

*Instrument prepared by:***VIRGINIA GAS AND OIL BOARD***Order recorded under:***CODE OF VIRGINIA
§ 45.1-361.26**

BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds
(and Authorization for Direct Payment of Royalties)**JURISDICTION:** *Code of Virginia* § 45.1-351. (et seq) AND § 45.1-361.22 (et seq)UNIT/WELL NAME: VC-536629
TRACT(S): 3
LOCATION: Buchanan County, Virginia**DOCKET NUMBER:** VGOB-07-1113-2075-01**APPLICANTS:** EQT Production Company on behalf of Hurley Ratliff and Range Resources-
Pine Mountain, Inc.**HEARING DATE AND LOCATION:** Russell County Government Center, Lebanon, Virginia
January 17, 2012**APPEARANCES:** James Kaiser on behalf of EQT Production Company**PRIOR PROCEEDINGS:**

1. Original Pooling Order Executed 11/13/07 Recorded on 10/16/08 Instrument No. 080003933
2. Supplemental Order Executed 12/18/09 Recorded on 12/30/09 Instrument No090003944

NOTICE:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the January 17, 2012 hearing and consider whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract 3 identified in the attached miscellaneous petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract3 relative to the interests of the Applicants identified in the attached miscellaneous petition.
- (3) Continue the escrow account under this docket number.

FINDINGS: *Code of Virginia* § 45.1-361.22

Applicant has certified and represented to the Board that:

1. The owner of the coal estate for tract 3 is Range Resources-Pine Mountain Inc. for the subject drilling unit.
2. The owner of the gas estate for tract 3 is Hurley Ratliff for the subject drilling unit.

3. Range Resources, by letter dated November 18, 2011 waving any claims to past or to future royalties attributable to The interests of Hurley Ratliff for Tract 3.

DONE AND PERFECTED
and Oil Board.

Rick Cooper
Rick Cooper
Acting Principal Executive to the Staff
Virginia Gas and Oil Board

RELIEF GRANTED:

		VGOB Approved Disbursement VC-536629 VGOB-07-11/13-2075-01		Fractional Ownership in Tract	Net Acreage Ownership in Tract	Royalty Split Agreement	Escrowed Acres Disbursed	Percent of Escrowed Funds Disbursed
		Table 1 Tract 3						
Item	Tract	Disbursement Table						
		Total acreage in escrow before disbursement					58.7700	
	3	Tract 3 (total acreage)		1.30				
1	3	Hurley Ratliff	Rt. 2., Box 463, Vansant, VA 24656		1.2960	100.0%	1.2960	2.2052%

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.

2. The Escrow Agent is ordered to continue the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted **and IT IS SO ORDERED.**

APPEALS:

Appeals of this Order are governed by the provisions of the *Code of Virginia* § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

Effective Date:

This Order shall be effective on the date of its execution.

Rev. Date 7/14/11

DONE AND EXECUTED this 24 day of Jan, 2012, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Bradley C. Lambert, Chairman
Virginia Gas and Oil Board

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: EQT Production Company on behalf of Hurley Ratliff and Range Resources-Pine Mountain Inc.

DOCKET NUMBER: VGOB 07/11/13-2075-01

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Hurley Ratliff and Range Resources-Pine Mountain Inc.

LEGAL DESCRIPTIONS: Drilling Unit Number VC-536629 created by Board Order Dated October 1, 2008, VGOB 07/11/13-2075 in the Magisterial District, Buchanan County, Virginia.

HEARING DATE: January 17, 2012

MISCELLANEOUS PETITION

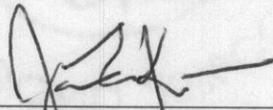
1. Party: Applicant herein is Hurley Ratliff, (hereinafter "Plaintiff"), whose address is 1058 Willie Road, Vansant, VA 24656, and Range Resources-Pine Mountain Inc. (hereinafter "Plaintiffs), whose address is P.O. Box 2136, Abingdon, VA 24212.
2. Facts:
 - a. Equitable was designated as the Operator and Applicants interests were Pooled in the VC-536629 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on October 1, 2008, pursuant to Docket No. VGOB 07/11/13-2075 and recorded in the Circuit Court Clerk's Office of Buchanan County, Virginia on October 16, 2008, Instrument Number 080003933 (hereinafter "Order").
 - b. The order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
 - c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
 - d. Range Resources-Pine Mountain Oil and Gas, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to Tract 3, as created by Board Order as VGOB 07/11/13-2075 is the applicable Tract.

- e. To resolve this conflict, a Letter dated November 18, 2011, signed by Jerry H. Grantham, Vice President of Range Resources-Pine Mountain, is attached hereto and incorporated herein as Exhibit "A".
- f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- h. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Range Resources-Pine Mountain, held in escrow for the VGOB number as listed above.
 1. The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
 2. Legal Authority: Va. Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
 3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
 - c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.
 - d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the

- e. Application, if any, attributable to the Applicants/Plaintiff herein, and to discontinue the payment of such funds into Escrow.
- f. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

Dated this 16th day of December, 2011.

By: _____

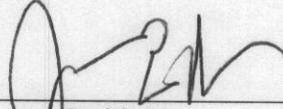


Petitioner

Address: Wilhoit & Kaiser
220 Broad St, Ste. 301
Kingsport, TN 37660

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.



Petitioner

VGOB 07/11/13-2075
VC-536629

Total Unit Acres
58.7700

Total Unit Acreage (Exhibit B)

58.7700 100.000000%

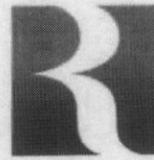
	Total Unit Acres	% by Tract
Tract 1		
Gallie Friend	28.1920	47.970000%
Tract 1 Total	28.1920	47.970000%
Tract 2		
Joseph Dwayne Tiller	15.8536	26.975900%
Fate Gains Compton	6.7944	11.561100%
Tract 2 Total	22.6480	38.537000%
Tract 3		
Hurley & Betty Ratliff (LE)	1.2960	2.205000%
Tract 3 Totals	1.2960	2.205000%
Tract 4		
Patricia Ann Compton	6.6320	11.285000%
Tract 4 Totals	6.6320	11.285000%
Tract 5		
Bobby H Owens and Molly F Owens	0.0020	0.003000%
Tract 5 Totals	0.0020	0.003000%
	58.7700	100.000000%

