

INSTRUMENT PREPARED BY  
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE  
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NO. VGOB-07-1113-2084  
ELECTIONS: V-537913  
(hereinafter "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992 at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirements of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on August 31, 2009, and recorded in Deed Book 471, Page 105 in the Office of the Clerk of the Circuit Court for Dickenson County, Virginia on September 28, 2009, (herein "Board Order") and (2) to complete the record regarding elections. The Board Order established a drilling unit and pooled all interests in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 *et seq.*, Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
  - (a) The Board Order directed Range Resources-Pine Mountain, Inc., (herein the "Designated Operator"), to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by said Board Order;
  - (b) The Designated Operator filed its affidavit of mailing dated December 10, 2009, disclosing that it had mailed a correct copy of

Tract ID's are located on Exhibit B-3

the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

- (c) The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated December 10, 2009, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.7C (herein "Affidavit of Elections" annexed hereto), wherein it has, for each Respondent whose interests, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election(s) made, if any; and (iii) whether, by reason of failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Designated Operator;
  - (d) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank and Trust Company, Trust Division, P.O. Box 3860, Kingsport, Tennessee 37864 Tel: (423) 246-3700; Attn: Debbie Davis, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated July 18, 2006. The Affidavit of Elections indicates that the escrow of funds is required with regard to V-537913.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at Paragraph 2 above, to the extent escrow was required and to the extent it pertained to the elections and interests of the Respondents who have entered into a royalty split agreement and no longer require escrow of any funds, the Applicant is hereby directed to provide the Board with reconciliation of its and the Escrow Agent's records so that any funds affected by this Order may be disbursed in an appropriate manner.
4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Supplemental Order stating that a true and correct copy of this Supplemental Order was mailed within seven (7) days from the date of

receipt of this Supplemental Order to each Respondent whose address is known.

5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED**.
6. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 11 day of March, 2014 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

DONE AND PERFORMED this 11 day of March, 2014 by Order of the Virginia Gas and Oil Board.



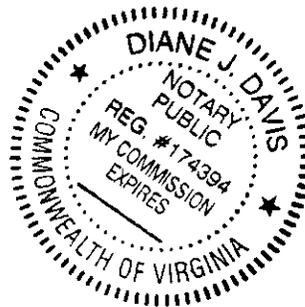
Rick Cooper  
Principal Executive to the  
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA  
COUNTY OF RUSSELL

Acknowledged on this 11<sup>th</sup> day of March, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.

  
Diane J. Davis, Notary Public  
174394

My Commission expires: September 30, 2017



**VIRGINIA:**

**BEFORE THE VIRGINIA GAS AND OIL BOARD**

IN RE: Application of Range Resources-Pine Mountain, Inc, for Establishment of a Drilling Unit and the Forced Pooling of Interests in V-537913, Docket No. VGOB-07-1113-2084 in the Ervinton District, Haysi Quadrangle, Dickenson County, Virginia.

AFFIDAVIT OF MCKINNIS & SCOTT, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

Timothy E. Scott (herein Affiant), being duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law firm of MCKINNIS & SCOTT, the Agent for the Designated Operator, with offices located at 135 W. Main Street, Suite 200, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on August 31, 2009, by the Virginia Gas and Oil Board regarding the captioned conventional gas unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed and recorded copy of the Order referred to at Paragraph 2, above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Lebanon, Virginia;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender written notice of their election of the option selected under Paragraph 9 of the Order to the Designated Operator within thirty (30) days from the date of receipt of a copy of the recorded Order;
5. That the Designated Operator, by and through its agent, McKinnis & Scott, Attorneys-at-Law, has established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order;

that said procedures were followed to identify the elections, if any, made with regard to Subject Drilling Unit; that the following persons or entities delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day elections period:

NONE

6. That the interest and/or claims of the following persons or entities (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow under the Board's Order pooling the captioned Unit, as unknown or unlocatable:

See Exhibit E.

