

200902955

000298 SEP 10 8

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

V I R G I N I A:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	<u>Equitable Production Company</u>)	VIRGINIA GAS
)	AND OIL BOARD
RELIEF SOUGHT:	(1) ESTABLISHMENT OF THE PROVISIONAL)	DOCKET NO.
	HORIZONTAL DRILLING UNIT DEPICTED)	<u>08/07/15-2277</u>
	IN EXHIBIT A HERETO AND SERVED)	
	BY WELL NOS. <u>VH-536025 & VH-539935</u>)	
	herein "Subject Drilling Unit")	
	PURSUANT TO VA. CODE:§ 45.1-361.20;)	
	(2) POOLING OF INTERESTS IN SUBJECT)	
	DRILLING UNIT PURSUANT TO VA. CODE)	
	§ 45.1-361.21, FOR THE PRODUCTION OF))	
	GAS OTHER THAN COALBED METHANE GAS)	
	FROM SUBJECT FORMATIONS (herein)	
	referred to as " Conventional Gas ")	
	or "Gas"); and (3) DESIGNATE THE)	
	APPLICANT AS THE UNIT OPERATOR)	
	FOR THE SUBJECT PROVISIONAL)	
	HORIZONTAL DRILLING UNIT)	

LEGAL DESCRIPTION:

DRILLING UNIT SERVED BY WELL NUMBERED
VH-536025 & VH-539935 TO BE DRILLED IN THE
LOCATION DEPICTED ON **EXHIBIT A** HERETO
ACIN LLC
Tract DI-66
Coburn QUADRANGLE
Lipps MAGISTERIAL DISTRICT
WISE COUNTY, VIRGINIA
(the "Subject Lands" are more particularly
described on **Exhibit A** attached hereto
and made a part hereof)

TAX MAP IDENTIFICATION NUMBERS:

TAX MAP IDENTIFICATION NUMBERS FOR ALL PARCELS
AFFECTED BY THIS ORDER ARE SHOWN ON EXHIBIT (S)
B-3 WHICH IS/ARE ATTACHED TO AND A PART
OF THIS ORDER.

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on **July 15, 2008** Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Room 240, Abingdon, Virginia.

2. Appearances: **James E. Kaiser of Wilhoit & Kaiser**, appeared for the Applicant.

3. Jurisdiction and Notice: Pursuant to Va. Code § 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; (2) has represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.1-361.19 to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing have been identified by Applicant through its due diligence as Owners or Claimants of Conventional Gas interests underlying Subject Drilling Unit, including those set out in **Exhibit B-3** who have not heretofore leased, sold or voluntarily agreed with the Applicant to pool their Gas interests in Subject Drilling Unit. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on **Exhibit E**. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments: **NONE**.

5. Dismissals: **NONE**.

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.20, the Board establish Subject Provisional Horizontal Drilling Unit to be served by Well **VH-536025 & VH-539935**; and (2) that pursuant to Va. Code § 45.1-361.21, the Board pool the rights, interests and estates in and to the Conventional Gas of the known and unknown persons listed in the attached **Exhibit B-3**, and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Conventional Gas from the Subject Provisional Horizontal Drilling Unit established for Subject Formations underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Provisional Horizontal Drilling Unit"); and, (3) that the Board designate **Equitable Production Company** as Unit Operator.

7. Relief Granted: The requested relief in this cause shall be and hereby is granted.

7.1 The Board hereby: (1) establishes Subject Provisional Horizontal Drilling Unit pursuant to Va. Code § 45.1-361.20; (2) pursuant to Va. Code § 45.1-361.21.C.3, Equitable Production Company (hereafter "Unit Operator") is designated as the Operator authorized to drill and operate Well No. **VH-536025 & VH-539935** in the Subject Provisional Horizontal Drilling Unit at the location depicted on the plat attached hereto as **Exhibit A** to produce Conventional Gas from Subject Formations, subject to the permit provisions contained in § 45.1-361.27 et seq., Code of Virginia, 1950 as amended, to § 4 VAC 25-150 et seq., Gas and Oil Regulations and to § 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time; and (3) the

rights, interests and estates in and to the Conventional Gas in Subject Provisional Horizontal Drilling Unit including those of the known and unknown persons listed on **Exhibit B-3**, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands. There are no applicable field rules and the unit is subject to statewide spacing requirements of Va. Code § 45.1-361.17.

8. Election and Election Period: In the event any Gas owner named in the Application and Notice of Hearing has not heretofore reached a voluntary agreement to share in the operation of the well to be located in Subject Drilling Unit at a rate of payment mutually agreed to by said Gas owner and the Operator, then, such person may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed his written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in **Exhibit B-3** who has not reached a voluntary agreement with the Operator may elect to participate in the Well Development and Operation on the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the Well Development and Operation, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The estimated Completion-for-Production Costs for the Subject Provisional Horizontal Drilling Unit are as follows:

Estimated, Completed-for-Production Costs: (VH-536025)	<u>\$1,751,801.00</u>
(VH-539935)	<u>\$1,808,451.00</u>

Any gas owner and/or claimants named in **Exhibit B-3**, who elect this option (Option 1) understand and agree that their initial payment under this option is for their proportionate share of the Applicant's estimate of actual costs and expenses. It is also understood by all persons electing this option that they are agreeing to pay their proportionate share of the actual costs and expenses as determined by the operator named in this Board Order.

