

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	<u>Range Resources-Pine Mountain, Inc.</u>)	VIRGINIA GAS
)	AND OIL BOARD
)	
RELIEF SOUGHT	EXCEPTION TO STATEWIDE SPACING)	
	LIMITATIONS PRESCRIBED BY)	DOCKET NO.
	VA. CODE § 45.1-361.17 (a) (2))	<u>VGOB-09-1215-2660</u>
	FOR <u>WELL NO. V-530248</u>)	
)	
)	
)	
LEGAL DESCRIPTION:)	
)	
	DRILLING UNIT SERVED BY WELL)	
	NUMBERED <u>V-530248</u>)	
	TO BE DRILLED IN THE LOCATION)	
	DEPICTED ON EXHIBIT A HERETO,)	
	<u>John Mullins Tract No. T-754</u>)	
	189.65 Acres, more or less)	
	<u>CLINTWOOD QUADRANGLE</u>)	
	<u>CLINTWOOD DISTRICT</u>)	
	<u>DICKENSON COUNTY, VIRGINIA</u>)	
	(the "Subject Lands" are more particularly described)	
	on Exhibit "A" , attached hereto and made a part)	
	hereof))	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at **9:00 a.m.** on **December 15, 2009 and continued to January 19, 2010** at the Russell County Conference Center, Highland Drive, Lebanon, Virginia.
2. Appearances: **Timothy E. Scott of McKinnis & Scott**, appeared for the Applicant.
3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; and (2) represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.1-361.19 to notice of this application. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the

Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: None.
5. Dismissals: None.
6. Relief Requested: Applicant requests an exception to the statewide spacing limitations set forth in Va. Code § 45.1-361.17 for **Well No. V-530248**.
5. Relief Granted: The requested relief in this cause shall be and hereby is granted. The Board hereby grants Applicant consent to permit and drill proposed **Well No. V-530248** which is **1,901 feet from existing EPC Well No. P-371; 1,882 feet from existing EPC Well No. P-185; 2,479 feet from existing EPC Well No. P-179; 2,474 feet from existing P-414; and, 1,985 feet from existing EPC Well No. P-186** at the location depicted on the Plat attached hereto as **Exhibit A**.
6. Special Findings: The Board specifically and specially finds:
 - 6.1 Applicant is **Range Resources-Pine Mountain, Inc.** Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 6.2 Applicant **Range Resources-Pine Mountain, Inc.** is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - 6.3 Applicant claims ownership of Conventional Gas Leases of Subject Drilling Unit and the right to explore for, develop and produce Gas from Well No. **V-530248** as well as the right to participate and develop the reciprocal wells, being **EPC Well Nos. P-371, P-185, P-179, P-414 and P-186;**
 - 6.4 The proposed Well No. **V-530248** is located on the **John Mullins Tract No. T-754 Tract containing 189.65 acres** and the surface, coal, gas and oil owners have consented to the proposed location for Well No. **V-530248** that is depicted on the Plat attached hereto as **Exhibit A**;
 - 6.5 The Applicant testified it has the right to operate and participate in the development of the reciprocal **EPC Well Nos. P-371, P-185, P-179, P-414 and P-186** and that the granting of the application filed herein will not impact the correlative rights of any person;
 - 6.6 An exception to the well spacing requirements of Va. Code § 45.1-361.17 for Well No. **V-530248** is necessary to efficiently drain a portion of the common sources of supply (reservoir) underlying Subject Drilling Unit, and the Board's granting of the requested location exception is in the best interest of preventing the waste of **400** million cubic feet of Conventional Gas underlying the Subject Drilling Unit, and to generally effect the purposes of the Virginia and Oil Act;
 - 6.7 Applicant proposes the drilling of Well No. **V-530248** to a depth of **5,471** feet on the Subject Drilling Unit at the location depicted on Exhibit A to produce all the Mississippian and Devonian Age formations including, but not limited to, **Ravenclyff, Maxon, Big Lime, Weir, Berea and Devonian Shale,** from surface to total depth drilled, **5,471** feet ("Subject Formations");