7. That after the pooling hearing held in the captioned matter, the following persons or entities have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims:

Clarence L. Walden (Tracts 16 and 17)

8. That the Designated Operator with regard to persons previously requiring the services of the Escrow Agent have now reached an agreement regarding their interests or claims that allows Applicant/Designated Operator to make royalty distribution without the need to escrow funds which would otherwise be in conflict:

NONE

9. That the Respondents identified in Exhibit B-3 hereto have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective coalbed methane rights, interests and claims shall be deemed to have leased to Applicant/Designated Operator pursuant to and in accordance with Paragraph 10 of the Board Order dated August 31, 2009:

See Exhibit B-3

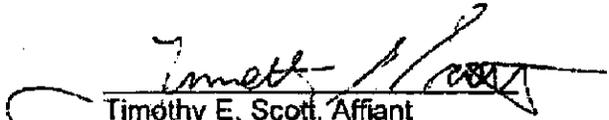
10. The Designated Operator requests that the following persons be dismissed as Respondents:

Clarence L. Walden (Tracts 16 and 17)

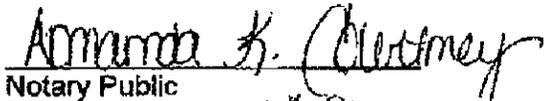
That pursuant to the provisions of 4VAC 25-160.70.A.10 and .C and VAC 25-160-80, annexed hereto and incorporated herein is a proposed supplemental order to

be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent are required in this matter pursuant to the terms of §§ 45.1-361.21.D and 45.1-361.22.A.3 and .4.

Dated at Kingsport, Tennessee, this 14<sup>th</sup> day of December, 2009.

  
Timothy E. Scott, Affiant

Taken, subscribed and sworn to before me by Timothy E. Scott, the Agent for Range Resources-Pine Mountain, Inc., a corporation, on behalf of the corporation, this 14<sup>th</sup> day of December, 2009.

