

hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Relief Requested: Applicant requests an exception to the statewide spacing limitations set forth in Va. Code § 45.1-361.17 for **Well No. V-530052**.
5. Relief Granted: The requested relief in this cause shall be and hereby is granted. The Board hereby grants Applicant consent to permit and drill proposed **Well No. V-530052**, **1,945** feet from existing Equitable Gas Well No. **P-353**; **2,020** feet from Equitable Gas Well No **P-244**; and **2,270** feet from existing Equitable Gas Well No. **P-390** at the location depicted on the Plat attached hereto as **Exhibit A**.
6. Special Findings: The Board specifically and specially finds:
 - 6.1 Applicant is **Range Resources-Pine Mountain, Inc.** Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 6.2 Applicant **Range Resources-Pine Mountain, Inc.** is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - 6.3 Applicant claims ownership of Conventional Gas Leases of Subject Drilling Unit and the right to explore for, develop and produce Gas from Well No. **V-530052**, as well as the right to participate and develop the reciprocal wells, being Well No. **P-353**, Well No. **P-244**, and Well No. **P-390**;
 - 6.4 The proposed Well No. **V-530052** is located on the **Squire Smith 228-Acre Tract T-173** and the surface, coal, gas and oil owners have consented to the proposed location for Well No. **V-530052** that is depicted on the Plat attached hereto as **Exhibit A**;
 - 6.5 The Applicant testified it has the right to operate and participate in the development of the reciprocal wells **P-353**, **P-244**, and **P-390**, and that the granting of the application filed herein will not impact the correlative rights of any person;
 - 6.6 An exception to the well spacing requirements of Va. Code § 45.1-361.17 for Well No. **V-530052** is necessary to efficiently drain a portion of the common sources of supply (reservoir) underlying Subject Drilling Unit, and the Board's granting of the requested location exception is in the best interest of preventing the waste of **350** million cubic feet of Conventional Gas underlying the Subject Drilling Unit, and to generally effect the purposes of the Virginia and Oil Act;
 - 6.7 Applicant proposes the drilling of Well No. **V-530052** to a depth of **5,700** feet on the Subject Drilling Unit at the location depicted on Exhibit A to produce all the Mississippian and Devonian Age formations including, but not limited to, **Ravencliff, Maxon, Big Lime, Weir, Berea** and **Devonian Shale**, from surface to total depth drilled, **5,700** feet ("Subject Formations");
 - 6.8 Applicant proposes to drill Well No. **V-530052** a distance of **555** feet closer to existing Equitable Gas Well **P-353**, a distance of **480** feet closer to existing Equitable Gas Well **P-244**, and a distance of **230** feet closer to existing Equitable Gas Well **P-390**, than the 2,500 feet mandated by statewide spacing;

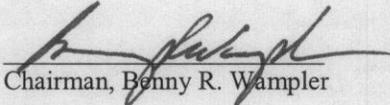
6.9 Applicant proposes to complete and operate Well No. V-530052 for the purpose of producing Conventional Gas;

7. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED.**

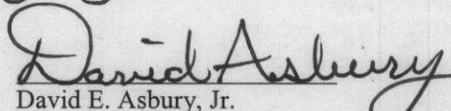
8. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 *et seq.* and Rule 2A of the Rules of the Virginia Supreme Court.

9. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 15th day of July, 2008, by a majority of the Virginia Gas and Oil Board.

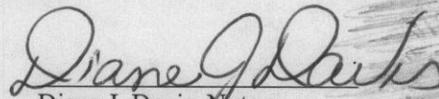

Chairman, Benny R. Wampler

DONE AND PERFORMED THIS 15th day of July, 2008, by Order of the Board.

