

Instrument prepared by:

**VIRGINIA GAS AND OIL BOARD**

Order recorded under:

**CODE OF VIRGINIA  
§ 45.1-361.26****VIRGINIA:****BEFORE THE GAS AND OIL BOARD****APPLICANTS:**

EQT Production Company on behalf of Timmy and Patricia Sutherland, Corbet and Phyllis Anderson, Harry and Sharon Anderson, Robert and Patricia Kuchan and Range Resources-Pine Mountain for Tract 2 Unit VC-537100.

**DOCKET NO.****07-0417-1918-01****RELIEF  
SOUGHT:**

Issuance: A Supplemental Order for Disbursement of Escrowed Funds  
 Action: Amending Prior Orders Affecting Drilling VC-537100, Tract 2  
 (Referenced herein as "the Subject Drilling Unit")

Location: Dickenson County, Virginia

**Action Details:**

- (1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit VC-537100 by Tract Subaccounts;
- (2) To provide each applicant Royalty Accounting of unit production.
- (3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Interests relative to those funds deposited by the Unit Operator into Subject Drilling Unit's

Tax map numbers are provided on Exhibit B attached hereto.

**REPORT OF THE BOARD****FINDINGS AND ORDER**

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on October 25, 2011 at the Russell County Government, Conference Center, 139 Highlennad Drive in Lebanon, VA.
2. **Appearances:** Mr. James E Kaiser Esq. of Wilhoit and Kaiser, Attorneys at Law, appeared for the Unit Operator; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract sub accounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract sub accounts. The Board finds that: (1) while it **does not** have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it **does not** have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, **the Board does have jurisdiction and authority to disburse funds from the Escrow Account** provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein.

4. **Prior Proceedings:**

- 4.1. (a) On November 14, 2006 the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code SS 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Dickenson County on August 27, 2007, Deed Book 441, Page 686. The Board executed its Supplemental Order Regarding Elections that was filed with the Clerk of the Circuit Court of Dickenson County on July 10, 2008, Deed Book 455, Page 116.
- 4.2. To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, the coal estate ownership interests of Range Resources-Pine Mountain Inc; and the gas ownership interests of the Timmy and Patricia Sutherland, Corbet & Phyllis Anderson, Harry & Sharon Anderson, Robert and Patricia Kuchan and Range Resources-Pine Mountain Inc. in the Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3. Pine Mountain Oil and Gas, Inc. was a conflicting claimant with the applicants in Tract 2 as created by Board Order. To resolve this conflict, a letter dated October 28, 2010 signed by Jerry H. Grantham, Vice President of Pine Mountain Oil and Gas, Inc. attached hereto and incorporated herein which states any monies deposited into the escrow account and held by Operator should be distributed to the applicants identified in the attached petition.
- 4.4. The Unit Operator gave notice to Range Resources-Pine Mountain Inc and the Applicants that the Board would consider its disbursement authorization at its hearing on October 25, 2011 and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to Tract 2 identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to Tract 2 relative to the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) **CLOSE** the escrow account under this docket number because there are no other parties under this order subject to continued payments in the escrow.
- 4.5. The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. **Findings:**

5.1. **Va. Code 45.1-361.22.5 provides:**

*The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.*

5.2 Applicant has certified and represented to the Board that:

- (1) Range Resources-Pine Mountain Inc. and of Timmy and Patricia Sutherland, Corbet and Phyllis Anderson, Harry and Sharon Anderson, Robert and Patricia Kuchan are the coal, oil and gas estate in Tract 2. Net interests attributable and to be disbursed to Applicants are shown in **Table 1**,

VGOB Approved Disbursement				Fractional	Net Acreage	Royalty	Escrowed	Percent of
VC-537100				Ownership	Ownership	Split	Acres	Escrowed Funds
VGOB-07-0417-1918-01				in Tract	in Tract	Agreement	Disbursed	Disbursed
Table 1								
Tract 2								
Item	Tract	Disbursement Table						
Total acreage in escrow before disbursement							1.1000	
	2	Tract 2 (total acreage)		1.10				
	2							
1	2	Harry and Sharon Anderson	56 Birchleaf Drive, Spruce Pine, NC 28777	Not Given	0.3667	100.0%	0.3667	33.3334%
2	2	Corbett Glen and Phyllis Anderson	5482 Riverwalk Dr., Kings Mill, OH 45035	Not Given	0.3667	100.0%	0.3667	33.3334%
3	2	Robert and Patricia Kay Kuchan	825 Wayne Ave., Abingdon, VA 24210	Not Given	0.1833	100.0%	0.1833	16.6667%
4	3	Timmy Mac and Patricia Sutherland	3847 Fleetwood Ave., Trevoze, PA 19053	Not Given	0.1833	100.0%	0.1833	16.6667%

6. **Relief Granted:**

For the reasons set forth in Paragraph 4 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, **and**, because there are no other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to **CLOSE** the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. **Conclusion:**

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and **IT IS SO ORDERED**.

8. **Appeals:**

Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 19 day of December, 2011, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert  
Chairman, Bradley C. Lambert

DONE AND PERFORMED this 19<sup>th</sup> day of Dec, 2011, by Order of the Board.

