



Instrument Control Number

20150350100100

Instrument 201503501  
Recorded in the Clerk's Office of  
Wise County and the City of Norton  
On Jul 27, 2015 at 09:08 AM.  
J. Jack Kennedy, Jr., Clerk  
Recorded by: April Huff  
**(Box For Deed Stamp Only)**

# Commonwealth of Virginia

Land Record Instrument  
Cover Sheet-Form A

## [efileCX Coverhseet 1.0]

Instrument Type: [ODU ]  
Number of Parcels [1]  
Number of Pages [6]  
City  County  [Wise County/City of Norton, VA]

### First and Second Grantors

Last Name	First Name	Middle Name	Suffix
[EQUITABLE PRODUCTION COMPANY ]	[ ]	[ ]	[ ]

### First and Second Grantees

Last Name	First Name	Middle Name	Suffix
[VIRGINIA GAS & OIL BOARD ]	[ ]	[ ]	[ ]

Grantee Address (Name) [VIRGINIA GAS & OIL BOARD ]  
(Address 1) [ ]  
(Address 2) [ ]  
(City, State, Zip) [ ] [ ] [ ]

Consideration[00.00 ] Assessed Value[00.00 ]

Prior Instr. Recorded at: City  County  Other

Book [0000 ] Page[00000 ] Instr. No.[ ]

Parcel Identification no. {PIN} [000000 ]

Short Property Description [ESTABLISHMENT OF PROVISIONAL DRILLING UNIT; VH-531130 ]

Current Property Address (Address1) [SEE DOCUMENT ]  
(Address2) [ ]  
(City, State, Zip) [WISE ] [VA ] [24293 ]

Instrument Prepared by [DEPARTMENT OF MINES, MINERALS AND ENERGY ]

Recording Paid for by [DEPARTMENT OF MINES, MINERALS AND ENERGY ]

Return Recording to (Name) [DEPARTMENT OF MINES, MINERALS AND ENERGY ]  
(Address1) [135 HIGHLAND DRIVE ]  
(Address2) [ P. O. DRAWER 159 ]  
(City, State, Zip) [LEBANON ] [VA ] [24266 ]



INSTRUMENT PREPARED BY  
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE  
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	EQT PRODUCTION COMPANY	) VIRGINIA GAS
		) AND OIL BOARD
		)
RELIEF SOUGHT:	ESTABLISHMENT OF A PROVISIONAL DRILLING	)
	UNIT CONSISTING OF 320 ACRES DESCRIBED	) DOCKET NO.
	AND DEPICTED IN EXHIBIT A (herein "Subject Lands"	) VGOB 08/12/09-2402
	PURSUANT TO VA CODE § 45.1-361.20;	)
	FOR THE DRILLING OF HORIZONTAL	)
	CONVENTIONAL GAS WELLS	)
		)
LEGAL DESCRIPTION:		)
		)
	SUBJECT DRILLING UNIT SERVED BY	)
	WELL: VH-531130	)
	TO BE DRILLED IN THE LOCATION	)
	DEPICTED ON "EXHIBIT A" HERETO,	)
	APPALACHIA QUADRANGLE	)
	RICHMOND MAGISTERIAL DISTRICT	)
	WISE COUNTY, VIRGINIA	)

REPORT OF THE BOARD

FINDINGS AND ORDER

1. **Hearing Date and Place:** This matter came before the Virginia Gas and Oil Board (hereafter "Board") for final hearing at 9:00 a.m. on December 9, 2008, at the Russell County Conference Center, Lebanon, Virginia.

2. **Appearances:** James E. Kaiser, of Wilhoit and Kaiser, appeared for the Applicant. Sharon M.B. Pigeon, Assistant Attorney General was present to advise the Board.

3. **Jurisdiction and Notice:** Pursuant to Va. Code § 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner entitled by the VA. Code and Board Rules to Notice hereof, and (2) has represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.1-361.19 to notice of the Application filed herein; Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. **Relief Requested:** Applicant request the Board issue an order providing as follows:

An establishment of a provisional unit for the exploration, development and production of conventional natural gas from the pool defined as the top of the Mississippi-Devonian Age formations, including, but not limited to, the Weir, Big Lime, Berea, Devonian Shale, and all zones in communication therewith and all productive extensions thereof (hereinafter the "Pool"), underlying the area, as depicted in Exhibit "A" and described as follows:

Said boundaries are described using the State Plane Coordinate System as required by 4 VAC 25-160-50.5.c.

Beginning at approximate Virginia State Plane Coordinate (NAD 1927, South Zone): N: 244,990.62; E: 735,896.59, thence East to Virginia State Plane Coordinate (NAD 1927, South Zone): N 244,829.18; E 739,626.62; thence South to Virginia State Plane Coordinate (NAD 1927, South Zone): N 241,099.15; E 739,465.18; thence West to Virginia State Plane Coordinate (NAD 1927, South Zone): N 241,260.59; E 735,735.18; thence North to the point of beginning containing 320.00 acres.

