

*Instrument prepared by:***VIRGINIA GAS AND OIL BOARD***Order recorded under:***CODE OF VIRGINIA
§ 45.1-361.26**

BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds
(and Authorization for Direct Payment of Royalties)

JURISDICTION: *Code of Virginia* § 45.1-351. (et seq) AND § 45.1-361.22 (et seq)

UNIT/WELL NAME: 550453
TRACT(S): Tract 2
LOCATION: Dickenson County, Virginia

TAX ID NUMBER: Tax Map Numbers Found on Exhibit E

DOCKET NUMBER: VGOB-09-0616-2535-01

APPLICANTS: EQT Production Company on behalf of Quentin McCoy and Range Resources-
PMI

HEARING DATE AND LOCATION: Russell County Government Center, Lebanon, Virginia
April 17, 2012

APPEARANCES: Jim Kaiser on behalf of EQT Production Company, Sharon M. B. Pigeon on behalf of t
the Virginia Gas and Oil Board

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 08/31/09, Recorded 09/26/09 Deed Boo471, Page 146
2. Supplemental Order being recorded with the disbursement order

NOTICE:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the April 17, 2012 hearing and consider whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tracts 2 identified in the attached miscellaneous petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tracts 2 relative to the interests of the Applicants identified in the attached miscellaneous petition.
- (3) CONTINUE the escrow account under this docket number.

FINDINGS: *Code of Virginia* § 45.1-361.22

Applicant has certified and represented to the Board that:

1. The owner of the coal estate for Tract 2 is Range Resources-Pine Mountain Inc. for the subject drilling unit.

2. The owner of the gas estate for Tract 2 is Quentin McCoy for the subject drilling unit.
3. Range Resources, by letter dated February 2, 2012 and per testimony at the April 17, 2012 released their claim to the parties identified in Table 1.

RELIEF GRANTED:

VGOB Approved Disbursement			Fractional	Net Acreage	Royalty	Escrowed	Percent of
VGOB-09-0616-2535-01			Ownership	Ownership	Split	Acreage	Escrowed Funds
550453			in Tract	in Tract	Agreement	Disbursed	Disbursed
Table 1							
Tract 2							
Item	Tract	Disbursement Table					
Total acreage in escrow before disbursement						36.4700	
2	Tract 2 (total acreage)		13.32				
1	Quentin McCoy	P.O.Box 907, Raven, VA 24639		13.3200	100.0%	13.3200	36.5232%

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to CONTINUE the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted **and IT IS SO ORDERED.**

APPEALS:

Appeals of this Order are governed by the provisions of the *Code of Virginia* § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

Effective Date:

This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 31 day of May, 2012, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Bradley C. Lambert, Chairman
Virginia Gas and Oil Board

DONE AND PERFORMED this 31ST day of MAY, 2012 BY Order of the Virginia Gas and Oil Board.

Rick Cooper
Rick Cooper, Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL)

Acknowledged on this 31 day of May, 2012, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and Rick Cooper, being duly sworn did depose and say that he is Acting Principal Executive to the Staff of the Virginia Gas and Oil Board, that they executed the same and were authorized to do so.

Diane J. Davis
Diane J. Davis, Notary Public #174394

My commission expires: 09/30/2013



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: EQT Production Company on behalf of Quentin M McCoy and Range Resources-PMI.

DOCKET NUMBER: VGOB 09/06/16-2535-01

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Quentin M McCoy and Range Resources-PMI.

LEGAL DESCRIPTIONS: Drilling Unit Number 550453 created by Board Order Dated August 31, 2009, VGOB 09/06/16-2535 in Dickenson County, Virginia.

HEARING DATE: April 17, 2012

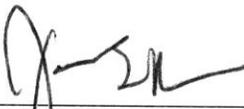
MISCELLANEOUS PETITION

1. Party: Applicants herein are Quentin M McCoy, (hereinafter "Plaintiffs), whose address is 14502 Sandy Ridge Road, St. Paul, VA 24283; 24651 and Range Resources-PMI. (hereinafter "Plaintiffs), whose address is P.O. Box 2136, Abingdon, VA 24212.
2. Facts:
 - a. Equitable was designated as the Operator and Applicants interests were Pooled in the 550453 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on August 31, 2009, pursuant to Docket No. VGOB 09/06/16-2535 and recorded in the Circuit Court Clerk's Office Dickenson County, Virginia on September 28, 2009, Instrument No. 090001768 (hereinafter "Order").
 - b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
 - c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.