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Percent

of Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation of Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in **Exhibit B-3** in the unit who has not reached a voluntary agreement with the Operator may elect to accept a cash bonus consideration of \$5.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Gas produced from any Well Development and Operation covered by this Order multiplied by the Gas owner's percentage Interest Within Unit as set forth in the Application and Notice of Hearing (for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said Gas owner. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing Gas owner in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation of Subject Drilling Unit under

Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator"] so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. Any Gas Owner and/or Claimant named in Exhibit B-3 who elects this option (Option 3) understands and agrees that Completed-for-Production Costs are the Operator's actual costs for well development and operation. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which his interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in **Exhibit B-3** hereto does not reach a voluntary agreement with the Applicant and fails to do so within the time, in the manner, and in accordance with the terms of this Order one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to any final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and

to Gas in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in **Exhibit B-3** elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any 1/8th royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in **Exhibit B-3** is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Applicant, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the Well Development and Operation in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, in Subject Formations in Subject Drilling Unit, and other share in and to Gas production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections.

13. Unit Operator (or Operator): Equitable Production Company shall be and hereby is designated as Unit Operator authorized to drill and operate Well No. **VH-536025 & VH-539935** in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code § 45.1-361.27 et seq., §§ 4 VAC 25-150 et seq., Gas and Oil Regulations and §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Equitable Production Company
Land Administration
P.O. Box 23536
Pittsburgh, PA 15222
Phone: (412) 395-2099
Fax: (412) 395-3666
Attn: Nikki Atkison

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well covered hereby within seven hundred and thirty (730) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which the well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referenced herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating the well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

Applicant has represented to the Board that there **are** unknown and/or unlocatable Gas owners in the Subject Drilling Unit whose interests are subject to the escrow requirements of Paragraph 16.1; and, the Applicant has represented to the Board that there **are no** conflicting claimants in Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by the Order and unless and until otherwise ordered by the Board, the Escrow Agent **is** required to establish an interest-bearing escrow account for the Subject Drilling Unit.

Wachovia Bank, N.A.
VA7515
P.O. Box 14061
Roanoke, VA 24038
Attn: Judy Barger

16.1 Escrow Provisions for Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Va. Code § 45.1-361.21.D, be deposited by the Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to order of the Board in accordance with Va. Code § 45.1-361.21.D.

- 16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.
17. Special Findings: The Board specifically and specially finds:
- 17.1. Applicant is **Equitable Production Company**. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.2. Applicant **Equitable Production Company** is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
- 17.3. Applicant **Equitable Production Company** claims ownership of Gas leases on **80.02%** percent of Subject Drilling Unit and the right to explore for, develop and produce Gas from same;
- 17.4. Applicant has proposed the drilling of Well **VH-536025 & VH-539935** to a depth of (VH-536025) **9377 feet including lateral & (VH-539935) 9487 feet including lateral** on the Subject Provisional Horizontal Drilling Unit at the location depicted in **Exhibit A** to develop the pool of Gas in Subject Formations, and to complete and operate Well **VH-536025 & VH-539935** for the purpose of producing Conventional Gas.
- 17.5 The estimated production of the life of each proposed Well **VH-536025** is **980 MMCF & VH-539935** is **980 MMCF**.
- 17.6 With this Application, notice was provided to everyone claiming an ownership interest relative to the production of conventional gas in the Subject Drilling Unit. Set forth in **Exhibit B-3**, is the name and last known address of each Owner or Claimant identified by the Applicant as Gas owners in Subject Drilling Unit who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. Gas interests unleased to the Operator and listed in **Exhibit B-3** represent **19.98%** percent of Subject Drilling Unit;

- 17.7 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;
- 17.8 The Subject Drilling Unit does not constitute an unreasonable or arbitrary exercise of Applicant's right to explore for or produce Gas;
- 17.9 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in **Exhibit B-3** hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Conventional Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.
18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by the Unit Operator to each Respondent named in **Exhibit B-3** pooled by this Order and whose address is known.
19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).
20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.
22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

000308 SEP 10 2009

DONE AND EXECUTED this 31 day of August, 2009, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Chairman Bradley C. Lambert

DONE AND PERFORMED THIS 31st day of August, 2009, by Order of the Board.

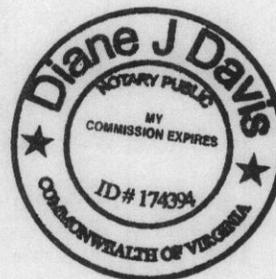
David E. Asbury, Jr.
David E. Asbury, Jr.
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 31st day of August, 2009, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared David E. Asbury, Jr. being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

Diane J. Davis
Diane J. Davis, Notary
174394

My commission expires: September 30, 2009



+ VH-536025: 2,245' × VH-539935: 2,260'

Latitude 37° 00' 00"

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VH-536025 Well Coordinates: (Geographic N27)
36.977898° -82.382660°