Rick Cooper  
Rick Cooper  
(Acting) Principal Executive to the Staff, Virginia Gas and Oil Board

STATE OF VIRGINIA  
COUNTY OF RUSSELL

Acknowledged on this 19<sup>th</sup> day of Dec, 2011, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared Rick Cooper, being duly sworn did depose and say that he is Acting Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

Diane Davis  
Diane Davis, Notary Public  
174394

My commission expires: September 30, 2013



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: EQT Production Company on behalf of Timmy Mac Sutherland and Patricia Sutherland; Corbet Glen Anderson and Phyllis T Anderson; Harry K Anderson and Sharon Anderson; Robert J Kuchan and Patricia Kay Kuchan; and Range Resources-Pine Mountain Inc.

VGOB 07/04/17-1918-01

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Timmy Mac Sutherland and Patricia Sutherland; Corbet Glen Anderson and Phyllis T Anderson; Harry K Anderson and Sharon Anderson; Robert J Kuchan and Patricia Kay Kuchan; and Range Resources-Pine Mountain Inc.

LEGAL DESCRIPTIONS: Drilling Unit Number 537100 created by Board Order Dated August 21, 2007 VGOB 07/04/17-1918 in Dickenson County, Virginia.

HEARING DATE: July 19, 2011

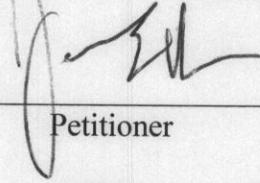
MISCELLANEOUS PETITION

1. Party: Applicants herein are: Timmy Mac Sutherland and Patricia Sutherland, (hereinafter "Plaintiffs), whose address is 3847 Fleetwood Avenue, Trevoese, PA 19053; Corbet Glen Anderson and Phyllis T Anderson, (hereinafter "Plaintiffs), whose address is 5482 Riverwalk Drive, Kings Mill, OH 45034; Harry K Anderson and Sharon Anderson, (hereinafter "Plaintiffs), whose address is 56 Birchleaf Drive, Spruce Pine, NC 28777; Robert J Kuchan and Patricia Kay Kuchan, (hereinafter "Plaintiffs), whose address is 825 Wayne Avenue, Abingdon, VA 24210 and Range Resources-Pine Mountain Inc. , (hereinafter "Plaintiffs), whose address is P.O. Box 2136, Abingdon, VA 24212.
2. Facts:
  - a. Equitable was designated as the Operator and Applicants interests were Pooled in the 537100 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on August 21, 2007, pursuant to Docket No. VGOB 07/04/17-1918 and recorded in the Circuit Court Clerk's Office Dickenson County, Virginia on August 22, 2007, Deed Book 441, Page 686 (hereinafter "Order").

- b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
- c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
- d. Pine Mountain Oil and Gas, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to Tract 2 as created by Board Order as VGOB 07/04/17-1918 is the applicable Tracts.
- e. To resolve this conflict, a Letter dated October 28, 2010 signed by Jerry H Grantham, Vice President of Pine Mountain Oil and Gas, Inc. is attached hereto and incorporated herein as Exhibit "A".
- f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- h. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
  1. The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
  2. Legal Authority: Va Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
  3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
    - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
    - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.

- c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.
- d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicants/Plaintiff herein, and to discontinue the payment of such funds into Escrow.
- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

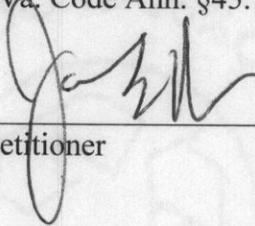
Dated this 17<sup>th</sup> day of June, 2011.

By:   
 \_\_\_\_\_  
 Petitioner

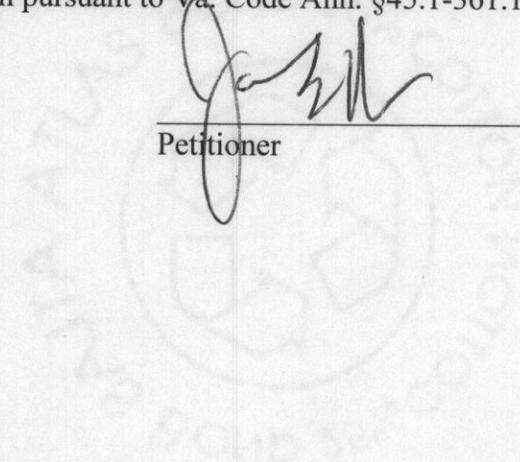
Address: Wilhoit & Kaiser  
 220 Broad St, Ste. 301  
 Kingsport, TN 37660

**CERTIFICATE**

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.