	Total for Tracts/Acres Escrowed	% of Escrow Fund	
	58.77000	100.000000%	
Tract 1			
Gallie Friend	28.1920	47.970000%	
Tract 1 Total	28.1920	47.970000%	
Tract 2			
Joseph Dwayne Tiller	15.8536	26.975900%	
Fate Gains Compton	6.7944	11.561100%	
Tract 2 Total	22.6480	38.537000%	
Tract 3			
Hurley & Betty Ratliff (LE)	1.2960	2.205000%	
Tract 3 Totals	1.2960	2.205000%	
Tract 4			
Patricia Ann Compton	6.6320	11.285000%	
Tract 4 Totals	6.6320	11.285000%	
Tract 5			
Bobby H Owens and Molly F Owens	0.0020	0.003000%	
Tract 5 Totals	0.0020	0.003000%	

Amount from 10/2011 First Bank Summary \$38,316.70

Item	Tract	VGOB 07/11/13-2075 VC-536629	Acreage Interest Disbursed	Split Agreement	Escrowed Acres Total	% of Escrowed Funds	Disbursement \$
		Disbursement Table					
		Totals			58.77		
1	3	Hurley R Ratliff	1.296	100%	1.296	2.205000%	\$844.88

Beginning acreage in escrow 58.77
Acreage disbursed -1.296
Acreage remaining in escrow 57.474



RANGE RESOURCES

November 18, 2011

Mr. Hurley R. Ratliff
1058 Willie Road
Vansant, VA 24656

Ms. Barbara Crouse
1104 Twin Branch Road
Grundy, VA 24614

Ms. Linda Duty
2584 Hobbs Branch Road
Grundy, VA 24614

Re: **Permanent Release of CBM Royalty**
Well VC-536629, VC-536636, VC-536630, VC-537307, and VC-537305
Buchanan County, Virginia

Dear Mr. Ratliff, Ms. Crouse, and Ms. Duty:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on an 80 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plat indicating the location of the well within the operating unit (for each well listed above) is enclosed for your reference.

EQT, as operator of the unit, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow or suspense account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in these wells.

By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in this well.

Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate. You should work directly with EQT on that issue.

Range Resources - Pine Mountain, Inc.

406 W. Main Street

P. O. Box 2136

Abingdon, VA 24212

Tel. (276) 628-9001

Fax (276) 628-7246

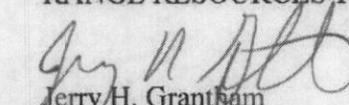
Abingdon: 779828-1

Mr. Hurley R. Ratliff
Ms. Barbara Crouse
Ms. Linda Duty
November 18, 2011
Page 2

If you have any questions, please do not hesitate to call me at 276-619-2584.

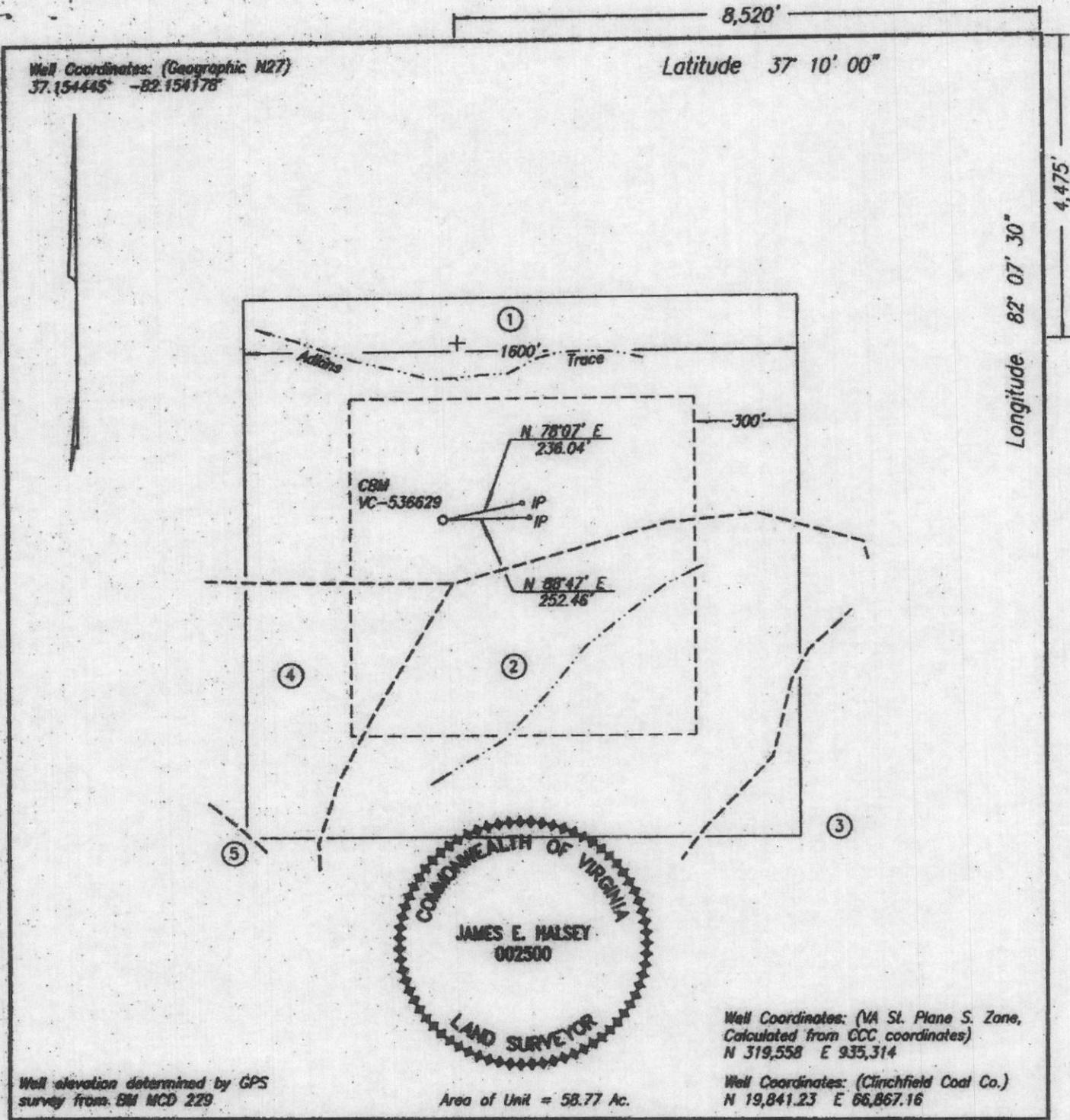
Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.