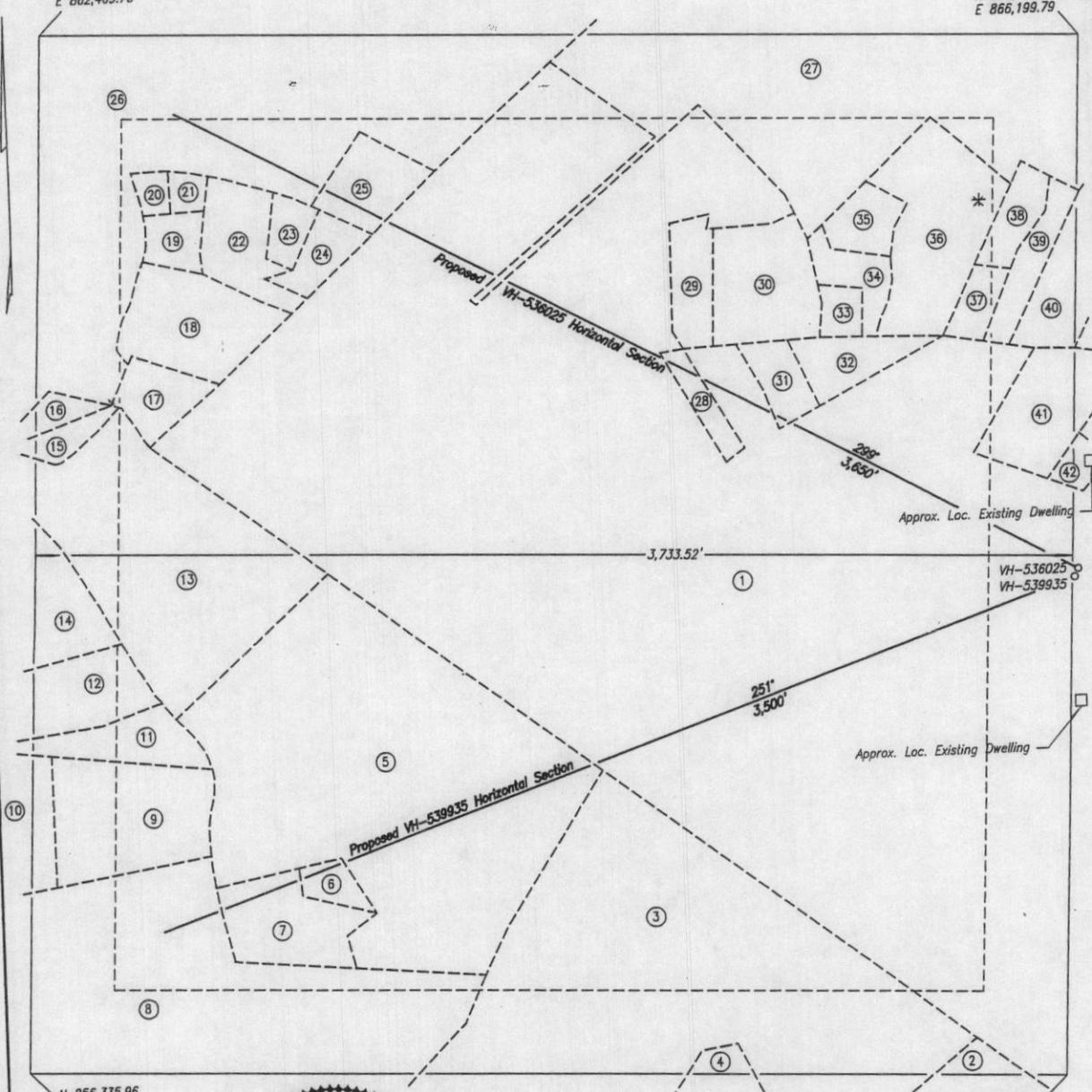
VH-539935 Well Coordinates: (Geographic N27)
36.977817° -82.382700°

N 266,065.98
E 862,469.76

N 259,904.54
E 866,199.79

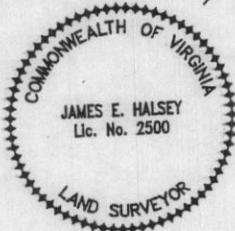
Longitude 82° 22' 30"

+ VH-536025: 8,060' × VH-539935: 8,090'



N 256,335.96
E 862,308.32

N 256,174.52
E 866,038.35



VH-539935

Well Coordinates: (VA St. Plane S. Zone, NAD 83)
N 3,538,837.08 E 10,349,108.91

Well Coordinates: (VA St. Plane S. Zone, NAD 27, Calculated from NAD 83 coordinates)
N 257,963.85 E 866,124.11

Well Coordinates: (Clinchfield Coal Co., Calculated from NAD 83 coordinates)
S 44,471 E 215.22

VH-536025

Well Coordinates: (VA St. Plane S. Zone, NAD 83)
N 3,538,866.14 E 10,349,122.05

Well Coordinates: (VA St. Plane S. Zone, NAD 27, Calculated from NAD 83 coordinates)
N 257,992.91 E 866,137.25

Well Coordinates: (Clinchfield Coal Co., Calculated from NAD 83 coordinates)
S 44,441 E 227.14

Well elevations determined by GPS survey from HARN Monument P-424

Area of Unit = 320 Ac.

