

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER
VGOB 09-0915-2596 & 09-0915-2596-01

ELECTIONS: UNIT BB-107 (*Wells BB107 & BB107A*)
(herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on September 15, 2009 and April 19, 2011, which was recorded at Deed Book 714, Page 639 and Deed Book 770, Page 966 in the Office of the Clerk of the Circuit Court of Russell County, Virginia, on December 1, 2009 and December 17, 2013, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit BB-107;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company 38 E. Valley Drive, Bristol, VA 24201, Attn: Debbie Davis or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 27 day of February, 2014 by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert

Chairman, Bradley C. Lambert

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 27th day of Feb, 2014 personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.



Diane J. Davis
Diane J. Davis, Notary Public
174394

Diane J. Davis

My Commission expires: September 30, 2017

DONE AND PERFORMED this 6 day of March, 2014 by Order of the Virginia Gas and Oil Board.



Rick Cooper

Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 6th day of March, 2014 personally before me a notary public in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Diane J. Davis
Diane J. Davis, Notary Public
174394

Diane J. Davis

My Commission expires: September 30, 2017



VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit BB-107
VGOB-09-0915-2596 and 09-0915-2596-01 in the New Garden District of Russell County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING
ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Anita D. Duty, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Pooling Supervisor and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on September 15, 2009 and April 19, 2011, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on December 1, 2009 and December 17, 2013;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of September 15, 2009 and April 19, 2011;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have entered into a voluntary agreement with the Designated Operator:

See attached Exhibit B-2

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

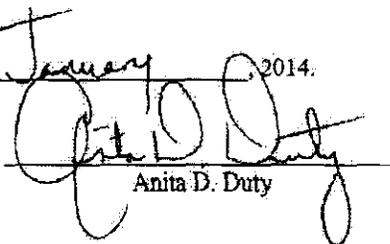
Peggy Rasnake (previously Mike Rasnake), Tr. 16 only

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

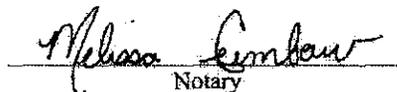
None

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Mercer, West Virginia, this 27th day of January, 2014.


Anita D. Duty

Taken, subscribed and sworn to before me by Anita D. Duty as a Pooling Supervisor for CNX Land LLC, on behalf of the corporate Designated Operator, this 27th day of January, 2014.


