

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
45.1-361.26

V I R G I N I A:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: **GEOMET OPERATING COMPANY, INC.**) VIRGINIA GAS
) AND OIL BOARD

RELIEF SOUGHT: POOLING OF INTERESTS IN)
) DRILLING **UNIT ZZZ-36** LOCATED IN) DOCKET NO.
) THE **OAKWOOD COALBED METHANE GAS**) 10-0615-2750
) **FIELD I** PURSUANT TO VA. CODE)
) §§ 45.1-361.21 AND 45.1-361.22, FOR)
) THE PRODUCTION OF OCCLUDED NATURAL)
) GAS PRODUCED FROM COALBEDS AND ROCK)
) STRATA ASSOCIATED THEREWITH (herein)
) Collectively referred to as)
) "Coalbed Methane Gas" or "Gas")

LEGAL DESCRIPTION:

DRILLING **UNIT NUMBER ZZZ-36**)
) (herein "Subject Drilling Unit"))
) IN THE **OAKWOOD COALBED METHANE GAS FIELD I**)
) North Grundy **MAGISTERIAL DISTRICT,**)
) **Patterson QUADRANGLE**)
) **BUCHANAN COUNTY, VIRGINIA**)
) (the "Subject Lands" are more)
) particularly described on **Exhibit**)
) **A,** attached hereto and made a)
) part hereof))

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for final hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on June 15, 2010 at the Russell County Government Center, Lebanon, Virginia.

2. Appearances: **Tom Mullins, Esq.** appeared for the Applicant; and **Sharon M. B. Pigeon**, Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the

Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all coal seams below the Tiller Seam, including the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2 and various unnamed coal seams, coalbeds and rock strata associated therewith (hereafter "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing have been identified by Applicant through its due diligence as Owners or Claimants of Coalbed Methane Gas interests underlying Subject Drilling Unit and that persons identified in **Exhibit B-3** attached hereto are persons identified by Applicant who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formation who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Conflicting Gas Owners/Claimants in Subject Drilling Unit are shown on **Exhibit B-3**. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments: None

5. Dismissals: None

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the pooling of the interests of the Applicant and of the known and unknown unleased persons named in **Exhibit B-3** hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from or allocated to the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"), and (2) that the Board designate **GeoMet Operating Company, Inc.** as Unit Operator.

7. Relief Granted: The Applicant's requested relief in this cause be and hereby is granted: (1) Pursuant to Va. Code § 45.1-361.21.C.3, **GeoMet Operating Company, Inc.** (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate the Coalbed Methane Gas well in the Subject Drilling Unit at the location depicted on the plat attached hereto as **Exhibit A**, subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; to the Oakwood Coalbed Methane Gas Field I Order OGCB 3-90, dated May 18, 1990, as amended; to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; and to §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant and of the known and unknown unleased persons listed on **Exhibit B-3**, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit underlying and comprised of the Subject Lands.

Pursuant to the Oakwood I Field Rules promulgated under the authority of Va. Code § 45.1-361.20, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for the production of Coalbed Methane Gas.

For Frac Well Gas. - Gas shall be produced from and allocated to only the 79.98-acre drilling unit in which the well is located according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire 79.98-acre drilling unit in the manner set forth in the Oakwood I Field Rules.

8. Election and Election Period: In the event any unleased Owner or Claimant named in **Exhibit B-3** hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Well Development and Operation of the Drilling Unit: Any unleased Gas Owner or Claimant named in **Exhibit B-3** who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the Well Development contemplated by this Order for Gas produced pursuant to the Oakwood I Field Rules, including a reasonable supervision fee, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for-Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for-Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Cost: \$449,393

Any gas owner and/or claimants named in **Exhibit B-3**, who elect this option (Option 1) understand and agree that their initial payment under this option is for their proportionate share of the Applicant's estimate of actual costs and expenses. It is also understood by all persons electing this option that they are agreeing to pay their proportionate share of the actual costs and expenses as determined by the Operator named in this Board Order.

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above, any unleased Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Unit Operator may elect to accept a cash bonus consideration of \$20.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the

Unit Operator for the sale of the Coalbed Methane Gas produced from any Well Development and Operation covered by this Order multiplied by that person's Interest in Unit or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign, its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Well Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a Cash Bonus Consideration under Paragraph 9.2 above, any unleased Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Unit Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Cost hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share

of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Cost allocable to the interest of such Carried Well Operator. Any Gas Owner and/or Claimant named in Exhibit B-3 who elects this option (Option 3) understands and agrees that Completed-for-Production Costs are the Operator's actual costs for well development and operation. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such Well Development and Operation.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the rights, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event an unleased person named in **Exhibit B-3** hereto does not reach a voluntary agreement with the Unit Operator and fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to a final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2

in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event an unleased person named in **Exhibit B-3** elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Completed-for-Production Cost as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event an unleased person named in **Exhibit B-3** is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Unit Operator, or fails to make an election under Paragraph 9.1 above, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

13. Unit Operator (or Operator): **GeoMet Operating Company, Inc.** shall be and hereby is designated as Unit Operator authorized to drill and operate the Coalbed Methane Well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; the Oakwood Coalbed Gas Field I Order OGCB 3-90, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

GeoMet Operating Company, Inc.
5336 Stadium Trace Parkway, Suite 206
Birmingham, Alabama 35244
Phone: (205) 425-3855
Fax: (205) 425-4711
Attn: Joseph Stephenson

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well(s) within the Subject Drilling Unit and/or the well(s) outside the Subject Drilling Unit but from which production is allocated to the Subject Drilling Unit within Seven Hundred and Thirty (730) days from the date of the Order and shall prosecute same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which all wells covered by the Order and/or all wells from which production is allocated to the Subject Drilling Unit are permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Applicant represented to the Board that there **are** unknown or unlocatable claimants in Tract 3 of the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.1 hereof; and, the Unit Operator has represented to the Board that there **are** conflicting claimants in **Tract 4** of Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, **is** required to establish an interest-bearing escrow account for **Tract 3 and Tract 4** of Subject Drilling Unit (herein "Escrow Account"), and to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

Wachovia Bank, N. A.
VA7515
P. O. Box 14061
Roanoke, VA 24038
Attention: Judy Barger

- 16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.1-361.21.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.
- 16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.
17. Special Findings: The Board specifically and specially finds:
- 17.1. **GeoMet Operating Company, Inc.** is an **Alabama Corporation** and is duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.2. **GeoMet Operating Company, Inc.** has the authority to explore, develop and maintain the properties and assets, now owned or

hereafter acquired, and has consented to serve as Coalbed Methane Gas Unit Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;

- 17.3. **GeoMet Operating Company, Inc.** is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
- 17.4 **GeoMet Operating Company, Inc.** claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing **90.817** percent of the oil and gas interest/claims in and to Coalbed Methane Gas and **90.99** percent of the coal interest/claims in and to Coalbed Methane Gas in Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in **Buchanan** County, Virginia, which Subject Lands are more particularly described in **Exhibit A**;
- 17.5. The estimated amount of reserves from the Subject Drilling Unit is **648 MMCF**;
- 17.6. Set forth in **Exhibit B-3**, is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in **Exhibit B-3** comprise **9.1825** percent of the oil and gas interests/claims in and to Coalbed Methane Gas and **9.01** percent of the coal interests/claims in and to Coalbed Methane Gas in Subject Drilling Unit;
- 17.7 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;
- 17.8 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each unleased person listed and named in **Exhibit B-3** hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.
18. Mailing Of Order And Filing Of Affidavit: Applicant or its

Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in **Exhibit B-3** pooled by this Order and whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

DONE AND EXECUTED this 16 day of March, 2016, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Chairman, Bradley C. Lambert

STATE OF VIRGINIA)
COUNTY OF ~~WISE~~ Russell)

Acknowledged on this 16 day of March, 2006, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Diane J Davis
Notary Public

My commission expires: 9/30/13



DONE AND PERFORMED this 16 day of March, 2011, by Order of this Board.