Jerry H. Grantham
Vice President

Enclosure

cc: Kristie Shannon, EQT
Alma Tolman, EQT
Debbie Louthian, RRPM



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-536629
 TRACT NO. Is. No. 906889/T2-42 ELEVATION 2,002.40' QUADRANGLE Prater
 COUNTY Buchanan DISTRICT Prater SCALE 1" = 400' DATE 10-02-2007

This Plat is a new plat x; an updated plat ; or a final location plat

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey
 Licensed Professional Engineer or Licensed Land Surveyor

VC-536629 PLAT
TRACT OWNERSHIP INFORMATION SCHEDULE
10/2/2007

- 1 . Lease No. 906889 / T2-42
A.B. Nichols, ct.al.
2,068.22 Acres
Heartwood Forestland Fund IV, L.P. - surface
ACIN, LLC - coal
Alpha Land & Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Pine Mountain Oil & Gas, Inc. - oil & CBM
Gallie Friend Trustee of the Estate of Yellow Poplar Lumber Co. - gas
Gas 28.192 Ac. 47.970%

- 2 . Lease No. 906889 / TC-230
Big Sandy Fuel Corp.
146.19 Acres
ACIN, LLC, et.al. - coal
H.E. Harmon Coal Corp - coal lessee
Pine Mountain Oil & Gas, Inc. - oil & CBM
Unleased
Joseph Dwayne Tiller - 70% Unleased - surface & gas
Fate Gains Compton - 30% Unleased - surface & gas
40 Acres
Gas 22.648 Ac. 38.537%

- 3 . Lease No. 906889 / TC-230
Big Sandy Fuel Corp.
146.19 Acres
ACIN, LLC, et.al. - coal
H.E. Harmon Coal Corp - coal lessee
Pine Mountain Oil & Gas, Inc. - oil & CBM
Unleased
Hurley & Betty Ratliff, Life Estate - gas
Barbara Crouse & Linda Duty - gas (Remainder)
80 Acres
Gas 1.296 Ac. 2.205%

- 4 . Lease No. 906889 / TC-230
Big Sandy Fuel Corp.
146.19 Acres
ACIN, LLC, et.al. - coal
H.E. Harmon Coal Corp - coal lessee
Pine Mountain Oil & Gas, Inc. - oil & CBM
Unleased
Patricia Ann Compton - gas
10 Acres
Gas 6.632 Ac. 11.285%

- 5 . Lease No. 906889 / TC-230
Big Sandy Fuel Corp.
146.19 Acres
ACIN, LLC, et.al. - coal
H.E. Harmon Coal Corp - coal lessee
Pine Mountain Oil & Gas, Inc. - oil & CBM
Unleased
Bobby & Molley Owens - Unleased
5 Acre
Gas 0.002 Ac. 0.003%

SUPPLEMENT "B"
VC-536629
revised 12/06/2011

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>	
<u>Gas Estate Only</u>						
1	Gallie Friend Trustee of the Estate of Yellow Poplar Lumber Co. Unknown/Unlocatable	Unleased	47.970000%	28.1920	0.05996250	RI
	EQT Production Company				0.41973750	WI
Tract 1 Totals			47.970000%	28.1920	0.47970000	
2	Joseph Dwayne Tiller Route 1 Box 6 Honaker, Virginia 24260	Leased 909980	26.975900%	15.8536	0.03371988	RI
	Fate Gains Compton 251 Decatur Road Stafford, Virginia 22554	Leased 909980	11.561100%	6.7944	0.01445138	RI
	EQT Production Company				0.33719875	WI
Tract 2 Totals			38.537000%	22.6480	0.38537000	
3	Hurley & Betty Ratliff, Life Estate Barbara Crouse & Lindy Duty Route 2 Box 463 Vansant, VA 24656	Unleased	2.205000%	1.2960	0.00275625	RI
	EQT Production Company				0.01929375	WI
Tract 3 Totals			2.205000%	1.2960	0.02205000	
4	Patricia Ann Compton 8240 Beatrice Westland, Michigan 48185	Unleased	11.285000%	6.6320	0.01410625	RI
	EQT Production Company				0.09874375	WI
Tract 4 Totals			11.285000%	6.6320	0.11285000	
5	Bobby H. Owens and Molly F. Owens P.O. Box 1033 Lebanon, Virginia 24266	Unleased	0.003000%	0.0020	0.00000375	RI
	EQT Production Company				0.00002625	WI
Tract 5 Totals			0.003000%	0.0020	0.00003000	
TOTAL			100.000000%	58.7700	1.00000000	
Percentage of Unit Leased			38.537000%			
Percentage of Unit Unleased			61.463000%			
Acreage in Unit Leased				22.6480		
Acreage in Unit Unleased				36.1220		

Coal Estate Only

1	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 06889/ T2-42	47.970000%	28.1920	0.05996250	RI
	EQT Production Company				0.41973750	WI
Tract 1 Totals			<u>47.970000%</u>	<u>28.1920</u>	<u>0.47970000</u>	
2	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 6889/ TC-230	38.537000%	22.6480	0.04817125	RI
	EQT Production Company				0.33719875	WI
Tract 2 Totals			<u>38.537000%</u>	<u>22.6480</u>	<u>0.38537000</u>	
3	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 6889/ TC-230	2.205000%	1.2960	0.00275625	RI
	EQT Production Company				0.01929375	WI
Tract 3 Totals			<u>2.205000%</u>	<u>1.2960</u>	<u>0.02205000</u>	
4	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 6889/ TC-230	11.285000%	6.6320	0.01410625	RI
	EQT Production Company				0.09874375	WI
Tract 4 Totals			<u>11.285000%</u>	<u>6.6320</u>	<u>0.11285000</u>	
5	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 6889/ TC-230	0.003000%	0.0020	0.00000375	RI
	EQT Production Company				0.00002625	WI
Tract 5 Totals			<u>0.003000%</u>	<u>0.0020</u>	<u>0.00003000</u>	
TOTAL			100.000000%	58.7700	1.00000000	
	Percentage of Unit Leased		100.000000%			
	Percentage of Unit Unleased		0.000000%			
	Acreage in Unit Leased			58.7700		
	Acreage in Unit Unleased			0.0000		