- d. Range Resources-Pine Mountain, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to **Tract 2** as created by Board Order as VGOB 09/06/16-2535 is the applicable Tract.
- e. To resolve this conflict, a Letter dated February 2, 2012, signed by Phil Horn, Land Manager for Range Resources-Pine Mountain, Inc. is attached hereto and incorporated herein as Exhibit "A".
- f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- h. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
 1. The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
 2. Legal Authority: Va Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
 3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
 - c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.

- d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicants/Plaintiff herein, and to discontinue the payment of such funds into Escrow.
- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

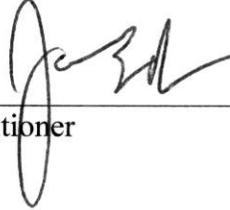
Dated this 16th day of March, 2012.

By:  _____
Petitioner

Address: Wilhoit & Kaiser
220 Broad St, Ste. 301
Kingsport, TN 37660

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.

A handwritten signature in black ink, appearing to be 'J. E. H.', written over a horizontal line.

Petitioner

Amount from 01/2012 First Bank Summary \$10,194.09

		VGOB 09/06/16-2535 VC-550453	Acreage Interest Disbursed	Split Agreement	Escrowed Acres Total	% of Escrowed Funds	Disbursement \$
Item	Tract	Disbursement Table					
		Totals			36.47		
1	2	Quentin M McCoy	13.32	100%	13.3200	36.523170%	\$3,723.20

Beginning Acreage in Escrow	36.47
Acreage Disbursed	-13.32
Acreage Remaining in Escrow	23.15

February 2, 2012



RANGE RESOURCES

Mr. Quentin M. McCoy
14502 Sandy Ridge Road
St. Paul, VA 24283

Re: **Permanent Release of CBM Royalty**
Well VC-550453, VC-3594 and VCI-531436
Dickenson County, Virginia

Dear Mr. McCoy:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 51 acre tract ("Subject Tract") either under a pooling order from the Virginia Gas and Oil Board ("Board") or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each of the wells within the operating units are enclosed for your reference.

EQT, as operator of the unit, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow or suspense account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in these wells.

By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in these wells.

Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Phil Horn
Land Manager

Enclosure

cc: Kristie Shannon, EQT
Debbie Louthian, RRPM

BK 498PG 6847

TOTAL UNIT AREA
= 58.82 ACRES

LATITUDE 37°02'30"

LONGITUDE 82°22'30"

1753'

- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- DENOTES SURFACE & MINERAL LINES
- ▨ DENOTES DMLR PERMIT #1101897

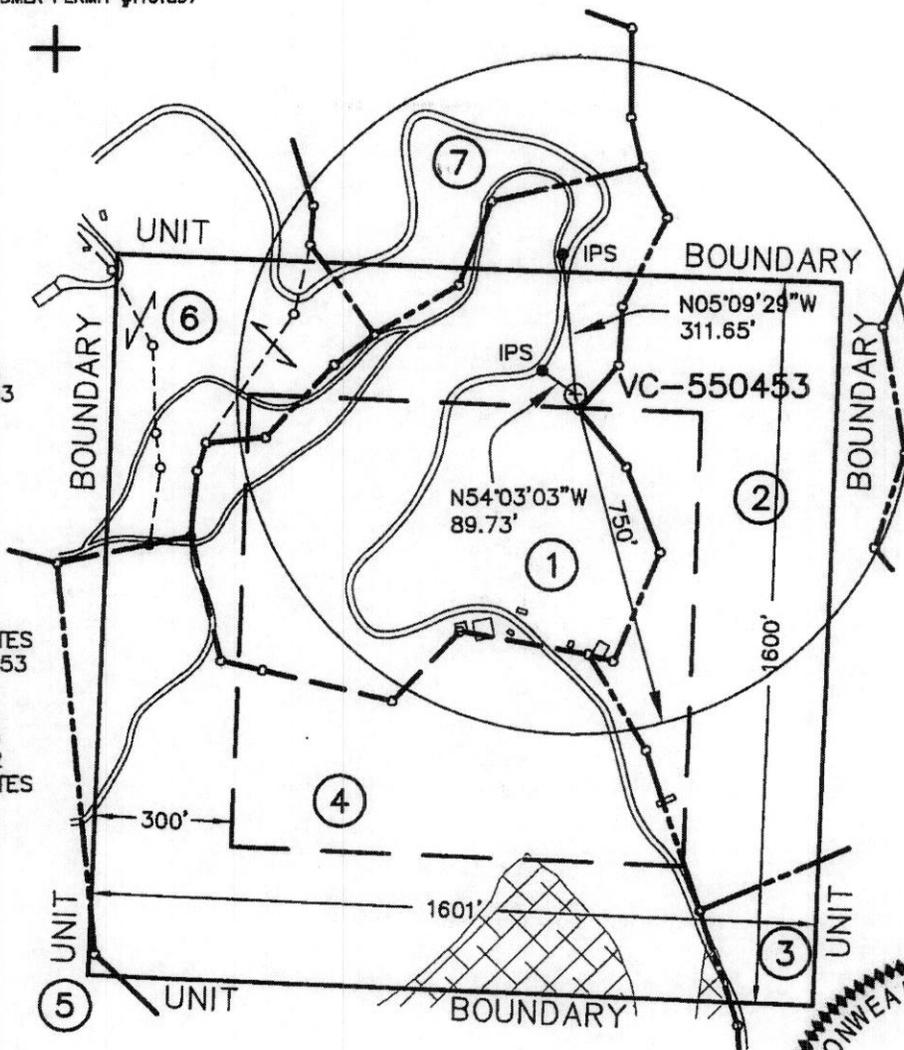


CCC COORDINATES
OF WELL VC-550453
S 22972.69
W 9476.4

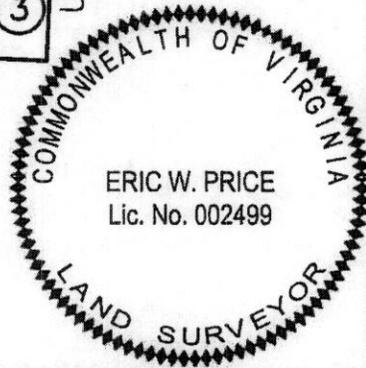
STATE PLANE
NAD 27 COORDINATES
OF WELL VC-550453
N 279840.82
E 857316.23
LAT 37.036855
LON -82.415932
NAD 83 COORDINATES
N 3560716.30
E 10340299.98

COORDINATES OF
BENCH MARK
N 3504914.8125
E 10370404.8448
ELEV. = 1753.40

Lease No. 242430L
BARBARA SILVERBERG
82.24 ACRES
QUENTIN MCCOY - Surface
BARBARA SILVERBERG, et al
- Coal, Gas, Oil & CBM
GAS 0.00 AC. - 0.0%



**NOTE !! SEE WELL PLAT
SUPPLEMENT SHEET 2 FOR
TRACT INFORMATION.**



NOTE !!!
WELL COORDINATES ARE BASED ON STATE PLANE
NAD 83 COORDINATE SYSTEM.
PROPERTY INFORMATION PROVIDED BY EQUITABLE
PRODUCTION COMPANY.
ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-550453(BP-31)

TRACT No. LEASE NO. 241586 ELEVATION 2241.80 (GPS) QUADRANGLE CANEY RIDGE

COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE MARCH 10, 2009

THIS PLAT IS A NEW PLAT x; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT

PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

Eric R

3-10-09

(AFFIX SEAL)

T&L

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

10254PLAT.DWG

10

1

Lease No. 241581
PAULINE MCCOY
±33.00 ACRES
PAULINE MCCOY - Surface, Gas, Oil (CBM)
Lease No. 906889 / TC-158
A.W. HALE
141.72 ACRES
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
GAS 15.77 AC. - 26.81%

2

Lease No. 909706
QUENTIN M. MCCOY
32.00 ACRES
QUENTIN M. MCCOY - Surface, Gas, Oil (CBM)
Lease No. 906889 / TC-158
A.W. HALE
141.72 ACRES
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
GAS 13.32 AC. - 22.65%

3

Lease No. 241581
PAULINE MCCOY
19.00 ACRES
PAULINE MCCOY - Surface, Gas, Oil (CBM)
Lease No. 906889 / TC-158
A. W. HALE
141.72 ACRES
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
GAS 1.39 AC. - 2.36%

