 2011, personally before me a notary public in and for the Commonwealth of Virginia, appeared **Bradley C. Lambert**, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and **David E. Asbury Jr.**, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

My commission expires: 09/30/2013




Diane J. Davis
Notary Public #174394



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: EQT Production Company on behalf of Thomas Y Dotson and Range Resources-Pine Mountain Inc.

DOCKET NUMBER: VGOB 06/10/17-1737-01

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Thomas Y Dotson and Range Resources-Pine Mountain Inc.

LEGAL DESCRIPTIONS: Drilling Unit Number 536507 created by Board Order Dated April 17, 2007, VGOB 06/10/17-1737 in Buchanan County, Virginia.

HEARING DATE: June 14, 2011

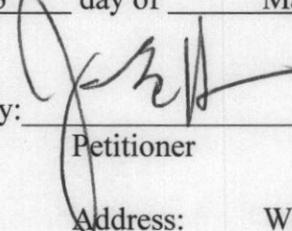
MISCELLANEOUS PETITION

1. Party: Applicants herein is Thomas Dotson, (hereinafter "Plaintiffs), whose address is 305 Hill Road, Southern Pines, NC 28387, and Range Resources-Pine Mountain Inc. , (hereinafter "Plaintiffs), whose address is P.O. Box 2136, Abingdon, VA 24212.
2. Facts:
 - a. Equitable was designated as the Operator and Applicants interests were Pooled in the 536507 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on April 17, 2007, pursuant to Docket No. VGOB 06/10/17-1737 and recorded in the Circuit Court Clerk's Office Buchanan County, Virginia on April 30, 2007, Instrument Number 070001676 (hereinafter "Order").
 - b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
 - c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.

- d. Range Resources-Pine Mountain, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to Tract 3 as created by Board Order as VGOB 06/10/17-1737 are the applicable Tracts.
- e. To resolve this conflict, a Letter dated March 11, 2011, signed Jerry Grantham, Vice President of Range Resources-Pine Mountain, Inc. is attached hereto and incorporated herein as Exhibit "A".
- f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- h. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
 1. The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
 2. Legal Authority: Va Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
 3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
 - c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.

- d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicants/Plaintiff herein, and to discontinue the payment of such funds into Escrow.
- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

Dated this 13th day of May, 2011.

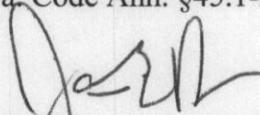
By: 

Petitioner

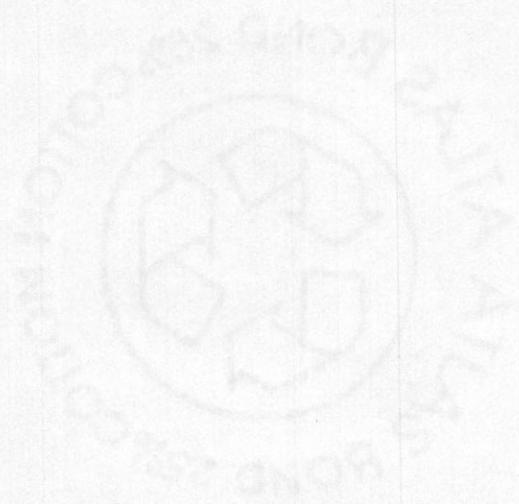
Address: Wilhoit & Kaiser
220 Broad St, Ste. 301
Kingsport, TN 37660

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.



Petitioner



VGOB 06/10/17-1737
VC-536507

<u>TRACT NO.</u>	<u>OWNER NAME and ADDRESS</u>	<u>SPLIT %</u>	<u>OWNER NET INTEREST</u>	<u>TOTAL NET ESCROW INTEREST</u>	<u>TOTAL AMOUNT IN ESCROW 3/31/2011</u>	<u>OWNER % IN ESCROW 3/31/2011</u>	<u>OWNER AMOUNT IN ESCROW 3/31/2011</u>
3	Thomas Dotson 305 Hill Road Southern Pines, NC 28387	100%	0.02752500	0.02752500	Bank Total - \$23,593.08 Equitable Total - \$23,415.88	100.00000000%	\$23,593.08

490'