- 6.8 Applicant proposes to drill Well No. V-530248 a distance of 599 feet closer to existing EPC Well No. P-371; a distance of 618 feet closer to existing EPC Well No. P-185; a distance of 21 feet closer to existing EPC Well No. P-179; a distance of 26 feet closer to existing EPC Well No. P-414; and a distance of 515 feet closer to existing EPC Well No. P-186 than the 2500 feet mandated by statewide spacing;
- 6.9 Applicant proposes to complete and operate Well No. V-530248 for the purpose of producing Conventional Gas;
- 7. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED.**
- 8. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 *et seq.* and Rule 2A of the Rules of the Virginia Supreme Court.
- 9. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 24 day of March, 2010, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
 Chairman, Bradley C. Lambert

DONE AND PERFORMED this 24 day of March, 2010, by Order of this Board.

David E. Asbury
 David E. Asbury
 Principal Executive to the Staff
 Virginia Gas and Oil Board

STATE OF VIRGINIA)
 COUNTY OF WASHINGTON)

Acknowledged on this Russell 24th day of March, 2010, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared David E. Asbury, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that they executed the same and were authorized to do so.

Diane J. Davis
 Diane J. Davis, Notary
 174394

My commission expires: September 30,

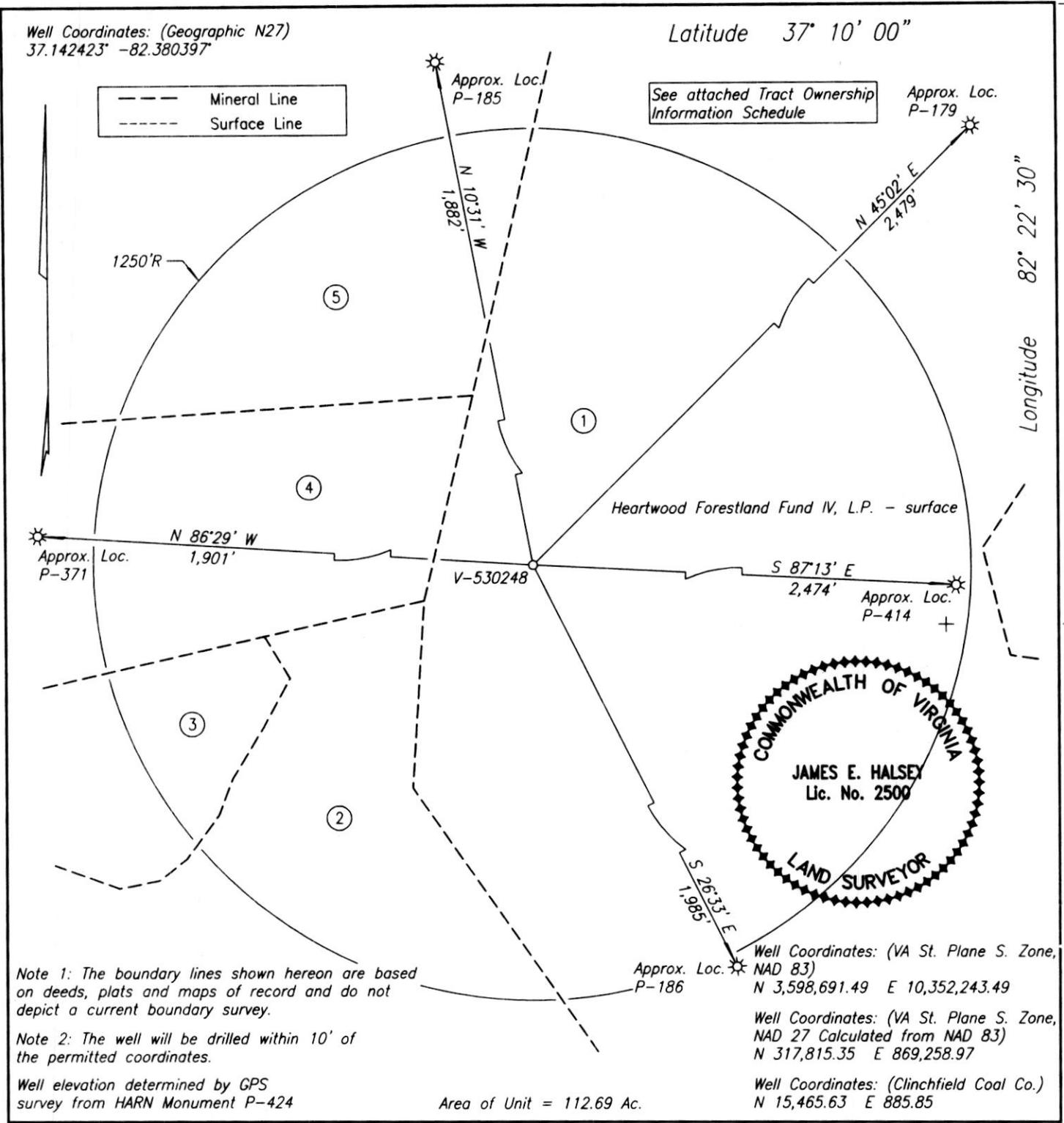


EXHIBIT A

1,590'

Well Coordinates: (Geographic N27)
37.142423° -82.380397°

Latitude 37° 10' 00"



Longitude 82° 22' 30"

8,840'

--- Mineral Line
..... Surface Line

See attached Tract Ownership Information Schedule

1250'R

Approx. Loc. P-185
N 10°31' W
1,882'

Approx. Loc. P-179
N 45°02' E
2,479'

5

1

Heartwood Forestland Fund IV, L.P. - surface

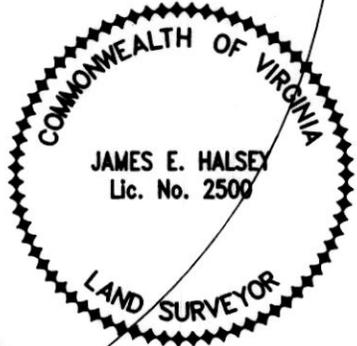