Notary

My commission expires: April 9, 2023



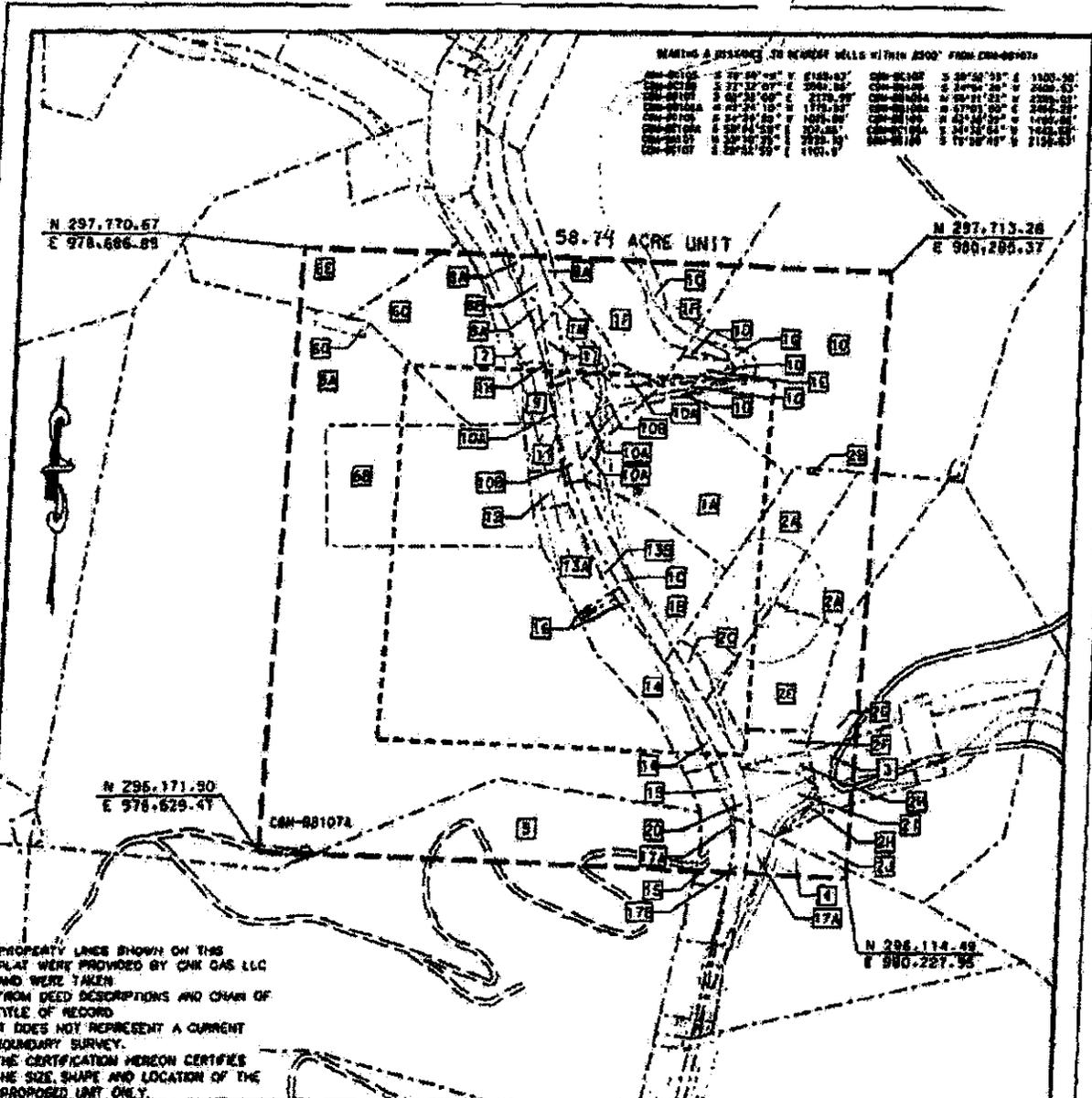


TABLE A - LISTING OF NUMBER OF WELLS WITHIN 200' FROM CNX-88107A

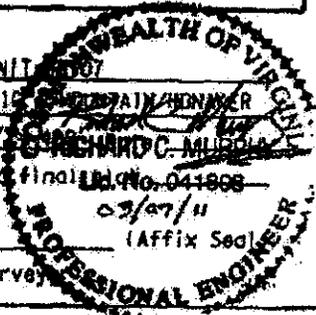
CNX-88107A	1	1100-07	CNX-88107A	5	1100-07
CNX-88107A	2	1100-07	CNX-88107A	6	1100-07
CNX-88107A	3	1100-07	CNX-88107A	7	1100-07
CNX-88107A	4	1100-07	CNX-88107A	8	1100-07
CNX-88107A	5	1100-07	CNX-88107A	9	1100-07
CNX-88107A	6	1100-07	CNX-88107A	10	1100-07
CNX-88107A	7	1100-07	CNX-88107A	11	1100-07
CNX-88107A	8	1100-07	CNX-88107A	12	1100-07
CNX-88107A	9	1100-07	CNX-88107A	13	1100-07
CNX-88107A	10	1100-07	CNX-88107A	14	1100-07
CNX-88107A	11	1100-07	CNX-88107A	15	1100-07
CNX-88107A	12	1100-07	CNX-88107A	16	1100-07
CNX-88107A	13	1100-07	CNX-88107A	17	1100-07
CNX-88107A	14	1100-07	CNX-88107A	18	1100-07
CNX-88107A	15	1100-07	CNX-88107A	19	1100-07
CNX-88107A	16	1100-07	CNX-88107A	20	1100-07
CNX-88107A	17	1100-07	CNX-88107A	21	1100-07
CNX-88107A	18	1100-07	CNX-88107A	22	1100-07
CNX-88107A	19	1100-07	CNX-88107A	23	1100-07
CNX-88107A	20	1100-07	CNX-88107A	24	1100-07
CNX-88107A	21	1100-07	CNX-88107A	25	1100-07
CNX-88107A	22	1100-07	CNX-88107A	26	1100-07
CNX-88107A	23	1100-07	CNX-88107A	27	1100-07
CNX-88107A	24	1100-07	CNX-88107A	28	1100-07
CNX-88107A	25	1100-07	CNX-88107A	29	1100-07
CNX-88107A	26	1100-07	CNX-88107A	30	1100-07
CNX-88107A	27	1100-07	CNX-88107A	31	1100-07
CNX-88107A	28	1100-07	CNX-88107A	32	1100-07
CNX-88107A	29	1100-07	CNX-88107A	33	1100-07
CNX-88107A	30	1100-07	CNX-88107A	34	1100-07
CNX-88107A	31	1100-07	CNX-88107A	35	1100-07
CNX-88107A	32	1100-07	CNX-88107A	36	1100-07
CNX-88107A	33	1100-07	CNX-88107A	37	1100-07
CNX-88107A	34	1100-07	CNX-88107A	38	1100-07
CNX-88107A	35	1100-07	CNX-88107A	39	1100-07
CNX-88107A	36	1100-07	CNX-88107A	40	1100-07
CNX-88107A	37	1100-07	CNX-88107A	41	1100-07
CNX-88107A	38	1100-07	CNX-88107A	42	1100-07
CNX-88107A	39	1100-07	CNX-88107A	43	1100-07
CNX-88107A	40	1100-07	CNX-88107A	44	1100-07
CNX-88107A	41	1100-07	CNX-88107A	45	1100-07
CNX-88107A	42	1100-07	CNX-88107A	46	1100-07
CNX-88107A	43	1100-07	CNX-88107A	47	1100-07
CNX-88107A	44	1100-07	CNX-88107A	48	1100-07
CNX-88107A	45	1100-07	CNX-88107A	49	1100-07
CNX-88107A	46	1100-07	CNX-88107A	50	1100-07