\_\_\_\_\_  
Petitioner



0.12266250

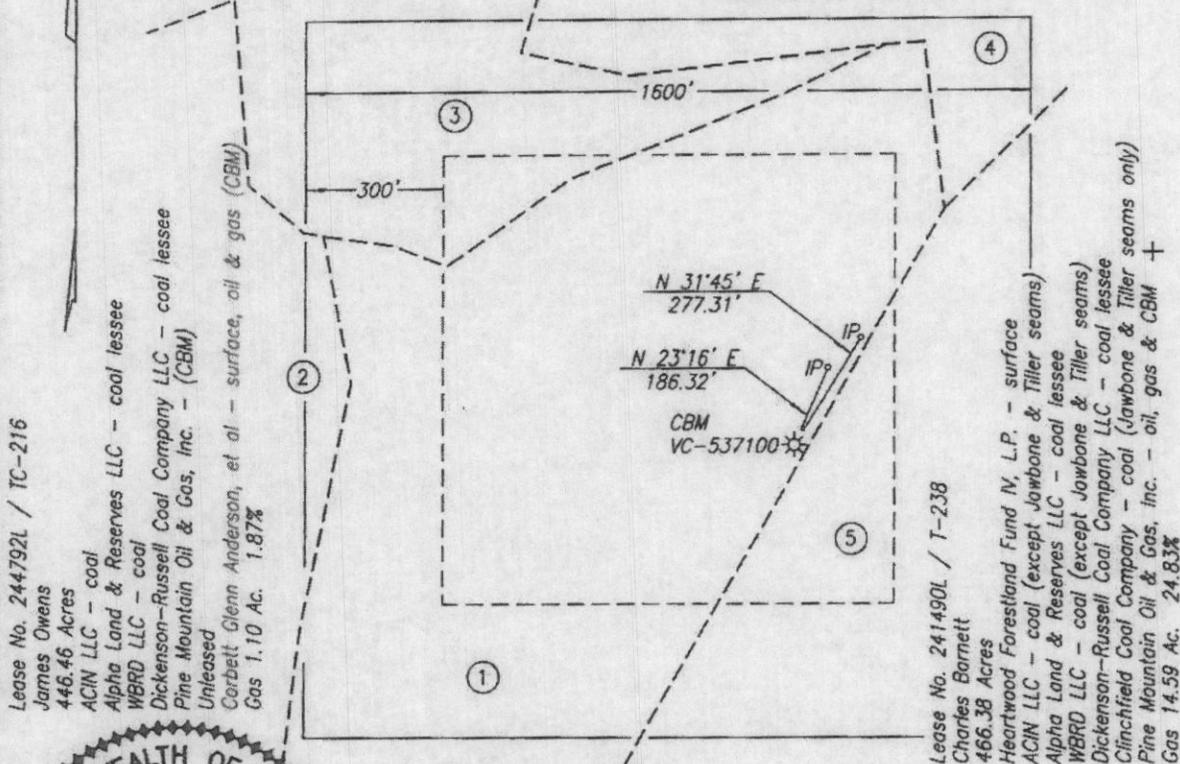
2,220'

Well Coordinates: (Geographic N27)  
37.065769° -82.174363°

Latitude 37° 05' 00"

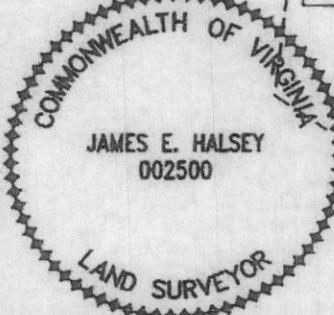
Lease No. 241640L / T2-150  
Robert Smith  
55.00 Acres  
Heartwood Forestland Fund IV, L.P. - surface  
ACIN LLC - coal  
Alpha Land & Reserves LLC - coal lessee  
WBRD LLC - coal  
Dickenson-Russell Coal Company LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - oil, gas & CBM  
Gas 8.04 Ac. 13.68%

Lease No. 241490L / T-428  
David Tiller Jr.  
245.00 Acres  
Heartwood Forestland Fund IV, L.P. - surface  
ACIN LLC - coal  
Alpha Land & Reserves LLC - coal lessee  
WBRD LLC - coal  
Dickenson-Russell Coal Company LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - oil, gas & CBM  
Gas 3.50 Ac. 5.96%



Lease No. 244792L / TC-216  
James Owens  
446.46 Acres  
ACIN LLC - coal  
Alpha Land & Reserves LLC - coal lessee  
WBRD LLC - coal  
Dickenson-Russell Coal Company LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - (CBM)  
Unleased  
Corbett Glenn Anderson, et al - surface, oil & gas (CBM)  
Gas 1.10 Ac. 1.87%

Lease No. 241490L / T-238  
Charles Barnett  
466.38 Acres  
Heartwood Forestland Fund IV, L.P. - surface  
ACIN LLC - coal (except Jawbone & Tiller seams)  
Alpha Land & Reserves LLC - coal lessee  
WBRD LLC - coal (except Jawbone & Tiller seams)  
Dickenson-Russell Coal Company LLC - coal lessee  
Climchfield Coal Company - coal (Jawbone & Tiller seams only)  
Pine Mountain Oil & Gas, Inc. - oil, gas & CBM +  
Gas 14.59 Ac. 24.83%



Lease No. 241640L / T2-151  
Frank F. Kiser  
47.00 Acres  
Heartwood Forestland Fund IV, L.P. - surface  
ACIN LLC - coal  
Alpha Land & Reserves LLC - coal lessee  
WBRD LLC - coal  
Dickenson-Russell Coal Company LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - oil, gas & CBM  
Gas 31.54 Ac. 53.66%

The undersigned hereby certifies that the final location is within ten (10') feet of the location shown on the well plat dated 3-29-2007.

Well Coordinates: (VA St. Plane S. Zone, Calculated from CCC coordinates)  
N 287,526 E 928,180

Well Coordinates: (Clinchfield Coal Co.)  
S 12,445.18 E 60,980.06

**FINAL PLAT**

Area of Unit = 58.77 Ac.