Providing that operations under and in accordance with this order shall be regarded and considered as development, operation and production upon all lands included within the subject provisional drilling unit. Production from any wells drilled on operated, or produced from any part of the provisional drilling unit, no matter where located, shall for all purposes be regarded as production from each separately-owned tract within the subject provisional drilling unit. The portion of production produced from and attributed to the provisional drilling unit and any separately owned tract therein, shall be deemed for all purposes to have been actually produced from such provisional drilling unit and tract, and development, exploration or production operation with respect to any portion of the provisional drilling unit shall be deemed for all purposes to be the conduct of such operation for the production of gas from each separately owned tract in said unit.

5. **Relief Granted:** Granting of such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein shall be and hereby is granted.

6. **Special Findings:** The Board finds:

- (1) To Establish a Provisional Drilling Unit pursuant to Va. Code § 45.1-361.20;
- (2) Allow multiple wells within the provisional drilling unit established hereby as depicted on Exhibit "A"
- (3) Approve that the dimensions of the unit be 3733' by 3733'
- (4) That the Unit be established with a 300' interior window with a 600' standoff from horizontal wellbores in adjacent units;
- (5) That the operator be allowed to drill surface locations (top-hole) outside of the unit so long as all production comes from within the interior window of the unit, and
- (6) That there be a minimum of 600' between any horizontal wellbore and any vertical well producing from that horizon and that
- (7) The Order provides for multiple wells for maximum drainage.
- (8) The Board finds the subject drilling unit conforms to the mine development plan and corresponds with mine operations, including, without limitation, the drilling of multiple conventional gas wells in the subject drilling unit.

7. **Conclusion:** Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

8. **Appeals:** Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

9. **Effective Date:** This Order shall be effective as of the date of the Board's approval.

DONE AND EXECUTED this 21<sup>st</sup> day of July, 2015, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert  
Bradley Lambert, Chairman

DONE AND EXECUTED this 21<sup>st</sup> day of July, 2015, by a majority of the Virginia Gas and Oil Board.

Rick Cooper  
Rick Cooper  
Principal Executive to the Staff  
Virginia Gas and Oil Board

STATE OF VIRGINIA  
COUNTY OF RUSSELL:

Acknowledged this 21<sup>st</sup> day of July, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board and Rick Cooper being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that they executed same and were authorized to do so.

