

V I R G I N I A:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Equitable Production Company)
) VIRGINIA GAS
) AND OIL BOARD
RELIEF SOUGHT: **EXCEPTION TO STATEWIDE SPACING**)
LIMITATIONS PRESCRIBED BY VA. CODE) DOCKET NO.
§ 45.1-361.17(a)(2) FOR WELL) 07/08/21-1995
V-536728)
)
LEGAL DESCRIPTION:)
)
)
DRILLING UNIT SERVED BY WELL NUMBERED)
V-536728 TO BE DRILLED IN THE LOCATION)
DEPICTED ON EXHIBIT A HERETO,)
Pine Mountain Oil & Gas Inc., Tract TC-182)
Haysi QUADRANGLE,)
Sandlick MAGISTERIAL DISTRICT,)
DICKENSON COUNTY, VIRGINIA)
(the "Subject Lands" are more particularly)
described on Exhibit "A" attached hereto)
and made a part hereof))
)

REPORT OF THE BOARD

FINDINGS AND ORDER

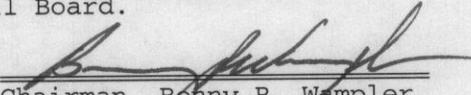
1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on August 21, 2007, Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia.
2. Appearances: James E. Kaiser appeared for the Applicant.
3. Jurisdiction and Notice: Pursuant to Va. Code § 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; (2) has represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.1-361.19 to notice of this application; and (3) that the persons set forth in

Exhibit B hereto have been identified by Applicant as owners of Gas interests underlying Subject Drilling Unit, including those who have not heretofore leased, sold or voluntarily agreed with the Applicant to pool their Gas interests in Subject Drilling Unit. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

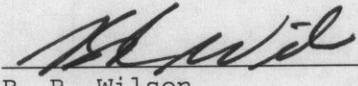
4. Amendments: **Topo map.**
5. Dismissals: **NONE.**
6. Relief Requested: Applicant requests (1) an exception to the statewide spacing limitations set forth in Va. Code § 45.1-361.17 for Well No. V-536728.
7. Relief Granted: The requested relief in this cause be and hereby is granted. The Board hereby grants Applicant consent to permit and drill proposed Well No. **V-536728, 2462.12** feet from Well No. **V-701913** at the location depicted on the Plat attached hereto;
8. Special Findings: The Board specifically and specially finds:
 - 8.1 Applicant is **Equitable Production Company** a West Virginia Corporation. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 8.2 Applicant **Equitable Production Company** is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - 8.3 Applicant claims ownership of Conventional Gas leases of **100%** percent of Subject Drilling Unit and the right to explore for, develop and produce Gas from same, i.e., Well No. **V-536728** as well as from reciprocal well, i.e., Well **V-701913**.
 - 8.4 The proposed Well **V-536728** is located on a surface, coal, oil and gas tract consisting of **128.00** acres known as **Pine Mountain Oil & Gas Tract TC-182**, and the surface, coal, gas and oil owner has consented to the proposed location for Well **V-536728** that is depicted on the Plat attached hereto as Exhibit A;
 - 8.5 The Applicant testified it has the right to operate and develop the reciprocal Well **V-701913**, and that the granting of the application filed herein will not impact the correlative rights of any person;

- 8.6 An exception to the well spacing requirements of Va. Code § 45.1-361.17 for Well V-536728 is necessary to efficiently drain a portion of the common sources of supply (reservoir) underlying Subject Drilling Unit, and the Board's granting of the requested location exception is in the best interest of preventing the waste of 350 million cubic feet of Conventional Gas underlying Subject Drilling Unit, and to generally effect the purposes of the Virginia Gas and Oil Act;
- 8.7 Applicant proposes the drilling of Well No. V-536728 to a depth of 4998 feet on the Subject Drilling Unit at the location depicted in Exhibit A to produce all the Mississippian and Devonian age formations including, but not limited to, Base Lee Sand, Ravencliff, Maxon, Little Lime, Big Lime, Top Weir, Base Weir, Sunbury, and Berea, from surface to a total depth of 4998 feet (Subject Formations");
- 8.8 Applicant proposes to drill Well V-536728 a distance of 37.88 feet closer to Gas Well V-701913 than the 2500 feet mandated by statewide spacing;
- 8.9 Applicant proposes to complete and operate Well V-536728 for the purpose of producing Conventional Gas;
- 9 Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of receipt of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.
10. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).
11. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
12. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 et seq. and Rule 2A of the Rules of the Virginia Supreme Court.
13. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 18th day of October, 2007 by a majority of the Virginia Gas and Oil Board.