  
Notary Public

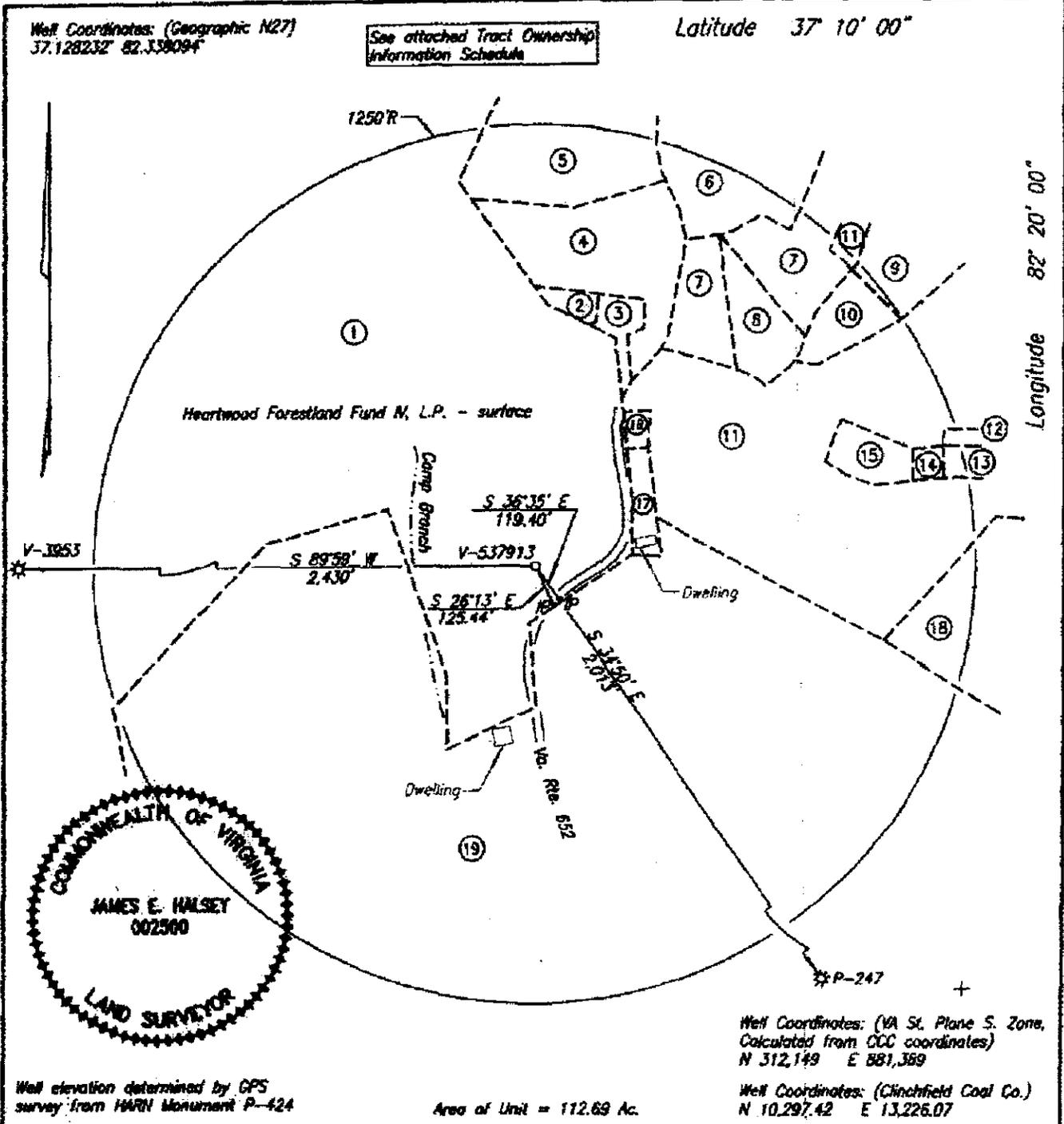
My commission expires: 7/6/10



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DB 515 PG223  
BK 471PG 114

1,375'



WELL LOCATION PLAT

COMPANY Pine Mountain Oil & Gas, Inc. WELL NAME AND NUMBER V-537913  
TRACT NO. Is. No. 906889 / T-1 ELEVATION 2,232.01' QUADRANGLE Haysi  
COUNTY Dickenson DISTRICT Ervinton SCALE 1" = 400' DATE 9-11-2007

This Plat is a new plat x; an updated plat    ; or a final location plat      
+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey  
Licensed Professional Engineer or Licensed Land Surveyor

EXHIBIT A

V-537913 PLAT  
TRACT OWNERSHIP INFORMATION SCHEDULE  
9/12/2007

1. Lease No. 906889 / T-1  
Ayers & Aston  
204.14 Acres  
ACIN, LLC - coal (less Partial Upper Banner)  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal (less Partial Upper Banner)  
Dickenson-Russell Coal Company, LLC - coal lessee  
Musick Enterprises, Inc. - coal (Upper Banner)  
Pine Mountain Oil & Gas, Inc. - oil & gas  
Gas 35.20 Ac. 31.24%
2. Joseph E. Stanley, et ux. - oil & gas  
1 Acre  
Gas 0.25 Ac. 0.22%
3. Arrington Cemetery  
? Acres  
Gas 0.44 Ac. 0.39%
4. Ronnie S. Rasnick - oil & gas  
6 Acres  
Gas 3.48 Ac. 3.09%
5. Hulah Lloyd Bently Revocable Trust / Joan Greever  
Revocable Trust of 2003 - oil & gas  
7 Acres  
Gas 2.48 Ac. 2.20%
6. Alice Darlene Lester Rasnick - oil & gas  
3.1 Acres  
Gas 1.33 Ac. 1.18%
7. Orphegene Stevens - oil & gas  
2.90 Acres & 0.67 Acres  
Gas 2.65 Ac. (Total) 2.35%
8. Larry & Lisa Ann Stevens - oil & gas  
1.1 Acres  
Gas 1.14 Ac. 1.01 %
9. Fayne Rasnick - oil & gas  
3.73 Acres  
Gas 0.08 Ac. 0.07%
10. Timothy Wayne Stevens, Jr., et ux. - oil & gas  
0.7 Acres  
Gas 0.88 Ac. 0.78%