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VH-536025 & VH-539935
TRACT NO. Is. No. 904576 / DI-66 ELEVATIONS VH-536025: 2,821.86' VH-539935: 2,820.21' QUADRANGLE Coeburn
COUNTY Wise DISTRICT Lipps SCALE 1" = 400' DATE 7-07-2008

This Plat is a new plat x; an updated plat ; or a final location plat
Denote the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey

Wise - 10 R

VH-536025 PLAT
TRACT OWNERSHIP INFORMATION SCHEDULE
7/9/2008

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- 1 . Lease No. 904576L / DI-66
Moses L. McCoy
632.459 Acres
ACIN LLC - coal, oil & gas
Jerry & Cara Soukup - surface
Gas 133.06 Ac. 41.58%

- 2 . Lease No. 904576L / WI-200
W. W. McCoy
295.489 Acres
ACIN LLC - coal
Lease No. 907167
Robert & Virginia Korn - surface, oil & gas
13.60 Acres
Gas 0.53 Ac. 0.17%

- 3 . Lease No. 904576L / WI-200
W. W. McCoy
295.489 Acres
ACIN LLC - coal
Lease No. 904959L
Rocky McCowan - surface, oil & gas
74.169 Acres
Gas 26.22 Ac. 8.20%

- 4 . Lease No. 904576L / WI-200
W. W. McCoy
295.489 Acres
ACIN LLC - coal
Lease No. 907126
Ronnie Caldwell, et ux. - surface, oil & gas
2.86 Acres
Gas 0.41 Ac. 0.13%

- 5 . Lease No. 223312L
Joe C. McCoy, et ux - oil & gas
30.001 Acres
Gas 28.75 Ac. 8.98%

- 6 . Unleased
Carter A. & Donna E. McCoy - surface, oil & gas
0.6947 Acres
Gas 0.70 Ac. 0.22%

- 7 . Unleased
Daney Lawson, Jr. and Tonya Lawson - surface, oil & gas
2.7318 Acres
Gas 3.04 Ac. 0.95%

- 8 . Lease No. 904576L / WI-209
G. T. Richardson
Part of 208.122 Acres
ACIN LLC - oil & gas
Gas 18.94 Ac. 5.92%

- 9 . Unleased
Nathan A. & Bethany N. Stallard - surface, oil & gas
5 Acres
Gas 5.13 Ac. 1.60%

000311 SEP 10 8

- 10 . Unleased
Mason Jordan - surface, oil & gas
3.865 Acres
Gas 0.88 Ac. 0.28%
- 11 . Unleased
Thevenow Mumpower - surface, oil & gas
3.135 Acres
Gas 1.92 Ac. 0.60%
- 12 . Unleased
Heather Michelle French - surface, oil & gas
3 Acres
Gas 2.38 Ac. 0.74%
- 13 . Unleased
Mildred Evans Heirs- surface, oil & gas
18.83 Acres
Gas 13.10 Ac. 4.09%
- 14 . Unleased
Kevin A. & Rebecca D. Young - surface, oil & gas
2.886 Acres
Gas 2.03 Ac. 0.63%
- 15 . Unleased
Ralph J. McCowan - oil & gas
0.499 Acres
Gas 0.63 0.20%
- 16 . Lease No. 904576L / WI-209
G. T. Richardson
Part of 208.122 Acres
ACIN LLC - oil & gas
Gas 0.50 Ac. 0.16%
- 17 . Lease No. 904576L / WI-133
J. Freel Edwards
266.248 Acres
ACIN LLC - oil & gas
Gas 1.49 Ac. 0.47%
- 18 . Unleased
Billy J. & Bonnie L. Ketron - surface, oil & gas
3.708 Acres
Gas 3.83 Ac. 1.20%
- 19 . Unleased
Becky T. & Roy E. Hill - surface, oil & gas
0.876 Acres
Gas 0.92 Ac. 0.29%
- 20 . Unleased
Billy J. Ketron, Jr. & Billy J. Ketron, Sr. - surface, oil & gas
0.379 Acres
Gas 0.41 Ac. 0.13%

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- 21 . Unleased
Michael Ketron - surface, oil & gas
0.433 Acres
Gas 0.42 Ac. 0.13%
- 22 . Unleased
James W. Robinson, Jr. & Elizabeth Rebecca Robinson - surface, oil & gas
4 Acres
Gas 2.37 Ac. 0.74%
- 23 . Unleased
James W. Robinson, Jr. & Elizabeth Robinson - surface, oil & gas
0.50 Acres
Gas 0.77 Ac. 0.24%
-
- 24 . Unleased
Joshua & Ashley Dingus - surface, oil & gas
1 Acres
Gas 1.13 Ac. 0.35%
- 25 . Unleased
Bransom C. Williams - surface, oil & gas
2.2035 Acres
Gas 1.96 Ac. 0.61%
- 26 . Lease No. 904576L / WI-133
J. Freel Edwards
138.41 Acres
ACIN LLC - oil & gas
Gas 25.41 Ac. 7.94%
- 27 . Lease No. 904576L / DI-66
Moses L. McCoy
P/O 356.057 Acres
ACIN LLC - oil & gas
Gas 18.40 Ac. 5.75%
- 28 . Lease No. 904576L / DI-66
Moses L. McCoy
P/O 356.057 Acres
ACIN LLC - oil & gas
Gas 0.80 Ac. 0.25%
- 29 . Unleased
Daisy Mitchell - oil & gas
1.586 Acres
Gas 1.56 Ac. 0.49%
- 30 . Unleased
Daisy Mitchell - oil & gas
3.474 Acres
Gas 3.56 Ac. 1.11%
- 31 . Unleased
Daisy Mitchell - oil & gas
1.123 Acres
Gas 1.13 Ac. 0.35%