David E. Asbury Jr.
David Asbury
Principal Executive To The Staff
Virginia Gas and Oil Board

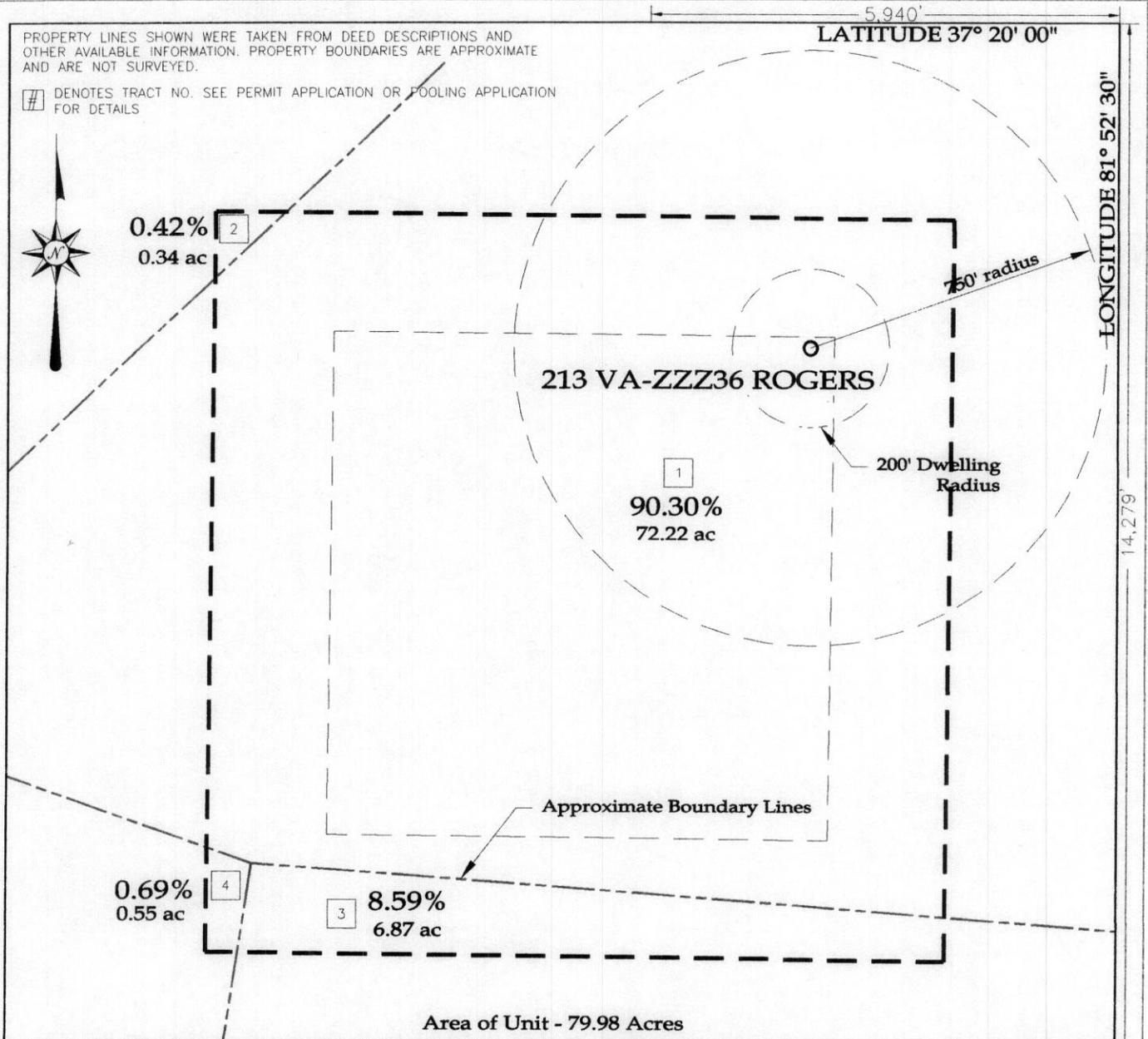
STATE OF VIRGINIA)
COUNTY OF ~~WASHINGTON~~)
Russell

Acknowledged on this 16th day of March, 2011, personally before me a notary public in and for the Commonwealth of Virginia, appeared David Asbury, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Diane J Davis
Notary Public

My commission expires:
9/30/13





WELL LOCATION PLAT

COMPANY: GEOMET OPERATING COMPANY WELL NAME OR NUMBER: 213 VA-ZZZ36 ROGERS

TRACT NUMBER: LBR HOLDINGS, LLC (TRACT NO. 68) SCALE: 1" = 400' DATE: 5/6/10

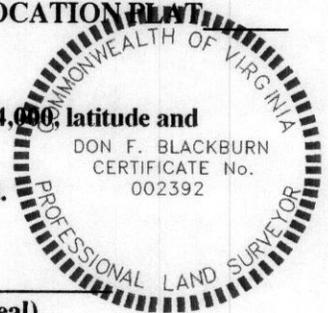
COUNTY: BUCHANAN DISTRICT: NORTH GRUNDY QUADRANGLE: PATTERSON

THIS IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT

POOLING PLAT

+ Denotes the location of a well on United States Topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

○ Denotes approximate proposed well location. Coordinates yet to be determined.



Don F. Blackburn

Licensed Professional Engineer or Licensed land surveyor (Affix Seal)

Well Name: 213 VA-ZZZ36 Rogers

Pooling Plat Attachment A

Plat Tract Number	Owners	Percentage Ownership
<u>1.) 68</u>	<u>LBR Holdings, LLC Pine Mountain Oil & Gas/</u>	<u>72.22 ac. ~ 90.3% of 79.98 ac.</u>
<u>2.)</u>	<u>Plum Creek Timberlands, LP</u>	<u>0.34 ac. ~0.42% of 79.98 ac.</u>
<u>3.)</u>	<u>A. G. Day Heirs</u>	<u>6.87 ac. ~ 8.59% of 79.98 ac.</u>
<u>4.) 37</u>	<u>LBR Holdings, LLC</u>	<u>0.55 ac. ~0.69% of 79.98 ac.</u>

Location Description: Approximately 3.48 Miles northwest of State Route 635jct. W/ State Route 616 and 3.08 miles northeast of State Route 654 W/State Route 638.

EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOS. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Coal Estate Only</u>				
<u>Tract 1</u> (90.30%) LBR Holdings, LLC et al. Tr. No. 68	LBR Holdings, LLC* Fon Rogers, Manager P. O. Box 22427 Lexington, KY 40522	Leased-EPC 245280L	90.300000%	72.221940
Subtotal Tract 1			90.300000%	72.221940
* Licensee/Claimed Lessee:				
Island Creek Coal Company P.O. Drawer L Oakwood, VA 24631				
<u>Tract 2</u> (0.42%) PMOG/PCT Tr.	Pine Mountain Oil and Gas, Inc. Attn: Jery Grantham P.O. Box 2136 Abingdon, VA 24212	Leased-EPC	0.336000%	0.268733
	Plum Creek Timberlands, L.P. Attn: Erwin D. Barger, Jr. One Concourse Parkway, Suite 755 Atlanta, GA 30328	Leased-EPC	0.084000%	0.067183
Subtotal Tract 2			0.420000%	0.335916
<u>Tract 3</u> 8.59%	Albert Day Heirs			
	a. Edna Day 15606 Carrollton Blvd. Carrollton, VA 23314		1.073750%	0.858785
	b. Sharon Baucom (address unknown)		0.153393%	0.122684
	c. Sybil D. Baldwin & James E. Baldwin 15616 Carrollton Blvd. Carrollton, VA 23314		0.153393%	0.122684

EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
d.	Edith D. Ratliff & Ralph Ratliff P.O. Box 1894 Abingdon, VA 24210		0.153393%	0.122684
e.	Ola Gay D. Jordan & Melvin R. Jordan 15281 Turner Drive Smithfield, VA 23430		0.153393%	0.122684
f.	King David Day & Sylvia S. Day 15562 Carrollton Blvd. Carrollton, VA 23314		0.153393%	0.122684
g.	Thelma F. D. Lovelace & Glen Lovelace 22801 Rein Street East Detroit, MI 48021		0.076696%	0.061342
h.	Debra D. Williamson & Jack Williamson 15590 Carrollton Blvd. Carrollton, VA 23314		0.019174%	0.015335
i.	Glen A. Day 6017 Jefferson Avenue Newport News, VA 23605		0.019174%	0.015335
j.	Hobert W. Day & Rebekah Day 526 Onancock Trail Newport News, VA 23605		0.019174%	0.015335
k.	Pernell A. Day Rt. 1, Box 152 Carrollton, VA 23314		0.019174%	0.015335
l.	Allie S. Gillespie & Troy Gillespie Rt. 1, Box 150 Carrollton, VA 23314		0.076696%	0.061342
m.	Windle A. Day & Caroline Day P.O. Box 266 Carrollton, VA 23314		0.038348%	0.030671

FLP

EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOS. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
n.	Annette Day P.O. Box 266 Carrollton, VA 23314		0.038348%	0.030671
o.	Mildred D. Hunsaker c/o Anthony Craig Hunsaker P.O. Box 612 Richlands, VA 24641		0.715833%	0.572524
p.	Juanita D. Jewell & Joshua T. Jewell 2719 Mohican Blvd. Akron, OH 44312		0.357917%	0.286262
q.	Alicia E. Bitner 2708 Meadow Drive Akron, OH 44312		0.178958%	0.143131
r.	Conrad Preston Day 1721 Marks Ave Akron, OH 44305		0.178958%	0.143131
s.	Etta Galati 409 S.E. 6th Street Cape Coral, FL 33990		0.238611%	0.190841
t.	Kenneth E. McGlothlin 1651 Sunset Road Rosedale, VA 24280		0.238611%	0.190841
u.	Garry McGlothlin 3824 Hwy 352 Ozark, AR 72949		0.238611%	0.190841
v.	William Albert Altizer & Virginia Altizer HCR 63, Box 59 Jewell Ridge, VA 24622		0.071583%	0.057252
w.	Lera A. Short & Elmer D. Short P.O. Box 1423 Cedar Bluff, VA 24609		0.071583%	0.057252
x.	John H. Altizer & Helen Altizer HCR 63, Box 33 Jewell Ridge, VA 24622		0.071583%	0.057252

EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
y.	Virginia E. Smith & Raymond S. Smith P.O. Box 335 Doran, VA 24612		0.071583%	0.057252
z.	Mollie Belle A. Meadows & Tivis Meadows P.O. Box 321 Pounding Mill, VA 24637		0.071583%	0.057252
aa.	Ollie Kate Honaker & Carolos A. Honaker Rt. 4, Box 270 Ozark, AL 36360		0.071583%	0.057252
bb.	Sadie A. Mackey General Delivery Cedar Bluff, VA 25609		0.071583%	0.057252
cc.	Henly Altizer & Helen M. Altizer Star Rt. Box 20 Raven, VA 24639		0.071583%	0.057252
dd.	Rufus B. Altizer & Glenda N. Altizer P.O. Box 125 Jewell Ridge, VA 24622		0.071583%	0.057252
ee.	Stanley Ward P.O. Box 5 Pilgrims Knob, VA 24634		0.023861%	0.019084
ff.	Rusty Ward Rt. 2, Box 224 Pounding Mill, VA 24637		0.023861%	0.019084
gg.	Dusty Ward Rt. 1, Box 149-A Swords Creek, VA 24649		0.023861%	0.019084
hh.	Harold Altizer General Delivery Shortt Gap, VA 24647		0.143167%	0.114505

EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
ii.	Emory Altizer & Lila L. Altizer Rt. 2 Cedar Bluff, VA 24609		0.143167%	0.114505
jj.	A. Landon Altizer & Ineda Altizer P.O. Box 32 Shortt Gap, VA 24647		0.143167%	0.114505
kk.	Edna A. Lawson 50 Riverside Drive Raven, VA 24639		0.143167%	0.114505
ll.	Robert B. Altizer & Susan H. Altizer P.O. Box 718 Tazewell, VA 24651		0.028633%	0.022901
mm.	Mary Sue Newsome & Carl E. Newsome 1809 Montavista Drive Pulaski, VA 24301		0.028633%	0.022901
nn.	Johnny E. Altizer & Betsy C. Altizer P.O. Box 1002 Richlands, VA 24641		0.028633%	0.022901
oo.	Janis A. Humphrey P.O. Box 1150 Cedar Bluff, VA 24609		0.028633%	0.022901
pp.	James Altizer & Teresa J. Altizer 12831 Percival Street Chester, VA 23831		0.028633%	0.022901
qq.	Raymond McGlothlin 326 Davis Lane Raven, VA 24639		0.102262%	0.081789
rr.	Macel McGlothlin P.O. Box 158 Richlands, VA 24641		0.102262%	0.081789
ss.	Faye McGlothlin P.O. Box 841 Richlands, VA 24641		0.102262%	0.081789

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EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
tt.	Ronnie McGlothlin P.O. Box 841 Richlands, VA 24641		0.102262%	0.081789
uu.	Albert Goss, Jr. 318 Tazewell Ave. Tazewell, VA 24651		0.102262%	0.081789
vv.	Marie Goss P.O. Box 493 Doran, VA 24612		0.102262%	0.081789
ww.	Wayne Goss P.O. Box 493 Doran, VA 24612		0.102262%	0.081789
xx.	James E. Day, Sr. 978 Fred Rd. Fancy Farm, KY 42039		0.286333%	0.229009
yy.	Patty Day Salyer 96 Richmond Heights Road Bristol, TN 37620		0.286333%	0.229009
zz.	Nila D. Coleman 4704 Lovers Gap Rd. Vansant, VA 24656		0.286333%	0.229009
aaa.	Billy Ray Day 468 Old Stage Trail Bristol, TN 37620		0.286333%	0.229009
bbb.	Ronald Keith Cartmell 171 Creekwood Rd. Lebanon, VA 24266		0.286333%	0.229009
ccc.	Ralph E. Chambers & Shirley B. Chambers Rt. 1, Box 530 Pounding Mill, VA 24637		0.089479%	0.071565
ddd.	Rex T. Chambers & Laura A. Chambers 609 Virginia Ave. Richlands, VA 24641		0.089479%	0.071565

EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
eee.	Homer Chambers & Marleen K. Chambers (mail delivery address unknown) Jewell Ridge, VA 24622		0.089479%	0.071565
fff.	Jerry T. Chambers & Billie A. Chambers HC 66 Box 519 Jewell Ridge, VA 24622		0.089479%	0.071565
ggg.	Gaynell C. Horton & Donald C. Horton P.O. Box 417 Raven, VA 24639		0.089479%	0.071565
hhh.	Maybell C. Cole & Donald L. Cole (mail delivery address unknown) Jewell Ridge, VA 24622		0.089479%	0.071565
iii.	Bernice C. Nelson & Ronnie Nelson (address unknown)		0.089479%	0.071565
jjj.	Carol C. Nelson & Clyde L. Nelson (mail delivery address unknown) Jewell Ridge, VA 24622		0.089479%	0.071565
	LEASED: 100% of Jawbone and Raven Coal seams Jewell Ridge Coal Corporation Attn: B. Weaver P.O. Box 70 Vansant, VA 24656			
	Subtotal Tract 3		8.590000%	6.870282
<u>Tract 4</u> (0.69%) LBR Holdings, LLC et al. Tr. No. 37	LBR Holdings, LLC* Fon Rogers, Manager P. O. Box 22427 Lexington, KY 40522	Leased-EPC 245280L	0.690000%	0.551862
	Subtotal Tract 4		0.690000%	0.551862
	* Licensee/Claimed Lessee: Island Creek Coal Company P.O. Drawer L Oakwood, VA 24631			

EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

Percentage of Unit Leased by Applicant - Coal	90.990000%
Percentage of Unit Unleased by Applicant- Coal	9.010000%

Acreage in Unit Leased by Applicant- Coal	72.773802
Acreage in Unit Unleased by Applicant- Coal	7.206198

EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213 CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
<u>Tract 1</u> (90.30%) LBR Holdings, LLC et al. Tr. No. 68	LBR Holdings, LLC Fon Rogers, Manager P. O. Box 22427 Lexington, KY 40522	Leased-EPC 245280L	90.300000%	72.221940
Subtotal Tract 1			90.300000%	72.221940
<u>Tract 2</u> (0.42%) PMOG/PCT Tr.	Pine Mountain Oil and Gas, Inc. Attn: Jery Grantham P.O. Box 2136 Abingdon, VA 24212	Leased-EPC	0.336000%	0.268733
	Plum Creek Timberlands, L.P. Attn: Erwin D. Barger, Jr. One Concourse Parkway, Suite 755 Atlanta, GA 30328	Leased-EPC	0.084000%	0.067183
Subtotal Tract 2			0.420000%	0.335916
<u>Tract 3</u> 8.59%	Albert Day Heirs			
	a. Edna Day 15606 Carrollton Blvd. Carrollton, VA 23314	CNX Oil, Gas and CBM	1.073750%	0.858785
	b. Sharon Baucom (address unknown)	CNX - Oil, Gas, and CBM	0.153393%	0.122684
	c. Sybil D. Baldwin & James E. Baldwin 15616 Carrollton Blvd. Carrollton, VA 23314	CNX Oil, Gas and CBM	0.153393%	0.122684
	d. Edith D. Ratliff & Ralph Ratliff P.O. Box 1894 Abingdon, VA 24210	CNX Oil, Gas and CBM	0.153393%	0.122684

EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213 CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
e.	Ola Gay D. Jordan & Melvin R. Jordan 15281 Turner Drive Smithfield, VA 23430	CNX Oil, Gas and CBM	0.153393%	0.122684
f.	King David Day & Sylvia S. Day 15562 Carrollton Blvd. Carrollton, VA 23314	CNX Oil, Gas and CBM	0.153393%	0.122684
g.	Thelma F. D. Lovelace & Glen Lovelace 22801 Rein Street East Detroit, MI 48021	CNX Oil, Gas and CBM	0.076696%	0.061342
h.	Debra D. Williamson & Jack Williamson 15590 Carrollton Blvd. Carrollton, VA 23314	CNX Oil, Gas and CBM	0.019174%	0.015335
i.	Glen A. Day 6017 Jefferson Avenue Newport News, VA 23605	CNX Oil, Gas and CBM	0.019174%	0.015335
j.	Hobert W. Day & Rebekah Day 526 Onancock Trail Newport News, VA 23605	CNX Oil, Gas and CBM	0.019174%	0.015335
k.	Pernell A. Day Rt. 1, Box 152 Carrollton, VA 23314	CNX Oil, Gas and CBM	0.019174%	0.015335
l.	Allie S. Gillespie & Troy Gillespie Rt. 1, Box 150 Carrollton, VA 23314	CNX Oil, Gas and CBM	0.076696%	0.061342
m.	Windle A. Day & Caroline Day P.O. Box 266 Carrollton, VA 23314	CNX Oil, Gas and CBM	0.038348%	0.030671
n.	Annette Day P.O. Box 266 Carrollton, VA 23314	unleased	0.038348%	0.030671
o.	Mildred D. Hunsaker c/o Anthony Craig Hunsaker P.O. Box 612 Richlands, VA 24641	unleased	0.715833%	0.572524

EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213 CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
p.	Juanita D. Jewell & Joshua T. Jewell 2719 Mohican Blvd. Akron, OH 44312	CNX - CBM	0.357917%	0.286262
q.	Alicia E. Bitner 2708 Meadow Drive Akron, OH 44312	CNX - CBM	0.178958%	0.143131
r.	Conrad Preston Day 1721 Marks Ave Akron, OH 44305	CNX - CBM	0.178958%	0.143131
s.	Etta Galati 409 S.E. 6th Street Cape Coral, FL 33990	CNX - CBM	0.238611%	0.190841
t.	Kenneth E. McGlothlin 1651 Sunset Road Rosedale, VA 24280	CNX - CBM	0.238611%	0.190841
u.	Garry McGlothlin 3824 Hwy 352 Ozark, AR 72949	CNX - CBM	0.238611%	0.190841
v.	William Albert Altizer & Virginia Altizer HCR 63, Box 59 Jewell Ridge, VA 24622	CNX Oil, Gas and CBM	0.071583%	0.057252
w.	Lera A. Short & Elmer D. Short P.O. Box 1423 Cedar Bluff, VA 24609	CNX Oil, Gas and CBM	0.071583%	0.057252
x.	John H. Altizer & Helen Altizer HCR 63, Box 33 Jewell Ridge, VA 24622	CNX Oil, Gas and CBM	0.071583%	0.057252
y.	Virginia E. Smith & Raymond S. Smith P.O. Box 335 Doran, VA 24612	unleased	0.071583%	0.057252
z.	Mollie Belle A. Meadows & Tivis Meadows P.O. Box 321 Pounding Mill, VA 24637	CNX Oil, Gas and CBM	0.071583%	0.057252

EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213 CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
aa.	Ollie Kate Honaker & Carolos A. Honaker Rt. 4, Box 270 Ozark, AL 36360	CNX Oil, Gas and CBM	0.071583%	0.057252
bb.	Sadie A. Mackey General Delivery Cedar Bluff, VA 25609	unleased	0.071583%	0.057252
cc.	Henly Altizer & Helen M. Altizer Star Rt. Box 20 Raven, VA 24639	EPC - Oil and Gas	0.071583%	0.057252
dd.	Rufus B. Altizer & Glenda N. Altizer P.O. Box 125 Jewell Ridge, VA 24622	CNX Oil, Gas and CBM	0.071583%	0.057252
ee.	Stanley Ward P.O. Box 5 Pilgrims Knob, VA 24634	CNX Oil, Gas and CBM	0.023861%	0.019084
ff.	Rusty Ward Rt. 2, Box 224 Pounding Mill, VA 24637	CNX Oil, Gas and CBM	0.023861%	0.019084
gg.	Dusty Ward Rt. 1, Box 149-A Swords Creek, VA 24649	CNX Oil, Gas and CBM	0.023861%	0.019084
hh.	Harold Altizer General Delivery Shortt Gap, VA 24647	EPC - Oil and Gas	0.143167%	0.114505
ii.	Emory Altizer & Lila L. Altizer Rt. 2 Cedar Bluff, VA 24609	EPC - Oil and Gas	0.143167%	0.114505
jj.	A. Landon Altizer & Ineda Altizer P.O. Box 32 Shortt Gap, VA 24647	CNX Oil, Gas and CBM	0.143167%	0.114505
kk.	Edna A. Lawson 50 Riverside Drive Raven, VA 24639	EPC - Oil and Gas	0.143167%	0.114505

EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213 CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
ll.	Robert B. Altizer & Susan H. Altizer P.O. Box 718 Tazewell, VA 24651	EPC - Oil and Gas	0.028633%	0.022901
mm.	Mary Sue Newsome & Carl E. Newsome 1809 Montavista Drive Pulaski, VA 24301	EPC - Oil and Gas	0.028633%	0.022901
nn.	Johnny E. Altizer & Betsy C. Altizer P.O. Box 1002 Richlands, VA 24641	EPC - Oil and Gas	0.028633%	0.022901
oo.	Janis A. Humphrey P.O. Box 1150 Cedar Bluff, VA 24609	EPC - Oil and Gas	0.028633%	0.022901
pp.	James Altizer & Teresa J. Altizer 12831 Percival Street Chester, VA 23831	EPC - Oil and Gas	0.028633%	0.022901
qq.	Raymond McGlothlin 326 Davis Lane Raven, VA 24639	CNX Oil, Gas and CBM	0.102262%	0.081789
rr.	Macel McGlothlin P.O. Box 158 Richlands, VA 24641	CNX Oil, Gas and CBM	0.102262%	0.081789
ss.	Faye McGlothlin P.O. Box 841 Richlands, VA 24641	CNX Oil, Gas and CBM	0.102262%	0.081789
tt.	Ronnie McGlothlin P.O. Box 841 Richlands, VA 24641	CNX Oil, Gas and CBM	0.102262%	0.081789
uu.	Albert Goss, Jr. 318 Tazewell Ave. Tazewell, VA 24651	CNX Oil, Gas and CBM	0.102262%	0.081789
vv.	Marie Goss P.O. Box 493 Doran, VA 24612	CNX Oil, Gas and CBM	0.102262%	0.081789

EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213 CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
ww.	Wayne Goss P.O. Box 493 Doran, VA 24612	CNX Oil, Gas and CBM	0.102262%	0.081789
xx.	James E. Day, Sr. 978 Fred Rd. Fancy Farm, KY 42039	EPC - Oil and Gas	0.286333%	0.229009
yy.	Patty Day Salyer 96 Richmond Heights Road Bristol, TN 37620	EPC - Oil and Gas	0.286333%	0.229009
zz.	Nila D. Coleman 4704 Lovers Gap Rd. Vansant, VA 24656	EPC - Oil and Gas	0.286333%	0.229009
aaa.	Billy Ray Day 468 Old Stag Trail Bristol, TN 37620	EPC - Oil and Gas	0.286333%	0.229009
bbb.	Ronald Keith Cartmell 171 Creekwood Rd. Lebanon, VA 24266	EPC - Oil and Gas	0.286333%	0.229009
ccc.	Ralph E. Chambers & Shirley B. Chambers Rt. 1, Box 530 Pounding Mill, VA 24637	CNX Oil, Gas and CBM	0.089479%	0.071565
ddd.	Rex T. Chambers & Laura A. Chambers 609 Virginia Ave. Richlands, VA 24641	CNX Oil, Gas and CBM	0.089479%	0.071565
eee.	Homer Chambers & Marleen K. Chambers (mail delivery address unknown) Jewell Ridge, VA 24622	unleased	0.089479%	0.071565
fff.	Jerry T. Chambers & Billie A. Chambers HC 66 Box 519 Jewell Ridge, VA 24622	unleased	0.089479%	0.071565
ggg.	Gaynell C. Horton & Donald C. Horton	EPC -	0.089479%	0.071565

EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213 CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471

P.O. Box 417
Raven, VA 24639

New: 10-0615-2750
Oil and Gas

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
hhh.	Maybell C. Cole & Donald L. Cole (mail delivery address unknown) Jewell Ridge, VA 24622	unleased	0.089479%	0.071565
iii.	Bernice C. Nelson & Ronnie Nelson (address unknown)	unleased	0.089479%	0.071565
jjj.	Carol C. Nelson & Clyde L. Nelson (mail delivery address unknown) Jewell Ridge, VA 24622	unleased	0.089479%	0.071565
Subtotal Tract 3			8.590000%	6.870282
Tract 3 Lease Status:		% Unit Leased		
<i>Conventional Gas and Oil:</i>				
	Equitable Production Company 1710 Pennsylvania Ave. Charleston, WV 25302		7.370220%	
	CNX Gas Company 2481 John Nash Blvd. Bluefield, WV 24701		0.500797%	
<i>Coalbed Methane Gas:</i>				
	CNX Gas Company 2481 John Nash Blvd. Bluefield, WV 24701		6.511220%	
<u>Tract 4</u> (0.69%) LBR Holdings, LLC et al. Tr. No. 38	LBR Holdings, LLC Fon Rogers, Manager P. O. Box 22427 Lexington, KY 40522	Leased-EPC 245280L	0.517500%	0.413897
	Jason Poulos 10870 SW 95th Street Miami, FL 33176	Unleased	0.028750%	0.022994

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EXHIBIT B
TRACT IDENTIFICATION/OWNERSHIP WITHIN UNIT
ROGERS 213 CBM UNIT ZZZ-36
VGOB DOCKET NOS. Original: 09-0217-2471

New: 10-0615-2750
Unleased 0.028750% 0.022994

Gregory Poulos
1894 Glenwood Street NE
Palm Bay, FL 32907

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Pamela Poulos 1444 Medavia Avenue Coral Gables, FL 33146	Unleased	0.028750%	0.022994
	T. G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	Unleased	0.021563%	0.017246
	Shaun Rogers 3975 20th St., Suite J Vero Beach, FL 32960	Unleased	0.021563%	0.017246
	Kevin Rogers 138 Wickham Road Garden City, NY 11530	Unleased	0.021563%	0.017246
	Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	Unleased	0.000215625	0.017246
	Subtotal Tract 4		0.690000%	0.551862
	Percentage of Unit Leased by Applicant - Gas		90.817500%	
	Percentage of Unit Unleased by Applicant- Gas		9.182500%	
	Acreage in Unit Leased by Applicant- Gas			72.635837
	Acreage in Unit Unleased by Applicant- Gas			7.344164