Well Coordinates: (Geographic N27)
37.044496° -82.085121°

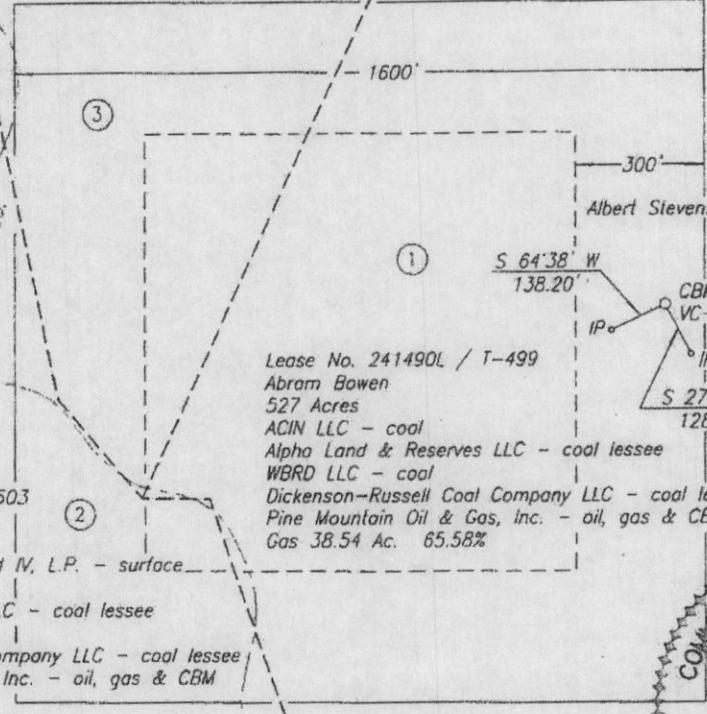
Latitude 37° 05' 00"

Longitude 82° 05' 00"

14,180'

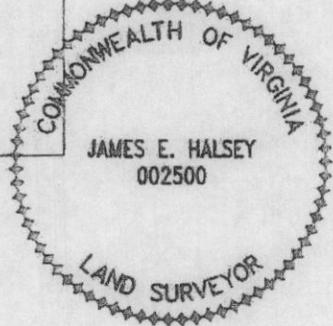
Lease No. 244792L / TC-236
 Cornelius Ball
 220 Acres
 ACIN LLC - coal
 Alpha Land & Reserves LLC - coal lessee
 WBRD LLC - coal
 Dickenson-Russell Coal Company LLC - coal lessee
 Pine Mountain Oil & Gas, Inc. - CBM
 Unleased
 Richard Wilson, et als - oil & gas
 Gas 12.94 Ac. 22.02%

RUSSELL CO.
 BUCHANAN CO.



Lease No. 241490L / T-503
 Jacob Cook
 202.23 Acres
 Heartwood Forestland Fund IV, L.P. - surface
 ACIN LLC - coal
 Alpha Land & Reserves LLC - coal lessee
 WBRD LLC - coal
 Dickenson-Russell Coal Company LLC - coal lessee
 Pine Mountain Oil & Gas, Inc. - oil, gas & CBM
 Gas 7.29 Ac. 12.40%

Lease No. 241490L / T-499
 Abram Bowen
 527 Acres
 ACIN LLC - coal
 Alpha Land & Reserves LLC - coal lessee
 WBRD LLC - coal
 Dickenson-Russell Coal Company LLC - coal lessee
 Pine Mountain Oil & Gas, Inc. - oil, gas & CBM
 Gas 38.54 Ac. 65.58%



Well Coordinates: (VA St. Plane S. Zone,
 Calculated from CCC coordinates)
 N 278,785 E 953,905

Well Coordinates: (Clinchfield Coal Co.)
 S 20,190.72 E 87,008.17

Well elevation determined by GPS
 survey from BM Y 109

Area of Unit = 58.77 Ac.

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-536507
 TRACT NO. T-499 ELEVATION 2,428.72' QUADRANGLE Big A. Mtn.
 COUNTY Buchanan DISTRICT Hurricane SCALE 1" = 400' DATE 8-21-2006

This Plat is a new plat x; an updated plat ; or a final location plat
 + Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey
 Licensed Professional Engineer or Licensed Land Surveyor



March 11, 2011

RANGE RESOURCES

Mr. Thomas Y. Dotson
305 Hill Road
Southern Pines, NC 28387

Re: **Permanent Release of CBM Royalty**
Well VC-502567, VCI-531498, VC-536506, VC-536507,
VC-536201, VC-536508, and VCI-531499
Russell and Buchanan County, Virginia

Dear Mr. Dotson:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 116 acre tract ("Subject Tract") under pooling orders from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of the wells within the operating unit are enclosed for your reference.