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- 32 . Unleased
Daisy Mitchell - oil & gas
1.68 Acres
Gas 1.60 Ac. 0.50%
- 33 . Unleased
Shelby Large - oil & gas
0.27 Acres
Gas 0.62 Ac. 0.19%
- 34 . Unleased
Lois & Harlin Ward - oil & gas
1.199 Acres
Gas 1.22 Ac. 0.38%
- 35 . Unleased
Danny & Lillie Teasley - oil & gas
1.198 Acres
Gas 1.2 Ac. 0.38%
- 36 . Unleased
Jackie Teasley - oil & gas
5.134 Acres
Gas 5.38 Ac. 1.68%
- 37 . Unleased
Freddie & Mozell Hamm - oil & gas
1.00 Acres
Gas 0.84 Ac. 0.26%
- 38 . Unleased
Randall & Karen Meade - oil & gas
0.95 Acres
Gas 1.16 Ac. 0.36%
- 39 . Unleased
Randall & Karen Meade - oil & gas
1.438 Acres
Gas 1.42 Ac. 0.44%
- 40 . Lease No. 904576L / DI-66
Moses L. McCoy
632.459 Acres
ACIN LLC - oil & gas
3.388 Acres (p/o DI-66 Albert McCoy Tract)
Gas 1.49 Ac. 0.47%
- 41 . Lease No. 904576L / DI-66
Moses L. McCoy
632.459 Acres
ACIN LLC - coal
Lease No.
Silas & Evelyn McCracken - oil & gas
3.0 Acres
Gas 2.51 Ac. 0.78%
- 42 . Lease No. 904576L / DI-66
Moses L. McCoy
632.459 Acres
ACIN LLC - coal
Lease No.
David & Carrieanna Meade - oil & gas
0.55 Acres
Gas 0.18 Ac. 0.06%

**EXHIBIT "B-3"
VH-536025
VH-539935**

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
6	Carter A. McCoy Donna E. McCoy, h/w 5702 Creek Hill Rd. St. Paul, VA 24283 TAX ID #038554	Unleased	0.22000%	0.7000
7	Daney R. Lawson Jr. and Tonya Sue Lawson, h/w P.O. Box 2731 Coeburn, VA 24230 TAX ID #006594	Unleased	0.95000%	3.0400
9	Nathan A. Stallard & Bethany N. Stallard 5715 Creek Hill Rd. St. Paul, VA 24283 TAX ID #038122	Unleased	1.60000%	5.1300
10	Mason Jordan P.O. Box 332 Coeburn, VA 24230 TAX ID #040118	Unleased	0.28000%	0.8800
11	Thevenow A. Mumpower, widower 316 Ridge Avenue Appalachia, VA 24216 TAX ID #7988	Unleased	0.60000%	1.9200
12	Heather Michelle French, single, P.O. Box 186 Norton, VA 24273-0186 TAX ID #37955	Unleased	0.74000%	2.3800
13	The Heirs of Mildred Evans Tax ID 6698			
	Zulah Faye Elswick and Jack H. Elswick, w/h 3328 Avoca Road Bristol, TN 37620	Unleased	0.51125%	1.6375
	Sibley Bryce Evans, widower 2607 Reid Drive Chattanooga, TN 37421-1929	Unleased	0.51125%	1.6375

EXHIBIT "B-3"
VH-536025
VH-539935

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Valice Eidlewies Lee, widow 9008 E. 30th Street Tuscon, AZ 85710-7901	Unleased	0.51125%	1.6375
	Unknown Heirs of: Delmus Cephus Evans	Unleased	0.51125%	1.6375
	Unknown Heirs of: Chesley Haswell	Unleased	0.51125%	1.6375
	Unknown Heirs of: Elza Ansel Evans	Unleased	0.51125%	1.6375
	Unknown Heirs of: Venice Uneeta Wrenn	Unleased	0.51125%	1.6375
	Unknown Heirs of: Leona Zorn Kyle	Unleased	0.51125%	1.6375
14	Hershel Brooks, Jr. single 14334 Dry Fork Road Coeburn, VA 24230 TAX ID 36340	Unleased	0.31500%	1.0150
	Rebecca Young and Kevin Young, w/h 5751 Creek Hill Road St. Paul, VA 24283	Unleased	0.31500%	1.0150
15	Ralph J. McCowan 5821 Creek Hill Rd. St. Paul, VA 24283 TAX ID 037258	Unleased	0.20000%	0.6300
18	Billy J. Ketron and Bonnie L. Ketron, h/w 5852 Creek Hill Road St. Paul, VA 24283 TAX ID 7463	Unleased	1.20000%	3.8300
19	Becky T. Hill and Roy E. Hill, w/h 5858 Creek Hill Road St. Paul, VA 24283 TAX ID 37641	Unleased	0.29000%	0.9200
20	Billy J. Ketron, Jr. and Bonnie L. Ketron, h/w 5852 Creek Hill Road St. Paul, VA 24283 TAX ID 7466	Unleased	0.13000%	0.4100