EXHIBIT B-3
PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
<u>Tract 2</u> (0.42%) PMOG/PCT Tr.	Pine Mountain Oil and Gas, Inc. Attn: Jery Grantham P.O. Box 2136 Abingdon, VA 24212	Leased-EPC	0.336000%	0.268733
	Plum Creek Timberlands, L.P. Attn: Erwin D. Barger, Jr. One Concourse Parkway, Suite 755 Atlanta, GA 30328	Leased-EPC	0.084000%	0.067183
	Subtotal Tract 2		0.420000%	0.335916
<u>Tract 3</u> 8.59%	Albert Day Heirs			
	a. Edna Day 15606 Carrollton Blvd. Carrollton, VA 23314	CNX Oil, Gas and CBM	1.073750%	0.858785
	b. Sharon Baucom (address unknown)	CNX - Oil, Gas, and CBM	0.153393%	0.122684
	c. Sybil D. Baldwin & James E. Baldwin 15616 Carrollton Blvd. Carrollton, VA 23314	CNX Oil, Gas and CBM	0.153393%	0.122684
	d. Edith D. Ratliff & Ralph Ratliff P.O. Box 1894 Abingdon, VA 24210	CNX Oil, Gas and CBM	0.153393%	0.122684
	e. Ola Gay D. Jordan & Melvin R. Jordan 15281 Turner Drive Smithfield, VA 23430	CNX Oil, Gas and CBM	0.153393%	0.122684
	f. King David Day & Sylvia S. Day 15562 Carrollton Blvd. Carrollton, VA 23314	CNX Oil, Gas and CBM	0.153393%	0.122684
	g. Thelma F. D. Lovelace & Glen Lovelace 22801 Rein Street East Detroit, MI 48021	CNX Oil, Gas and CBM	0.076696%	0.061342

EXHIBIT B-3
PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
h.	Debra D. Williamson & Jack Williamson 15590 Carrollton Blvd. Carrollton, VA 23314	CNX Oil, Gas and CBM	0.019174%	0.015335
i.	Glen A. Day 6017 Jefferson Avenue Newport News, VA 23605	CNX Oil, Gas and CBM	0.019174%	0.015335
j.	Hobert W. Day & Rebekah Day 526 Onancock Trail Newport News, VA 23605	CNX Oil, Gas and CBM	0.019174%	0.015335
k.	Pernell A. Day Rt. 1, Box 152 Carrollton, VA 23314	CNX Oil, Gas and CBM	0.019174%	0.015335
l.	Allie S. Gillespie & Troy Gillespie Rt. 1, Box 150 Carrollton, VA 23314	CNX Oil, Gas and CBM	0.076696%	0.061342
m.	Windle A. Day & Caroline Day P.O. Box 266 Carrollton, VA 23314	CNX Oil, Gas and CBM	0.038348%	0.030671
n.	Annette Day P.O. Box 266 Carrollton, VA 23314	unleased	0.038348%	0.030671
o.	Mildred D. Hunsaker c/o Anthony Craig Hunsaker P.O. Box 612 Richlands, VA 24641	unleased	0.715833%	0.572524
p.	Juanita D. Jewell & Joshua T. Jewell 2719 Mohican Blvd. Akron, OH 44312	CNX - CBM	0.357917%	0.286262
q.	Alicia E. Bitner 2708 Meadow Drive Akron, OH 44312	CNX - CBM	0.178958%	0.143131
r.	Conrad Preston Day 1721 Marks Ave Akron, OH 44305	CNX - CBM	0.178958%	0.143131

EXHIBIT B-3
PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
s.	Etta Galati 409 S.E. 6th Street Cape Coral, FL 33990	CNX - CBM	0.238611%	0.190841
t.	Kenneth E. McGlothlin 1651 Sunset Road Rosedale, VA 24280	CNX - CBM	0.238611%	0.190841
u.	Garry McGlothlin 3824 Hwy 352 Ozark, AR 72949	CNX - CBM	0.238611%	0.190841
v.	William Albert Altizer & Virginia Altizer HCR 63, Box 59 Jewell Ridge, VA 24622	CNX Oil, Gas and CBM	0.071583%	0.057252
w.	Lera A. Short & Elmer D. Short P.O. Box 1423 Cedar Bluff, VA 24609	CNX Oil, Gas and CBM	0.071583%	0.057252
x.	John H. Altizer & Helen Altizer HCR 63, Box 33 Jewell Ridge, VA 24622	CNX Oil, Gas and CBM	0.071583%	0.057252
y.	Virginia E. Smith & Raymond S. Smith P.O. Box 335 Doran, VA 24612	unleased	0.071583%	0.057252
z.	Mollie Belle A. Meadows & Tivis Meadows P.O. Box 321 Pounding Mill, VA 24637	CNX Oil, Gas and CBM	0.071583%	0.057252
aa.	Ollie Kate Honaker & Carolos A. Honaker Rt. 4, Box 270 Ozark, AL 36360	CNX Oil, Gas and CBM	0.071583%	0.057252
bb.	Sadie A. Mackey General Delivery Cedar Bluff, VA 25609	unleased	0.071583%	0.057252

EXHIBIT B-3
PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
cc.	Henly Altizer & Helen M. Altizer Star Rt. Box 20 Raven, VA 24639	EPC - Oil and Gas	0.071583%	0.057252
dd.	Rufus B. Altizer & Glenda N. Altizer P.O. Box 125 Jewell Ridge, VA 24622	CNX Oil, Gas and CBM	0.071583%	0.057252
ee.	Stanley Ward P.O. Box 5 Pilgrims Knob, VA 24634	CNX Oil, Gas and CBM	0.023861%	0.019084
ff.	Rusty Ward Rt. 2, Box 224 Pounding Mill, VA 24637	CNX Oil, Gas and CBM	0.023861%	0.019084
gg.	Dusty Ward Rt. 1, Box 149-A Swords Creek, VA 24649	CNX Oil, Gas and CBM	0.023861%	0.019084
hh.	Harold Altizer General Delivery Shortt Gap, VA 24647	EPC - Oil and Gas	0.143167%	0.114505
ii.	Emory Altizer & Lila L. Altizer Rt. 2 Cedar Bluff, VA 24609	EPC - Oil and Gas	0.143167%	0.114505
jj.	A. Landon Altizer & Ineda Altizer P.O. Box 32 Shortt Gap, VA 24647	CNX Oil, Gas and CBM	0.143167%	0.114505
kk.	Edna A. Lawson 50 Riverside Drive Raven, VA 24639	EPC - Oil and Gas	0.143167%	0.114505
ll.	Robert B. Altizer & Susan H. Altizer P.O. Box 718 Tazewell, VA 24651	EPC - Oil and Gas	0.028633%	0.022901

EXHIBIT B-3
PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
mm.	Mary Sue Newsome & Carl E. Newsome 1809 Montavista Drive Pulaski, VA 24301	EPC - Oil and Gas	0.028633%	0.022901
nn.	Johnny E. Altizer & Betsy C. Altizer P.O. Box 1002 Richlands, VA 24641	EPC - Oil and Gas	0.028633%	0.022901
oo.	Janis A. Humphrey P.O. Box 1150 Cedar Bluff, VA 24609	EPC - Oil and Gas	0.028633%	0.022901
pp.	James Altizer & Teresa J. Altizer 12831 Percival Street Chester, VA 23831	EPC - Oil and Gas	0.028633%	0.022901
qq.	Raymond McGlothlin 326 Davis Lane Raven, VA 24639	CNX Oil, Gas and CBM	0.102262%	0.081789
rr.	Macel McGlothlin P.O. Box 158 Richlands, VA 24641	CNX Oil, Gas and CBM	0.102262%	0.081789
ss.	Faye McGlothlin P.O. Box 841 Richlands, VA 24641	CNX Oil, Gas and CBM	0.102262%	0.081789
tt.	Ronnie McGlothlin P.O. Box 841 Richlands, VA 24641	CNX Oil, Gas and CBM	0.102262%	0.081789
uu.	Albert Goss, Jr. 318 Tazewell Ave. Tazewell, VA 24651	CNX Oil, Gas and CBM	0.102262%	0.081789
vv.	Marie Goss P.O. Box 493 Doran, VA 24612	CNX Oil, Gas and CBM	0.102262%	0.081789
ww.	Wayne Goss P.O. Box 493 Doran, VA 24612	CNX Oil, Gas and CBM	0.102262%	0.081789