EQT, as operator of the units, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in these wells.

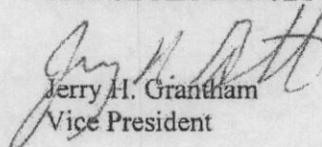
By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in these wells.

Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate subject to the pooling order. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2584

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.


Jerry H. Grantham
Vice President

Enclosure

cc: Kristie Shannon, EQT
Rita Barrett, EQT
E. Strouth, EQT
Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc.
406 W. Main Street

P. O. Box 2136

Abingdon, VA 24212

Tel. (276) 628-9001

Fax (276) 628-7246

Abingdon: 779828-1

DEED

THIS DEED, Made as of the 6th day of December, 2010, by and between **Ricky Nathan Wilson, Richard Wilson & Judy Wilson, David Wilson & Rita Wilson, Dexter Wilson & Melissa Wilson, Linda Wilson Harris & Harlis Harris, and Natasha Wilson McGlothlin & Dennis McGlothlin** party(ies) of the first part, hereinafter known as "Grantor(s)", and **Thomas Dotson**, party of the second part, hereinafter known as "Grantee", whose mailing address is: 305 Hill Road, Southern Pines, NC 28387

WITNESSED:

That for and in consideration of the sum of Sixty Thousand Dollars (\$60,000.00) cash in hand paid, the receipt of which is hereby acknowledged, the Grantor(s) do(es) hereby grant, bargain, sell, and convey, with covenants of General Warranty of Title, unto the said Grantee, all of his/her right title, and interest in all the Oil & Gas underlying that certain tract or tracts of land, situated, lying and being in Buchanan County, Virginia, and being more particularly bounded and described as follows:

TAX ID NUMBER: 002778

BEGINNING on a hickory corner to Robert Ball, on the old line and up the creek, S 38 E 36 poles to a spruce and birch, a corner to the Abraham Bowman division, S 30 E 12 poles to a white walnut, then leaving the creek, S 25 W 153 poles to a wahoo on top of Sandy Ridge, N 42 W 17 poles to a chestnut, poplar and double dogwood, N 15 W 56 poles to a gum on Sandy Ridge, N 58 W 134 poles crossing the heads of three hollows to a chestnut oak, N 30 W 18 poles to a dogwood and chestnut oak, corner to Jasper Cook and P.H. Goldbuck, N 14 E 8 1/2 poles to a gum, corner to Robert Ball, and then with his lines, S 81 1/2 E 19 poles to an ash in the head of a hollow, then down the hollow, N 84 1/2 E 16 1/2 poles to a stake, S 67 E 16 1/2 poles to a stake, N 87 E 13 poles to an ash, S 82 E 15 poles to a stake, S 86 1/2 E 5 poles to a stake, S 63 1/2 E 3/4 poles to a gum, East 4 poles to a stake, S 62 E 22 poles to a dogwood on a line of the first division, N 87 E 13 poles to a gum, S 75 E 20 poles to a beech, N 89 E 8 poles to a birch and pine, N 66 1/2 E 24 poles crossing the Creek to the BEGINNING, containing one hundred sixteen (116) acres and 127 poles, more or less.

This being the same property secured by Deed dated the 26 day of May, 1989 from Giles Wilson and Myrtle Mae Wilson, to Ricky Wilson, Richard Wilson, David Wilson, Dexter Wilson and Linda Wilson Harris and recorded in the Clerk's Office for the Circuit Court of Buchanan County, Virginia in Deed Book 349, Page 531, / as Instrument Number _____, to which said deed reference is hereby made for a more particular description thereof.

The right to receive any royalties that are currently being held for grantor(s) in escrow or that may be due to owing in the future to grantor(s) on any tract or tracts of land conveyed herein is hereby assigned by the grantor(s) to the grantee(s).

Any Oil & Gas leases that have been previously executed by the Grantor(s) are hereby assigned to the Grantee.

EXCEPTING AND RESERVING any prior conveyances.

Prepared By
Jeffery L. Elkins
Attorney at Law

TO HAVE AND TO HOLD unto Grantee, his heirs and assigns, forever, together with all the appurtenances thereunto belonging.

THIS DEED WAS PREPARED WITHOUT THE BENEFIT OF A TITLE EXAMINATION, NOR WAS ONE REQUESTED. THE DESCRIPTION USED IN THIS DEED WAS OBTAINED FROM A PRIOR DEED WHICH WAS PROVIDED BY THE PARTIES.