EXHIBIT "E"
VC-536629
 REVISED 12/06/2011

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
		<u>Gas Estate Only</u>		
1	Gallie Friend Trustee of the Estate of Yellow Poplar Lumber Co. Unknown/Unlocatable	Unleased	47.970000%	28.1920
2	Joseph Dwayne Tiller Route 1 Box 6 Honaker, Virginia 24260	Leased	26.975900%	15.8536
	Fate Gains Compton 251 Decatur Road Stafford, Virginia 22554	Leased	11.561100%	6.7944
4	Patricia Ann Compton 8240 Beatrice Westland, Michigan 48185	Unleased	11.285000%	6.6320
5	Bobby H. Owens and Molly F. Owens P.O. Box 1033 Lebanon, Virginia 24266	Unleased	0.003000%	0.0020
	TOTAL			57.4740

Coal Estate Only

1	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 06889/ T2-42	47.970000%	28.1920
2	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 6889/ TC-230	38.537000%	22.6480
4	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 6889/ TC-230	11.285000%	6.6320
5	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 6889/ TC-230	0.003000%	0.0020
TOTAL				57.4740

EXHIBIT "EE"

VC-536629

REVISED 12/06/2011

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
		<u>Gas Estate Only</u>		
3	Hurley & Betty Ratliff, Life Estate Barbara Crouse & Lindy Duty Route 2 Box 463 Vansant, VA 24656	Unleased	2.205000%	1.2960
	Total after RR-PM Waiver		2.205000%	1.2960

Lease No. _____

OIL AND GAS LEASE

(PAID-UP)

Tax Id Number (Virginia only)

This Agreement, made the 16th day of July, 2009 between HURLEY RATLIFF (life estate), BARBARA CROUSE and JUNIOR CROUSE, (remainderman), LINDA DUTY and KERMIT DUTY (remainderman), whose address is 1058 W Hwy Road, Vansant, Virginia 24656, hereinafter called Lessor, and EQUITABLE PRODUCTION COMPANY, a Pennsylvania corporation, with an office at 1710 Pennsylvania Avenue, Charleston, WV 25302, hereinafter called Lessee.

Willie E.S. J.R.

WITNESSETH: That the Lessor, in consideration of One Dollar (\$1.00), in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants, conveys, demises, leases and lets exclusively unto the Lessee, its successors and assigns, all that certain tract of land hereinafter described, for the purpose, and with the exclusive right, of exploring for, operating for, producing and marketing, using methods and techniques which are not restricted to current technology, oil and gas ("gas" as the term is used in this Agreement includes, but is not limited to coal seam gas, coalbed methane gas, coalbed gas, methane gas, gob gas, occluded methane/natural gas and all associated natural gas and other hydrocarbons and non-hydrocarbons contained in, associated with, emitting from, or produced or originating within any formation, gob area, mined-out area, coal seam, and all communicating zones), and their liquid or gaseous constituents, whether hydrocarbon or non-hydrocarbon and all products produced therewith or which may be derived therefrom. Ancillary Rights. The rights granted to Lessee hereunder shall include exclusive rights to store gas of any kind, regardless of the source thereof, in the oil and gas strata underlying the land herein leased, including the injecting of gas therein and removing the same therefrom; to protect stored gas; to complete and operate injection wells for the disposal of produced fluids; to conduct geological and geophysical surveys and explorations; to stimulate or fracture all coals or other strata or formations; to pool or unitize the leased premises or part thereof with other lands to form operating units for any or all of the purposes of this Agreement; of ingress and egress on the leased premises or lands pooled or unitized therewith; of perpetual right-of-ways and servitudes that run with the land, and ingress and egress thereto, for pipe lines, power lines, roads, water lines, telephone and telegraph lines, tanks, water wells, disposal wells, ponds, pits, power stations, structures, facilities, improvements, compression equipment, meters, houses and buildings (collectively, "improvements"). Said rights-of-ways and servitudes shall include the rights to lay, construct, use, maintain, operate, change, replace and remove such improvements. Such rights-of-ways and easements, and ingress and egress thereto, will survive the termination of this Agreement; of, but without obligation, either during or after the term hereof, to remove all and any property and improvements which Lessee, its successors and assigns, may place or erect on the leased premises; of, but without obligation, either during or after the term hereof, to plug, abandon or sell any well or wells drilled on the leased premises; to transport through the leased premises any and all oil and gas and other hydrocarbons and non-hydrocarbons, produced on the leased premises or any other property, including the rights to use the aforesaid improvements for such transportation; of ingress and egress on the leased premises or lands pooled or unitized therewith to access any property under the ownership, lease or control of Lessee, its successors and assigns; and all other rights and privileges necessary, or deemed necessary or convenient by Lessee, its successors and assigns, incident to or convenient for the economic operation of this land, and any other lands, the oil or gas rights in which, or the control thereof, Lessee now has or owns, or which may be hereafter acquired by Lessee, its successors and assigns, by any manner of conveyance or contract, for oil or gas, and associated hydrocarbons and non-hydrocarbons with the right to use, for such purposes, free of charge, oil, gas and water, produced from or on the leased premises.