EXHIBIT "B-3"
VH-536025
VH-539935

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
21	Michael Ketron, single 14310 Sandy Ridge Road St. Paul, VA 24283 TAX ID 40307	Unleased	0.13000%	0.4200
22	James W. Robinson, Jr. & Elizabeth Rebecca Robinson, h/w 14326 Sandy Ridge Road St. Paul, VA 24283 TAX ID 8304	Unleased	0.74000%	2.3700
23	James W. Robinson, Jr. & Elizabeth Rebecca Robinson, h/w 14326 Sandy Ridge Road St. Paul, VA 24283 TAX ID 8303	Unleased	0.24000%	0.7700
24	Joshua Dingus and Ashley Dingus, h/w P.O. Box 1917 Coeburn, VA 24230-1917 Tax ID 38306	Unleased	0.35000%	1.1300
25	Bransom C. Williams 436 Leck Road Coeburn, VA 24230 TAX ID 4696	Unleased	0.61000%	1.9600
29	Daisy Mitchell, widow 14517 Sandy Ridge Rd. St. Paul, VA 24283 TAX ID 1391	Unleased	0.49000%	1.5600
30	Daisy Mitchell, widow 14517 Sandy Ridge Rd. St. Paul, VA 24283 TAX ID 1391	Unleased	1.11000%	3.5600
31	Daisy Mitchell, widow 14517 Sandy Ridge Rd. St. Paul, VA 24283 TAX ID 1391	Unleased	0.35000%	1.1300
32	Daisy Mitchell, widow 14517 Sandy Ridge Rd. St. Paul, VA 24283 TAX ID 1391	Unleased	0.50000%	1.6000
33	Shelby Large, single 14533 Sandy Ridge Rd. St. Paul, VA 24283 TAX ID 5944	Unleased	0.19000%	0.6200

EXHIBIT "B-3"
VH-536025
VH-539935

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
34	Harlan Ward and Lois Ward, h/w 14535 Sandy Ridge Rd. St. Paul, VA 24283 TAX ID 1825526	Unleased	0.38000%	1.2200
35	Danny Teasley and Lillie Teasley, h/w Rt. 1 Box 304 St. Paul, VA 24283 TAX ID 034572	Unleased	0.380000%	1.2200
36	Jackie Teasley, single 14539 Sandy Ridge Rd. St. Paul, VA 24283 TAX ID 12689	Unleased	1.680000%	5.3800
37	Freddie Hamm and Mozell Hamm, h/w 14551 Sandy Ridge Rd. St. Paul, VA 24283 TAX ID 18257003	Unleased	0.260000%	0.8400
38	Randall Meade and Karen Meade, h/w 5332 Creek Hill Rd. St. Paul, VA 24283 TAX ID 621	Unleased	0.360000%	1.1600
39	Randall Meade and Karen Meade, h/w 5332 Creek Hill Rd. St. Paul, VA 24283 TAX ID 622	Unleased	0.440000%	1.4200
41	Silas McCracken & Evelyn McCracken, his wife 14608 Sandy Ridge Rd. St. Paul, VA 24283 TAX ID 008060	Unleased	0.780000%	2.5100
42	David Meade and Carianna Meade, his wife 14620 Sandy Ridge Rd. St. Paul, VA 24283 TAX ID 034558	Unleased	0.060000%	0.1800
TOTAL			19.980000%	64.0200

EXHIBIT "B-3"
VH-536025
VH-539935
REVISED 07/08/08

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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
36	Jackie Teasley, single 14539 Sandy Ridge Rd. St. Paul, VA 24283 TAX ID 12689	Unleased	1.680000%	5.3800
37	Freddie Hamm and Mozell Hamm, h/w 14551 Sandy Ridge Rd. St. Paul, VA 24283 TAX ID 18257003	Unleased	0.260000%	0.8400
38	Randall Meade and Karen Meade, h/w 5332 Creek Hill Rd. St. Paul, VA 24283 TAX ID 621	Unleased	0.360000%	1.1600
39	Randall Meade and Karen Meade, h/w 5332 Creek Hill Rd. St. Paul, VA 24283 TAX ID 622	Unleased	0.440000%	1.4200
41	Silas McCracken & Evelyn McCracken, his wife 14608 Sandy Ridge Rd. St. Paul, VA 24283 TAX ID 008060	Unleased	0.780000%	2.5100
42	David Meade and Carianna Meade, his wife 14620 Sandy Ridge Rd. St. Paul, VA 24283 TAX ID 034558	Unleased	0.060000%	0.1800
TOTAL			19.980000%	64.0200