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PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
xx.	James E. Day, Sr. 978 Fred Rd. Fancy Farm, KY 42039	EPC - Oil and Gas	0.286333%	0.229009
yy.	Patty Day Salyer 96 Richmond Heights Road Bristol, TN 37620	EPC - Oil and Gas	0.286333%	0.229009
zz.	Nila D. Coleman 4704 Lovers Gap Rd. Vansant, VA 24656	EPC - Oil and Gas	0.286333%	0.229009
aaa.	Billy Ray Day 468 Old Stage Trail Bristol, TN 37620	EPC - Oil and Gas	0.286333%	0.229009
bbb.	Ronald Keith Cartmell 171 Creekwood Rd. Lebanon, VA 24266	EPC - Oil and Gas	0.286333%	0.229009
ccc.	Ralph E. Chambers & Shirley B. Chambers Rt. 1, Box 530 Pounding Mill, VA 24637	CNX Oil, Gas and CBM	0.089479%	0.071565
ddd.	Rex T. Chambers & Laura A. Chambers 609 Virginia Ave. Richlands, VA 24641	CNX Oil, Gas and CBM	0.089479%	0.071565
eee.	Homer Chambers & Marleen K. Chambers (mail delivery address unknown) Jewell Ridge, VA 24622	unleased	0.089479%	0.071565
fff.	Jerry T. Chambers & Billie A. Chambers HC 66 Box 519 Jewell Ridge, VA 24622	unleased	0.089479%	0.071565
ggg.	Gaynell C. Horton & Donald C. Horton P.O. Box 417 Raven, VA 24639	EPC - Oil and Gas	0.089479%	0.071565

EXHIBIT B-3
PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
hhh.	Maybell C. Cole & Donald L. Cole (mail delivery address unknown) Jewell Ridge, VA 24622	unleased	0.089479%	0.071565
iii.	Bernice C. Nelson & Ronnie Nelson (address unknown)	unleased	0.089479%	0.071565
jjj.	Carol C. Nelson & Clyde L. Nelson (mail delivery address unknown) Jewell Ridge, VA 24622	unleased	0.089479%	0.071565
Subtotal Tract 3			8.590000%	6.870282
Tract 3 Lease Status:		% Unit Leased		
<i>Conventional Gas and Oil:</i>				
	Equitable Production Company 1710 Pennsylvania Ave. Charleston, WV 25302		7.370220%	
	CNX Gas Company 2481 John Nash Blvd. Bluefield, WV 24701		0.500797%	
<i>Coalbed Methane Gas:</i>				
	CNX Gas Company 2481 John Nash Blvd. Bluefield, WV 24701		6.511220%	
<u>Tract 4</u> (0.69%) LBR Holdings, LLC et al. Tr. No. 37	Jason Poulos 10870 SW 95th Street Miami, FL 33176	Unleased	0.028750%	0.022994
	Gregory Poulos 1894 Glenwood Street NE Palm Bay, FL 32907	Unleased	0.028750%	0.022994
	Pamela Poulos 1444 Medavia Avenue Coral Gables, FL 33146	Unleased	0.028750%	0.022994

EXHIBIT B-3
 PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
 ROGERS 213-CBM UNIT ZZZ-36
 VGOB DOCKET NOs. Original: 09-0217-2471
 New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	T. G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	Unleased	0.021563%	0.017246
	Shaun Rogers 3975 20th St., Suite J Vero Beach, FL 32960	Unleased	0.021563%	0.017246
	Kevin Rogers 138 Wickham Road Garden City, NY 11530	Unleased	0.021563%	0.017246
	Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	Unleased	0.000215625	0.017246
	Subtotal Tract 4		0.172500%	0.137966
	Percentage of Unit Unleased by Applicant- Gas		9.182500%	
	Acreeage in Unit Unleased by Applicant- Gas			7.344164

EXHIBIT B-3
PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Coal Estate Only</u>				
<u>Tract 2</u> (0.42%) PMOG/PCT Tr.	Pine Mountain Oil and Gas, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased-EPC	0.336000%	0.268733
	Plum Creek Timberlands, L.P. Attn: Erwin D. Barger, Jr. One Concourse Parkway, Suite 755 Atlanta, GA 30328	Leased-EPC	0.084000%	0.067183
Subtotal Tract 2			0.420000%	0.335916
<u>Tract 3</u> 8.59%	Albert Day Heirs			
	a. Edna Day 15606 Carrollton Blvd. Carrollton, VA 23314		1.073750%	0.858785
	b. Sharon Baucom (address unknown)		0.153393%	0.122684
	c. Sybil D. Baldwin & James E. Baldwin 15616 Carrollton Blvd. Carrollton, VA 23314		0.153393%	0.122684
	d. Edith D. Ratliff & Ralph Ratliff P.O. Box 1894 Abingdon, VA 24210		0.153393%	0.122684
	e. Ola Gay D. Jordan & Melvin R. Jordan 15281 Turner Drive Smithfield, VA 23430		0.153393%	0.122684
	f. King David Day & Sylvia S. Day 15562 Carrollton Blvd.		0.153393%	0.122684
	g. Thelma F. D. Lovelace & Glen Lovelace 22801 Rein Street East Detroit, MI 48021		0.076696%	0.061342

EXHIBIT B-3
PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOS. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
h.	Debra D. Williamson & Jack 15590 Carrollton Blvd. Carrollton, VA 23314		0.019174%	0.015335
i.	Glen A. Day 6017 Jefferson Avenue Newport News, VA 23605		0.019174%	0.015335
j.	Hobert W. Day & Rebekah Day 526 Onancock Trail Newport News, VA 23605		0.019174%	0.015335
k.	Pernell A. Day Rt. 1, Box 152		0.019174%	0.015335
l.	Allie S. Gillespie & Troy Gillespie Rt. 1, Box 150 Carrollton, VA 23314		0.076696%	0.061342
m.	Windle A. Day & Caroline Day P.O. Box 266		0.038348%	0.030671
n.	Annette Day P.O. Box 266 Carrollton, VA 23314		0.038348%	0.030671
o.	Mildred D. Hunsaker c/o Anthony Craig Hunsaker P.O. Box 612 Richlands, VA 24641		0.715833%	0.572524
p.	Juanita D. Jewell & Joshua T. Jewell 2719 Mohican Blvd. Akron, OH 44312		0.357917%	0.286262
q.	Alicia E. Bitner 2708 Meadow Drive Akron, OH 44312		0.178958%	0.143131
r.	Conrad Preston Day 1721 Marks Ave Akron, OH 44305		0.178958%	0.143131