Said land is situate in Prater Quad, Buchanan County, State of Virginia, bounded and described as follows:

- On the North by the lands of Lowell Compton
- On the East by the lands of Tivis Compton
- On the South by the lands of Tivis Compton
- On the West by the lands of Fate Compton

On the waters of Little Fox Creek of Russell Fork River, containing Eighty and 00/100 (80.00) acres, more or less, including that certain real property conveyed to Lessor by Lee Roy Deel and Ida M. Deel, his wife, by deed recorded in Deed Book 187, Page 12, in the Office of the Circuit Court Clerk of Buchanan County. |

TO HAVE AND TO HOLD said lands and privileges for the said purposes for and during the period of Five (5) years from July 16, 2009, and for as long thereafter as the leased premises or other lands with which the leased premises or part thereof is pooled or unitized are operated in the search for or production of oil or gas, or as long as the same is used for underground storage of gas and the removal thereof, either through the operation of a well or wells on the above described tract of land or on tracts in the same storage field, or as long as said land is used for the protection of stored gas, alone or in conjunction with other lands, or used for the injection or disposal of produced fluids and in the event oil or gas is found in paying quantities and later becomes exhausted, this Agreement shall continue in force for one (1) year after all wells on the leased premises, or on the part or parts thereof pooled with other land or leases in the vicinity thereof, have been plugged in compliance with State and/or Federal Regulations, all with an extended term by payment of rentals as hereinafter set forth. It is expressly understood and agreed that the Lessee shall be the sole judge as to whether gas is being stored in said land, held in storage therein, or whether said land is being used for the protection of stored gas, or for the injection or disposal of produced fluids and Lessee's determination thereof shall be final and conclusive.

This lease is a paid-up lease requiring no delay rental payments.

At the end of the primary term, as hereinabove stated, and when said land is used for the storage of gas (but there is no well on said land), or for the protection of gas storage on lands in the general vicinity, or for the injection or disposal of produced fluids, the Lessee covenants and agrees to pay to the Lessor, quarterly in advance, an annual rent of Five Dollars (\$5.00) per acre per annum until a well is completed for production or this Agreement is surrendered by Lessee in its sole discretion. At the end of the primary term as hereinabove stated, Lessee shall pay Three Hundred Dollars (\$300.00) per year in quarterly installments payable in advance for each well utilized or classified by the Lessee as a gas storage well or disposal well, except that in the event said storage or disposal well payment is less than the Lessor would receive as rental, then the Lessee shall pay to the Lessor in addition, the difference between the well payment and the said rental payment. Lessee shall have the right to install and maintain on said premises all necessary equipment and appliances to do any and all other things as may be reasonably necessary for the purpose of utilizing said premises for the production and storage of gas, as well as the injection of gas therein and the removal of same therefrom and for the disposal of produced fluids.

Any rent paid for time beyond the date of completion of a well shall be credited upon the first royalty due upon the same.

The Lessee is hereby given the right to convert any gas well heretofore or hereafter drilled upon the leased premises to a gas storage well or to an injection well for produced fluids and at the time of conversion, if gas is still being produced therefrom, Lessee shall pay Lessor for the estimated recoverable gas remaining in the well. In arriving at the volume of said recoverable gas, the Lessee shall use such methods of calculating gas reserves as are generally accepted by the natural gas industry, and the Lessor shall be paid therefor at the rate prescribed hereinafter.

Lessee is hereby given the right at its option, at any time from the date hereof while this agreement shall be in effect and from time to time within such period, to pool all or any part or parts of the leased premises or rights therein with any other land in the vicinity thereof, or with any leasehold, operating or other rights or interests in such other land to create units of such size and surface acreage as Lessee may desire, but containing not more than 640 acres plus 10% acreage tolerance. If at any time larger units are required under any then applicable law, rule, regulation or order of any governmental authority for the drilling, completion, or operation of a well, any such unit may be established or enlarged to conform to the size specified. Each unit may be created by governmental authority or by a written declaration-notice executed by Lessee and delivered to Lessor containing a description of the unit so created, specifying the mineral stratum or horizon so pooled, if so limited. Any well which is commenced, or is drilled or is producing on any part of any lands theretofore or thereafter so pooled shall, except for the payment of royalties, be considered a well commenced, drilled, and producing on the lands hereby leased. There shall be allocated to the portion of the leased premises included in any pooling such proportion of the actual production from all lands so pooled as such portion of the leased premises, computed on an acreage basis, bears to the entire acreage of the lands so pooled. The production so allocated shall be considered for the purpose of payment or delivery of royalty to be the entire production from the portion of the leased premises included in such pooling in the same manner as though produced from such portion under the terms of this Agreement. Each of said options may be exercised by Lessee from time to time, and a unit may be formed either before or after a well has been drilled or production has been established on the leased premises or on a portion of the leased premises which is included in the pool or on other lands which are pooled therewith. Lessee waives any rights to notice, hearing and objection concerning the pooling or unitization of the leased premises under federal, state and local laws, statutes and regulations.

It is agreed that said Lessee may drill or not drill on the leased premises as it may elect, and the consideration and rentals paid, and to be paid constitute adequate compensation for such privilege. There shall be no implied covenant to develop, produce, market, or drill one or more wells within the primary term, any extension thereof, or the secondary term of this Agreement.

The Lessee shall pay monthly to Lessor a royalty of one eighth (1/8th) of the net proceeds realized from the sale of all oil produced and sold from the premises after deducting charges for making it merchantable and transporting the oil to the point of sale, and shall pay monthly to Lessor for all gas produced and sold from the leased premises, a royalty equal to one-eighth (1/8th) of the Amount Realized (as defined below) by Lessee from the first sale of such gas. The Lessor will be paid a royalty based on the volumes of oil and gas sold by Lessee and shall not be entitled to royalty payments for any volumes not sold, regardless if produced or measured at any point other than the point of sale. The "Amount Realized" is the amount received by Lessee at the first point of sale from the sale of gas minus any and all reasonable and actual post production costs and expenses incurred by Lessee and/or its affiliates between the wellhead and the point of sale, including, but not limited to, costs associated with the following: gathering and/or transporting the gas from the well to the point of sale (including line loss); and compressing (including the cost of electricity, gas or other fuel); and desulfurization and purification; and treating; and dehydrating; and extracting; and processing; and storage; and marketing; and sweetening; and removal of liquid or gaseous substances or impurities from the gas. Such expenses and costs shall include all severance, ad valorem, and other production related taxes charged to or incurred by Lessee. Lessee shall have the right to allocate post production costs and expenses in its reasonable discretion.

When all wells, except gas storage or disposal wells, on said land are shut in by Lessee for a continuous period of thirty (30) days or longer, the Lessee shall pay to the Lessor a shut-in royalty in the amount of Five Dollars (\$5.00) per acre annually, prorated on a monthly basis, payable monthly, quarterly, annually, or at the end of such shut in period.