Well elevation determined by GPS survey from BM Y 108

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-537100  
TRACT NO. T2-151 ELEVATION 2,223.76' QUADRANGLE Duty  
COUNTY Dickenson DISTRICT Ervington SCALE 1" = 400' DATE 5-1-2007  
This Plat is a new plat   ; an updated plat   ; or a final location plat x

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey  
Licensee Professional Engineer or Licensed Land Surveyor

DK 493PG 237

REVISION

10/25/11

**EXHIBIT "B"**  
**VC-537100**  
**VGOB 07/04/17-1918**

Revised 9/19/2011

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>	
<b><u>Gas Estate Only</u></b>						
1	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 241640L/T2-151	53.660000%	31.5400	0.06707500	RI
	Equitable Production				0.46952500	WI
<b>Tract 1 Totals</b>			<b>53.660000%</b>	<b>31.5400</b>	<b>0.53660000</b>	
2	Corbett Glen Anderson & Phyllis T Anderson, H/W 5482 Riverwalk Dr. Kings Mill, OH 45034	Unleased	0.623333%	0.366667	0.00077917	RI
	Harry K. & Sharon Anderson 56 Birchleaf DR Spruce Pine, NC 28777	Unleased	0.623333%	0.366667	0.00077917	RI
	Robert & Patricia Kay Kuchan 825 Wayne Ave Abingdon, VA 24210	Unleased	0.311667%	0.1833		
	Timmy Mac & Patricia Sutherland 3847 Fleetwood Ave Trevose, PA 19053	Unleased	0.311667%	0.1833	0.00077917	RI
	Equitable Production				0.01636251	WI
<b>Tract 2 Totals</b>			<b>1.870001%</b>	<b>1.1000</b>	<b>0.01870001</b>	
3	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 241640L/T2-150	13.680000%	8.0400	0.01710000	RI
	Equitable Production				0.11970000	WI
<b>Tract 3 Totals</b>			<b>13.680000%</b>	<b>8.0400</b>	<b>0.13680000</b>	
4	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 241490L/T-428	5.960000%	3.5000	0.00745000	RI
	Equitable Production				0.05215000	WI
<b>Tract 4 Totals</b>			<b>5.960000%</b>	<b>3.5000</b>	<b>0.05960000</b>	
5	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 241490L/T-238	24.830000%	14.5900	0.03103750	RI
	Equitable Production				0.21726250	WI
<b>Tract 5 Totals</b>			<b>24.830000%</b>	<b>14.5900</b>	<b>0.24830000</b>	
<b>TOTAL GAS ESTATE</b>			<b>100.000001%</b>	<b>58.7700</b>	<b>100.000001%</b>	

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**Coal Estate Only**

1	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 241640L/T2-151	53.660000%	31.5400	0.06707500	RI
Equitable Production					0.46952500	WI
<b>Tract 1 Totals</b>			<b>53.660000%</b>	<b>31.5400</b>	<b>0.53660000</b>	
2	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 244792L/TC-216	1.870000%	1.1000	0.00233750	RI
Equitable Production					0.01636250	WI
<b>Tract 2 Totals</b>			<b>1.870000%</b>	<b>1.1000</b>	<b>0.01870000</b>	
3	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 241640L/T2-150	13.680000%	8.0400	0.01710000	RI
Equitable Production					0.11970000	WI
<b>Tract 3 Totals</b>			<b>13.680000%</b>	<b>8.0400</b>	<b>0.13680000</b>	
4	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 241490L/T-428	5.960000%	3.5000	0.00745000	RI
Equitable Production					0.05215000	WI
<b>Tract 4 Totals</b>			<b>5.960000%</b>	<b>3.5000</b>	<b>0.05960000</b>	
5	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 241490L/T-238	24.830000%	14.5900	0.03103750	RI
Equitable Production					0.21726250	WI
<b>Tract 5 Totals</b>			<b>24.830000%</b>	<b>14.5900</b>	<b>0.24830000</b>	
<b>TOTAL COAL ESTATE</b>			<b>100.000000%</b>	<b>58.7700</b>	<b>100.000000%</b>	

11

TELEVISION

10/25/11

EXHIBIT "EE"  
VC-537100

<u>TRACT</u>	<u>LESSOR</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>			
2	Harry K. & Sharon Anderson 56 Birchleaf Drive Spruce Pine, NC 28777	0.623333%	0.3666667
	Corbett Glen and Phyllis T Anderson 5482 Riverwalk Drive Kings Mill, OH 45035	0.623333%	0.3666667
	Robert & Patricia Kay Kuchan 825 Wayne Ave Abingdon, VA 24210	0.311667%	0.18333333
	Timmy Mac and Patricia Sutherland 3847 Fleetwood Ave Trevose, PA 19053	0.311667%	0.18333333
	<b>Total</b>	<b>1.87000000%</b>	<b>1.10000000</b>
	<b>TOTAL SUBSEQUENT TO RANGE WAIVER</b>	<b>1.87000000%</b>	<b>1.10000000</b>

**\*\*No Further Escrowing Required\*\***

STATE OF VIRGINIA

DICKENSON COUNTY

THIS DEED made this the 2nd day of October 1986, by  
CARLA G. ANDERSON, party of the first part to HARRY KISER ANDERSON,  
party of the second part;

## W I T N E S S E T H:

That the said party of the first part, in consideration of \$10.00, TEN DOLLARS and other good and valuable considerations, to her paid by the party of the second part, the receipt of which is hereby acknowledged, has gargained and sold, and by these presents foes hereby grant, sell and convey all her right, title and interest unto the said party of the second part in the following described property:

All that certain tract or parcel of land lying and being in Dickenson County, Virginia on the waters of Lick Branch, a tributary of Frying Pan Creek, and being more particularly described as follows:  
to wit:

BEGINNING on a rock on the ridge near John Owens dwelling house N 26 W 44 poles to a stake on rock; S 61 W 9 poles and 4 links to a chestnut and chestnut oak; N 37 36 W 54 poles to an apple tree near W. J. Rasnacke's dwelling house; N 54-1/2 E 5 Poles and 4 links to a walnut buch; N 47 W 22 poles and 11 links to a stake and black oak pointer; S 82 W 13 poles to a small ash; thence due west 10 poles and 10 links to an ash in a drain; N 77 W 11 poles and 10 links to a mulberry; N 9 W 16 poles to a small chestnut oak; N 62 E 18 poles and 14 links to a double chestnut; N 31 E 36 poles and 11 links to a black gum by a cliff; N 32 E 23 poles to a stake, corner to Mindy Kiser and with it S 46 30 E 13 poles and 4 links to a stake; S 74 3 E 5 poles to a small hickory, a corner to Ura Penland's land; thence with her line S 65 E 8 poles and 6 links to a double apple tree; N 42 30 E 10 poles and 6 links to a corner of a fence; N 61 E 14 poles to a stake below a road on line of railroad right of way with it N 48 W 5 poles and 9 links to a stake; N 44 E 127 poles to a maple, corner to Albert Owen's tract of land; S 35 W 8 poles to an oak bush; S 2 W 22 poles to a maple bush; S 10 E 10 poles to a rock by the public road; thence with the road N 54 E 20 poles to a stake; S 44 E 6 poles to a stake; S 33 E 12 poles to a stake; S 56 E 6 poles to a stake; N 70 E 23 poles and 10 links to a stake; S 3 E 26 poles and 14 links to a large rock in a drain; S 57 E 8 poles to a stake; S 81 E 10 poles to a stake; S 63 E 8 poles to a stake; N 65 E 16 poles to a rock; S 10-1/2 E 24 poles to a black gum; S 29-1/2 W 112 poles to a hickory near some cliffs in the Charlie Barnett line; S 86 W 14 poles to three hickories in a gap; S 47 W 26 poles to a red oak; S 66 W 24 poles to a chestnut by the road; S 68 W 37 poles and 13 links to the BEGINNING. containing 178 acres. more or less

007 27 2011 10:31 020 703 0040

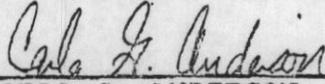
That the said party of the first part, in consideration of \$10.00, TEN DOLLARS and other good and valuable considerations, to her paid by the party of the second part, the receipt of which is hereby acknowledged, has bargained and sold, and by these presents does hereby grant, sell and convey all her right, title and interest unto the said party of the second part in the following described property:

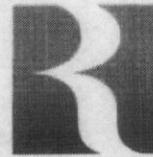
All that certain tract or parcel of land lying and being in Dickenson County, Virginia on the waters of Lick Branch, a tributary of Frying Pan Creek, and being more particularly described as follows:  
to wit:

BEGINNING on a rock on the ridge near John Owens dwelling house N 26 W 44 poles to a stake on rock; S 61 W 9 poles and 4 links to a chestnut and chestnut oak; N 37 36 W 54 poles to an apple tree near W. J. Rasnacke's dwelling house; N 54-1/2 E 5 Poles and 4 links to a walnut bush; N 47 W 22 poles and 11 links to a stake and black oak pointer; S 82 W 13 poles to a small ash; thence due west 10 poles and 10 links to an ash in a drain; N 77 W 11 poles and 10 links to a mulberry; N 9 W 16 poles to a small chestnut oak; N 62 E 18 poles and 14 links to a double chestnut; N 31 E 36 poles and 11 links to a black gum by a cliff; N 32 E 23 poles to a stake, corner to Mindy Kiser and with it S 46 30 E 13 poles and 4 links to a stake; S 74 3 E 5 poles to a small hickory, a corner to Ura Penland's land; thence with her line S 65 E 8 poles and 6 links to a double apple tree; N 42 30 E 10 poles and 6 links to a corner of a fence; N 61 E 14 poles to a stake below a road on line of railroad right of way with it N 48 W 5 poles and 9 links to a stake; N 44 E 127 poles to a maple, corner to Albert Owen's tract of land; S 35 W 8 poles to an oak bush; S 2 W 22 poles to a maple bush; S 10 E 10 poles to a rock by the public road; thence with the road N 54 E 20 poles to a stake; S 44 E 6 poles to a stake; S 33 E 12 poles to a stake; S 56 E 6 poles to a stake; N 70 E 23 poles and 10 links to a stake; S 3 E 26 poles and 14 links to a large rock in a drain; S 57 E 8 poles to a stake; S 81 E 10 poles to a stake; S 63 E 8 poles to a stake; N 65 E 16 poles to a rock; S 10-1/2 E 24 poles to a black gum; S 29-1/2 W 112 poles to a hickory near some cliffs in the Charlie Barnett line; S 86 W 14 poles to three hickories in a gap; S 47 W 26 poles to a red oak; S 66 W 24 poles to a chestnut by the road; S 68 W 37 poles and 13 links to the BEGINNING, containing 178 acres, more or less and being the same lands which was conveyed by deed dated February 9, 1942 by Pearl Fletcher, et al, to Riddle Colley and which is of record in the Clerk's Office of Dickenson County, Virginia, in Deed Book No. 79 at page 78, and further the same lands conveyed by deed of record in Book 183 at page 537 of the Clerk's Office of Dickenson County, Virginia.

There is excepted from this conveyance all exceptions and reservations as have been heretofore made by prior deeds of record.

Witness the following signatures and seals:

  
CARLA G. ANDERSON (SEAL)

**RANGE RESOURCES**

October 28, 2010

Mr. Timmy Mac Sutherland  
Mrs. Patricia Sutherland  
3847 Fleetwood Avenue  
Trevose, PA 19053

Re: **Permanent Release of CBM Royalty  
Well VC-537100; Dickenson County, Virginia**

Dear Mr. and Mrs. Sutherland:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas well on a 131 acre tract ("Subject Tract") under a pooling order from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plat indicating the location of the well within the operating unit is enclosed for your reference.