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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
s.	Etta Galati 409 S.E. 6th Street Cape Coral, FL 33990		0.238611%	0.190841
t.	Kenneth E. McGlothlin 1651 Sunset Road Rosedale, VA 24280		0.238611%	0.190841
u.	Garry McGlothlin 3824 Hwy 352 Ozark, AR 72949		0.238611%	0.190841
v.	William Albert Altizer & Virginia Altizer HCR 63, Box 59 Jewell Ridge, VA 24622		0.071583%	0.057252
w.	Lera A. Short & Elmer D. Short P.O. Box 1423 Cedar Bluff, VA 24609		0.071583%	0.057252
x.	John H. Altizer & Helen Altizer HCR 63, Box 33 Jewell Ridge, VA 24622		0.071583%	0.057252
y.	Virginia E. Smith & Raymond S. Smith P.O. Box 335 Doran, VA 24612		0.071583%	0.057252
z.	Mollie Belle A. Meadows & Tivis Meadows P.O. Box 321 Pounding Mill, VA 24637		0.071583%	0.057252
aa.	Ollie Kate Honaker & Carolos A. Honaker Rt. 4, Box 270 Ozark, AL 36360		0.071583%	0.057252
bb.	Sadie A. Mackey General Delivery Cedar Bluff, VA 25609		0.071583%	0.057252
cc.	Henly Altizer & Helen M. Altizer Star Rt. Box 20 Raven, VA 24639		0.071583%	0.057252

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PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
dd.	Rufus B. Altizer & Glenda N. Altizer P.O. Box 125 Jewell Ridge, VA 24622		0.071583%	0.057252
ee.	Stanley Ward P.O. Box 5 Pilgrims Knob, VA 24634		0.023861%	0.019084
ff.	Rusty Ward Rt. 2, Box 224 Pounding Mill, VA 24637		0.023861%	0.019084
gg.	Dusty Ward Rt. 1, Box 149-A Swords Creek, VA 24649		0.023861%	0.019084
hh.	Harold Altizer General Delivery Shortt Gap, VA 24647		0.143167%	0.114505
ii.	Emory Altizer & Lila L. Altizer Rt. 2 Cedar Bluff, VA 24609		0.143167%	0.114505
jj.	A. Landon Altizer & Ineda Altizer P.O. Box 32 Shortt Gap, VA 24647		0.143167%	0.114505
kk.	Edna A. Lawson 50 Riverside Drive Raven, VA 24639		0.143167%	0.114505
ll.	Robert B. Altizer & Susan H. Altizer P.O. Box 718 Tazewell, VA 24651		0.028633%	0.022901
mm.	Mary Sue Newsome & Carl E. Newsome 1809 Montavista Drive Pulaski, VA 24301		0.028633%	0.022901

EXHIBIT B-3
PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
nn.	Johnny E. Altizer & Betsy C. Altizer P.O. Box 1002 Richlands, VA 24641		0.028633%	0.022901
oo.	Janis A. Humphrey P.O. Box 1150 Cedar Bluff, VA 24609		0.028633%	0.022901
pp.	James Altizer & Teresa J. Altizer 12831 Percival Street Chester, VA 23831		0.028633%	0.022901
qq.	Raymond McGlothlin 326 Davis Lane Raven, VA 24639		0.102262%	0.081789
rr.	Macel McGlothlin P.O. Box 158 Richlands, VA 24641		0.102262%	0.081789
ss.	Faye McGlothlin P.O. Box 841 Richlands, VA 24641		0.102262%	0.081789
tt.	Ronnie McGlothlin P.O. Box 841 Richlands, VA 24641		0.102262%	0.081789
uu.	Albert Goss, Jr. 318 Tazewell Ave. Tazewell, VA 24651		0.102262%	0.081789
vv.	Marie Goss P.O. Box 493 Doran, VA 24612		0.102262%	0.081789
ww.	Wayne Goss P.O. Box 493 Doran, VA 24612		0.102262%	0.081789
xx.	James E. Day, Sr. 978 Fred Rd. Fancy Farm, KY 42039		0.286333%	0.229009

EXHIBIT B-3
PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
ROGERS 213-CBM UNIT ZZZ-36
VGOB DOCKET NOs. Original: 09-0217-2471
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<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
yy.	Patty Day Salyer 96 Richmond Heights Road Bristol, TN 37620		0.286333%	0.229009
zz.	Nila D. Coleman 4704 Lovers Gap Rd. Vansant, VA 24656		0.286333%	0.229009
aaa.	Billy Ray Day 468 Old Stage Trail Bristol, TN 37620		0.286333%	0.229009
bbb.	Ronald Keith Cartmell 171 Creekwood Rd. Lebanon, VA 24266		0.286333%	0.229009
ccc.	Ralph E. Chambers & Shirley B. Chambers Rt. 1, Box 530 Pounding Mill, VA 24637		0.089479%	0.071565
ddd.	Rex T. Chambers & Laura A. Chambers 609 Virginia Ave. Richlands, VA 24641		0.089479%	0.071565
eee.	Homer Chambers & Marleen K. Chambers (mail delivery address unknown) Jewell Ridge, VA 24622		0.089479%	0.071565
fff.	Jerry T. Chambers & Billie A. Chambers HC 66 Box 519 Jewell Ridge, VA 24622		0.089479%	0.071565
ggg.	Gaynell C. Horton & Donald C. Horton P.O. Box 417 Raven, VA 24639		0.089479%	0.071565
hhh.	Maybell C. Cole & Donald L. Cole (mail delivery address unknown) Jewell Ridge, VA 24622		0.089479%	0.071565

EXHIBIT B-3
 PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR
 ROGERS 213-CBM UNIT ZZZ-36
 VGOB DOCKET NOs. Original: 09-0217-2471
 New: 10-0615-2750

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
iii.	Bernice C. Nelson & Ronnie Nelson (address unknown)		0.089479%	0.071565
jjj.	Carol C. Nelson & Clyde L. Nelson (mail delivery address unknown) Jewell Ridge, VA 24622		0.089479%	0.071565
LEASED:				
100% of Jawbone and Raven Coal seams Jewell Ridge Coal Corporation Attn: B. Weaver P.O. Box 70 Vansant, VA 24656				
Subtotal Tract 3			8.590000%	6.870282
Percentage of Unit Unleased by Applicant- Coal			9.010000%	
Acreage in Unit Unleased by Applicant- Coal				7.206198

EXHIBIT E
LIST OF CONFLICTING AND UNKINOWN OR UNLOCATABLE OWNERS/CLAIMANTS THAT REQUIRE
ESCROW

ROGERS 213 CBM UNIT ZZZ-36
VGOB DOCKET NOS. Original: 09-0217-2471
New: 10-0615-2750

	PERCENTAGE OWNERSHIP OF TRACT IN DISPUTE	PERCENTAGE OWNERSHIP OF UNIT IN DISPUTE
<u>Tract 4</u>		
<u>(0.69%)</u>		
<u>LBR Holdings, LLC et al.</u>		
<u>Tr. No. 37</u>		
<u>COAL FEE OWNERSHIP</u>		
LBR Holdings, LLC Fon Rogers, Manager P. O. Box 22427 Lexington, KY 40522	25.000000%	0.172500%
Total-Coal	25.000000%	0.172500%
<u>OIL & GAS FEE OWNERSHIP</u>		
Jason Poulos 10870 SW 95th Street Miami, FL 33176	4.166662%	0.028750%
Gregory Poulos 1894 Glenwood Street NE Palm Bay, FL 32907	4.166669%	0.028750%
Pamela Poulos 1444 Medavia Avenue Coral Gables, FL 33146	4.166669%	0.028750%
T. G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	3.125000%	0.021563%
Shaun Rogers 3975 20th St., Suite J Vero Beach, FL 32960	3.125000%	0.021563%
Kevin Rogers 138 Wickham Road Garden City, NY 11530	3.125000%	0.021563%
Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	3.125000%	0.021563%
Subtotal Tract 4	25.000000%	0.172500%

BV
\$57

INSTRUMENT #110000817
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
APRIL 4, 2011 AT 02:57PM

BEVERLY S. TILLER, CLERK
RECORDED BY: GGB