Willie E.S. R.R.
All monies payable to Lessor hereunder may be paid by checks payable as follows: HURLEY RATLIFF, delivered in person or mailed to payee at 1058 Wiley Road, Vansant, Virginia 24656 and the delivery of said checks or their deposit in the mail, properly stamped and addressed as above provided, shall constitute full payment of the amounts shown thereon. If the amount payable to Lessor for any payment due hereunder is less than fifty dollars (\$50.00) Lessee may withhold payments until the amount due exceeds fifty dollars (\$50.00).

Lessor warrants generally and agrees to defend title to the leased premises. If the Lessor does not have title to all the oil and gas under the above described premises, Lessor agrees on demand made to refund rental and royalty paid, and release Lessee from the payment of future rental and royalty, in the proportion that the outstanding interest or title bears to the whole tract. If the acreage or area herein recited is in excess of the true quantity of land in said premises, Lessor agrees upon demand made to refund rental paid and to release Lessee from the payment of future rental in the proportion that the excess of recited acreage over the true acreage in the leased premises bears to the recited acreage. If the recited acreage or area be found to be less than the true quantity of land in said premises, Lessee, on demand made, shall pay up the arrears or deficiency in rental payments on the basis of the excess of the true over the said recited acreage and thereafter pay the rental under this Agreement on the basis of the true acreage.

In the event of the death of any person entitled or authorized, or who may hereafter be authorized or entitled hereunder to receive rental or royalty, the Lessor for himself, his heirs, personal representatives and assigns, covenants that notice in writing on a form prepared by Lessee, executed by all of such heirs, representatives or assigns, shall be delivered to the Lessee, its successors or assigns, including but not limited to a statement including: (1) the date of such death and the name or names of the person or persons succeeding to the right to receive such money, (2) the proportions in which said money is to be divided between said persons, and (3) the mailing address of each of such persons; and until the receipt of such notice strictly conforming to the provisions hereof, the Lessee may withhold the payment of such rental or royalty without incurring any liability or prejudicing its rights under this Agreement; and in case a dispute arises at any time as to the amount of payments or the proper payee thereof, Lessee may withhold the same, without liability or interest on the money withheld, until the right thereto is determined either by written agreement between the disputing parties or by final order of a court of competent and final jurisdiction, in a suit to be filed and prosecuted to judgment by and between the disputing parties, or, in an action of interpleader, instituted by Lessee or its assigns and until such agreement or certified copy thereof, or certified copy of such judgment be filed with Lessee, its successors or assigns.

In the event this Agreement or any part thereof or any rights thereunder shall be transferred by Lessor, its heirs, personal representatives or assigns, Lessor, for himself, his heirs, personal representatives or assigns, covenants with Lessee, its successors and assigns, to furnish a certified copy of the recorded instrument by which said transfer shall be effected, together with a memorandum of the mailing address of such transferee; and until such covenant shall be strictly complied with all rental or royalty then or thereafter falling due may be withheld without rendering liable or prejudicing the rights hereunder of Lessee, its successors or assigns; and in case a dispute arises at any time as to the amount of payments or the proper payee thereof, Lessee may withhold the same, without liability or interest on the money withheld, until the right thereto is determined either by written agreement between the disputing parties or by final order of a court of competent and final jurisdiction, in a suit to be filed and prosecuted to judgment by and between the disputing parties, or, in an action of interpleader, instituted by Lessee or its assigns and until such agreement or certified copy thereof, or certified copy of such judgment be filed with Lessee, its successors or assigns.

If the leased premises are hereafter owned in severally or in separate tracts the premises, nevertheless, shall be developed and operated as an entirety, and royalties shall be paid to each separate owner in the proportion that acreage owned by him bears to the entire leased acreage.

It is hereby agreed that in the event this Agreement shall be assigned by Lessee as to a part or parts of the above described lands, and the privilege of assigning, mortgaging and encumbering in whole or in part without consent is expressly granted, and the assignee or assignees of such part or parts shall make default in the payment of the proportionate part of rental due from him or them, such default shall not operate to defeat or affect this Agreement in so far as it covers a part or parts of said lands upon which the said Lessee or any assigns thereof shall make due payment of said rental; and in case this Agreement is assigned, in whole or in parts, all of Lessee's liabilities and obligations hereunder shall thereupon cease and terminate entirely, or as to the parts assigned, as the case may be, except as to such rental and royalty as is due and payable at the time of such assignment.

Lessor hereby excepts and reserves unto itself, its successors, heirs and assigns, all coal and associated mining rights.

In the event default shall be made by the Lessor in the prompt payment of any refund for rental or royalty which may become due and payable to the Lessee as hereinbefore provided then the Lessee shall have the right and privilege to deduct said amount or amounts from the rental or royalty thereafter accruing hereunder. This Agreement shall not terminate for nonpayment of any rentals or royalties unless Lessor first gives Lessee written notice by registered mail of such nonpayment and Lessee fails to tender such payment to Lessor within sixty (60) days of its receipt of such written notice. If there is a dispute as to the proper payee of any such royalties or rentals, pursuant to any of the terms or provisions set forth in this Agreement, said sixty (60) day period shall be tolled. This Agreement shall not terminate for failure of Lessee to comply, in whole or in part, with any non-rental or non-royalty terms of this Agreement, until it shall have been first determined by the arbitration or litigation (in accordance with the terms herein) that such failure exists and Lessee shall have been given a reasonable time after such final determination within which to comply with any such terms.

It is further agreed that no wells shall be drilled within two hundred (200) feet of the principal buildings upon said land except by mutual consent; and that the Lessee shall only be liable for, and shall pay for, any and all injury done to growing crops and fences as a direct result of its operations hereunder.

Prior to the expiration of the primary term hereof, Lessee, his heirs, successors, and assigns, shall have the right and option to extend the primary term hereof for an additional five (5) years by making payment in the amount of \$5.00 per net mineral acres per annum for the additional term to Lessor, his heirs, successors or assigns. All other terms, conditions and stipulations of said lease shall remain in full force and effect if such option is exercised. If during the primary term or any extension thereof of this Agreement, Lessor receives an acceptable bona fide offer to enter into an additional lease (often referred to as a "top lease") covering all or a portion of the leasehold premises, Lessee shall have a right of first refusal to acquire a top lease on comparable terms and conditions. Such bona fide offer to Lessor must be in writing, setting forth the proposed lessee's name, bonus consideration and royalty consideration to be paid for such top lease, and incorporating the lease form evidencing all terms and conditions of the proposed top lease. Lessee shall have fifteen (15) days after receipt from Lessor of such top lease offer to advise Lessor in writing of its election to enter into an oil and gas lease (the "second lease") with Lessor on equivalent terms and conditions; said second lease would go into effect only upon the expiration or termination of this Agreement. Lessor shall not have the right to grant any top lease in violation of this provision, and any top lease granted in violation of this provision shall be null and void.