4

Lease No. 906889 / T-56
A.W. HALE
96.47 ACRES
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
RANGE RESOURCES-PINE MOUNTAIN, INC. - Oil, Gas & CBM
GAS 22.29 AC. - 37.90%

5

Lease No. 906889 / T-683
H.B. STALLARD
58.0 ACRES
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
RANGE RESOURCES-PINE MOUNTAIN, INC. - Oil, Gas & CBM
GAS 0.06 AC. - 0.10%

6

Unleased
NANCY A. HALE HEIRS - Oil, Gas (CBM)
8.2 ACRES & 6.8 ACRES
Lease No. 906889 / TC-158
A.W. HALE
141.72 ACRES
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
GAS 5.37 AC. - 9.13%

7

Lease No. 241581
PAULINE MCCOY - Gas & Oil (CBM)
10.125 ACRES
Lease No. 906889 / TC-158
A.W. HALE
141.72 ACRES
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
RANGE RESOURCES-PINE MOUNTAIN, INC. - (CBM)
GAS 0.62 AC. - 1.05%



THOMPSON & LITTON

312 Clintwood Main Street
Suite 201
P.O. Box 1869
Clintwood, Virginia 24228

EQUITABLE PRODUCTION COMPANY
WELL No. VC-550453
WELL PLAT SUPPLEMENT
SHEET 2

PROJECT No.:
10254 PLAT

SCALE: 1" = 400'

DATE: APRIL 1, 2009

11

EXHIBIT "B"
VC-550453
VGOB - 09/06/16-2535

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>	
		<u>Gas Estate Only</u>				
1	Pauline McCoy 9074 Dr. Ralph Stanley Hwy. Coeburn, VA 24230 Tax I.D. 5029	Leased 241581	26.810000%	15.7700	0.03351250	RI
	Equitable Production Company				0.23458750	WI
ract 1 Totals			<u>26.810000%</u>	<u>15.7700</u>	<u>0.26810000</u>	
2	Quentin M. McCoy St. Paul, VA 24283 Tax. I.D. 5011	Leased 909706	22.650000%	13.3200	0.02831250	RI
	Equitable Production Company				0.19818750	WI
ract 2 Totals			<u>22.650000%</u>	<u>13.3200</u>	<u>0.22650000</u>	
3	Pauline McCoy 9074 Dr. Ralph Stanley Hwy. Coeburn, VA 24230 Tax I.D. 5028	Leased 241581	2.360000%	1.3900	0.00295000	RI
	Equitable Production Company				0.02065000	WI
ract 3 Totals			<u>2.360000%</u>	<u>1.3900</u>	<u>0.02360000</u>	
4	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212 Tax I.D. 20665	Leased 306889/T-56	37.900000%	22.2900	0.04737500	RI
	Equitable Production Company				0.33162500	WI
ract 4 Totals			<u>37.900000%</u>	<u>22.2900</u>	<u>0.37900000</u>	
5	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. 20221	Leased 06889/T-683	0.100000%	0.0600	0.00012500	RI
	Equitable Production Company				0.00087500	WI
-			<u>0.100000%</u>	<u>0.0600</u>	<u>0.00100000</u>	
6	Nancy A. Hale Heirs (Unknown / Unlocatable)	Unleased	9.130000%	5.3700	0.01141250	RI
	Equitable Production Company				0.07988750	WI
ract 6 Totals			<u>9.130000%</u>	<u>5.3700</u>	<u>0.09130000</u>	

7	Pauline McCoy 9074 Dr. Ralph Stanley Hwy. Coeburn, VA 24230 Tax I.D. 5029	Leased 241581	1.050000%	0.6200		RI
	Equitable Production Company				0.00918750	WI
ract 7 Totals			<u>1.050000%</u>	<u>0.6200</u>	<u>0.00918750</u>	
TOTAL GAS ESTATE			100.000000%	58.8200	0.99868750	

Percentage of Unit Leased	90.870000%
Percentage of Unit Unleased	9.130000%
Acreage in Unit Leased	53.4500
Acreage in Unit Unleased	5.3700

Coal Estate Only

1	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 16889/TC-158	26.810000%	15.7700	0.03351250	RI
	Equitable Production Company				0.23458750	WI
ract 1 Totals			<u>26.810000%</u>	<u>15.7700</u>	<u>0.26810000</u>	