11. Lease No. 906889 / TC-184  
W.L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Adalee Stevens - oil & gas  
19.29 Acres  
Gas 12.12 Ac. 10.75%
12. Mark & Tina Artrip - oil & gas  
0.51 Acres  
Gas 0.04 Ac. 0.04%
13. Susan Crickett Lee - oil & gas  
0.22 Acres  
Gas 0.12 Ac. 0.11%
14. Susan Crickett Lee - oil & gas  
0.12 Acres  
Gas 0.18 Ac. 0.16%
15. Ricky Edison Stevens, et ux. - oil & gas  
0.6 Acres  
Gas 0.68 Ac. 0.60%
16. Lease No. 906889 / TC-184  
W.L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Clarence L. Walden - oil & gas  
0.17 Acres  
Gas 0.16 Ac. 0.14%
17. Lease No. 906889 / TC-184  
W.L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Clarence L. Walden - oil & gas  
0.59 Acres  
Gas 0.48 Ac. 0.43%

18. Lease No. 906889 / T2-196  
W.L. Counts  
110.51 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - oil & gas  
Gas 1.20 Ac. 1.07%

19. Lease No. 906889 / T-16  
W.L. Counts  
427.66 Acres  
ACIN, LLC - coal (less Partial Upper Banner)  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal (less Partial Upper Banner)  
Dickenson-Russell Coal Company, LLC - coal lessee  
Musick Enterprises, Inc. - coal (Upper Banner)  
Pine Mountain Oil & Gas, Inc. - oil & gas  
Gas 49.78 Ac. 44.17%

**Exhibit "B-3" - Unleased Owners  
V-537913**

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
<b>Gas Estate Only</b>				
3	TAX ID - Minerals Only Arrington Cemetery L.C. Arrington and F.M. Arrington L.H. Counts, Trustee for the Arrington Cemetery on Nealy Ridge Address Unknown	Unleased	0.39000000	0.44000000
7	TAX ID - 12130 Orphegene Stevens Rt. 1 Box 664 Clinchco, VA 24226	Unleased	2.35000000	2.65000000
8	TAX ID - 12127 Larry & Lisa Ann Stevens Rt. 1 Box 664 Clinchco, VA 24226	Unleased	1.01000000	1.14000000
12	TAX ID - 18924 Mark & Tina Artrip 301 Stevens Ridge Clinchco, VA 24226	Unleased	0.04000000	0.04000000
13	TAX ID - 18354 Susan Crickett Lee 231 Stevens Ridge Clinchco, VA 24226	Unleased	0.11000000	0.12000000
14	TAX ID - 17079 Susan Crickett Lee 231 Stevens Ridge Clinchco, VA 24226	Unleased	0.16000000	0.18000000
<b>TOTAL GAS ESTATE</b>			<b>4.06000000</b>	<b>4.57000000</b>

DB 515 PG228

Exhibit "E" <sup>BK 471 PG 122</sup> Escrow Owners  
Well No. V-537913

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
<b>Gas Estate Only</b>				
3	Arrington Cemetery L.C. Arrington and F.M. Arrington	Unleased	0.39000000	0.44000000
	L.H. Counts; Trustee for the Arrington Cemetery on Nealy Ridge Address Unknown			
<b>TOTAL GAS ESTATE</b>			<b>0.39000000</b>	<b>0.44000000</b>

INSTRUMENT #140000387  
RECORDED IN THE CLERK'S OFFICE OF  
DICKENSON ON  
APRIL 21 2014 AT 01:21PM

RICHARD W. EDWARDS, CLERK  
RECORDED BY: CJB

INSTRUMENT #070001765  
RECORDED IN THE CLERK'S OFFICE OF  
DICKENSON ON  
SEPTEMBER 20 2005 AT 02:03PM

RICHARD W. EDWARDS, CLERK  
RECORDED BY: CJB