Lessor agrees that any dispute or claim arising out of this Agreement shall be settled at Lessee's request (and at its sole discretion) by binding arbitration under the Commercial Arbitration Rules of the American Arbitration Association or similar rules. The forum for any dispute, whether arbitration or litigation, shall be Charleston, West Virginia. Lessor agrees to submit to the jurisdiction of the arbitration panel at such venue. The award rendered by the arbitrator(s) shall be final, and judgment upon the arbitration award may be entered in any court having jurisdiction thereof.

It is further agreed that the Lessee, its successors or assigns, shall have the right to surrender this Agreement at any time upon the payment of One Dollar (\$1.00) and all amounts accrued hereunder to the date of said surrender, and upon such surrender the Lessee shall be relieved from further payment of rental or royalty and the performance of any other of the covenants contained herein. This Agreement shall not be placed of record by Lessor. Lessor shall, at Lessee's option, execute a memorandum of lease concerning this Agreement. Lessee shall, when requested by Lessor upon Lessee's abandonment or surrender thereof, give to the Lessor a proper release duly acknowledged, and the Lessor agrees that the recordation of a deed of surrender, in general terms to the Lessor, his heirs, personal representatives, or assigns, in the proper county and deposit in the mail of a check payable as above provided for said last mentioned sum and all amounts then accrued hereunder, shall be accepted as full and legal surrender of the Lessee's rights under this Agreement. If any provision of this Agreement is held invalid or unenforceable by a court of competent jurisdiction, the other provisions of this Agreement will remain in full force and effect.

It is expressly agreed between the parties that this instrument embraces the entire understanding and contract between the parties; and any agreements or representations, verbal or written, made by any person on behalf of either the Lessor or the Lessee not contained in this Agreement are unauthorized and do not bind the parties. This Agreement may be executed in one or more counterparts, each of which will be deemed to be an original copy of this Agreement and all of which will be deemed to comprise one single agreement.

SEE "EXHIBIT A", ATTACHED HERETO. SO LONG AS "EXHIBIT A" IS SIGNED BY ALL PARTIES HERETO, THE TERMS CONTAINED THEREIN SHALL BE AND ARE INCORPORATED INTO THIS AGREEMENT. !

IN TESTIMONY WHEREOF, the parties hereto have signed their respective names as of the day and date first herein written.

WITNESS:

X _____

LESSOR:

X Hurley Ratliff
HURLEY RATLIFF

X Barbara Crouse
BARBARA CROUSE

X Junior Crouse
JUNIOR CROUSE

X Linda Duty
LINDA DUTY

X Kermit Duty
KERMIT DUTY

EQUITABLE PRODUCTION COMPANY, Lessee:

X _____

By: _____

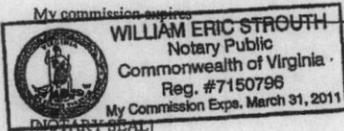
Its: _____

STATE OF Virginia

COUNTY OF Wise

I, William Eric Strouth a Notary Public in and for said County, in the State aforesaid, certify that Hurley Ratliff personally known to me to be the same person whose name is subscribed to the foregoing instrument, appeared before me this day in person in the State and County aforesaid, and acknowledged and delivered the said instrument to be their act and deed for uses and purposes therein set forth.

Given under my hand this 29th day of July, A.D., 2009.



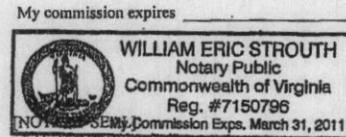
William Eric Strouth
Notary Public

STATE OF Virginia

COUNTY OF Wise

I, William Eric Strouth a Notary Public in and for said County, in the State aforesaid, certify that Barbara Crouse and Junior Crouse personally known to me to be the same person whose name is subscribed to the foregoing instrument, appeared before me this day in person in the State and County aforesaid, and acknowledged and delivered the said instrument to be their act and deed for uses and purposes therein set forth.

Given under my hand this 29th day of July, A.D., 2009.

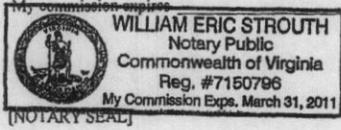


William Eric Strouth
Notary Public

STATE OF Virginia
COUNTY OF Wise

I, William Eric Strouth, a Notary Public in and for said County, in the State aforesaid, certify that Linda Duty and Kermit Duty personally known to me to be the same person whose name is subscribed to the foregoing instrument, appeared before me this day in person in the State and County aforesaid, and acknowledged and delivered the said instrument to be their act and deed for uses and purposes therein set forth.

Given under my hand this 29th day of July, A.D., 2009



William Eric Strouth
Notary Public

STATE OF _____
COUNTY OF _____

I, _____, a Notary Public in and for said County, in the State aforesaid, certify that _____ personally known to me to be the same person whose name is subscribed to the foregoing instrument, the _____ of Equitable Production Company, appeared before me this day in person in the State and County aforesaid, and acknowledged and delivered the said instrument to be their act and deed on behalf of said company for uses and purposes therein set forth.

Given under my hand this _____ day of _____, A.D., 20____.

My commission expires _____

Notary Public

[NOTARY SEAL]

Exhibit A

Exhibit A, attached to and forming a part of that certain Oil and Gas lease dated July 16, 2009, by and between HURLEY RATLIFF (life estate), BARBARA CROUSE and JUNIOR CROUSE, (remainderman), LINDA DUTY and KERMIT DUTY (remainderman), of 1058 ~~Wiley~~ ^{Willie E.S. Rd.} Road, Vansant, Virginia 24656, as Lessor and EQUITABLE PRODUCTION COMPANY, 1710 Pennsylvania Avenue, Charleston, West Virginia 25302, as Lessee, situated in Prater Quadrangle, Buchanan County, State of Virginia.