EQT, as operator of the unit, has placed all royalty proceeds attributable to conflicting claims into an escrow account. In order to allow release of the escrowed funds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in this well.

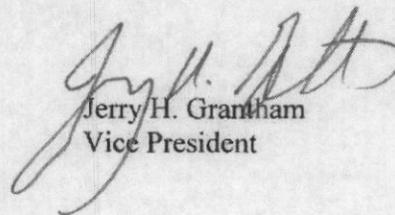
By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all escrowed royalties, as well as all future royalties, attributable to your interests in this well.

Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate subject to the pooling order. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2584

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.



Jerry H. Grantham  
Vice President

Enclosure

cc: Kristic Shannon, EQT  
Rita Barrett, EQT  
Debbie Louthian, RRPM

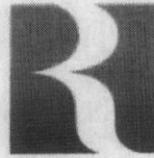
Range Resources - Pine Mountain, Inc.  
406 W. Main Street P. O. Box 2136

Abingdon, VA 24212

Tel. (276) 628-9001

Fax (276) 628-7246

Abingdon: 779828-1



**RANGE RESOURCES**

October 28, 2010

Mr. Corbet Glen Anderson  
Mrs. Phyllis T. Anderson  
5482 Riverwalk Drive  
Kings Mill, OH 45034

Re: **Permanent Release of CBM Royalty  
Well VC-537100; Dickenson County, Virginia**

Dear Mr. and Mrs. Anderson:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas well on a 131 acre tract ("Subject Tract") under a pooling order from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plat indicating the location of the well within the operating unit is enclosed for your reference.

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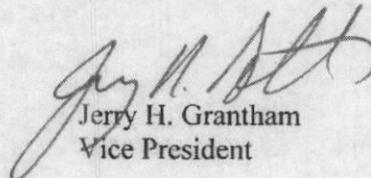
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If you have any questions, please do not hesitate to call me at 276-619-2584

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

  
Jerry H. Grantham  
Vice President

Enclosure

cc: Kristie Shannon, EQT  
Rita Barrett, EQT  
Debbie Louthian, RRPM

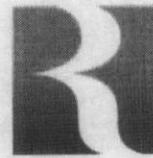
Range Resources - Pine Mountain, Inc.  
406 W. Main Street P. O. Box 2136

Abingdon, VA 24212

Tel. (276) 628-9001

Fax (276) 628-7246

Abingdon: 779828-1

**RANGE RESOURCES**

October 28, 2010

Mr. Harry K. Anderson  
Mrs. Sharon Anderson  
56 Birchleaf Drive  
Spruce Pine, NC 28777

Re: **Permanent Release of CBM Royalty  
Well VC-537100; Dickenson County, Virginia**

Dear Mr. and Mrs. Anderson:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas well on a 131 acre tract ("Subject Tract") under a pooling order from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plat indicating the location of the well within the operating unit is enclosed for your reference.

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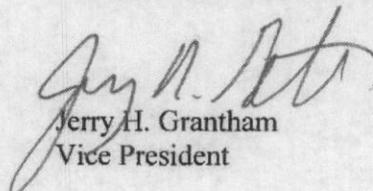
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If you have any questions, please do not hesitate to call me at 276-619-2584

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.



Jerry H. Grantham  
Vice President

Enclosure

cc: Kristie Shannon, EQT  
Rita Barrett, EQT  
Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc.  
406 W. Main Street

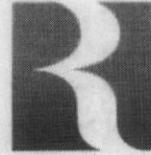
P. O. Box 2136

Abingdon, VA 24212

Tel. (276) 628-9001

Fax (276) 628-7246

Abingdon: 779828-1

**RANGE RESOURCES**

October 28, 2010

Mr. Robert J. Kuchan  
Mrs. Patricia Kay Kuchan  
825 Wayne Avenue  
Abingdon, VA 24210

Re: **Permanent Release of CBM Royalty  
Well VC-537100; Dickenson County, Virginia**

Dear Mr. and Mrs. Kuchan:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas well on a 131 acre tract ("Subject Tract") under a pooling order from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plat indicating the location of the well within the operating unit is enclosed for your reference.

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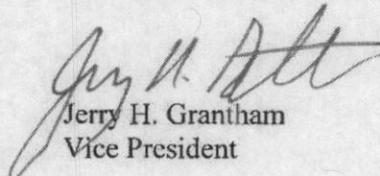
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If you have any questions, please do not hesitate to call me at 276-619-2584

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

  
Jerry H. Grantham  
Vice President

Enclosure

cc: Kristie Shannon, EQT  
Rita Barrett, EQT  
Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc.  
406 W. Main Street P. O. Box 2136

Abingdon, VA 24212

Tel. (276) 628-9001

Fax (276) 628-7246

Abingdon: 779828-1

DK 493PG 246

**EXHIBIT "E"**  
**VC-537100**

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
2	Corbett Glen Anderson & Phyllis T Anderson, H/W 5482 Riverwalk Dr. Kings Mill, OH 45034 TAX ID 2016	Unleased	0.623333%	0.366667
	Harry K. Anderson & Carla Anderson, H/W 56 Birchleaf DR Spruce Pine, NC 28777	Unleased	0.623333%	0.366667
	Leafy Sutherland, widow 132 Hillcrest Circle Abingdon, VA. 24210	Unleased	0.623333%	0.366667
	<b>TOTAL GAS ESTATE</b>		1.870000%	1.1000
<u>Coal Estate Only</u>				
2	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212 TAX ID 22042	Leased 244792L/TC-216	1.870000%	1.1000
	<b>TOTAL COAL ESTATE</b>		1.870000%	1.1000