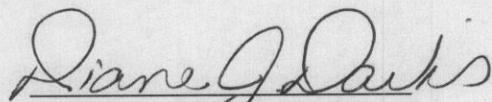

Chairman, Benny R. Wampler

DONE AND PERFORMED this 18th day of October, 2007 by Order of this Board.


B. R. Wilson
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA
COUNTY OF WASHINGTON

Acknowledged on this 18th day of October 2007, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.


Diane J. Davis, Notary
174394

My commission expires: September 30, 2009

TOTAL UNIT AREA
= 112.69 ACRES

LATITUDE 37°10'00"

- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- · - · - DENOTES SURFACE & MINERAL LINES

STATE PLANE
NAD 27 COORDINATES
OF WELL V-536728
N 322559.953
E 904417.141
LAT 37.159351
LON -82.260521

CCC COORDINATES
OF WELL V-536728
N 21627.72
E 35850.78

V-701913

N86°06'02"W
2462.12'

VC-537872

N22°53'23"E
2919.09'

S55°41'04"E
132.24'

S55°40'48"E
207.85'

2

3

4

1

EH-86

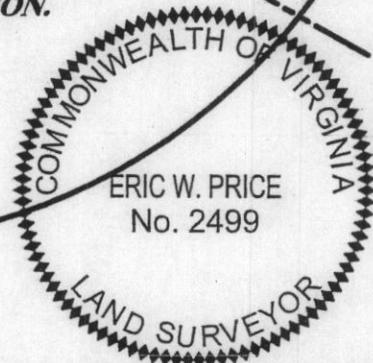


LONGITUDE 82°15'00"

NOTE !!
SEE WELL PLAT SUPPLEMENT
SHEET 2 FOR TRACT INFORMATION.

COORDINATES
OF BENCH MARK
S 77498.41
E 22826.48
ELEV. = 1754.09

NOTE !!!
WELL COORDINATES ARE BASED ON CLINCHFIELD
COAL COMPANY'S COORDINATE SYSTEM
CLINCHFIELD COAL COMPANY COORDINATES ARE
CALCULATED FROM STATE PLANE WELL COORDINATES.
PROPERTY INFORMATION PROVIDED BY EQUITABLE
PRODUCTION COMPANY.
ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER V-536728
TRACT No. LEASE NO. 243401L ELEVATION 1888.39 (GPS) QUADRANGLE HAYS1
COUNTY DICKENSON DISTRICT SANDLICK SCALE: 1" = 400' DATE MAY 22, 2007
THIS PLAT IS A NEW PLAT x; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT
PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

Eric W. Price

5-22-07

(AFFIX SEAL)

T&L LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

9128PLAT.DWG

①

Lease No. 243401L
RICHARD EDWARDS, et al - Surface, Oil & Gas
Lease No. 244792L / TC-182
C.A. WILLIS
128.00 ACRES
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
GAS 58.88 AC. - 52.24%

②

Lease No. 241490L/T-230
JOHN ANDERSON
123.50 ACRES
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
PINE MOUNTAIN OIL & GAS, INC. - Oil & Gas
GAS 30.42 AC. - 26.99%

③

Lease No. 241490L/T-229
JOHN ANDERSON
40.00 ACRES
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
PINE MOUNTAIN OIL & GAS, INC. - Oil & Gas
GAS 5.56 AC. - 4.95%

④

Lease No. 241490L/T-290
JACOB FULLER
67.69 ACRES
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
PINE MOUNTAIN OIL & GAS, INC. - Oil & Gas
GAS 17.83 AC. - 15.82%