WITNESS the following signature(s).

Richard Lee Wilson
Judy Lynn Wilson
Linda Mae Harris
Harlis Harris
Dexter Diter Wilson
Melissa Marie Wilson
David Wayne Wilson
Rita D. Wilson
Natasha McGlothlin
Dennis M. McGlothlin
By D. W. T.

STATE OF VIRGINIA
County of Buchanan, to-wit:

The foregoing instrument was acknowledged before me this 6th day of December 2010, by Ricky Nathan Wilson, Richard Wilson & Judy Wilson, David Wilson & Rita Wilson, Dexter Wilson & Melissa Wilson, Linda Wilson Harris & Harlis Harris, and Natasha Wilson McGlothlin & Dennis McGlothlin whose name(s) is/are signed to the foregoing Deed bearing date of the 6th day of December, 2010, having this day personally appeared before me and acknowledged the same in my State and jurisdiction aforesaid.



James Patrick Hazelwood
Notary Public
My Commission expires: October 31, 2012
Registration No: 7164197

INSTRUMENT #100003280
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
DECEMBER 10, 2010 AT 10:10AM
\$60.00 GRANTOR TAX WAS PAID AS
REQUIRED BY SEC 58.1-802 OF THE VA. CODE
STATE: \$30.00 LOCAL: \$30.00

BEVERLY S. TILLER, CLERK
RECORDED BY: SLB



EXHIBIT "B"
VC-536507
VGOB 06/10/17-1737

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>	
<u>GAS ESTATE ONLY</u>						
1	Pine Mountain Oil & Gas, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased-EPC 241490L/T-499	65.58000000%	38.5400	0.08197500	RI
	Equitable Production				0.57382500	WI
Tract 1 Totals			65.58000000%	38.5400	0.65580000	
2	Pine Mountain Oil & Gas, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased-EPC 241490L/T-503	12.40000000%	7.2900	0.01550000	RI
	Equitable Production				0.10850000	WI
Tract 2 Totals			12.40000000%	7.2900	0.12400000	
3	Richard Lee Wilson and Judy Wilson, H/W HC4, Box 668 Honaker, VA. 24260	Unleased	4.40400000%	2.5880	0.00550500	RI
	David Wayne Wilson and Rita Wilson, H/W P.O. Box 453 Davenport, VA 24239	Unleased	4.40400000%	2.5880	0.00550500	RI
	Dexter Giles and Melissa Wilson HC 4, Box 662 Honaker, VA. 24260	Unleased	4.40400000%	2.5880	0.00550500	RI
	Linda Mae Harris and Harlis Harris, W/H Rt. 2, Box 469 Honaker, VA. 24260	Unleased	4.40400000%	2.5880	0.00550500	RI
	Anita Wilson Owens and Denver Owens, W/H HC 4, Box 814 Council, VA. 24260	Unleased	4.40400000%	2.5880	0.00550500	RI
	Equitable Production				0.19267500	WI
Tract 3 Totals			22.02000000%	12.9400	0.22020000	

Total Gas Estate			100.00000000%	58.7700	1.00000000	
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COAL ESTATE ONLY

1	Pine Mountain Oil & Gas, Inc.	Leased-EPC	65.58000000%	38.5400	0.08197500	RI
TAX ID 20198	Attn: Jerry Grantham	241490L/T-499				
	P.O. Box 2136					
	Abingdon, VA 24212					

	Equitable Production				0.57382500	WI
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Tract 1 Totals			<u>65.58000000%</u>	<u>38.5400</u>	<u>0.65580000</u>	
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2	Pine Mountain Oil & Gas, Inc.	Leased-EPC	12.40000000%	7.2900	0.01550000	RI
	Attn: Jerry Grantham	241490L/T-503				
	P.O. Box 2136					
	Abingdon, VA 24212					

	Equitable Production				0.10850000	WI
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Tract 2 Totals			<u>12.40000000%</u>	<u>7.2900</u>	<u>0.12400000</u>	
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3	Pine Mountain Oil & Gas, Inc.	Leased-EPC	22.02000000%	12.9400	0.02752500	RI
	Attn: Jerry Grantham	244792L/TC-236				
	P.O. Box 2136					
	Abingdon, VA 24212					

	Equitable Production				0.19267500	WI
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Tract 3 Totals			<u>22.02000000%</u>	<u>12.9400</u>	<u>0.22020000</u>	
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Total Coal Estate			100.00000000%	58.7700	1.00000000	
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EXHIBIT "B-2"