EXHIBIT "E"
VH-536025
VH-539935

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
		<u>Gas Estate Only</u>		
13	The Heirs of Mildred Evans Tax ID 6698			
	Unknown Heirs of: Delmus Cephus Evans	Unleased	0.51125%	1.6375
	Unknown Heirs of: Chesley Haswell	Unleased	0.51125%	1.6375
	Unknown Heirs of: Elza Ansel Evans	Unleased	0.51125%	1.6375
	Unknown Heirs of: Venice Uneeta Wrenn	Unleased	0.51125%	1.6375
	Unknown Heirs of: Leona Zorn Kyle	Unleased	0.51125%	1.6375
	TOTAL		2.556250%	8.1875

EXHIBIT "B"
VH-536025
VH-539935
 Revised 07/08/08

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
1	ACIN, LLC Attn: John Mooney P.O. Box 2827 Huntington, WV 25727 TAX ID #032306	Leased 904576L/ DI-66	41.58000%	133.0600
2	Virginia Korn & Robert Korn, w/h P.O.Box 156 St. Paul, VA 24283 TAX ID #007576	Leased 907167	0.17000%	0.5300
3	Rocky McCowan & Janet McCowan, h/w 5351B Falin Rd. St. Paul, VA 24283 TAX ID #007793	Leased 904959L	8.20000%	26.2200
4	Ronnie Caldwell & Jettie Caldwell, h/w 293 Davis Ave SE Coeburn, VA 24230 TAX ID #005087	Leased 907126L	0.13000%	0.4100
5	Joe C. McCoy & Eva McCoy, h/w 5714 Creek Hill Rd. St. Paul, VA 24283 TAX ID #008447	Leased 223312L	8.98000%	28.7500
6	Carter A. McCoy Donna E. McCoy, h/w 5702 Creek Hill Rd. St. Paul, VA 24283 TAX ID #038554	Unleased	0.22000%	0.7000
7	Daney R. Lawson Jr. and Tonya Sue Lawson, h/w P.O. Box 2731 Coeburn, VA 24230 TAX ID #006594	Unleased	0.95000%	3.0400
8	ACIN, LLC Attn: John Mooney P.O. Box 2827 Huntington, WV 25727 TAX ID #019201	Leased 904576L/ WI-209	5.92000%	18.9400
9	Nathan A. Stallard & Bethany N. Stallard 5715 Creek Hill Rd. St. Paul, VA 24283 TAX ID #038122	Unleased	1.60000%	5.1300

Instrument Control Number

[Empty box for Instrument Control Number]

000294 SEP 10 2009

Commonwealth of Virginia
Land Record Instruments
Cover Sheet - Form A

INSTRUMENT #200902955
RECORDED IN THE CLERK'S OFFICE OF
WISE COUNTY ON
SEPTEMBER 10, 2009 AT 02:10PM

J. JACK KENNEDY, JR., CLERK
RECORDED BY: ADH

[Handwritten signature]

[ILS VLR Cover Sheet Agent 1.0.93]

TAX EMPLOYER CORP

Date of Instrument: [9/2/2009]

Instrument Type: [ORDER]

Number of Parcels [7]

Number of Pages [18]

City [] County [X] [Wise County] (Box for Deed Stamp Only)

First and Second Grantors

Table with 4 columns: Last Name, First Name, Middle Name or Initial, Suffix. Row 1: [Virginia], [Gas and Oil Board], [], [].

First and Second Grantees

Table with 4 columns: Last Name, First Name, Middle Name or Initial, Suffix. Row 1: [Teasley], [Jackie], [], []. Row 2: [Hamm], [Freddie], [], [].

Grantee Address (Name) [Equitable Production Company]
(Address 1) [P O Box 23536]
(Address 2) []
(City, State, Zip) [Pittsburgh] [PA] [15222]
Consideration [0.00] Existing Debt [0.00] Assumption Balance [0.00]

Prior Instr. Recorded at: City [] County [X] [Wise County] Percent. in this Juris. [100]
Book [] Page [] Instr. No []

Parcel Identification No (PIN) []

Tax Map Num. (if different than PIN) [12689]

Short Property Description [Pooling Order for 2277]

Current Property Address (Address 1) []

(Address 2) []

(City, State, Zip) [] [] []

Instrument Prepared By [Virginia Gas and Oil Board]

Recording Paid for By [DMME]

Return Recording To (Name) [Tina Neal]

(Address 1) [P O Drawer 159]

(Address 2) []

(City, State, Zip) [Lebanon] [VA] [24266]

Customer Case ID [0807152277] [] []



Instrument Control Number

[Empty box for Instrument Control Number]

000295 SEP 10 8

Commonwealth of Virginia
Land Record Instruments
Continuation Cover Sheet
Form C

[ILS VLR Cover Sheet Agent 1.0.93]

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Date of Instrument: [9/2/2009]

Instrument Type: [ORDER]

Number of Parcels [7]

Number of Pages [18]

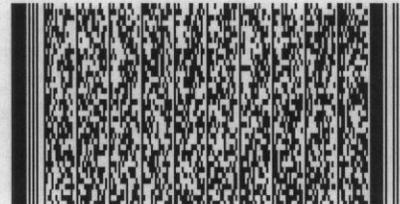
City County [Wise County] (Box for Deed Stamp Only)