Lessee is authorized and directed to remit payment of any and all moneys that are now or will later be payable to Lessor under the Lease to the following party: HURLEY RATLIFF, of 1058 Wiley Road, Vansant, Virginia 24656. Lessee shall not be bound by any vocation or modification of said agency without the receipt of a signed written notice of the same from Lessor.

Notwithstanding any provisions contained herein to the contrary, location of the drill site or sites, laying of pipelines, and access thereto, under that portion of the leased premises where Lessor owns the surface, shall be determined by agreement between the Lessor and Lessee. It is further agreed that nothing contained in this paragraph shall deny the Lessee the right to drill and/or lay pipelines at a reasonable location on the leased premises covered hereby.

To the extent required by, and with the limits established by, applicable local, Federal, and State laws and regulations, Lessee shall pay reasonable surface damages caused by its operations on the leased premise to growing crops, timber, livestock, fences, roads, and buildings on said land.

It is understood and agreed by all parties hereto that the provisions of this Exhibit herein supersede any provisions to the contrary in the printed lease hereof.

Signed for Identification

Signed for identification on this the 29th day of July, 2009.

LESSOR:

BY: Hurley Ratliff
Hurley Ratliff
BY: Barbara Crouse
Barbara Crouse
BY: Junior Crouse
Junior Crouse
BY: Linda Duty
Linda Duty
BY: Kermit Duty
Kermit Duty

LESSEE:

EQUITABLE PRODUCTION COMPANY

X _____

By _____

Its: _____

INSTRUMENT #120000205
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
FEBRUARY 6, 2012 AT 01:46PM

This instrument was prepared by Kevin West, of Equitable Production Company, 1710 Pennsylvania Ave., Charleston, West Virginia, 25302.

Hagy, Sharon (DMME)

From: VITASHARE System [vitashare@vita.virginia.gov]
Sent: Wednesday, February 08, 2012 4:16 PM
To: Hagy, Sharon (DMME)
Subject: New Transaction 2J0X5YOCNO2FYHNS

Transaction details for Sharon Hagy(user shagy_1) _____

Job Id: 2J0X5YOCNO2FYHNS

Date: Wed, Feb 8, at 16:15

Transaction Details:

Acknowledge Security Policy: I understand that this system is not intended for sensitive data.

Recipient's Email example- user1@virginia.gov, user2@virginia.gov:

ATolman@egt.com,dldavis@firstbank.com,gloria.clark@dmme.virginia.gov,KShannon@egt.com,s ep@wilhoitandkaiser.com

Message - Describe file attachment: Recorded disbursement for docket 2075-01. Let me know if you are unable to download the file. Thank you, Sharon

Notify me when the file is downloaded?: Yes

Pin: 71426

Files:

2075-01_Disbursement.tif

View details here

<<http://vitashare.vita.virginia.gov/fcweb/viewJobLink.do?JOBIDX=2J0X5YOCNO2FYHNS>>

Total Estimated File Size: 350 KB

Total Number of Files: 1

Estimated Upload Time: 00:00:35

First Bank
& Trust Company
8002075 - VC536629
Wealth Management Group

Trade Date 02/15/2012
Settlement Date 02/15/2012
Time Modified 02/15/2012
Description VGOB Docket #07-1113-2075-01
Well: VC536629 Tract #3
Payee Hurley Ratliff
FBO Hurley Ratliff
Tax Year 2012
Transaction Type Distribution Per Virginia Gas & Oil Board

Less:

Check Number 28181
Gross Distribution \$891.18

Net Distribution \$891.18

8002075 - VC536629

Trade Date 02/15/2012
Settlement Date 02/15/2012
Time Modified 02/15/2012
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Transaction Type Distribution Per Virginia Gas & Oil Board

Less:

Check Number 28181
Gross Distribution \$891.18

Net Distribution \$891.18

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

First Bank
& Trust Company
Wealth Management Group

TRUST DIVISION
1108 E. STONE DRIVE • P.O. BOX 3860
KINGSPORT, TN 37664
(423) 245-6971

02/15/2012 68-446
514

CHECK NO. 028181

8002075 - VC536629

\$891.18

Eight hundred ninety one and 18/100

Dollars

PAY TO THE ORDER OF

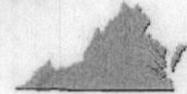
HURLEY RATLIFF
1058 WILLIE ROAD (ES HR)
VANSANT VA 24656

Hurley Ratliff

⑈028181⑈ ⑆051404464⑆ 2001 004 7⑈



Virginia Gas and Oil Board E-forms Center



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VGOB Docket Form

Tracking Number: 110
 Pooling Unit Name: VC-536629
 Field Name:
 Docket Number: 2075
 Current Dollar Amount in Escrow: \$39,010.36
 Dollar Amount per Acre: \$663.73

agnes
w/ order

Company Grid Name:
 Total Unit Acreage: 58.77
 Original Applicant: EREXB - Equitable Production Company
 Current Operator: EREXB - Equitable Production Company
 Abandoned Property Effective Date: 11/13/2007

Acreage												
Tract identification	Tract Acreage	Unleased Acreage - Gas	Unleased Acreage - Coal	Cloud on Title / Other	Conflicting (Known)	Conflicting (Unknown & Unlocatable - Known)		Unknown & Unlocatable		Total of Current Escrowed Acreage	Edit	Delete
						Name	Acreage	Name	Acreage			
1	28.19200	28.19200				Yellow Poplar Lumber Co. Estate	28.19200	Yellow Poplar Luber Co. Estate		28.19000	Edit	Delete
2	22.64800				22.64800					22.65000	Edit	Delete
3	1.29600	1.29600			1.29600					1.30000	Edit	Delete
4	6.63200	6.63200			6.63200					6.63200	Edit	Delete
5	0.00200	0.00200			0.00200					0.00200	Edit	Delete
Totals:	58.77000	36.12200	0.00000	0.00000	30.57800		28.19200		0.00000	58.77400		

To Preload Acreage data first download the new data template

NOTE: After you fill in the data save it as a comma delimited file.

Browse and locate the new data to be uploaded:

After the file is Uploaded it must be processed:

To Download the Acreage Grid's Data to a formatted comma delimited file, click Download Data:

To Clear all of the Data in the Acreage Grid, click Clear Data:

Comments

▲
▼

New Comments:

Page 2

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[Web Policy](#)

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