CNX-88107A	47	1100-07	CNX-88107A	51	1100-07
CNX-88107A	48	1100-07	CNX-88107A	52	1100-07
CNX-88107A	49	1100-07	CNX-88107A	53	1100-07
CNX-88107A	50	1100-07	CNX-88107A	54	1100-07
CNX-88107A	51	1100-07	CNX-88107A	55	1100-07
CNX-88107A	52	1100-07	CNX-88107A	56	1100-07
CNX-88107A	53	1100-07	CNX-88107A	57	1100-07
CNX-88107A	54	1100-07	CNX-88107A	58	1100-07
CNX-88107A	55	1100-07	CNX-88107A	59	1100-07
CNX-88107A	56	1100-07	CNX-88107A	60	1100-07
CNX-88107A	57	1100-07	CNX-88107A	61	1100-07
CNX-88107A	58	1100-07	CNX-88107A	62	1100-07
CNX-88107A	59	1100-07	CNX-88107A	63	1100-07
CNX-88107A	60	1100-07	CNX-88107A	64	1100-07
CNX-88107A	61	1100-07	CNX-88107A	65	1100-07
CNX-88107A	62	1100-07	CNX-88107A	66	1100-07
CNX-88107A	63	1100-07	CNX-88107A	67	1100-07
CNX-88107A	64	1100-07	CNX-88107A	68	1100-07
CNX-88107A	65	1100-07	CNX-88107A	69	1100-07
CNX-88107A	66	1100-07	CNX-88107A	70	1100-07
CNX-88107A	67	1100-07	CNX-88107A	71	1100-07
CNX-88107A	68	1100-07	CNX-88107A	72	1100-07
CNX-88107A	69	1100-07	CNX-88107A	73	1100-07
CNX-88107A	70	1100-07	CNX-88107A	74	1100-07
CNX-88107A	71	1100-07	CNX-88107A	75	1100-07
CNX-88107A	72	1100-07	CNX-88107A	76	1100-07
CNX-88107A	73	1100-07	CNX-88107A	77	1100-07
CNX-88107A	74	1100-07	CNX-88107A	78	1100-07
CNX-88107A	75	1100-07	CNX-88107A	79	1100-07
CNX-88107A	76	1100-07	CNX-88107A	80	1100-07
CNX-88107A	77	1100-07	CNX-88107A	81	1100-07
CNX-88107A	78	1100-07	CNX-88107A	82	1100-07
CNX-88107A	79	1100-07	CNX-88107A	83	1100-07
CNX-88107A	80	1100-07	CNX-88107A	84	1100-07
CNX-88107A	81	1100-07	CNX-88107A	85	1100-07
CNX-88107A	82	1100-07	CNX-88107A	86	1100-07
CNX-88107A	83	1100-07	CNX-88107A	87	1100-07
CNX-88107A	84	1100-07	CNX-88107A	88	1100-07
CNX-88107A	85	1100-07	CNX-88107A	89	1100-07
CNX-88107A	86	1100-07	CNX-88107A	90	1100-07
CNX-88107A	87	1100-07	CNX-88107A	91	1100-07
CNX-88107A	88	1100-07	CNX-88107A	92	1100-07
CNX-88107A	89	1100-07	CNX-88107A	93	1100-07
CNX-88107A	90	1100-07	CNX-88107A	94	1100-07
CNX-88107A	91	1100-07	CNX-88107A	95	1100-07
CNX-88107A	92	1100-07	CNX-88107A	96	1100-07
CNX-88107A	93	1100-07	CNX-88107A	97	1100-07
CNX-88107A	94	1100-07	CNX-88107A	98	1100-07
CNX-88107A	95	1100-07	CNX-88107A	99	1100-07
CNX-88107A	96	1100-07	CNX-88107A	100	1100-07

PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY CNX GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD. IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON CERTIFIES THE SIZE, SHAPE AND LOCATION OF THE PROPOSED UNIT ONLY.

- CNX WELL
- ⊙ PROPOSED HORIZONTAL WELL
- ⊕ PROPOSED CNX WELL

EXHIBIT A
MIDDLE RIDGE FIELD
UNIT BB107
FORCE POOLING
VGOB 09-0915-2596-01

Company CNX Gas Company LLC Well Name and Number UNIT BB107
 Tract No. _____ Elevation _____ Quadrangle B15
 County RUSSELL District NEW GARDEN Scale: 1" = 200'
 This plat is a new plat X ; an updated plat _____ ; or a final plat No. 041808
 Form DGO-GO-7 Richard C. Murrain (Affix Seal)
 Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor



CNX Gas Company LLC
Unit BB 107
Tract Identification
(58.74 Acre Unit)

1. Heirs of Fred A. Perley and Allen P. Perley, Jr. (64.85 Acre Tract) – All Minerals
 CNX Gas Company LLC – Oil, Gas and CBM Leased (98.4805%)
 13.91 Acres 23.6806%
 - 1A. Regina K. Wampler – Surface Owner
 - 1B. Ernest G. Keen, Jr., et al – Surface Owner
 - 1C. Commonwealth of Virginia – Surface Owner
 - 1D. FCHR, LLC, et al – Surface Owner
 - 1E. Unknown Surface Owner
 - 1F. Buckhorn Coal Company – Surface Owner
 - 1G. Commonwealth of Virginia – Surface Owner
 - 1H. Unknown Surface Owner
 - 1I. Commonwealth of Virginia – Surface Owner

2. Buckhorn Coal Company, Tract 4 (Joseph & Lewis Cox 143.84 Acre Tract) – All Minerals
 Knox Creek Coal Corporation – Coal in Tiller Seam and Above Leased
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 8.37 Acres 14.2492%
 - 2A. Douglas M. Lester – Surface Owner
 - 2B. Unknown Surface Owner (CEMETERY)
 - 2C. Unknown Surface Owner
 - 2D. Commonwealth of Virginia – Surface Owner
 - 2E. Unknown Surface Owner
 - 2F. Raymond L. Lester, et al – Surface Owner
 - 2G. FCHR, LLC, et al – Surface Owner
 - 2H. Unknown Surface Owner
 - 2I. Board of Supervisors of Russell County – Surface Owner
 - 2J. FCHR, LLC, et al – Surface Owner

3. FCHR, LLC (1.0 Acre Tract) – Fee (2/3)
 Fred B. Gent, II – Fee (1/3)
 CNX Gas Company LLC – Oil, Gas and CBM Leased (2/3)
 0.40 Acres 0.6810%

4. Buckhorn Coal Company, Tract 25 (H.C. Stuart 5.00 Acre Tract) – Minerals
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 FCHR, LLC, et al – Surface
 0.32 Acres 0.5448%