Grantors/Grantees/Parcel Continuation Form C

	Last Name	First Name	Middle Name or Initial	Suffix
<input type="checkbox"/>	[Hamm]	[Mozell]	[]	[]
<input type="checkbox"/>	[Meade]	[Randall]	[]	[]
<input type="checkbox"/>	[Meade]	[Karen]	[]	[]
<input type="checkbox"/>	[Meade]	[Randall]	[]	[]
<input type="checkbox"/>	[Meade]	[Karen]	[]	[]
<input type="checkbox"/>	[McCracken]	[Silas]	[]	[]
<input type="checkbox"/>	[McCracken]	[Evelyn]	[]	[]

Prior Instr. Recorded at: City County [Wise County] Percent. in this Juris. [100]
 Book [] Page [] Instr. No []
 Parcel Identification No (PIN) []
 Tax Map Num. (if different than PIN) [18257003]
 Short Property Description [Pooling Order for 2277]
 []
 Current Property Address (Address 1) []
 (Address 2) []
 (City, State, Zip) [] [] []

Prior Instr. Recorded at: City County [Wise County] Percent. in this Juris. [100]
 Book [] Page [] Instr. No []
 Parcel Identification No (PIN) []
 Tax Map Num. (if different than PIN) [621]
 Short Property Description [Pooling Order for 2277]
 []
 Current Property Address (Address 1) []
 (Address 2) []
 (City, State, Zip) [] [] []



Instrument Control Number

[Empty box for Instrument Control Number]

000296 SEP 10 8

Commonwealth of Virginia
Land Record Instruments
Continuation Cover Sheet
Form C

[ILS VLR Cover Sheet Agent 1.0.93]

TAX GRANTOR GRANTEE CORP

Date of Instrument: [9/2/2009]

Instrument Type: [ORDER]

Number of Parcels [7]

Number of Pages [18]

City [] County [x] [Wise County] (Box for Deed Stamp Only)

Grantors/Grantees/Parcel Continuation Form C

Table with 4 columns: Last Name, First Name, Middle Name or Initial, Suffix. Rows include Meade David, Meade Carianna, Mildred Evans Heirs, and several empty rows.

Prior Instr. Recorded at: City [] County [x] [Wise County] Percent. in this Juris. [100]
Book [] Page [] Instr. No []
Parcel Identification No (PIN) []
Tax Map Num. (if different than PIN) [622]
Short Property Description [Pooling Order for 2277]
Current Property Address (Address 1) []
(Address 2) []
(City, State, Zip) [] [] []

Prior Instr. Recorded at: City [] County [x] [Wise County] Percent. in this Juris. [100]
Book [] Page [] Instr. No []
Parcel Identification No (PIN) []
Tax Map Num. (if different than PIN) [008060]
Short Property Description [Pooling Order for 2277]
Current Property Address (Address 1) []
(Address 2) []
(City, State, Zip) [] [] []



Instrument Control Number

[Empty box for Instrument Control Number]

000297 SEP 10 08

Commonwealth of Virginia
Land Record Instruments
Continuation Cover Sheet
Form C

[ILS VLR Cover Sheet Agent 1.0.93]

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Date of Instrument: [9/2/2009]

Instrument Type: [ORDER]

Number of Parcels [7]

Number of Pages [18]

City County [Wise County] (Box for Deed Stamp Only)

Grantors/Grantees/Parcel Continuation Form C

Last Name	First Name	Middle Name or Initial	Suffix
[]	[]	[]	[]
[]	[]	[]	[]
[]	[]	[]	[]
[]	[]	[]	[]
[]	[]	[]	[]
[]	[]	[]	[]
[]	[]	[]	[]
[]	[]	[]	[]

Prior Instr. Recorded at: City County [Wise County] Percent. in this Juris. [100]
 Book [] Page [] Instr. No []
 Parcel Identification No (PIN) []
 Tax Map Num. (if different than PIN) [034558]
 Short Property Description [Pooling Order for 2277]
 Current Property Address (Address 1) []
 (Address 2) []
 (City, State, Zip) [] [] []

Prior Instr. Recorded at: City County [Wise County] Percent. in this Juris. [100]
 Book [] Page [] Instr. No []
 Parcel Identification No (PIN) []
 Tax Map Num. (if different than PIN) [6698]
 Short Property Description [Pooling Order for 2277]
 Current Property Address (Address 1) []
 (Address 2) []
 (City, State, Zip) [] [] []



**EXHIBIT "E"
VH-536025
VH-539935**

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
13	The Heirs of Mildred Evans Tax ID 6698			
	Unknown Heirs of: Delmus Cephus Evans	Unleased	0.51125%	1.6375
	Unknown Heirs of: Chesley Haswell	Unleased	0.51125%	1.6375
	Unknown Heirs of: Elza Ansel Evans	Unleased	0.51125%	1.6375
	Unknown Heirs of: Venice Uneeta Wrenn	Unleased	0.51125%	1.6375
	Unknown Heirs of: Leona Zorn Kyle	Unleased	0.51125%	1.6375
	TOTAL		2.556250%	8.1875

000315 SEP 10 8

INSTRUMENT #200902955
RECORDED IN THE CLERK'S OFFICE OF
WISE COUNTY ON
SEPTEMBER 10, 2009 AT 02:10PM

J. JACK KENNEDY, JR., CLERK
RECORDED BY: ADH