Approx. Loc. P-371
N 86°29' W
1,901'

V-530248

S 87°13' E
2,474' Approx. Loc. P-414

3

2



Note 1: The boundary lines shown hereon are based on deeds, plats and maps of record and do not depict a current boundary survey.

Note 2: The well will be drilled within 10' of the permitted coordinates.

Well elevation determined by GPS survey from HARN Monument P-424

Area of Unit = 112.69 Ac.

Approx. Loc. P-186
Well Coordinates: (VA St. Plane S. Zone, NAD 83)
N 3,598,691.49 E 10,352,243.49

Well Coordinates: (VA St. Plane S. Zone, NAD 27 Calculated from NAD 83)
N 317,815.35 E 869,258.97

Well Coordinates: (Cinchfield Coal Co.)
N 15,465.63 E 885.85

WELL LOCATION PLAT

COMPANY Range Resources-Pine Mountain, Inc. WELL NAME AND NUMBER V-530248
TRACT NO. Lease No. 906889 / T-754 ELEVATION 2,018.88' QUADRANGLE Clintwood
COUNTY Dickenson DISTRICT Clintwood SCALE 1" = 400' DATE 11-11-2009

This Plat is a new plat x; an updated plat ; or a final location plat
+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey
Licensed Professional Engineer or Licensed Land Surveyor

V-530248 PLAT
TRACT OWNERSHIP INFORMATION SCHEDULE
11/11/2009

- 1 . Lease No. 906889 / T-754
John Mullins
189.65 Acres
ACIN LLC - coal
Heartwood Forestland Fund IV, L.P. - surface
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & gas
Gas 66.90 Ac. 59.37%

- 2 . Lease No. 906889 / T-702
John W. Counts
169.33 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil & gas
Gas 13.25 Ac. 11.76%

- 3 . Lease No. 906889 / T2-197
John W. Counts
28.88 Acres
Range Resources-Pine Mountain, Inc. - oil & gas
Gas 3.90 Ac. 3.46%

- 4 . Lease No. 906889 / T-704
E.W. Duryea
60.43 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
ACIN LLC - oil & gas
Gas. 14.72 Ac. 13.06%

- 5 . Lease No. 906889 / T-779
J.C. Speer
121.28 Acres
Range Resources-Pine Mountain, Inc. - oil & gas
Gas 13.92 Ac. 12.35%