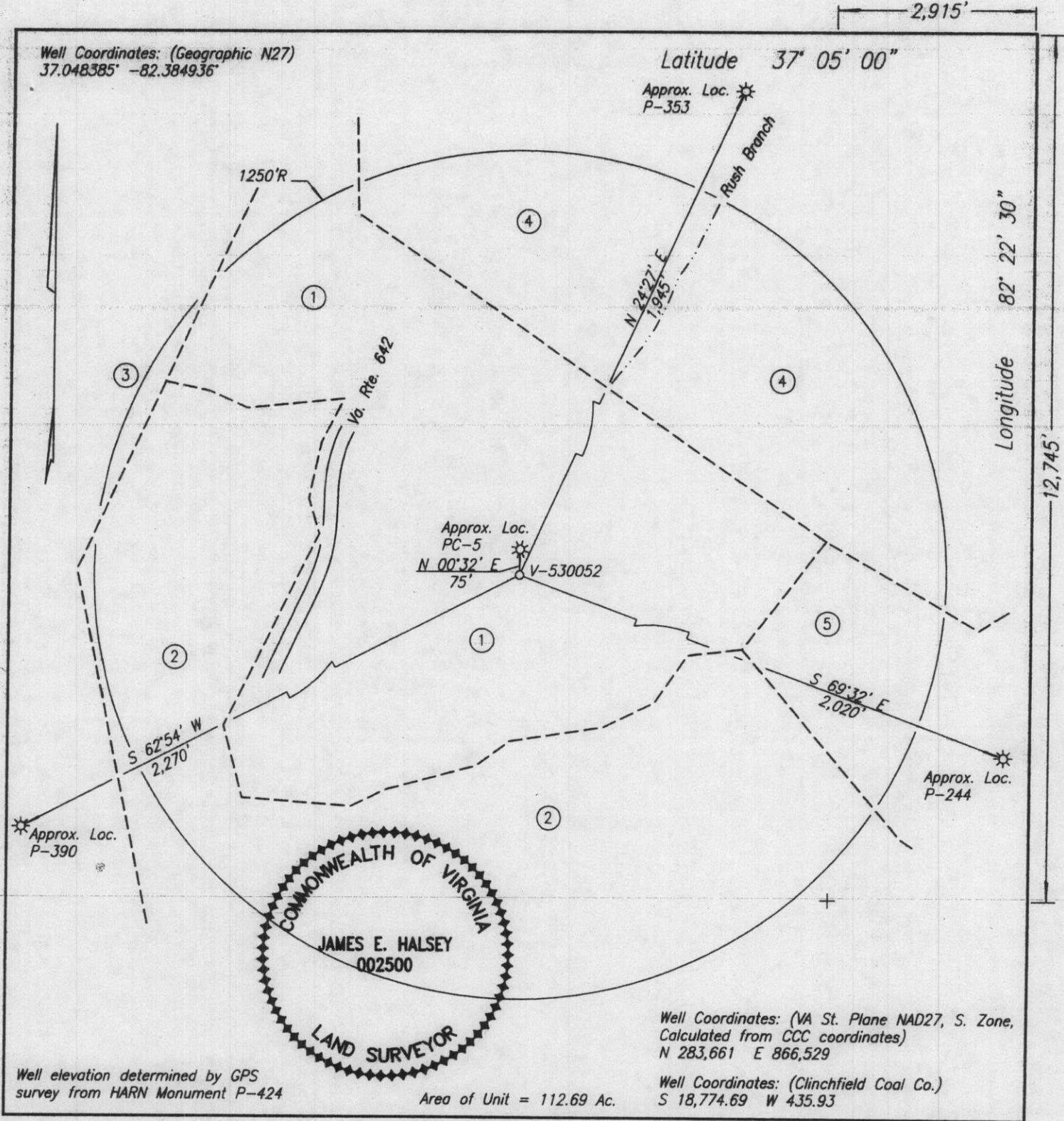

David E. Asbury, Jr.
Acting Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA
COUNTY OF WASHINGTON

Acknowledged on this 15th day of July 2008, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared David E. Asbury, Jr. being duly sworn did depose and say that he is Acting Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.


Diane J. Davis, Notary
174394

My commission expires: September 30, 2009



WELL LOCATION PLAT

COMPANY Range Resources-Pine Mountain, Inc. WELL NAME AND NUMBER V-530052
 TRACT NO. Lease No. 906889 / T-173 ELEVATION 2,298.74' QUADRANGLE Caney Ridge
 COUNTY Dickenson DISTRICT Kenady SCALE 1" = 400' DATE 12-13-2007

This Plat is a new plat x; an updated plat ; or a final location plat
 + Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey
 Licensed Professional Engineer or Licensed Land Surveyor

EXHIBIT A

V-530052 PLAT
TRACT OWNERSHIP INFORMATION SCHEDULE
12/13/2007

- 1 . Lease No.906889 / T-173
Squire Smith
228 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & gas
Heartwood Forestland Fund IV, L.P. - surface
Gas 42.44 Ac. 37.66%

- 2 . Lease No.906889 / T-174
Squire Smith
80.44 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & gas
Gas 40.41 Ac. 35.86%

- 3 . Lease No.906889 / TL-211
New York Mining & Manufacturing Co.
578.75 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & gas
Heartwood Forestland Fund IV, L.P. - surface
Gas 0.77 Ac. 0.68%

- 4 . Lease No.906889 / T-179
G.W. Smith
231.00 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & gas
Heartwood Forestland Fund IV, L.P. - surface
Gas 23.20 Ac. 20.59%

TRACT OWNERSHIP INFORMATION SCHEDULE

12/13/2007

- 5 . Lease No.906889 / T-175
Squire Smith
119.47 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & gas
Heartwood Forestland Fund IV, L.P. - surface
Gas 5.87 Ac. 5.21%