THOMPSON & LITTON

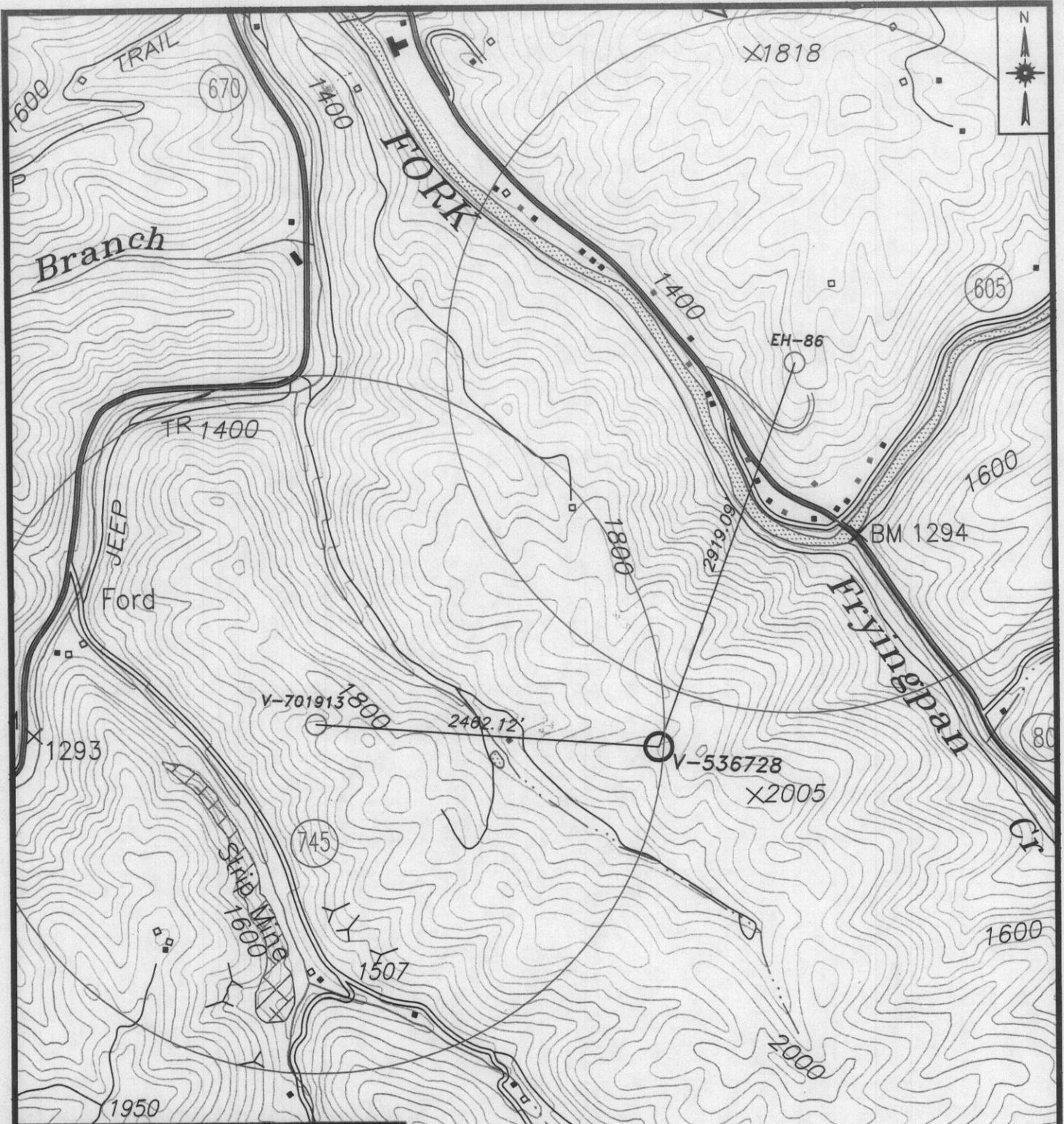
312 Clintwood Main Street
Suite 201
P.O. Box 1869
Clintwood, Virginia 24228

EQUITABLE PRODUCTION COMPANY
WELL No. V-536728
WELL PLAT SUPPLEMENT
SHEET 2

PROJECT No.:
9128-11

SCALE: 1" = 400'

DATE: MAY 22, 2007



EQUITABLE
PRODUCTION

CLOVERLEAF SQUARE BUILDING B
BIG STONE GAP, VIRGINIA 24219

V-536728 Well Location Exception

Haysi Quad
Dickenson County, Virginia
Scale: 1" = 1,000'

MAPPED BY: Big Stone Gap GIS Group
DRAFTED BY: GB

REVISED DATE: 8/17/07
DWG. NAME: V-536728.dwg

DISCLAIMER:
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