VC-536507

Revised 05/10/2011

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>DISMISSED</u>		<u>Gas Estate Only</u>		
3	Richard Lee Wilson and Judy Wilson, H/W HC4, Box 668 Honaker, VA. 24260	Unleased	4.40400000%	2.5880
	David Wayne Wilson and Rita Wilson, H/W P.O. Box 453 Davenport, VA 24239	Unleased	4.40400000%	2.5880
	Dexter Giles and Melissa Wilson HC 4, Box 662 Honaker, VA. 24260	Unleased	4.40400000%	2.5880
	Linda Mae Harris and Harlis Harris, W/H Rt. 2, Box 469 Honaker, VA. 24260	Unleased	4.40400000%	2.5880
	Anita Wilson Owens and Denver Owens, W/H HC 4, Box 814 Council, VA. 24260	Unleased	4.40400000%	2.5880
	Total Gas Estate		22.02000000%	12.9400
<u>ADDED</u>				
3	Mr Thomas Y. Dotson 305 Hill Road Southern Pines, NC 28387	Leased	22.02000000%	12.9400

**EXHIBIT "EE"
VC-536507
REVISED 03/23/11**

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
3	Thomas Y. Dotson 305 Hill Road Southern Pines, NC 28387	Leased 980679	22.02000000%	12.9400
TOTAL			22.02000000%	12.9400
TOTAL SUBSEQUENT TO RR-PM Royalty Waiver			22.02000000%	12.9400

INSTRUMENT #110001801
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
JULY 29, 2011 AT 04:33PM

BEVERLY S. TILLER, CLERK
RECORDED BY: SLB

Hagy, Sharon (DMME)

From: VITASHARE System [vitashare@vita.virginia.gov]
Sent: Monday, August 08, 2011 2:50 PM
To: Hagy, Sharon (DMME)
Subject: New Transaction C9VJIVUOWTXUP5RS

Transaction details for Sharon Hagy(user shagy_1) _____

Job Id: C9VJIVUOWTXUP5RS

Date: Mon, Aug 8, at 14:49

Transaction Details:

Acknowledge Security Policy: I understand that this system is not intended for sensitive data.

Recipient's Email example- user1@virginia.gov, user2@virginia.gov:

ATolman@eqt.com,dldavis@firstbank.com,gloria.clark@dmme.virginia.gov,KShannon@eqt.com,sep@wilhoitandkaiser.com

Message - Describe file attachment: Please see the attached recorded Disbursement orders for dockets: 1735-01 1737-01 Thank you, Sharon Hagy sharon.hagy@dmme.virginia.gov

Notify me when the file is downloaded?: Yes

Pin: 17644

Files:

1735-01_Disbursement.tif

1737-01_Disbursement.tif

View details here

<<http://vitashare.vita.virginia.gov/fcweb/viewJobLink.do?JOBIDX=C9VJIVUOWTXUP5RS>>

Total Estimated File Size: 596 KB

Total Number of Files: 2

Estimated Upload Time: 00:00:44

First Bank & Trust Company
8001737 - VC536507
Wealth Management Group

Trade Date 08/09/2011
Settlement Date 08/09/2011
Time Modified 08/08/2011
Description VGOB Docket # 06-1017-1737-01
Unit: VC-536507, Tract 3
Payee Thomas Young Dotson
FBO Thomas Young Dotson
Tax Year 2011
Transaction Type Distribution Per Virginia Gas & Oil Board

Less:

Check Number 25973
Gross Distribution \$24,686.86

Net Distribution \$24,686.86

8001737 - VC536507

Trade Date 08/09/2011
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Net Distribution \$24,686.86

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

First Bank & Trust Company
Wealth Management Group
8001737 - VC536507

TRUST DIVISION
1108 E. STONE DRIVE • P.O. BOX 3860
KINGSPORT, TN 37664
(423) 245-6971

08/09/2011 68-446
514

CHECK NO. 025973

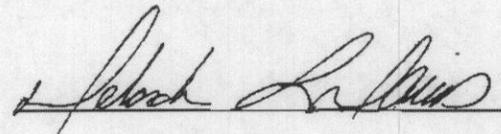
\$24,686.86

Twenty four thousand six hundred eighty six and 86/100

Dollars

PAY TO THE ORDER OF

THOMAS YOUNG DOTSON
305 HILL ROAD
SOUTHERN PINES NC 28387



⑈025973⑈ ⑆051404464⑆ 2001 004 7⑈