5. Gent Enterprises, LLC (29.50 Acre Tract) – All Minerals except Coal in Red Ash Seam
 Unknown Owner – Coal in Red Ash Seam
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 Ira Lowe, et ux – Surface
 3.50 Acres 5.9585%

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

CNX Gas Company LLC
Unit BB 107
Tract Identification
(58.74 Acre Unit)

- 6. Buckhorn Coal Company, Tract 24 (James Hess 52.25 Acre Tract) – All Minerals
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 26.29 Acres 44.7565%
- 6A. Buckhorn Coal Company – Surface Owner
- 6B. Unknown Surface Owner
- 6C. Unknown Surface Owner
- 6D. Unknown Surface Owner
- 6E. Unknown Surface Owner
- 7. Commonwealth of Virginia (1.34 Acre Tract) - Fee
 0.52 Acres 0.8852%
- 8. Buckhorn Coal Company, Tract 9 (Lenora Lowe 1.32 Acre Tract) – All Minerals
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 0.41 Acres 0.6980%
- 8A. Buckhorn Coal Company – Surface
- 8B. Commonwealth of Virginia – Surface
- 9. Graden L. Thomas (0.431 Acre Tract) – All Minerals
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 Commonwealth of Virginia – Surface
 0.28 Acres 0.4767%
- 10. Peggy Rasnake (0.75 Acre Tract) – All Minerals
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 1.13 Acres 1.9237%
- 10A. Peggy Rasnake – Surface Owner
- 10B. Commonwealth of Virginia – Surface Owner
- 11. Peggy Rasnake (0.26 Acre Tract) – All Minerals
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 Commonwealth of Virginia – Surface
 0.26 Acres 0.4426%
- 12. Peggy Rasnake (0.39 Acre Tract) – Fee
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 0.20 Acres 0.3405%
- 13. Peggy Rasnake (0.64 Acre Tract) – All Minerals
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 0.83 Acres 1.4130%
- 13A. Peggy Rasnake – Surface
- 13B. Commonwealth of Virginia – Surface

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

CNX Gas Company LLC
Unit BB 107
Tract Identification
(58.74 Acre Unit)

- 14. Douglas Lowe (0.62 Acre Tract) – All Minerals
1.35 Acres 2.2983%
- 14A. Douglas Lowe – Surface
- 14B. Commonwealth of Virginia – Surface
- 15. Ira Lowe, et ux *OR* Gent Enterprises, LLC (0.65 Acre Tract) – All Minerals
CNX Gas Company LLC – Oil, Gas and CBM Leased
0.58 Acres 0.9874%
- 15A. Ira Lowe, et ux – Surface
- 15B. Commonwealth of Virginia – Surface
- 16. Douglas Lowe – All Minerals
0.11 Acres 0.1873%
- 16A. Douglas Lowe – Surface
- 16B. Commonwealth of Virginia – Surface
- 17. FCHR, LLC, et al – All Minerals (2/3) (Subject to 1/9 interest in Laferne Honaker)
Fred B. Gent, II, et al – All Minerals (1/3) (Subject to 1/9 interest in Laferne Honaker)
CNX Gas Company LLC – Oil, Gas and CBM Leased (2/3)
0.28 Acres 0.4767%
- 17A. FCHR, LLC, et al – Surface
- 17B. Commonwealth of Virginia – Surface Owner

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Exhibit B-2
 Unit BB-107
 Docket #VGOB 09-0915-2596-01
 List of all Respondents to be Added/Dismissed
 (58.74 Acre Unit)

	Acres in Unit	Interest in Unit	Reason for Dismissal	Reason for Addition
I. COAL OWNERSHIP				
<u>Tract #16, 0.11 acres</u>				
(1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260 <i>(previously Mike Rasnake, et ux)</i>	0.11 acres	0.1873%	Deeded Interest	
(1) Douglas Lowe <i>(0.62 Acre Tract)</i> PO Box 1035 Honaker, VA 24260	0.11 acres	0.1873%		Owner
II. OIL & GAS OWNERSHIP				
<u>Tract #16, 0.11 acres</u>				
(1) Peggy Rasnake 73 Miller Creek Road Honaker, VA 24260 <i>(previously Mike Rasnake, et ux)</i>	0.11 acres	0.1873%	Deeded Interest	
(1) Douglas Lowe <i>(0.62 Acre Tract)</i> PO Box 1035 Honaker, VA 24260	0.11 acres	0.1873%		Owner