Sally Settle Ketron  
Sally Settle Ketron

My Commission Expires January 31, 2019



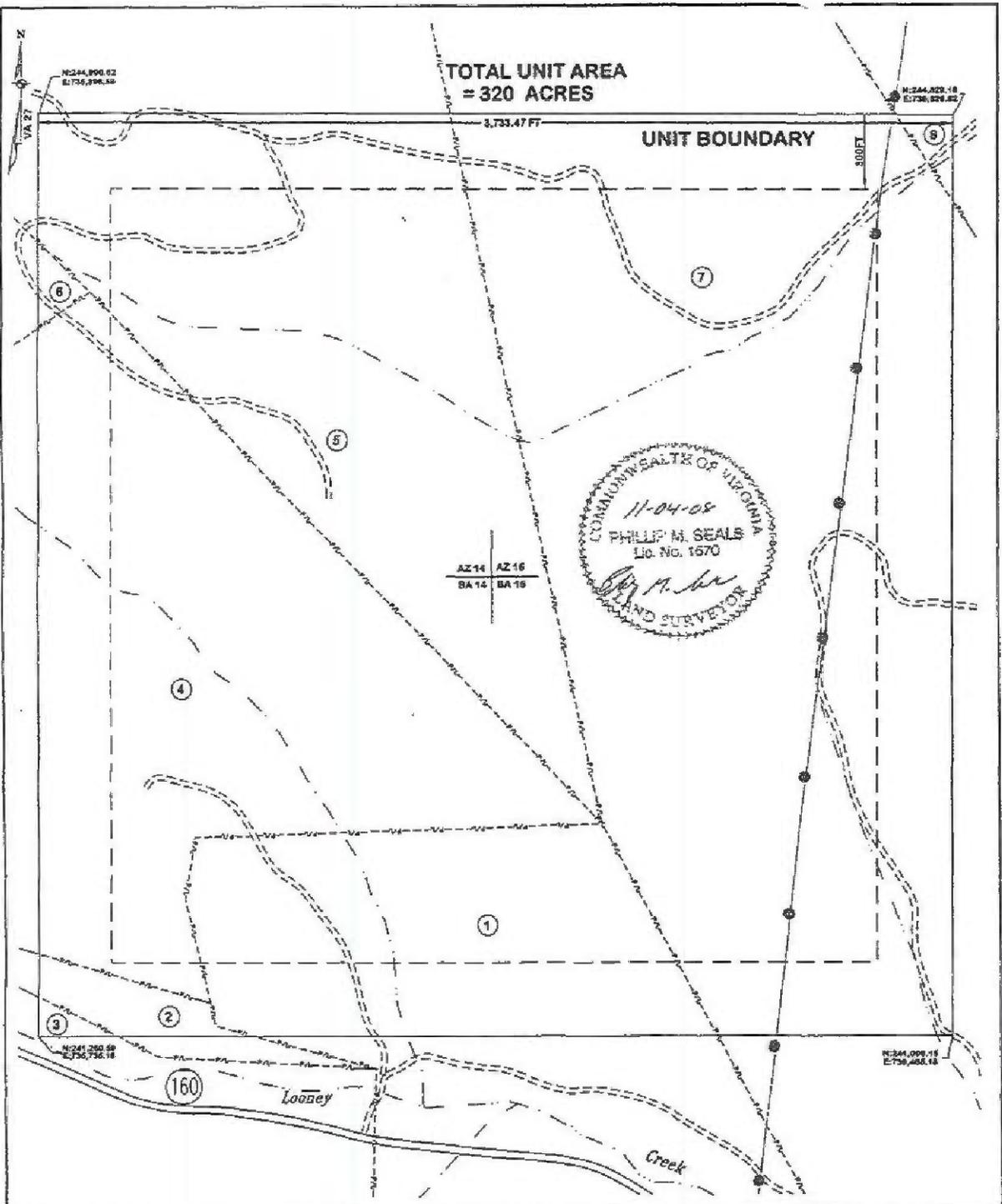


Exhibit "A"

COMPANY EQUITABLE PRODUCTION CO. WELL NAME OR NUMBER (Roaring Fork Units AZ 14, AZ 15, BA 14 & BA 15)  
 TRACT NO. PV-58 DISTRICT Richmond QUADRANGLE APPALACHIA  
 COUNTY Wise SCALE: 1" = 400' DATE 11-04-08

**EXHIBIT PL-1**  
**Property Ownership Information**

①

LEASE NO. 223096L/ PV-58  
W.H. NICKELS  
128.48 ACRES  
PENN VIRGINIA OPERATING COMPANY, LLC  
surface, coal, oil & gas  
GAS 36.58 AC. 11.43 %

②

LEASE NO. 223096L/ PV-65  
H.A.C.  
8.00 ACRES  
PENN VIRGINIA OPERATING COMPANY, LLC  
surface, coal, oil & gas  
GAS 3.35 AC. 1.05 %

③

LEASE NO. 223096L/ PV-50  
CLARKSTON & KELLY  
695 ACRES  
PENN VIRGINIA OPERATING COMPANY, LLC  
surface, coal, oil & gas  
GAS 0.61 AC. 0.19 %

④

LEASE NO. 223096L/ PV-64  
H.A. CRESS  
163.75 ACRES  
PENN VIRGINIA OPERATING COMPANY, LLC  
surface, coal, oil & gas  
GAS 72.32 AC. 22.60 %

⑤

LEASE NO. 223096L/ PV-88  
OLINGER  
202 ACRES  
PENN VIRGINIA OPERATING COMPANY, LLC  
surface, coal, oil & gas  
GAS 69.00 AC. 21.56 %

⑥

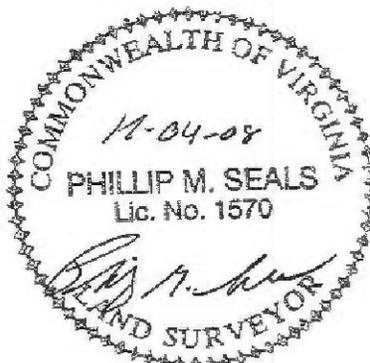
LEASE NO. 223096L/ PV-63  
D.C.C.  
26.14 ACRES  
PENN VIRGINIA OPERATING COMPANY, LLC  
surface, coal, oil & gas  
GAS 0.67 AC. 0.27 %

⑦

LEASE NO. 223096L/ PV-87  
T.C. RUTHERFORD  
350 ACRES  
PENN VIRGINIA OPERATING COMPANY, LLC  
surface, coal, oil & gas  
GAS 136.36 AC. 42.62 %

⑧

LEASE NO. 223096L/ PV-77  
T.C. RUTHERFORD  
404.75 ACRES  
PENN VIRGINIA OPERATING COMPANY, LLC  
surface, coal, oil & gas  
GAS 0.91 AC. 0.28 %



019

Exhibit

**VGOB 08/12/09-2402**

Penn Virginia Operating Company, LLC  
ATTN: Stephen Looney  
Seven Sheridan Square Suite 200  
Kingsport TN 37660

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Instrument 201503501  
Recorded in the Clerk s Office of  
Wise County and the City of Norton  
On Jul 27, 2015 at 09:08 AM.  
J. Jack Kennedy, Jr., Clerk  
Recorded by: April Huff