TAD/C.1  
**REVISION**  
 10/25/11

493PG 247

VGOB-07-0417-1918-01  
 VC-537100

**Total Unit Acreage (Exhibit B)**

Tract	Acreage	% in Unit
Tract 1	31.54	53.6600%
Tract 2	1.1	1.8700%
Tract 3	8.04	13.6800%
Tract 4	3.5	5.9600%
Tract 5	14.59	24.8300%
<b>Total Unit Acreage:</b>	<b>58.77</b>	<b>100.0000%</b>

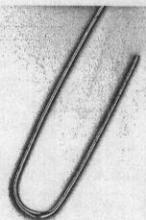
**Escrowed Acreage (Exhibit E)**

Tract	Status	Escrowed Acres	% of Escrow Fund
Tract 1	Leased	0	0.00%
Tract 2	Escrowed	1.1	100.00%
Tract 3	Leased	0	0.00%
Tract 4	Leased	0	0.00%
Tract 5	Leased	0	0.00%
<b>Total for Tracts/Acres Escrowed:</b>		<b>1.1</b>	<b>100.00%</b>

Amount from Escrow Spreadsheet

Item	Tract	Disbursement Table	Frac Interest	Acreage Interest Disbursed	Split Agreement	Escrowed Acres Total	% of Escrowed Funds	Disbursement \$
		Totals				1.1		\$ 1,099.90
1	2	Harry and Sharon Anderson	1	0.366667	100%	0.366667	33.3334%	\$366.63
2	2	Corbett Glen and Phyllis Anderson	1	0.366667	100%	0.366667	33.3334%	\$366.63
3	2	Robert & Patricia Kay Kuchan	1	0.1833335	100%	0.1833335	16.6667%	\$183.32
4	2	Timmy Mac and Patricia Sutherland	1	0.1833335	100%	0.1833335	16.6667%	\$183.32

493PG 248



DA  
\$30

INSTRUMENT #120000046  
RECORDED IN THE CLERK'S OFFICE OF  
DICKENSON ON  
JANUARY 12, 2012 AT 01:53PM

RICHARD W. EDWARDS, CLERK  
RECORDED BY: CJF

DA  
\$30

## Hagy, Sharon (DMME)

---

**From:** VITASHARE System [vitashare@vita.virginia.gov]  
**Sent:** Friday, January 20, 2012 3:37 PM  
**To:** Hagy, Sharon (DMME)  
**Subject:** New Transaction GLM32CFVMN220EF3

Transaction details for Sharon Hagy(user shagy\_1) \_\_\_\_\_

Job Id: GLM32CFVMN220EF3

Date: Fri, Jan 20, at 15:37

Transaction Details:

Acknowledge Security Policy: I understand that this system is not intended for sensitive data.

Recipient's Email example- [user1@virginia.gov](mailto:user1@virginia.gov), [user2@virginia.gov](mailto:user2@virginia.gov):

[ATolman@eqt.com](mailto:ATolman@eqt.com),[dldavis@firstbank.com](mailto:dldavis@firstbank.com),[gloria.clark@dmme.virginia.gov](mailto:gloria.clark@dmme.virginia.gov),[KShannon@eqt.com](mailto:KShannon@eqt.com),[s ep@wilhoitandkaiser.com](mailto:s ep@wilhoitandkaiser.com)

Message - Describe file attachment: Please see the recorded Disbursement orders for the following dockets: 0366-01 1174-01 1283-01 1918-01 1933-01 2515-01 Let me know if you are unable to download the files. Thank you, Sharon

Notify me when the file is downloaded?: Yes

Pin: 22723

Files:

- 0366-01\_Disbursements.tif
- 1174-01\_Disbursements.tif
- 1283-01\_Disbursement.tif
- 1918-01\_Disbursements.tif
- 1933-01\_Disbursements.tif
- 2515-01\_Disbursements.tif

View details here

<<http://vitashare.vita.virginia.gov/fcweb/viewJobLink.do?JOBIDX=GLM32CFVMN220EF3>>

Total Estimated File Size: 2181 KB

Total Number of Files: 6

Estimated Upload Time: 00:01:26

**First Bank & Trust Company**  
8001918 - VC537100  
*Wealth Management Group*

Trade Date 01/24/2012  
Settlement Date 01/24/2012  
Time Modified 01/23/2012  
Description VGOB #07-0417-1918-01  
Well: VC537100 Tract # 2  
Payee Harry K Anderson  
FBO Harry K Anderson  
Tax Year 2012  
Transaction Type Distribution Per Virginia Gas & Oil Board

Less:

Check Number 28027  
Gross Distribution \$382.60  
  
Net Distribution \$382.60

1140.13

8001918 - VC537100  
Trade Date 01/24/2012  
Settlement Date 01/24/2012  
Time Modified 01/23/2012  
Description VGOB #07-0417-1918-01  
Well: VC537100 Tract # 2  
Payee Harry K Anderson  
FBO Harry K Anderson  
Tax Year 2012  
Transaction Type Distribution Per Virginia Gas & Oil Board

Less:

Check Number 28027  
Gross Distribution \$382.60  
  
Net Distribution \$382.60

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

**First Bank & Trust Company**  
*Wealth Management Group*

TRUST DIVISION  
1108 E. STONE DRIVE • P.O. BOX 3860  
KINGSPORT, TN 37664  
(423) 245-6971

01/24/2012

68-446  
514

CHECK NO. 028027

8001918 - VC537100

\$382.60

Dollars

Three hundred eighty two and 60/100

PAY TO THE ORDER OF

HARRY K ANDERSON  
56 BIRCHLEAF DRIVE  
SPRUCE PINE NC 28777

**First Bank & Trust Company**  
8001918 - VC537100  
*Wealth Management Group*  
Trade Date 01/24/2012

Settlement Date 01/24/2012  
Time Modified 01/23/2012  
Description VGOB #07-0417-1918-01  
Well: VC537100 Tract # 2  
Payee Corbett G Anderson  
FBO Corbett G Anderson  
Tax Year 2012  
Transaction Type Distribution Per Virginia Gas & Oil Board

Less:

Check Number 28028  
Gross Distribution \$382.60  
  
Net Distribution \$382.60

8001918 - VC537100

Trade Date 01/24/2012  
Settlement Date 01/24/2012  
Time Modified 01/23/2012  
Description VGOB #07-0417-1918-01  
Well: VC537100 Tract # 2  
Payee Corbett G Anderson  
FBO Corbett G Anderson  
Tax Year 2012  
Transaction Type Distribution Per Virginia Gas & Oil Board

Less:

Check Number 28028  
Gross Distribution \$382.60  
  
Net Distribution \$382.60

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TRUST DIVISION  
1108 E. STONE DRIVE • P.O. BOX 3860  
KINGSPORT, TN 37664  
(423) 245-6971

01/24/2012

68-446  
514

CHECK NO. 028028

8001918 - VC537100

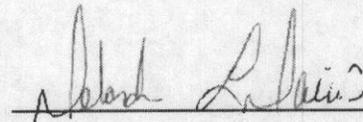
\$382.60

Three hundred eighty two and 60/100

Dollars

PAY TO THE ORDER OF

CORBETT G ANDERSON  
5482 RIVERWALK DRIVE  
KINGS MILL OH 45035



⑈028028⑈ ⑆051404464⑆ 2001 004 7⑈

**First Bank & Trust Company**  
8001918 - VC537100  
*Wealth Management Group*  
Trade Date 01/24/2012

Settlement Date 01/24/2012  
Time Modified 01/23/2012  
Description VGOB #07-0417-1918-01  
Well: VC537100 Tract # 2  
Payee Timmy Sutherland  
FBO Timmy Sutherland  
Tax Year 2012  
Transaction Type Distribution Per Virginia Gas & Oil Board

Less:

Check Number 28030  
Gross Distribution \$191.30  
  
Net Distribution \$191.30

8001918 - VC537100

Trade Date 01/24/2012  
Settlement Date 01/24/2012  
Time Modified 01/23/2012  
Description VGOB #07-0417-1918-01  
Well: VC537100 Tract # 2  
Payee Timmy Sutherland  
FBO Timmy Sutherland  
Tax Year 2012  
Transaction Type Distribution Per Virginia Gas & Oil Board

Less:

Check Number 28030  
Gross Distribution \$191.30  
  
Net Distribution \$191.30

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**First Bank & Trust Company**  
*Wealth Management Group*

TRUST DIVISION  
1108 E. STONE DRIVE • P.O. BOX 3860  
KINGSPORT, TN 37664  
(423) 245-6971

01/24/2012

88-446  
514

CHECK NO. 028030

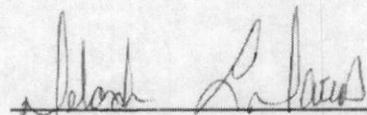
8001918 - VC537100

One hundred ninety one and 30/100

\$191.30  
Dollars

PAY TO THE ORDER OF

TIMMY SUTHERLAND  
3847 FLEETWOOD AVENUE  
TREVOSÉ PA 19020



⑈028030⑈ ⑆05⑆404464⑆ 200⑆004⑆7⑈

**First Bank & Trust Company**  
8001918 - VC537100  
*Wealth Management Group*  
Trade Date 01/24/2012

Settlement Date 01/24/2012  
Time Modified 01/23/2012  
Description VGOB #07-0417-1918-01  
Well: VC537100 Tract # 2  
Payee Patricia K Kuchan  
FBO Patricia K Kuchan  
Tax Year 2012  
Transaction Type Distribution Per Virginia Gas & Oil Board

Less:

Check Number 28029  
Gross Distribution \$191.30  
  
Net Distribution \$191.30

8001918 - VC537100

Trade Date 01/24/2012  
Settlement Date 01/24/2012  
Time Modified 01/23/2012  
Description VGOB #07-0417-1918-01  
Well: VC537100 Tract # 2  
Payee Patricia K Kuchan  
FBO Patricia K Kuchan  
Tax Year 2012  
Transaction Type Distribution Per Virginia Gas & Oil Board

Less:

Check Number 28029  
Gross Distribution \$191.30  
  
Net Distribution \$191.30

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

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**First Bank & Trust Company**  
*Wealth Management Group*

TRUST DIVISION  
1108 E. STONE DRIVE • P.O. BOX 3860  
KINGSPORT, TN 37664  
(423) 245-6971

01/24/2012

68-446  
514

CHECK NO. 028029

8001918 - VC537100

One hundred ninety one and 30/100

\$191.30  
Dollars

PAY TO THE ORDER OF

PATRICIA K KUCHAN  
825 WAYNE AVENUE  
ABINGDON VA 24210