2	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 16889/TC-158	22.650000%	13.3200	0.02831250	RI
	Equitable Production Company				0.19818750	WI
ract 2 Totals			<u>22.650000%</u>	<u>13.3200</u>	<u>0.22650000</u>	

3	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 16889/TC-158	2.360000%	1.3900	0.00295000	RI
	Equitable Production Company				0.02065000	WI
ract 3 Totals			<u>2.360000%</u>	<u>1.3900</u>	<u>0.02360000</u>	

4	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212 Tax I.D. 20665	Leased 06889/T-56	37.900000%	22.2900	0.04737500	RI
	Equitable Production Company				0.33162500	WI
tract 4 Totals			<u>37.900000%</u>	<u>22.2900</u>	<u>0.37900000</u>	
5	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. 20221	Leased 06889/T-683	0.100000%	0.0600	0.00012500	RI
	Equitable Production Company				0.00087500	WI
tract 5 Totals			<u>0.100000%</u>	<u>0.0600</u>	<u>0.00100000</u>	
6	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 06889/TC-158	9.130000%	5.3700	0.01141250	RI
	Equitable Production Company				0.07988750	WI
tract 6 Totals			<u>9.130000%</u>	<u>5.3700</u>	<u>0.09130000</u>	
7	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 06889/TC-158	1.050000%	0.6200	0.00131250	RI
	Equitable Production Company				0.00918750	WI
Tract 7 Totals			<u>1.050000%</u>	<u>0.62</u>	<u>0.01050000</u>	
TOTAL COAL ESTATE			100.000000%	58.82	1.00000000	

Percentage of Unit Leased #####
 Percentage of Unit Unleased #####

Acreage in Unit Leased 58.8200
 Acreage in Unit Unleased 0.0000

EXHIBIT "E"
VC-550453
 Revised 02/16/2012

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
1	Pauline McCoy 9074 Dr. Ralph Stanley Hwy. Coeburn, VA 24230 Tax I.D. 5029	Leased 241581	26.810000%	15.7700
3	Pauline McCoy 9074 Dr. Ralph Stanley Hwy. Coeburn, VA 24230 Tax I.D. 5028	Leased 241581	2.360000%	1.3900
6	Nancy A. Hale Heirs (Unknown / Unlocatable)	Unleased	9.130000%	5.3700
7	Pauline McCoy 9074 Dr. Ralph Stanley Hwy. Coeburn, VA 24230 Tax I.D. 5029	Leased 241581	1.050000%	0.6200
TOTAL				23.1500
<u>Coal Estate Only</u>				
1	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 16889/TC-158	26.810000%	15.7700
3	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 16889/TC-158	2.360000%	1.3900
6	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 16889/TC-158	9.130000%	5.3700
7	Range Resources-Pine Mountain, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 16889/TC-158	1.050000%	0.6200
TOTAL				23.1500

EXHIBIT "EE"
VC-550453
 2/16/2012

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
2	Quentin M. McCoy 1388 Sandy Ridge Road St. Paul, VA 24283 Tax. I.D. 5011	Leased 909706	22.650000%	13.3200
Total Subsequent to RR-PM Waiver			22.650000%	13.3200
<u>Coal Estate Only</u>				
2	Range Resources-Pine M Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax I.D. Coal Only	Leased 06889/TC-158	0.000000%	0.0000
Total Subsequent to RR-PM Waiver			0.000000%	0.0000

INSTRUMENT #120000935
 RECORDED IN THE CLERK'S OFFICE OF
 DICKENSON ON
 JULY 11, 2012 AT 03:02PM
 RICHARD W. EDWARDS, CLERK
 RECORDED BY: CJF

Hagy, Sharon (DMME)

From: VITASHARE System [vitashare@vita.virginia.gov]
Sent: Tuesday, July 17, 2012 9:00 AM
To: Hagy, Sharon (DMME)
Subject: New Transaction FD4J4D5E44FLFCKI-0005

Transaction details for Sharon Hagy(user shagy_1) _____

Job Id: FD4J4D5E44FLFCKI-0005

Date: Tue, Jul 17, at 09:00

Transaction Details:

Acknowledge Security Policy: I understand that this system is not intended for sensitive data.

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