Exhibit B-3
 Unit BB-107
 Docket #VGOB 09-0915-2596-01
 List of all Unleased Owners/Claimants
 (58.74 Acre Unit)

	Acres in Unit	Interest in Unit
I. COAL OWNERSHIP		
<u>Tract #1, 13.91 acres</u>		
Fred A. Perley and Allen P. Perley, Jr. Heirs, Devises, Successors or Assigns (Honaker Lumber Company) (64.85 Acre Tract)	13.91 acres	23.6806%
(2) Fred A. Perley Heirs, Devises, Successors or Assigns		
(c) Marion P. Casstevens Heirs, Devises, Successors or Assigns		
(c.6) Scott MacMillian 2400 NW 40th Circle Boca Raton, FL 33431	0.21 acres 1/66 of 13.91 acres	0.3588%
<u>Tract #7 - 0.52 acres</u>		
(1) Commonwealth of Virginia Dept. of Transportation 870 Bonham Rd. Bristol, VA 24201 (1.34 Acre Tract)	0.52 acres	0.8852%
<u>Tract #14, 1.35 acres</u>		
(1) Douglas Lowe (0.62 Acre Tract) PO Box 1035 Honaker, VA 24260	1.35 acres	2.2983%
<u>Tract #16, 0.11 acres</u>		
(1) Douglas Lowe (0.62 Acre Tract) PO Box 1035 Honaker, VA 24260	0.11 acres	0.1873%
II. OIL & GAS OWNERSHIP		
<u>Tract #1, 13.91 acres</u>		
Fred A. Perley and Allen P. Perley, Jr. Heirs, Devises, Successors or Assigns (Honaker Lumber Company) (64.85 Acre Tract)	13.91 acres	23.6806%
(2) Fred A. Perley Heirs, Devises, Successors or Assigns		
(c) Marion P. Casstevens Heirs, Devises, Successors or Assigns		
(c.6) Scott MacMillian 2400 NW 40th Circle Boca Raton, FL 33431	0.21 acres 1/66 of 13.91 acres	0.3588%
<u>Tract #7 - 0.52 acres</u>		
(1) Commonwealth of Virginia Dept. of Transportation 870 Bonham Rd. Bristol, VA 24201 (1.34 Acre Tract)	0.52 acres	0.8852%

Exhibit B-3
 Unit BB-107
 Docket #VGOB 09-0915-2596-01
 List of all Unleased Owners/Claimants
 (58.74 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract #14, 1.35 acres</u>		
(1) Douglas Lowe (0.62 Acre Tract) PO Box 1035 Honaker, VA 24260	1.35 acres	2.2983%
<u>Tract #16, 0.11 acres</u>		
(1) Douglas Lowe (0.62 Acre Tract) PO Box 1035 Honaker, VA 24260	0.11 acres	0.1873%

Exhibit E
 Unit BB-107
 Docket #VGOB 09-0915-2596-01
 List of Conflicting Owners/Claimants that require escrow
 (58.74 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract #15, 0.58 acres</u>		
<i>Escrow due to Title & CBM Conflict</i>		
<u>COAL OWNERSHIP</u>		
(1) Ira Lowe, et ux. 6615 Drill Rd Honaker, VA 24260	0.58 acres	0.9874%
- OR -		
(1) Gent Enterprises, LLC (0.65 Acre Tract) P.O. Box 330 Honaker, VA 24260	0.58 acres	0.9874%
<u>OIL & GAS OWNERSHIP</u>		
(1) Ira Lowe, et ux. 6615 Drill Rd Honaker, VA 24260	0.58 acres	0.9874%
- OR -		
(1) Gent Enterprises, LLC (0.65 Acre Tract) P.O. Box 330 Honaker, VA 24260	0.58 acres	0.9874%
<u>TOTAL CONFLICTS:</u>		
Acreage in Unit	0.58	
Percentage of Unit		0.9874%

1401138

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT OF RUSSELL COUNTY, 6-12, 2014. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 2:51 o'clock P M, after payment of \$ _____ tax imposed by Sec. 58.1-802.

Original returned this date to: Sarah Gilmer
 TESTE: ANN S. McREYNOLDS, CLERK
 BY: Sheila Ketchum D. CLERK